

**IN THE UNITED STATES DISTRICT COURT
FOR THE NORTHERN DISTRICT OF TEXAS
FORT WORTH DIVISION**

**UNITED STATES SECURITIES §
AND EXCHANGE COMMISSION, §**

Plaintiff, §

v. §

**THE HEARTLAND GROUP VENTURES, LLC; §
HEARTLAND PRODUCTION AND RECOVERY §
LLC; HEARTLAND PRODUCTION AND §
RECOVERY FUND LLC; HEARTLAND §
PRODUCTION AND RECOVERY FUND II LLC; §
THE HEARTLAND GROUP FUND III, LLC; §
HEARTLAND DRILLING FUND I, LP; CARSON §
OIL FIELD DEVELOPMENT FUND II, LP; §
ALTERNATIVE OFFICE SOLUTIONS, LLC; §
ARCOIL CORP.; BARRON PETROLEUM §
LLC; JAMES IKEY; JOHN MURATORE; §
THOMAS BRAD PEARSEY; MANJIT SINGH §
(AKA ROGER) SAHOTA; and RUSTIN §
BRUNSON, §**

No. 4-21CV-1310-O-BP

Defendants, §

and §

**DODSON PRAIRIE OIL & GAS LLC; PANTHER §
CITY ENERGY LLC; MURATORE FINANCIAL §
SERVICES, INC.; BRIDY IKEY; ENCYPHER §
BASTION, LLC; IGROUP ENTERPRISES LLC; §
HARPRIT SAHOTA; MONROSE SAHOTA; §
SUNNY SAHOTA; BARRON ENERGY §
CORPORATION; DALLAS RESOURCES INC.; §
LEADING EDGE ENERGY, LLC; SAHOTA §
CAPITAL LLC; and 1178137 B.C. LTD., §**

Relief Defendants. §

RECEIVER'S SECOND QUARTERLY REPORT FOR RECEIVERSHIP ESTATES

Deborah D. Williamson, in her capacity as the Court-appointed Receiver (the “Receiver”) for the Receivership Parties (as defined in the Court’s December 2, 2021 *Order Appointing Receiver* [ECF No. 17] and receivership estates (collectively, the “Estates”) in the above-captioned case (the “Case” or “Receivership”), hereby files this *Receiver’s Second Quarterly Report for Receivership Estates* (the “Report”).¹ The *Order Appointing Receiver* [ECF No. 17] (the “Receivership Order”) requires the Receiver to file a report within thirty (30) days of the end of each calendar quarter. Reasonable efforts have been made to fairly and accurately summarize the current status of the Receivership but any summary, of necessity, will omit details. The Receiver will be available to attend a status conference or otherwise respond to the Court’s questions at the Court’s request.

I. OVERVIEW

1. During this Reporting Period, the Receiver completed the first auction of equipment, obtained Court approval to sell 2 aircraft, restored production to the extent possible, and collected proceeds of production which were on suspense. Additionally, Barron Petroleum and/or Arcooil (as defined below) employees timely received their W-2s and contractors received their 1099s for the 2021 tax year. Amounts owed to third parties unaffiliated with any Receivership Party were identified and, upon request of a W-9 and a signed division order, payments were issued for Panther City. Hundreds of non-producing wells were inspected and extensive efforts were expended to attempt to comply with Railroad Commission of Texas (“RRC”) rules and regulations. Significant time was spent trying to obtain a better understanding

¹ Capitalized terms used herein but not otherwise defined shall have the meaning ascribed to them in the Receivership Order.

of the potential alternatives for successfully monetizing the Carson/Childress/West leases, including reaching a preliminary understanding with the owner of related 3-D seismic. Insurance was maintained and, where necessary, replacement insurance was obtained. A process was begun which should result in disposition of the oil and gas assets. The Receiver prepared for and participated in a multi-hour hearing.

2. The Receiver and her team had daily communications with investors. The Receiver and her team obtained records from 7 former counsel to various Receivership Parties, Panama, and 2 financial institutions. At the beginning of the first quarter of 2022, the Receiver had \$462,163.93 on deposit. At the end of the first quarter in 2022, the amount on deposit was \$3,170,315.72, after payments of operating expenses and court approved fees and expenses. As of the filing of this Report (May 2, 2022), \$6,419,878.62 is in the Receivership bank accounts.

3. In the second quarter of 2022, the Receiver and her team have begun focusing on disposition of real property. This has included contacting potential real property appraisers with expertise in farm and ranch appraisals, and oil and gas online auction companies. The Receiver anticipates seeking approval from the Court to begin the sale and disposition processes for real property and oil and gas assets in this quarter. The Receiver and her team will continue analyzing various document productions and records relating to potential assets and/or claims of the Estates.

II. BACKGROUND

4. On December 1, 2021 (the “Application Date”), the Securities and Exchange Commission (the “Commission”) filed its *Emergency Motion for a Temporary Restraining Order and Emergency Ancillary Relief* [ECF No. 3] which included an application for the appointment of a receiver for the Receivership Parties (the “Application”).

5. On December 2, 2021, this Court determined that entry of an order appointing a receiver over the Receivership Parties was both necessary and appropriate to marshal, conserve,

hold, and operate all of the Receivership Parties' assets (the "Receivership Assets") pending further order of this Court. Accordingly, the Court entered the Receivership Order on December 2, 2021, appointing Deborah D. Williamson as the Receiver over the Estates in this Case [ECF No. 17]. That same day, the Court entered the *Order for Temporary Restraining Order and Other Emergency Relief* [ECF No. 12] and the *Asset Freeze Order* [ECF No. 14].

6. Pursuant to the Receivership Order, the Receiver is charged with:

marshaling and preserving all the assets of the Defendants (the "Receivership Assets") and those assets of the Relief Defendants that: (a) are attributable to funds derived from investors or clients of the Defendants; (b) are held in constructive trust for the Defendants; (c) were fraudulently transferred by the Defendants; and/or (d) may otherwise be includable as assets of the estates of the Defendants (collectively, the "Recoverable Assets").

Receivership Order at 2.

7. Additionally, the Receivership Order provides:

Within thirty (30) days after the end of each calendar quarter, the Receiver shall file and serve a full report and accounting of each Receivership Estate (the "Quarterly Status Report"), reflecting (to the best of the Receiver's knowledge as of the period covered by the report) the existence, value, and location of all Receivership Property, and of the extent of liabilities, both those claimed to exist by others and those the Receiver believes to be legal obligations of the Receivership Estates.

Receivership Order at 19 ¶ 56.

8. The Quarterly Status Report is directed to contain the following:

- A. A summary of the operations of the Receiver;
- B. The amount of cash on hand, the amount and nature of accrued administrative expenses, and the amount of unencumbered funds in the estate;
- C. A schedule of all the Receiver's receipts and disbursements (attached as Exhibit A to the Quarterly Status Report), with one column for the quarterly

period covered and a second column for the entire duration of the receivership;

- D. A description of all known Receivership Property, including approximate or actual valuations, anticipated or proposed dispositions, and reasons for retaining assets where no disposition is intended;
- E. A description of liquidated and unliquidated claims held by the Receivership Estate, including the need for forensic and/or investigatory resources; approximate valuations of claims; and anticipated or proposed methods of enforcing such claims (including likelihood of success in: (i) reducing the claims to judgment; and, (ii) collecting such judgments);
- F. A list of all known creditors with their addresses and the amounts of their claims;
- G. The status of Creditor Claims Proceedings, after such proceedings have been commenced; and
- H. The Receiver's recommendations for a continuation or discontinuation of the receivership and the reasons for the recommendations.

Receivership Order at 19–20 ¶ 57.

9. As stated above, the Receiver was appointed on December 2, 2021. The Receiver previously filed the *Receiver's First Quarterly Report for Receivership Estates* [ECF No. 126] (the "First Quarterly Report") for the period of December 2, 2021 through December 31, 2021. Accordingly, this Report covers the period of January 1, 2022 through March 31, 2022 (the "Reporting Period"). Certain information or activity subsequent to March 31, 2022, is also included for context and/or completeness.

10. One or more of the Heartland-related Receivership Parties raised tens of millions of dollars in the form of short term promissory notes and equity investments ultimately for the

benefit of the various Defendants and/or the various Relief Defendants. The holders of those notes and equity investments are generally referred to as “creditors” and/or “investors” in this Report.²

III. GENERAL OVERVIEW

11. The Receivership Parties are generally in the business of investing in, purchasing, operating, and producing certain oil and gas assets. Certain Receivership Parties also own real estate, aircraft, and other property. The Receiver has continued to actively recover, inventory, and investigate assets and liabilities of the Receivership Estates. The Receiver has taken possession of two aircraft, three light use trucks, multiple pieces of oil field and construction equipment, real property, Dallas Cowboy tickets, and hundreds of operating and non-operating wells. The Receiver has obtained and preserved hard and electronic data from multiple locations controlled by one or more Receivership Parties, their former counsel, and in Panama. The Receiver has also begun to analyze thousands of documents, including, but not limited to, oil and gas documentation, bank account statements, and document production from various parties in interest. The Receiver has continued to interview certain principals of the Receivership Parties. As outlined below, the gathering and review of documents and electronically stored information is ongoing. The Receiver has worked with various counsel, including, but not limited to her lead counsel, Dykema Gossett PLLC (“Dykema”), Rose Romero with Romero | Kosub and Darrell Jones with the Law Practice of Darrell R. Jones, PLLC. The Receiver has coordinated with the Commission to avoid duplication of production of documents and interviews. Many of the tasks performed by the Receiver apply equally to each of the Receivership Estates. Accordingly, the statements and reports contained within this Second Quarterly Report should be read to apply equally to each of

² Any reference to “investor” is not intended to categorize or characterize any claim.

the Receivership Estates, except where specifically noted to apply to a specific Receivership Estate.

IV. REPORT

A. PRIMARY FOCUS ON ASSET ANALYSIS AND DISPOSITION

12. During this Reporting Period, the Receiver has focused on acquisition of documents, analysis and disposition of assets of the Receivership Estates. Some of the actions the Receiver and her team took included:

- a. Obtaining court approval of an auction process and consummation of the first auction for disposition of equipment and other personal property;
- b. Entering into an agreement to vacate the office space at 777 Main Street, Suite 2160, Fort Worth, Texas (the "Heartland Fort Worth Office") and sale of related office furniture;
- c. Selling three light-use pickup trucks used by principals of Heartland and Alternative Office Solutions, LLC ("AOS");
- d. Obtaining court approval to sell a helicopter and airplane, both owned by Dallas Resources Inc. ("Dallas Resources"), and entering into agreements to sell the same;
- e. Operation of oil and gas properties, including identification of operational issues and remediation of same;
- f. Preparation and filing of reports with the RRC;
- g. Calculation of royalties and other amounts due to third parties;
- h. Communications with investors and creditors; and
- i. Other actions, described more fully below.

B. SUMMARY OF ACTIVITIES

13. As previously reported, immediately upon being appointed, the Receiver took possession of or obtained access to certain locations, including the Heartland Fort Worth Office; the Barron Petroleum LLC ("Barron Petroleum"), Leading Edge Energy, LLC ("Leading Edge"), Dallas Resources, and Arcooil Corp. ("Arcooil") offices in Graham, Texas (previously defined as,

the “Graham Office”) as well as the Graham Yard; the ranch in Eldorado, Texas³ (occupied by Defendant Manjit Singh (aka Roger) Sahota (“Roger”), his wife, Relief Defendant Harprit Sahota (“Harprit”), and his son, Relief Defendant Monroe Sahota (“Monrose”)) (the “Dallas Resources Ranch”); the home in San Angelo, Texas, owned by Dallas Resources⁴ (occupied by Relief Defendant Sunny Sahota (“Sunny”) and his family) (the “San Angelo House”); and a ranch located off Highway 99 in Palo Pinto County, Texas (the “Palo Pinto Ranch”), owned by Receivership Party 1178137 B.C. Ltd.

a. The Heartland Fort Worth Office

14. On January 31, 2022, this Court entered its order approving an agreement with the 777 Main Street’s landlord and Jackson Walker LLP (“JW”) [ECF No. 124]. As a result of this settlement, the Receivership Estates were released from any liability related to the offices under the lease including liability which arose after the appointment of the Receiver. The landlord returned the security deposit to the Receiver, through her counsel, in the amount of \$7,068.54. The Receiver also received \$3,100.00 from JW for the sale of office furniture and equipment.

b. AOS Office

15. The Receiver has obtained documents, laptops, cellphones, and other information from Defendant James Ikey (“Mr. Ikey”), Relief Defendant Bridy Ikey (“Mrs. Ikey”), Relief Defendant Encypher Bastion, LLC, and Relief Defendant IGroup Enterprises, LLC, and AOS

³ The Dallas Resources Ranch in or near Eldorado, Texas has the coordinates: 30°51'23.5"N, 100°53'58.4"W.

⁴ Real estate and premises in or near San Angelo, Texas, with the description of Lot 8 Section 1, STONEWALL FIELDS SUBDIVISION, Tom Green County, Texas; Property ID R000103065 in Tom Green County Texas; and/or Raspberry Lane, San Angelo, Texas.

(collectively, the “Ikey Parties”) .⁵ During the Reporting Period, the Receiver and her counsel have begun to review the information and data retrieved from the Ikey Parties.

c. Electronically-Stored Information

16. The Receiver continues to attempt to maintain a chain of custody of the information and electronics received from any Receivership Party. Maintaining a secure chain of custody is particularly important with data which is electronically stored. The Commission continues to “image” or otherwise capture the electronically-stored information (“ESI”) on all electronic phones, laptops, computers, servers, tablets, thumb drives, etc. This process will be elaborated on further herein *infra* Section E(a), *ESI and Documents*.

17. In addition to preserving the ESI discovered at all the locations, the Receiver locked down and changed passwords to various online accounts controlled or maintained by Receivership Parties. Additional accounts and passwords are regularly being recovered. Locking down and changing passwords is an ongoing process.

18. Certain Receivership Parties stored much of their information on a server in Panama, through Encrypt Fortress. The Receiver filed an *Application to Employ BDO USA, LLP* [ECF No. 65] (“BDO”) as forensic expert and investigative consultant effective as of December

⁵ Counsel to the Receiver made an attempt to determine whether assets belonged to Receivership Parties or were otherwise subject to the Asset Freeze Order. For example, there was no attempt to take possession of the personal computer of the spouse of Sunny Sahota. The situation is more complicated for Roger and Harprit. The Commission had been unable to identify any bank accounts in their individual names. Subsequently, the Receiver received account information regarding a credit card of Mandeep Sahota but also in the name of Arcooil, a Receivership Party. The account is also tied to the cards used by Roger, Harprit, Sunny, and Monroe. The Receiver is investigating whether this account is the subject of the Receivership Order.

23, 2021.⁶ BDO has focused its efforts on preserving the ESI located on the server in Panama and processing and hosting that ESI. This retrieval process was completed in April 2022.

d. Information held by Receivership Parties' Prior Counsel

19. Paragraph 47 of the Receivership Order gives the Receiver the power to “waive, all privileges, including the attorney-client privilege, held by all Receivership Parties.” [ECF No. 17 at 17 ¶ 47]. The Receiver’s counsel has sent letters to 11 of Receivership Parties’ prior counsel that: (1) requests they return any Receivership Property, such as retainers; (2) directs them to the provision in the Receivership Order dismissing these attorneys from any further representation of any of the Receivership Parties; (3) requests preservation of all paper and electronic information of or relating to the Receivership Parties; (4) requests preservation of any data, electronic communications, electronic devices, etc.; and (5) requests turnover of all attorney Receivership Party files, whether maintained as paper files, electronic files, or otherwise, including those files containing otherwise privileged communications between the attorneys and Receivership Parties.

20. Requests have been sent to Holland & Knight LLP (“Holland & Knight”), Locke Lorde, LLP (“Locke Lord”), Gray Reed & McGraw, LLP (“Gray Reed”), Weintraub Law Group PC (“Weintraub”), Doida Crow Legal (“Doida”), Kosub & Griffin LLP (“Kosub”), Cotton Bledsoe Tighe & Dawson, PC (“Cotton Bledsoe”), Gary Peak, Brad Stephenson, Branscomb Law, and Brunson Law, PLLC. Additional requests are ongoing as counsel are identified. Locke Lord, Gray Reed, Holland & Knight, and Weintraub represent that they have produced all applicable records. Production from Doida, Kosub, and Cotton Bledsoe has begun. Gray Reed asserts that it also possesses records which are subject to Mr. Ikey’s attorney-client privilege. The Receiver’s

⁶ United States Magistrate Judge Ray approved this application on January 4, 2022. [ECF No. 88].

counsel is attempting to reach an agreement regarding production by Gray Reed. The Receiver's counsel will continue to work with Gary Peak, Brad Stephenson, Branscomb Law, and Brunson Law, PLLC on production in response to the Receiver's requests.

21. Requests for turnover of Receivership Party files, whether maintained as paper files, electronic files, or otherwise, have also been sent to Earl Burns, Inc., Han & Associates, PC, and Montgomery, Cusenbary & Associates LLP. During the Reporting Period, the Receiver received partial production from these former professionals for one or more of the Receivership Parties.

e. Asset Freeze Order and Bank Accounts

22. The Receiver recovered approximately \$2,298,000 in funds in accounts located at Wells Fargo Bank, Plains Capital Bank, JP Morgan Chase, First Financial Bank of Abilene, First State Bank of Graham, First National Bank of Eldorado, and Bank of Jackson Hole (collectively, the "Receivership Party Banks"), which were deposited into the Receiver's new account.

23. The bank accounts of Receivership Parties that the Receiver has identified were listed in the Receiver's First Quarterly Report [ECF No.126] . Additional records and account documents have been requested from one or more of the Receivership Party Banks for further analysis by the Receiver and her team.

f. Receivership Parties' Accounting Records and Business Operations

24. The Receiver identified a need for recovery and maintenance of accounting records including allocation of any production payments to third parties, *e.g.* royalty owners. This process was complicated by the fact that the AOS Parties⁷ and the Heartland-related Parties used

⁷ AOS, Encypher Bastion, LLC, and IGroup Enterprises LLC are generally referred to as the "AOS Parties".

(1) Quickbooks, which required access through a specific laptop computer, and (2) WolfePak, which required specific credentials and/or were stored in Panama. The Sahota-related Parties also used WolfePak and Quickbooks, which again required specific credentials and a specific laptop computer. During the Reporting Period and to address these issues, the Receiver sought and obtained approval from this Court to engage Vicki Palmour Consulting LLC (“Palmour Consulting”). After the Reporting Period, the Receiver was able to provide Palmour Consulting with access to both WolfePak accounts and the Quickbooks accounts for the Sahota-related Receivership Parties. The Receiver is still attempting to access all Quickbooks accounts for the Heartland-related Parties and AOS Parties. Similarly, the Receiver is still attempting to access the Microsoft-related accounts of the Sahota-related Parties. The Receiver has obtained the documents received from Panama during the Reporting Period.

25. The Receiver also began to review and analyze the available tax and accounting records for the Receivership Parties. Preliminary indications are the books and records may be incomplete. The Receiver identified a need to engage a tax and forensic-accounting expert. The Receiver and her counsel solicited proposals from potential advisors. On April 6, 2022, the Receiver sought approval to employ Ahuja & Clark, PLLC (“A&C”). On April 22, 2022, the Court entered an order approving the A&C application.

26. During the Reporting Period, the Receiver filed request for tax extensions for all of the Receivership Parties except 1178137 B.C. Ltd., which is a Canadian entity.

g. Insurance

27. The Receiver has identified insurance policies for the Receivership Parties and requested invoices from various agents or brokers to ensure that insurance will continue to be paid to prevent any further lapse in coverage. During the Reporting Period, the Receiver paid the premium to renew the insurance coverage on the Dallas Resources Ranch and continues to pay

monthly premium installments to State Farm for various policy coverage obtained by the Sahota-related Parties. The Receiver received notice that certain insurance related to the oil and gas operations of the Sahota-related Parties would not be renewed. The Receiver's team obtained more robust coverage for a fraction of the premium cost and awarded any gap in coverage. The Receiver continues to receive additional information and documentation related to existing and/or lapsed coverage and will address and resolve accordingly.

C. CASH ON HAND/ADMINISTRATIVE EXPENSES

28. The Receiver has endeavored to pay all ordinary course administrative expenses, including, but not limited to, rent related to storage units, utilities, field personnel, hangar and maintenance costs for the Aircraft (as defined below), COGO (as defined below), court filing and recording fees, license fees, including, but not limited to, WolfePak, transportation and towing fees, auction-related fees, and professional fees (to the extent allowed by the Court) that have been incurred by the Receiver. Issues which were addressed during the Reporting Period include, but not limited to: (1) seizure of assets; (2) investigation of assets and causes of action; (3) negotiations with landlords and other third parties; (4) activities related to the sale of assets, including the Aircraft and other preparation for disposition of the Estates' assets; and (5) other related matters. The Receiver also incurred some expenses relating to the preservation of ESI. For example, counsel to Receiver purchased "faraday bags" and cases to protect ESI from being affected remotely. The Receiver incurred shipping costs to send certain ESI to the Commission for forensic imaging. Many of those costs were initially paid by Dykema, subject to seeking reimbursement from Receivership Assets.

29. Receivership Parties also continue to incur monthly expenses in the ordinary course such as rent to the storeroom, landlords, electricity, telephone, internet services, "pumpers" and other monthly charges.

30. To date, the Receiver has been able to ascertain the following monthly and/or recurring payments of various Receivership Parties:

<u>Company</u>	<u>Description</u>	<u>Amount</u>
Fort Belknap Water Supply	Graham, TX Property Water Bill	\$43.59
StrongWing Aviation LLC	Plane Engine Insurance Program	\$500.00
CubeSmart Self Storage, Store 0916	Storage Unit Rental Fee	\$117.65
Bearcat Self Storage	Storage Unit Rental Fee	~\$60.00
Ranch House Storage	Storage Unit Rental Fee	~\$65.00
State Farm Insurance Tracey Denson Agency	Auto Policy Monthly Payment	\$1,671.65
AFS-IBEX <i>NOTE: Payments were completed during the Reporting Period.</i>	Insurance Premium Finance Agreements	\$14,959.72
Encrypt Fortress through Palatium Consulting Corp.	Data Server Hosting and Backup	\$12,000.00
Aaron W. Erwin, Jr.	North Texas Pumper Operations	\$7,750.00
Michael Adame d/b/a A9 Oilfield Services LLC	Schleicher County Pumper Operations	\$3,000.00
City of Electra	Electra, TX Property Water Bill	~\$23.00
Platinum Vapor Control	Schleicher County Compressor Lease	\$3,003.00
Brazos Communications	Graham, TX Property Internet Bill	\$79.95
United Cooperative Services	Palo Pinto County Electricity Bill	Varies
Southwest Texas Electric Cooperative	Schleicher County Electricity Bill	Varies

31. The Receiver continues to be cost conscious while balancing the need to protect the value of assets and the needs of creditors, investors, and other stakeholders.

D. RECEIPTS AND DISBURSEMENTS

32. During the Reporting Period, the Receiver deposited \$6,542,382.58, relating to sale of assets, production from oil and gas properties, and other sources. As required by the Receivership Order, a Receipts and Disbursements chart is attached hereto as **Exhibit A**.

E. RECEIVERSHIP PROPERTY

33. One or more of the Receivership Parties owned the jet, helicopter, season tickets and licenses for Dallas Cowboys tickets and other events at AT&T Stadium, a collection of jade figurines, real estate (foreign and domestic), oil and gas properties in at least Archer, Sutton, Crockett, Palo Pinto, Jack, Hardeman, Rusk, Stephens, Wichita, Val Verde, and Schleicher Counties with hundreds of wells, vehicles (including vehicles originally in the possession of Defendant Rustin Brunson (“**Brunson**”) and Mr. Ikey), at least two drilling rigs, working interests, equipment, production payments, checks, and cash on deposit.

a. ESI and Documents

34. The Receiver has attempted to maintain a chain of custody of the information and electronics received from and/or recovered from any Receivership Party or Asset Freeze Party. The Receiver did not recover any additional electronics during the Reporting Period. A list of the electronics recovered thus far in the Case is attached hereto as **Exhibit B**. Maintaining a secure chain of custody is particularly important with data which is electronically stored. In furtherance of the litigation, the Commission has agreed to attempt to “image” or otherwise capture the information of all electronic phones, laptops, hard drives, tablets, thumb drives, servers, etc. It was decided that efforts would be made to (a) keep a “charge” on those electronics which had a charge when taken into custody and (b) prevent remote “wiping” of electronics through safe storage. The Receiver and the Commission prioritized imaging of one phone of Mr. Ikey that he

asserted held irreplaceable pictures of his grandchildren. This phone was returned to Mr. Ikey prior to the Reporting Period.

35. Prior to the Reporting Period, the Commission sent a vendor to image the larger electronics in the San Antonio Dykema Office and the Dallas Dykema Office. The vendor was unable to fully complete the imaging process and took several laptops and hard drives from the Dallas Dykema Office. Smaller cell phones, tablets, and laptops for which the vendor was unable to complete the imaging process on site at the Dykema San Antonio office were shipped to the Commission or its designated vendor via a secure method. Furthermore, additional smaller cell phones and tablets remain in the Dykema Dallas office that need imaging, and the Receiver is in the process of coordinating secure shipment of those devices to the Commission and/or its designated vendor for that process.

36. Dykema created a Relativity Epiq platform to store scanned and/or imaged documents so that the documents can be easily reviewed, tagged, and organized for optimal efficiency.

37. One or more of the Ikey Parties provided “back office” accounting and administrative service to one or more Heartland-related Parties. As part of those “back office” services, one or more agreements were allegedly entered into with Encrypt Fortress based in Panama. These agreements allegedly include servers which house all of Heartland investor data and accounting records. Prior to filing the Complaint, the Commission had requested that the information belonging to any Heartland Party or any Ikey Party be produced. Upon entry of the Receivership Order, the Receiver requested that the information be fully turned over as it was now under her control. During the Reporting Period, BDO obtained what has been represented to be

full images of any servers containing data related to one or more Receivership Parties. BDO has completed the transfers of available backup data.

b. Aircraft

38. During the First Reporting Period, the Receiver recovered: Canadair LTD CL-600-2B16 (the “Jet”) and Agusta SPA A109S (the “Helicopter”) (together, the “Aircraft”). A decision was made to relocate the aircraft to a hangar with restricted access. During the Reporting Period, the current cost of the hangar was \$2,000 a month per aircraft. Additionally, to maintain the value of the Aircraft, the engines require maintenance and there are running, maintenance, and tracking/reporting costs associated with that process. Each month the Aircraft needed to be pulled out of the hangar, turned on, and the engines run for approximately 20 minutes, which needs to be tracked in the maintenance logs. For the Jet, the maintenance needs to be reported so that the engines remain on the engine maintenance contract.

39. The Receiver was able to find a buyer for both the Jet and the Helicopter without incurring the cost of a broker. The sale prices were near the appraised values, particularly after taking into account the lack of any brokerage fee. On March 13, 2022, this Court entered its Order approving the sale of the Aircraft [ECF No. 124]. The sale of the Jet closed on April 4, 2022. The sale of the Helicopter closed on April 14, 2022. As a result, the Receivership Estates received \$3,269,650.70 in Aircraft net sales proceeds.⁸ *See generally* ECF Nos. 178 and 183.

⁸ The Receiver will note that the closings on the Jet and the Helicopter and receipt of funds occurred after the Reporting Period.

c. Real Estate

i. Dallas Resources Ranch and the San Angelo House

40. Dallas Resources Ranch is a “ranch” located in Eldorado, Texas,⁹ which is owned by Dallas Resources and occupied by Roger, Harprit, Monroe, and the wife of Monroe. The Receiver has allowed to remain on the premises. The San Angelo House is a house in San Angelo, Texas,¹⁰ currently occupied by Sunny, his wife, and their 3 minor children. During the Reporting Period, the Sahotas sought a court order mandating that they would be permitted to remain in those properties. The Receiver took no action regarding either of those properties during the Reporting Period pending a ruling from this Court on the Sahotas’ request. However, it is the intent of the Receiver to sell both pieces of real estate, subject to Court approval. The Receiver has not identified any liens against either property.

ii. Bahamas Properties

41. There are at least two (2) properties in the Bahamas (and potentially a third, or an option, piece of property). At least one of the properties is listed on VBRO.¹¹ Funds related to the acquisition of the Bahamian properties (and/or the option) can be traced to a Receivership Party. Sunny Sahota testified that title to two of the properties were in his name and his brother. The Receiver is attempting to confirm title to the Bahamian properties. She has requested that the

⁹ Real estate and premises in or near Eldorado, Texas with the coordinates: 30°51'23.51"N, 100°53'58.4"W owned by Dallas Resources.

¹⁰ Real estate and premises in or near San Angelo, Texas, with the description of Lot 8, Section 1, STONEWALL FIELDS SUBDIVISION, Tom Green County, Texas; Property ID R000103065 in Tom Green County Texas; and/or 12642 Rasberry Lane, San Angelo, Texas.

¹¹ <https://www.vrbo.com/2266040>.

Sahota-related Parties cooperate in transferring control and title to the Receiver. Absent a consensual agreement in the very near future, the Receiver may seek assistance of this Court.

iii. Heartland Fort Worth Office

42. The Receiver negotiated the termination of the lease at the Heartland Fort Worth Office located at 777 Main Street, Suite 2160. The Receiver sold the office equipment located at the Heartland Fort Worth Office and vacated that property.

iv. Guatemala Properties

43. The Receiver understands that there may be Receivership Assets in Guatemala. She has not yet identified that property. Upon information and belief, one or more of the Heartland Parties spent more than \$490,000 on investments in jade and land in Guatemala where jade can allegedly be mined.

v. AOS Property

44. AOS had an office at 400 Industrial Blvd., Suite 202, Mansfield, Texas 76063. On information and belief, property has been released and the lease has been terminated. Further, Toshiba Financial Services and/or US Bank informed the Receiver's counsel of the intent to abandon the copier at the AOS office on March 15, 2022.

vi. Graham Property

45. There is a property located in Graham, Texas, which appears to be owned by 1178137 B.C. Ltd., a Receivership Party. It is currently being used to store some equipment. The Receiver will dispose of any assets of value that remain on the property. The Receiver has not identified any liens against the Graham Property.

vii. Palo Pinto Ranch

46. There is a property located around Gordon, Texas,¹² which is owned by Dallas Resources. The Receiver continues to investigate this property further but has not identified any liens against the Palo Pinto Ranch.

d. Oil and Gas Properties

47. The Receiver reviewed the “Heartland and Barron Petroleum Evaluation” prepared by J. Daniel Arthur, P.E.¹³ attached to the Complaint as Tab 2 [ECF No. 1]. There are hundreds of wells located across multiple leases. The Receiver has spoken with Mr. Arthur and reviewed certain other publicly available information. Investors were led to believe that one or more of the Receivership Parties owned valuable oil and gas assets. The Receiver remains concerned that (a) there may be environmental liabilities and (b) the assets are not as valuable as the investors were led.

48. Since December 2021, Contract Oil and Gas Operations LLC (“COGO”) has managed the oil and gas assets held by the Receivership Parties and advised the Receiver on decisions which could increase revenue, limit liability, decrease expenses, or liquidate assets. The services of COGO can be organized into four activity categories: (1) state of the Assets Investigation and Reporting; (2) Drilling/Production Equipment Organization and Sale; (3) Reactivating and Operating Select Oil and Gas Leases; and (4) Researching and Reporting Outstanding Accounts Payable, Royalty Payments, Railroad Commission Compliance, and W-2/Form 1099 Cleanup.

¹² The Property located in or around Gordon, Texas, with the following description: 972.976 Block: 2 972.976 acres, T&PRR, Co. Survey Abstract #1945 Parcel Id(s): R000005838 R000009449.

¹³ Mr. Arthur is a consultant with the Commission.

a. State of the Assets Investigation and Reporting

49. As previously reported, COGO visited active and inactive leases and equipment yards across Texas in December 2021 and January 2022. Additional leases were added to COGO's scope of work by the Receiver in January 2022, and lease inspections were conducted to document the productivity and state of the oil and gas related assets (oil and gas producing properties, drilling rigs, and equipment yards).

(i) *North Texas Leases and Equipment Yards*

50. The North Texas leases were operated by the Receivership-affiliated operators: Arcooil, Barron Petroleum, Leading Edge Energy, Dodson Prairie Oil & Gas LLC ("Dodson Prairie"), and Panther City Energy LLC ("Panther City"). The leases and yards reviewed are located in Wichita, Hardeman, Archer, Jack, Young, Palo Pinto, and Stephens Counties. COGO evaluated over 400 wells using a combination of site visits, well record review, and interviews with former contractors and/or employees. COGO also provided an inventory of well and tank battery equipment.

51. COGO reviewed historic production from each lease in North Texas. Inactive wells are considered a liability to an operator. Dodson Prairie and Panther City have 378 inactive wells in North Texas.

52. North Texas properties were making 7 bopd¹⁴ x 209 mcf¹⁵ x 200 bwpd¹⁶ from twenty-five (25) wells when Dodson Prairie and/or Panther City entered receivership. The J.W. Conway lease was making approximately 6 bopd x 40 mcf x 200 bwpd.

¹⁴ Barrels of oil per day.

¹⁵ Thousand cubic feet of gas a day.

¹⁶ Barrels of water per day.

53. The 25 producing wells in North Texas are not cash flow positive and present a future liability. For the above outlined reasons, COGO recommends that the Receiver pursue an expedited exit from the North Texas assets.

54. During the Reporting Period, COGO evaluated and inventoried equipment located at four yards in North Texas. Two of the yards are located in Electra and Graham. One yard is located on an oil and gas lease, the J.W. Conway in Palo Pinto County. The fourth yard is located on an inactive oil and gas lease, the Waggoner Lease, located in Wichita County. Each of the equipment yards (except for the Waggoner Lease) are located on surface owned by the Receiver. Equipment value located in the yards is significant, and COGO recommended to the Receiver selling equipment via direct sale or a public auction process.

(ii) *Schleicher and Sutton County Leases and Equipment*

55. COGO visited the visited the leases in Schleicher and Sutton Counties and equipment yards the week of January 24, 2022. The leases reviewed are all operated by Barron Petroleum. COGO evaluated 34 wells in the two counties using a combination of site visits, well record review, and interviews with former contractors. Total production from the Schleicher and Sutton County leases was 11 bopd x 340 mcf/d x 43 bwpd. There are 31 active wells and 3 inactive wells. Schleicher County has 13 active and 3 inactive wells, and Sutton County has 18 active and no inactive wells.

56. The 16 wells in Schleicher County were drilled between 2013 and 2015 and completed in the Canyon Sand. Two horizontal wells were drilled and fourteen of the Schleicher County wells are vertical completions. A gas gathering pipeline, a water transfer system, and a

commercial saltwater disposal facility are integral parts of the Schleicher County assets. Inventory of well and tank battery equipment was compiled.

57. The Sutton leases are cash flow negative. As such, COGO recommended disposition of the Sutton County assets as quickly as possible.

58. COGO recommended reactivation of the Schleicher County wells, optimization of operations to maximize production, and development of a marketing package to sell the assets. COGO evaluated and inventoried equipment located on various Schleicher County Leases.

59. COGO inspected equipment located at the residences of Roger and Sunny Sahota. Roger's sons guided the equipment inspection at the Dallas Resources Ranch in Eldorado. Sunny met Permian International Energy Services, LLC ("Permian") staff at the San Angelo house for the inspection of equipment located on that property.

(iii) *Crockett and Val Verde County Leases and Equipment*

60. Barron Petroleum leased approximately 3,000 acres on the Childress and Carson Ranches in 2018 and 2019. Barron Petroleum, prior to the Receivership, had planned to drill approximately 40 wells to develop the Canyon Sand and the Ellenburger reservoirs that were identified as prospective across the project. The Carson Ranch is located in Val Verde County, and the Childress Ranch is located in Crockett County.

61. COGO visited the leases in Crockett and Val Verde Counties, which are all operated by Barron Petroleum, and equipment yards. The first visit was the week of December 13, 2021, and the second was the week of January 24, 2022. The field visits for Crockett and Val Verde Counties were guided by the Childress and Najar families. The Childress and Najar families are the landowners/royalty owners on the Crockett and Val Verde County leases, respectively. Additional perspective was provided by Michael Adame. Mr. Adame was the pumper taking care of the subject leases prior to the Receivership. COGO evaluated 14 wells in the two counties using

a combination of site visits, well records, and interviews with former contractors. Inventory of well and tank battery equipment was compiled.

A) Childress Ranch Location (Crockett County)

62. Approximately 12 wells were drilled on the Childress Ranch from 4 separate pads from 2019 through 2021. Three of the 12 wells are equipped with tubing, plunger lift equipment, and surface controls. All three wells have approximately 500 psi¹⁷ tubing pressure at the surface. A central tank battery was built to handle hydrocarbon and produced fluids from the wells drilled across the ranch. A gathering system was installed to move produced fluids from each of the 4 pads to the central tank battery. The central tank battery is connected to an approximate 12-mile 6" gas pipeline from the Childress central tank battery to the Enterprise Sales Point. The Childress wells were never fracture stimulated or flow tested to establish productivity. Compression was never set on the Childress tank battery or at the Enterprise Sales Point to compress natural gas produced to the 900 psi necessary to enter the Enterprise Sales Point line.

B) Carson Ranch Location (Val Verde County)

63. Two wells were drilled on the Carson Ranch from 2 pads in 2019. Both wells are equipped with tubing and surface controls. A central tank battery was built to handle hydrocarbon and produced fluids from the two wells. The Carson Sahota BU20 has 1,800 psi tubing pressure. The Carson Sahota BU19 has 2,100 psi tubing pressure. These wells were never fracture stimulated. Compression was set on the Sahota Carson tank battery in late 2021. The rented compressor did not dramatically increase production realized from these wells. The central tank

¹⁷ Per square inch.

battery is connected to an approximate 6-mile 6" gas pipeline from the Carson tank battery north to the Enterprise Sales Point.

64. Total production from Crockett and Val Verde County leases is 0 bopd x 20 mcfd x 0 bwpd. The production numbers were derived from publicly available production records and 2021-2022 gas sales statements.

(b) Drilling/Production Equipment Organization and Sale

65. The Receiver obtained Court approval to hold public auctions to sell drilling and production equipment. Receivership personnel determined that Midland-based auction house, Permian International Energy Services, LLC ("Permian"), sold Barron Petroleum two drilling rigs and various other pieces of equipment in 2018 and 2019. The geographic spread of equipment locations required multiple auctions. The first auction sold the two drilling rigs and associated equipment located on the Childress Ranch, and the second auction would attempt to sell equipment located in other counties across Texas.

66. Supporting a drilling program requires both equipment and service. The Barron Petroleum Crockett and Val Verde drilling program used both company-owned equipment and vendor-owned equipment to support the drilling program. Many vendors had equipment on the drilling locations they wanted to recover. COGO had multiple conversations with various vendors to facilitate the return of their rental equipment prior to the Childress Ranch auction. COGO dealt with field representatives, accounting, and legal departments to ensure the proper paperwork was presented to document ownership and allow for pickup of vendor owned hardware.

67. COGO met the owner of Permian, Steve Taylor, at the Childress Ranch on January 26, 2022. Mr. Taylor visited each drilling pad and inspected the drilling rigs and associated equipment. The following week, Mr. Taylor and his team visited the location and conducted a thorough inventory of equipment, pipe, trailers, pulling units, drilling rigs, etc. The Permian team

organized equipment and stacked drill pipe to maximize efficiency for buyer review and load out after the first auction. Permian created a comprehensive auction catalog and marketing plan, a copy of which is attached hereto as Exhibit C. An auction was held on February 22-23, 2022. Both drilling rigs and most of the associated equipment was sold from the Childress Ranch. Approximately 20 pieces of equipment could not be sold at the February 2022 auction due to ownership questions and lack of title certificates.

68. Permian staff visited equipment yards in Schleicher, Palo Pinto, Young, Tom Green, and Wichita Counties in March 2022. The Receiver's equipment at each of the yards was cataloged and integrated into the marketing materials for the auction scheduled for May 18, 2022.

69. The Receiver and her team are working to obtain replacement titles for various equipment owned by the Receivership Parties. Information on this process will be elaborated on further herein *infra* Section E(g), *Equipment and Vehicles*.

70. As of January 1, 2022, there were 13 frac tanks full of water on the Childress and Carson Ranches. The frac tanks were rentals. JACAM Catalyst, an oilfield water chemistry company, visited well sites and sampled the tanks on January 26, 2022. Each frac tank was sampled at three different height intervals (low, middle, and top) to ensure all water in the tanks was fresh. All water samples came back within the standards for livestock consumption. Conversations about the water quality in frac tanks were held by COGO with each landowner. The landowners agreed with COGO to open the valves and allow water to run across the surface. As of March 31, 2022, all the frac tanks were empty and the vendor was scheduling the tanks for pickup. As of April 21, 2022, 12 frac tanks have been picked up by vendors.

(c) Reactivating/Operating Select Oil and Gas Leases

71. Pre-receivership production from the three operation areas are as follows (production derived from three-month average presented on September through November 2021 monthly sales statements):

North Texas

J.W. Conway Lease	6 bopd x 30 mcf x 200 bwpd
Rest of Jack / Young / Palo Pinto	0 bopd x 65 mcf x 0 bwpd
Wichita County	0 bopd x 0 mcf x 0 bwpd

Schleicher and Sutton Counties

Schleicher County	11 bopd x 300 mcf x 43 bwpd
Sutton County	0 bopd x 40 mcf x 0 bwpd

Crockett and Val Verde Counties

Crockett County	0 bopd x 0 mcf x 0 bwpd
Val Verde County	0 bopd x 20 mcf x 0 bwpd

72. COGO, after reviewing all oil and gas leases within the Receivership, recommended the reactivation of two producing areas to the Receiver. Recommended for reactivation were the nine leases located in Schleicher County and the J.W. Conway, which is located in Palo Pinto County.

73. COGO reactivated the Schleicher County leases and the J.W. Conway in mid-February 2022. Post-Receivership production realized from other leases in the Receivership was gas production flowing to sales meters. COGO directed field employees to monitor leases flowing gas but did not reactivate any pumping wells outside of Schleicher County properties and the J.W. Conway lease. Pumping wells produce oil and salt water. Based on the non-economic condition of most North Texas wells, COGO recommended that most of the wells in the portfolio should not be reactivated.

74. Production realized from all of the Receivership Properties from February 2022 through March 2022 can be found below. Operating and reactivation summaries of select properties can be found below the post-reactivation production numbers.

North Texas

J.W. Conway Lease	0 bopd x 10 mcf x 120 bwpd
Rest of Jack / Young / Palo Pinto	0 bopd x 70 mcf x 0 bwpd
Wichita County	0 bopd x 0 mcf x 0 bwpd

Schleicher and Sutton Counties

Schleicher County	22 bopd x 250 mcf x 27 bwpd
Sutton County	0 bopd x 40 mcf x 0 bwpd

Crockett and Val Verde Counties

Crockett County	0 bopd x 0 mcf x 0 bwpd
Val Verde County	0 bopd x 20 mcf x 0 bwpd

(i) *Reactivation of Schleicher County Leases*

75. The Schleicher County leases required facility repair, hiring a contract pumper, and well level expense to reestablish production that would generate a monthly profit. COGO estimated those costs to be \$25,000.

76. The Receiver’s team worked with Southwest Texas Electric Cooperative, the local utility provider in Schleicher County, and vendors to restart utilities and services necessary to support production from the Schleicher County leases. Power was restored to the Schleicher County leases in mid-February 2022 and facility/well repairs were conducted. Production was reestablished and additional facility/well level repairs presented as necessary. All necessary work was completed by COGO and contractors during the Reporting Period.

77. Pre-Receivership production on the Schleicher County leases was 11 bopd x 300 mcf x 43 bwpd. Through March 31, 2022, production from Schleicher County leases has averaged 22 bopd x 250 mcf x 27 bwpd. Production realized in Schleicher County will result in a monthly net profit from operations.

(ii) *Reactivation of J.W. Conway Lease*

78. The J.W. Conway lease, operated by Barron Petroleum and located in Palo Pinto County, upon initial inspection, required no facility repair to reestablish production that was expected to generate a monthly profit. Conversations between the former pumper and COGO indicated that the lease was making 12-15 bopd in November 2021, and all facilities were functional. COGO reviewed historic production records and documented only 6 bopd of production. COGO informed the Receiver that at least 10 bopd was necessary to realize economic operations.

79. The Receiver's team worked with United Cooperative Services, the local utility provider, and vendors to restart utilities and secure services necessary to support production from the J.W. Conway lease. Power was restored to the lease in late-February 2022. Wells were turned on and the tank batter experienced an oil and water spill due to the separator requiring maintenance. The spill was cleaned and the separator was repaired. The electrical system incurred a shorted spot, causing a fire on the surface owned by the Receiver. The local fire department managed the fire, the electrical system was segregated, and the water transfer line moving produced water to the injection station was repaired after being burnt by the fire. The wells were restarted in early-March 2022. The segregation of the electrical system only allowed COGO to produce 3 wells on the J.W. Conway.

80. Three wells were produced through March 2022 and little production was realized. The triplex pump (main water disposal pump) required over \$3,000 in repairs and was turned off on March 29, 2022. The lease did not produce enough hydrocarbon to realize profitable operation. COGO informed the Receiver that continued operations of the lease in its current form was not advisable due to the above unexpected multiple equipment failures and associated expenses, which

would continue to diminish the Receiver's resources with limited chance of achieving profitable operations.

(iii) *Val Verde and Crockett County Leases*

81. In late 2021 prior to the Receivership, Barron Petroleum finished an 18-mile pipeline connecting the Crockett and Val Verde County leases to the Enterprise Sales Point. A compressor was set on the Val Verde County wells, and Barron Petroleum began selling gas. The gas sold in late 2021 from the operation averaged approximately 20 mcf, which is far below the level needed to generate a monthly profit—let alone a reasonable return for investors.

82. The rental compressor was inactive since November 2021. The company that was renting the compressor to Barron Petroleum picked up its equipment in late-March 2022.

83. In March 2022, the Receiver directed her team to engage in meetings and discussions with potential new investors in these properties and engage a new operator for them. This included an in-person meeting with a potential new investor and his technical and financial advisors, as well as numerous other discreet telephonic and video conference meetings with potential asset purchasers and sources of alternate investment or operating expertise. These discussions are ongoing. Material progress towards attracting new capital investment in the Receivership Property was had by tracing ownership of the rights to "3D-Seismic" data required to evaluate and develop the Val Verde Basin properties, and shortly after the close of the Reporting Period, the proprietary rights owner was finally located and a tentative access right and proposed term sheet proposed. These negotiations are ongoing. An extension of the Carson Lease on 1,100 acres was also obtained for an acceptable consideration exchange.

84. COGO visited the drilling pads and tank batteries located in Val Verde and Crockett Counties in December 2021 and January 2022. Multiple vendors requesting payment for services and equipment delivered to the leases.

(b) Researching and Reporting Outstanding Accounts Payable, Royalty Payments, Railroad Commission Compliance, and W-2/Form 1099 Cleanup

85. COGO initiated conversations with former contractors, employees, and vendors of the various Receivership Parties. COGO laid the groundwork to secure services and suppliers to support lease reactivations and expected regulatory compliance activities. Conversations with local vendors and former contractors and employees results in vendors calling to inquire about the status of accounts payable. COGO communicated with 22 vendors, obtained pre-receivership invoices, and connected vendors with the Receiver's counsel to be added to the Receivership creditor matrix. These 22 vendors submitted to COGO invoices in excess of \$330,000 in pre-Receivership payables.

86. During the Reporting Period, Palmour Consulting began analyzing regulatory and governmental reporting requirements that remained outstanding by one or more of the Receivership Parties. Palmour Consulting continues to analyze and provide reports to various governmental agencies, including, but not limited to, Texas Workforce Commission, Texas Comptroller of Public Accounts, and the RRC. Palmour Consulting has begun processing division orders for royalty owners. The Receiver will continue to request documentation required from various royalty owners and process royalty payments in conjunction with Palmour Consulting.

87. Palmour Consulting also ran revenue accounting and joint interest billing for Dodson Prairie and Panther City during the Reporting Period. Palmour Consulting also managed WolfePak, an oil and gas software, for the various Receivership Party operators in order to manage revenue and joint interest billing responsibilities. Integral to Palmour Consulting's revenue distribution responsibilities was the distribution of royalty income owed to third party or unaffiliated royalty owners. Palmour Consulting reestablished payments to royalty owners for the leases operated by Panther City and Dodson Prairie. Palmour Consulting discussed and researched

royalty owner status with various oil and gas purchasers and COGO to secure past oil and gas statements to confirm royalty payments were current and, importantly, accurate.

88. Prior to the Receivership, Barron Petroleum also used WolfePak to manage revenue accounting and joint interest billing, among other accounting activities, for the other oil and gas operating companies in the Receivership: Leading Edge, Arcooil, and Barron Petroleum. The Receiver purchased a laptop to run the WolfePak software. The laptop was sent to Palmour Consulting, who secured access to the files for each of the operating companies. Oil and gas sales statements were secured from the purchasers. The Receiver directed that all reasonable efforts be made to get royalty payments current.

89. Palmour Consulting investigated outstanding RRC compliance issues for all of the operating companies. At the time of the Receivership, all of the operating companies in the Receivership were at least 6 months deficient on regulatory compliance issues. Palmour Consulting collected and reported outstanding compliance issues ranging from the need for well signs to deficient P-5 renewals. Palmour Consulting communicated with the RRC to determine the severity of the violations and a path toward resolution. Palmour Consulting's communications with the RRC were designed to maintain the Receiver's ability to operate and transfer wells.

90. Palmour Consulting also assisted the Receiver with issuing W-2s and 1099s during the Reporting Period for former employees and contractors of Barron Petroleum and Arcooil. The Receiver has not yet obtained payroll records from Quickbooks to issue W-2s or 1099s for former employees and contractors of the Heartland-related Receivership Parties or AOS.

91. The Receiver's team evaluated numerous regulatory non-compliance notices and related issues stemming from deficient regulatory reporting and record keeping by the Receivership Parties. These situations are being actively addressed and corrective actions

determined, and where possible, enacted. Similarly, numerous requests and complaints from aggrieved third parties and landowners/royalty owners arising from prior operations and commercial transactions were evaluated and managed. Regulatory compliance and management is actively ongoing (including curative actions).

e. Dallas Cowboys Tickets

92. In the late summer of 2021 (around July 22-27), one or more of the Sahota-related Parties entered into agreements with the Dallas Cowboys to purchase 6 “Owners Club Seat Options” with a cost of \$150,000 each. There were two down payments totaling \$180,000 for the Owners Club Seats. There are also two “Reserved Seats” where the options were \$10,000 each. She is in the process of evaluating the best method for liquidating the Owner Club Seat Options and the Reserved Seats. The Owners Club tickets/licenses also provide an opportunity to purchase tickets to other events held at AT&T Stadium—*e.g.*, Big 12 Championship and PBR Rodeo. The Receiver and her counsel continue negotiations with Dallas Cowboys regarding the licenses and tickets.

f. Jade

93. On information and belief, there are jade figures from Guatemala. The jade is stored in the Dykema Dallas office in a secure space but was previously stored in a CubeSmart storage unit. Moving the jade to the Dykema Dallas office allowed the Receiver to terminate the rental agreement for the CubeSmart unit, saving the Estates approximately \$170.00 each month. A visual inspection of the jade has been conducted. The Receiver has no opinion as to value. The Receiver anticipates she will seek approval of this Court to sell the jade on eBay or some similar venue.

g. Equipment and Vehicles

94. The Receiver recovered three Light Use Vehicles from the Heartland Parties—2020 Ram Crew Cab 2500 4WD, 2020 Ford F-150 4WD, and 2019 Ford F-250 4WD. All three Light Use Vehicles are being stored in a secure garage in Fort Worth, Texas. On January 19, 2022, the Receiver obtained Court approval to sell those 3 trucks and implemented protocol going forward for the disposition of other light use vehicles [ECF No. 105]. The vehicles sold for a net payment of \$186,500.00.

95. Despite repeated requests by the Receiver and her counsel, the Sahotas have not turned over light use vehicles owned by one or more Receivership Parties. The Receiver may seek resolution from this Court in the near future if the Sahotas do not turn over the vehicles owned by one or more of the Receivership Parties. Additionally, the Receiver anticipates selling additional light use vehicles, which are owned by one or more Receivership Parties and believed to be in the possession of the Sahotas, in accordance with the procedures approved by the Court.

96. Additionally, as noted previously, the equipment that had been towed to Big Dog Towing was towed back to the Graham Property. It will remain there until it can be sold at an upcoming auction. The Receiver believes that auctioning off the oil and gas equipment and heavy use vehicles is the most efficient manner of disposing of this property and obtained Court approval to dispose of the property via auction on January 31, 2022.

97. Permian held a public auction, accessible online or in-person in Midland, Texas, on February 22-23, 2022. As a result of the February 2022 auction, Permian delivered \$891,740.45 to the Receiver, which was deposited in the Receivership bank account during the Reporting Period. Permian will conduct one or more subsequent auctions for the sale of Receivership items in Graham and Electra in accordance with the Court-approved procedures.

F. CLAIMS HELD BY RECEIVERSHIP ESTATE

98. The Receiver received a substantial volume of bank records, bank and credit card statements, and tax returns relating to the prior years of the Receivership Parties. The Receiver is in the process of reviewing records recovered from Panama and law firms. Further analysis may reveal claims and causes of action available for pursuit by the Receiver to potentially unlock value for valid claimants.

G. KNOWN CREDITORS

99. The Receiver is aware of “recurring charges” creditors such as internet service providers, utilities, and telephone services. The Receiver has taken steps to terminate these services, if appropriate, and determine the final amount of claims of those service providers. Specifically, the Receiver has terminated trash pickup services in Graham and Electra and internet service at the Heartland Fort Worth Office.

100. The Receiver is compiling a list of known individuals who are creditors and/or investors in the Receivership Parties (or one of its investment vehicles). The Receiver has not independently verified that each entity listed in these records is, in fact, a creditor or investor or the amount invested. However, according to the records located by the Receiver, there are approximately 997 investors that loaned or invested a total of approximately \$122 million to one or more of the Receivership Parties (and its related investment vehicles), exclusive of any “roll overs”. The Receiver is in the process of verifying the names of the investors but has not yet begun to verify the amount each has invested or otherwise advanced. At the Court’s request, the Receiver will make arrangements with the Court to either provide the information for *in camera* review or to have it filed under seal.

101. For each of the presumed investors for which contact information could be found, the Receiver sent an informational letter in December 2021, which was also placed on the Case

website at www.heartlandreceivership.com. The informational letter informed the reader of the Case and provided an email address (heartlandreceivership@dykema.com) for submitting information requests, as well as the web address for the informational website established by the Receiver.

102. Since her appointment, the Receiver received thousands of phone calls, voicemails, or emails from investors, employees, or other interested parties. The Receiver has set up an informational website and a dedicated email address for the Case: www.heartlandreceivership.com. The Receiver continually updates the website with investor communications, “frequently asked questions,” and key court documents and reports.

103. One or more Receivership Parties were named as defendants in two (2) different State-Court lawsuits. Cause No. 34143, styled *John Rogers vs. Arcooil Corp. and Barron Petroleum LLC*, seeks damages for an alleged injury occurring in December 2019, and Cause No. 34433, styled *Machine Maintenance Inc. D/B/A Luby Equipment Services vs. Arcooil Corporation, Barron Petroleum, LLC, Leading Edge Energy, LLC, Roger Sahota, Manjit Sahota, Harprit Sahota, and Sunny Sahota*, seeks recovery for alleged breach of contract damages for alleged failure to pay drilling invoices. Both lawsuits are pending in the 90th Judicial District Court of Young County, Texas, Judge Stephen Bristow presiding. On December 15, 2021, after contacting Receiver’s counsel to obtain copies of the *Order Appointing Receiver*, Judge Bristow sua sponte stayed both pending litigations until further order of the Young County Court. Nevertheless, the Receiver has conferred with most of the parties (or their respective counsel) to the lawsuits in an effort to gather information sufficient to enable the Receiver to make an informed decision regarding the merits of the litigation.

104. The Receiver has not yet asked the Court to approve creditor claim procedures. The Receiver will request approval of creditor claim procedures only after the Receiver has confirmed that there will be assets available for distribution.

H. ADMINISTRATIVE ACTIONS

105. A website has been created to provide information to investors and creditors regarding the status of the Case: www.heartlandreceivership.com. A FAQ section has been added to the website which should answer the most common questions related to the Case. The FAQs, along with the other sections of the website allow the Receiver to quickly, inexpensively, and broadly convey information regarding the Case. The Receiver has and will continue to update the website on a rolling basis. Information regarding auctions of personal property to be sold will also be posted to the website on the Notices section.

106. An email address has been created for direct communication by investors and other parties in interest: heartlandreceivership@dykema.com. The email address was initially being monitored by attorneys at Dykema but is now primarily being monitored by a paralegal who forwards those emails that require the attention of the Receiver or a Dykema attorney.

I. RECEIVER'S RECOMMENDATIONS

107. While the Receiver has recovered control of readily identifiable assets and operations and begun her diligence of identifying additional assets and liabilities, it is too soon to make a final recommendation as to how the Estates should be resolved. The Receiver has begun the process of liquidating assets, subject to this Court's approval. Accordingly, the Receiver recommends that the Case continue to allow the Receiver additional time to locate and/or monetize Receivership Assets, evaluate what claims or causes of action can be asserted, and develop a recommendation as to maximize the recovery for investors and creditors.

Dated: May 2, 2022

Respectfully submitted,

By: /s/ Deborah D. Williamson

Deborah D. Williamson

(Receiver)

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COUNSEL TO RECEIVER

CERTIFICATE OF SERVICE

I hereby certify that on May 2, 2022, the foregoing document was served via CM/ECF on all parties appearing in this case, including counsel for Plaintiff Securities and Exchange Commission.

/s/ Danielle N. Rushing
Danielle N. Rushing

EXHIBIT A

RECEIPTS AND DISBURSMENTS

	Current Period (1/1/2022 - 3/31/2022)	Cumulative
1. CASH AT BEGINNING OF PERIOD	\$ 462,163.93	
2. RECEIPTS		
<i>*3898 IBC Account</i>		
Check Deposit 1.3.22 to *3898: Check No. 039102 from Gulf Coast Gas Gathering, LLC	\$ 4,841.33	
Check Deposit 1.14.22 to *3898: Check No. 689659 from BML, Inc.	\$ 480.85	
Check Deposit 1.31.22 to *3898 Check No. 21222 from True Oil Trucking & Marketing, LLC	\$ 8,733.23	
Total Check Deposits to *3898	\$ 14,055.41	
2.22.22 Wire ACH Deposit BML, Inc.	\$ 51,146.77	
2.25.22 Wire ACH Deposit DCP Operating Co	\$ 102,846.14	
2.28.22 Wire ACH Deposit Colt Midstream	\$ 690.40	
3.21.22 Wire ACH Deposit BML, Inc.	\$ 11,545.12	
3.25.22 ACH Deposit DCP Operating Co	\$ 35,544.36	
3.30.22 ACH Deposit Cold Midstream	\$ 1,784.49	
Total Wire Deposits to *3898	\$ 203,557.28	
Total Deposits to *3898	\$ 217,612.69	\$ 217,612.69
<i>*3863 IBC Account</i>		
Check Deposit 1.3.22 to *3863 - Bank Account Turnover	\$ 9,975.00	
Check Deposit 1.4.22 to *3863 - Bank Account Turnover	\$ 1,634,596.24	
1.4.22 ACH Deposit - Bank Account Turnover	\$ 3,000.00	
1.4.22 ACH Deposit - Bank Account Turnover	\$ 3,000.00	
1.4.22 ACH Deposit - Bank Account Turnover	\$ 1,500.00	
1.4.22 ACH Deposit - Bank Account Turnover	\$ 1,000.00	
1.12.22 Incoming Wire - Bank Account Turnover	\$ 54,170.91	
1.18.22 ACH Deposit - Bank Account Turnover	\$ 1,500.00	
1.18.22 ACH Deposit - Bank Account Turnover	\$ 900.00	
1.19.22 Wire Deposit - Bank Account Turnover	\$ 49,737.47	
1.19.22 Wire Deposit - Bank Account Turnover	\$ 49,712.47	
1.19.22 Wire Deposit - Bank Account Turnover	\$ 49,712.47	
1.19.22 Wire Deposit - Bank Account Turnover	\$ 49,712.47	
1.19.22 Wire Deposit - Bank Account Turnover	\$ 49,712.47	
January Total Deposits to *3863	\$ 1,958,229.50	
Check Deposit 2.1.22 to *3863 Check No. 0017908054 from Traveler's Property Casualty and Check No. 32609 from Wildcat Oil Tools, LLC	\$ 7,009.99	
Check Deposit 2.7.22 to *3863 Check No. 686926 for Sale of Furniture at Heartland FW Office	\$ 3,100.00	
Wire Deposit 2.8.22 from Dykema from Lease Security Deposit at Heartland FW Office	\$ 7,068.54	
2.10.22 Check Deposit to *3863 - Check Nos. 14618, 14619 & 14620 from Galleria Chevrolet for Sale of Light Use Vehicles	\$ 186,500.00	
February Total Deposits to *3863	\$ 203,678.53	
3.15.22 Check Deposit from State Farm to *3863 - Policy Refund	\$ 20.12	
Check Deposit 3.22.22 from Permian International Energy Services to *3863 - February 2022 Auction	\$ 891,640.45	
March Total Deposits to *3863	\$ 891,660.57	
Total Deposits to *3863	\$ 3,053,568.60	\$ 3,507,595.42
3. TOTAL RECEIPTS	\$ 3,271,181.29	\$ 3,742,578.71
4. TOTAL CASH AVAILABLE FOR OPERATIONS		
(Line 1 + Line 3)	\$ 3,733,345.22	

5. DISBURSEMENTS

*3898 IBC Account

1.6.22 ACH DLX for Business Deluxe	\$	101.87	
1.20.22 Analysis Charge	\$	117.71	
2.21.22 Analysis Charge	\$	147.98	
3.20.22 Analysis Charge	\$	85.27	
3.23.22 Check #1201 to Platinum Vapor Control	\$	6,006.00	
Total Disbursements from *3898	\$	6,458.83	\$ 6,458.83

*3863 IBC Account

1.5.22 Check #1010 to the United States District Court for the Western District of Arkansas Clerk's Office	\$	49.00	
1.5.22 Check #1012 to the United States District Court for the District of Arizona Clerk's Office	\$	49.00	
1.5.22 Check #1018 to the United States District Court for the Middle District of Florida Clerk's Office	\$	49.00	
1.5.22 Check #1022 to the United States District Court for the Southern District of Iowa Clerk's Office	\$	49.00	
1.5.22 Check #1023 to the United States District Court for the Northern District of Iowa Clerk's Office	\$	49.00	
1.5.22 Check #1025 to the United States District Court for the Northern District of Illinois Clerk's Office	\$	49.00	
1.5.22 Check #1026 to the United States District Court for the Central District of Illinois Clerk's Office	\$	49.00	
1.5.22 Check #1027 to the the United States District Court for the Northern District of Indiana Clerk's Office	\$	49.00	
1.5.22 Check #1029 to the United States District Court for the District of Kansas Clerk's Office	\$	49.00	
1.5.22 Check #1030 to the United States District Court for the Eastern District of Kentucky Clerk's Office	\$	49.00	
1.5.22 Check #1035 to the United States District Court for the District of Minnesota Clerk's Office	\$	49.00	
1.5.22 Check #1040 to the United States District Court for the District of Nebraska Clerk's Office	\$	49.00	
1.5.22 Check #1041 to the United States District Court for the District of New Hampshire Clerk's Office	\$	49.00	
1.5.22 Check #1047 to the United States District Court for the Eastern District of New York's Clerk's Office	\$	49.00	
1.5.22 Check #1053 to the United States District Court for the Middle District of Pennsylvania Clerk's Office	\$	49.00	
1.5.22 Check #1063 to the United States District Court for the Middle District of North Carolina Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the Southern District of Alabama Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the Northern District of Florida Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the Western District of Missouri Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the District of Maryland Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the Eastern District of Wisconsin Clerk's Office	\$	49.00	
1.5.22 ACH Payment to the United States District Court for the Middle District of Georgia Clerk's Office	\$	49.00	
1.6.22 Check #1002 to Brazos Communications - Utility	\$	189.90	
1.6.22 Check #1007 to the United States District Court for the Eastern District of Virginia Clerk's Office	\$	49.00	
1.6.22 Check #1008 to the United States District Court for the Northern Alabama Clerk's Office	\$	49.00	
1.6.22 Check #1037 to the United States District Court for the District of Montana Clerk's Office	\$	49.00	
1.6.22 Check #1039 to the United States District Court for the District of North Dakota Clerk's Office	\$	49.00	
1.6.22 Check #1048 to the United States District Court for the Northern District of New York Clerk's Office	\$	49.00	
1.6.22 ACH Payment OTC-NET BATCH to the United States District Court for the Northern District of Georgia Clerk's Office	\$	49.00	
1.6.22 ACH Payment for the United States District Court for the Western District of Virginia	\$	49.00	
1.6.22 ACH Payment DLX For Business Deluxe - Checks	\$	101.87	
1.7.22 Check #1001 to Bank of America - Document Production Invoice	\$	25.00	
1.7.22 Check #1003 to 5673 CubeSmart TX Mansfield N. St. Hwy	\$	189.00	
1.7.22 Check #1004 to the United States District Court for the District of Oregon	\$	49.00	
1.7.22 Check #1006 to the United States District Court for the District of West Virginia Clerk's Office	\$	49.00	
1.7.22 Check #1011 to the United States District Court for the Eastern District of Arkansas Clerk's Office	\$	49.00	
1.7.22 Check #1013 to the United States District Court for the Southern District of California Clerk's Office	\$	49.00	
1.7.22 Check #1020 to the United States District Court for the Southern District of Georgia Clerk's Office	\$	49.00	
1.7.22 Check #1024 to the United States District Court for the District of Idaho Clerk's Office	\$	49.00	
1.7.22 Check #1042 to the Unisted States District Court for the District of New Jersey Clerk's Office	\$	49.00	
1.7.22 Check #1043 to the United States District Court for the District of New Mexico Clerk's Office	\$	49.00	

1.7.22 Check #1045 to United States District Court for the Western District of New York Clerk's Office	\$	49.00
1.7.22 Check #1049 to United States District Court for the Southern District of Ohio Clerk's Office	\$	49.00
1.7.22 Check #1056 to United States District Court for the District of Utah Clerk's Office	\$	49.00
1.7.22 Check #1064 to the United States District Court for the Western District of North Carolina Clerk's Office	\$	49.00
1.7.22 ACH Payment to the United States District Court for the Eastern District of Pennsylvania Clerk's Office	\$	49.00
1.7.22 ACH Payment to the United States District Court for the Western District of Michigan Clerk's Office	\$	49.00
1.7.22 ACH Payment to the United States District Court for the District of Connecticut Clerk's Office	\$	49.00
1.10.22 Check #1017 to the the United States District Court for the Southern District of Florida Clerk's Office	\$	49.00
1.10.22 Check #1044 to the United States District Court for the District of Nevada Clerk's Office	\$	49.00
1.10.22 Check #1061 to the United States District Court for the Eastern District of North Carolina Clerk's Office	\$	49.00
1.10.22 ACH Payment to the United States District Court for the Eastern District of Michigan Clerk's Office	\$	49.00
1.11.22 Check #1055 to the United States District Court for the Eastern District of Tennessee Clerk's Office	\$	49.00
1.11.22 ACH Payment to the United States District Court for the District of Massachusetts Clerk's Office	\$	49.00
1.12.22 Debit Card - HEB #164 - Cashier's Check and Fee	\$	49.69
1.12.22 Debit Card CDW - Receivership Laptop	\$	975.41
1.12.22 ACH Payment to the United States District Court for the District of Columbia Clerk's Office	\$	49.00
1.13.22 Check #1057 to U.S.D.C. Western District of Wisconsin Clerk's Office	\$	49.00
1.13.22 ACH Payment to the United States District Court for the Western District of Pennsylvania Clerk's Office	\$	49.00
1.13.22 ACH Payment IBEX Financial - Insurance Premium Installment	\$	14,259.35
1.14.22 Check #1066 to Aaron W. Erwin, Jr. - Contract Pumper	\$	7,750.00
1.19.22 Check #1068 to First State Bank - Graham - Document Production Invoice	\$	50.00
1.21.22 Check #1054 to U.S.D.C. District of South Carolina Clerk's Office	\$	49.00
1.24.22 Check #1071 to Val Verde County Clerk - Recording Fee	\$	46.00
1.24.22 Outgoing Wire Palatium Consulting Corp.	\$	12,000.00
1.27.22 Check #1069 to Contract Oil & Gas Operations LLC - Contract Operator	\$	28,400.00
1.27.22 Check #1072 to Contract Oil & Gas Operations LLC - Contract Operator	\$	2,411.25
1.27.22 Check #1073 to Wolfepak Software	\$	4,979.50
1.28.22 Debit Card Fort Belknap Water Supply - Utility	\$	43.59
1.31.22 Debit Card State Farm Insurance	\$	1,671.65
2.2.22 Debit Card Bearcat Self Storage	\$	160.48
2.2.22 Debit Card Ranch House Storage	\$	195.00
2.2.22 ACH Payment CubeSmart	\$	206.00
2.2.22 ACH Payment IBEX Financial - Insurance Premium Installment	\$	14,257.35
2.8.22 Check #1070 to Mente Group, LLC - Aircraft Appraiser	\$	6,000.00
2.8.22 Check #1074 to Aaron W. Erwin, Jr. - Contract Pumper	\$	7,750.00
2.9.22 Payment to the United States District Court for the Southern District of Illinois Clerk's Office	\$	49.00
2.9.22 Payment to the United States District Court for the Eastern District of Missouri Clerk's Office	\$	49.00
2.9.22 Debit Card State Farm Insurance	\$	1,668.13
2.9.22 ACH Payment Brazos Communications - Utility	\$	79.95
2.9.22 ACH Payment Southwest Texas Electric Cooperative - Utility	\$	7,005.00
2.10.22 Check #1076 to the United States Distirct Clerk's Office for the Middle District of Tennessee	\$	49.00
2.10.22 Check #1077 to the the United States District Court for the District of Delaware Clerk's Office	\$	49.00
2.17.22 Check #1079 to Contract Oil & Gas Operations LLC - Contract Operator	\$	18,620.00
2.22.22 Check #1075 to Strong Wing Aviation LLC - Aircraft Maintenance	\$	500.00
2.23.22 Debit Card TexasFile LLC - Copies	\$	35.72
2.24.22 Check #1080 to City of Electra - Utility	\$	70.31
2.24.22 DOT Compliance Group - DOT Number Renewal	\$	212.13
2.25.22 Outgoing Wire Palatium Consulting Corp	\$	12,000.00
2.25.22 ACH Payment Texas Mutual - Workers' Comp.	\$	1,818.00
2.28.22 Debit Card Fort Belknap Water Supply - Utility	\$	43.59

3.1.22 ACH Payment Brazos Communications - Utility	\$	79.95	
3.2.22 Debit Card TexasFile LLC - Copies	\$	4.33	
3.2.22 Debit Card Bearcat Self Storage	\$	60.00	
3.2.22 Debit Card Ranch House Storage	\$	65.00	
3.2.22 ACH Payment Travelers - Policy Renewal Premium	\$	1,798.00	
3.3.22 Debit Card State Farm Insurance	\$	682.39	
3.4.22 Debit Card WCI IowaPark - Utility	\$	96.54	
3.4.22 Debit Card WCI Graham District - Utility	\$	637.72	
3.7.22 ACH Payment State Comptroller	\$	103.73	
3.7.22 ACH Payment State Comptroller	\$	1,678.10	
3.7.22 Check #1082 to A9 Oilfield Services LLC - Contract Pumper	\$	3,000.00	
3.8.22 Val Verde County Clerk - Copies	\$	5.00	
3.9.22 Check #1081 to Phillips Water Hauling Inc.	\$	540.00	
3.9.22 Check #1083 to Phillips Water Hauling Inc.	\$	1,425.00	
3.10.22 Debit Card Bearcat Self Storage	\$	25.00	
3.10.22 Debit Card RRC Public Service	\$	90.00	
3.10.22 Debit Card RRC Public Sales	\$	3,000.00	
3.15.22 Check #1085 to Aaron W. Erwin Jr. - Contract Pumper	\$	7,750.00	
3.16.22 Check #1084 to Contract Oil & Gas Operations LLC - Contract Operator	\$	30,874.25	
3.21.22 ACH Payment DLX for Business Deluxe - Checks	\$	261.64	
3.23.22 Check #1087 to Dykema Gossett PLLC	\$	87,446.25	
3.24.22 United Coop Services - Utility	\$	1,457.05	
3.24.22 Check #1088 to Dykema Gossett PLLC	\$	231,227.71	
3.24.22 Check #1089 to Dykema Gossett PLLC	\$	1,374.72	
3.24.22 Check #1090 to Dykema Gossett PLLC	\$	20,120.15	
3.25.22 Debit Card State Farm Insurance	\$	1,608.68	
3.25.22 Debit Card Jet Ten - Aircraft Fees	\$	12,937.50	
3.28.22 Check No. 1092 to Romero Kozub	\$	1,572.50	
3.30.22 Debit Card Fort Belknap Water Supply - Utility	\$	43.59	
Total Disbursements from *3863	\$	556,570.67	\$ 565,793.16
	\$	563,029.50	\$ 572,251.99
6. TOTAL DISBURSEMENTS			
7. ENDING CASH BALANCE			
(Line 4 - Line 6)	\$	3,170,315.72	

EXHIBIT B

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
AOS Office	Electronics	Galaxy Note 10+	RF8N50JYTXY; IMEI: 3596 1910 3303 578	James Ikey's Phone; Phone number ending in 5604	TBD
AOS Office	Electronics	Galaxy S21 Ultra 5G	R5CR80SPBSD; IMEI: 3555 0229 1807 564	Garret Ikey's work phone; phone number ending in 2697	TBD
AOS Office	Electronics	Amy's cell phone	RF8N50V9DVW; IMEI: 3596 1910 3351 809	Amy Ikey's work phone; phone number ending in 4210	TBD
AOS Office	Electronics	Galaxy s10e	R58M67FLEWA; IMEI: 3547 7410 1079 061	Madison's Phone	TBD
AOS Office	Electronics	Galaxy Note 10+	RF8M901YQWY IMEI: 3592 7210 1614 396	Victoria's Phone; phone number ending in 7559	TBD
AOS Office	Electronics	Galaxy Note20 Ultra 5g	R3CR401G1YM; IMEI: 3527 1228 0858 486	Bridy's Phone; phone number ending in 6041	TBD
AOS Office	Electronics	Galaxy Note 10+	RF8N50ZBGJM IMEI: 3596 1910 3399 394	Becky's Phone; phone number ending in 4209	TBD
AOS Office	Electronics	Galaxy Z Fold2 5G	R3CR70PH29L; IMEI: 3510 4317 0911 734	Hayden's Phone; phone number ending in 2199	TBD
AOS Office	Electronics	Gray Gram Laptop	Serial Number: 909NZHH024473 Model Number: 17Z990 Mfg. Year 2019		TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
AOS Office	Electronics	Asus Window Laptop	Serial Number: L1N0CV073439036 Model Number: Q526F Mfg. year 2020	Silver	TBD
AOS Office	Electronics	Acer Predator Laptop	Serial Number: NHQ53AA00393703 0D12600 Model Number: N1812 Mfg. Year: 9/11/2019	Black and Blue	TBD
AOS Office	Electronics	Dell G7 Laptop	Serial Number: HDNYNHS2 Model Number: P40E Mfg. Year: 7/27/2019	Black	TBD
AOS Office	Electronics	Lenovo Laptop	IdeaPad 3 14ADA05 S/N: PF2BZYG MTM: 81W0003QUS Mfg Date: 20/06/17 Factory Id: JVHFC1	Blue	TBD
AOS Office	Electronics	Dell Power Cord			TBD
AOS Office	Electronics	Chicony Power Cord			TBD
Aircraft Hangar	Electronics	iPad 16GB	Serial: DMQJTMEJDFHW Model: MC769LL/A	Entity: Dallas Resources; found on plane	TBD
Aircraft Hangar	Electronics	DVD writer, DVD player, 3 bay charger		Entity: Dallas Resources; found on plane	TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
AOS Office	Electronics	Galaxy Z Gold2 5g	R3CN80XPPGY; IMEI: 3579 1182 0528 336	James Ikey's personal phone; Rose gold	TBD
AOS Office	Electronics	Computer Tower	CP319121501434; RM650	Name: Becky	TBD
AOS Office	Electronics	Computer Tower	CP319121501243; RM650	Name: Amberly	TBD
AOS Office	Electronics	Computer Tower	C4190715004716; AMD RYZEN 5	Name: Madi	TBD
AOS Office	Electronics	Computer Tower	C3519081501000; AMD RYZEN 5	Name: Extra	TBD
AOS Office	Electronics	Computer Tower	MCBB520KGNNRG B1200701017; Cooler Master	Name: James Anthony	TBD
AOS Office	Electronics	Computer Tower	MCYB5P2KWGN01 1194800325; RM 850; COOLER MASTER	Name: Lois	TBD
AOS Office	Electronics	Computer Tower	C419071004705	Name: Amanda	TBD
AOS Office	Electronics	Computer Tower	MCYB5P2KWGN01 1183900693; COOLER MASTER	Name: Rachel	TBD
AOS Office	Electronics	Computer Tower	MCYB5P2KWGN01 1194800510; RM 850; COOLER MASTER	Name: Jaxon	TBD
AOS Office	Electronics	Computer Tower	MCYB5P2KWGN01 1194800506; RM 850; COOLER MASTER	Name: #Pokemon2855	TBD
AOS Office	Electronics	Computer Tower	"01193174409222"; CA-H510B-B1	Name Dustin	TBD
Heartland FW Office	Electronics	Windows Surface Pro	Serial Number: 13274603353 Model Number: 1866 Mfg Year: 2020	Kristine	TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Heartland FW Office	Electronics	Windows Surface Pro	Serial Number: 33213293553 Model Number: 1866 Mfg Year: 2020	Kody	TBD
Heartland FW Office	Electronics	Computer	Serial Number: MCYB5P2KWGNO 11192100612 Model Number: AMD RYZEN 5		TBD
Heartland FW Office	Electronics	Black Flash Drive	Model Number: CCAI16LP1210T7		TBD
Heartland FW Office	Electronics	Windows Laptop	Serial Number: 64076593857 Model Number: 1873	Brunson; color: black; has power cord with it	TBD
Heartland FW Office	Electronics	ROG Rapture GT-AX11000 802.1 ax Tri-Band Gaming Router	n/a		TBD
Heartland FW Office (Brunson Materials)	Electronics	San Disk Ultra USB 3.0	BP2105581644 SDCZ48	Digitized Well logs - storage unit boxes and some analysis of behind pipe production Panther City Carson	TBD
Heartland FW Office (Brunson Materials)	Electronics	Miscellaneous power cords (quantity 3)			TBD
Heartland FW Office (Brunson Materials)	Electronics	Windows wireless mouse			TBD
Heartland FW Office	Electronics	Iphone (black)		Kristine	TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Heartland FW Office	Electronics	Samsung Galaxy Note 10		Wes	TBD
Heartland FW Office	Electronics	Samsung Galaxy A10e	Model Number: SM-A102U Serial Number: RF8N102DERT IMEI: 3537 5611 1105 250	Heartland Phone	TBD
AOS - Ikey's home	Electronics	Galaxy Note 10	Model Number: SM-N970U Serial Number: R58MA3YP71W IMEI: 3588 2010 1155 413	Bridy Ikey's phone	TBD
Heartland FW Office	Electronics	Samsung Galaxy Phone	IMIE: 353756111863320	Color: Blue	TBD
AOS Office	Electronics	Silver Dell Laptop XPS	ST: 34DZ353 EX:6795683751 Mfg Year: 2020 IFT No.: RCPINAX18-2065 CNC ID: C-22445		TBD
Graham Residence	Electronics	San Disk Edge 8Gb			TBD
Graham Residence	Electronics	SDXC Card 64 GB			TBD
Graham Residence	Electronics	San Disk Ultra 16 GB			TBD
Graham Residence	Electronics	Old Blackberry (Silver)			TBD
Graham Residence	Electronics	Old Samsung Cellphone	Model: SGH-1337M IMEI: 359367/05/535979/8 S/N: RV8G11BK2TE	Missing battery but appears to have SIM card	TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Graham Residence	Electronics	Old Iphone (silver)	Model: A1428 FCC ID: BCG-E2599A IMEI:013435008856 208	No SIM card	TBD
Graham Residence	Electronics	Old Iphone			TBD
Graham Residence	Electronics	Amazon Fire HD 6 Tablet (4th Gen.)	Model: PW98VM FCC ID: 2AB08 Serial Number: 00DA 0807 4464 0B2F		TBD
Graham Residence	Electronics	Data Traveler 2GB Flash Drive			TBD
AOS Office	Electronics	5 Flash Drives		Found in AOS office	TBD
AOS Office	Electronics	Benq Computer Monitor	S/N: ET59L06575SL0		TBD
AOS Office	Electronics	Benq Computer Monitor	S/N: ET59L06553SL0		TBD
AOS Office	Electronics	Sceptre Computer Monitor	C275B- 144RN8RF8JF9KA K39L27CBIR4924		TBD
AOS Office	Electronics	Sceptre Computer Monitor	C275B- 144RN8RF8JF9KA K39L27CBIR4879		TBD
AOS Office	Electronics	Sceptre Computer Monitor	C248W- 1920RN8RC8J58JA K26T24CBIR2038		TBD
AOS Office	Electronics	Sceptre Computer Monitor	C248W- 1920RN8RC8J58JA K26T24CBIR2024		TBD
AOS Office	Electronics	AOC Monitor			TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
AOS Office	Electronics	Arteck wireless keyboards (quantity: 6)			TBD
AOS Office	Electronics	Microsoft Wireless Keyboard (quantity: 1)			TBD
AOS Office	Electronics	Logitech Wireless mouses (quantity: 5)			TBD
AOS Office	Electronics	Microsoft Wireless Mouse (quantity:1)			TBD
Graham Residence	Electronics	Televisions and kitchen appliances		More detailed inventory in progress	TBD
Graham Office	Electronics	Acer Aspire Computer Tower	DTBEOAA00102100 A964800		TBD
Graham Office	Electronics	APC Backup Battery Surge (Back UPS-450)	9B1915A07847		TBD
Graham Office	Electronics	Dell Laptop – Inspiron Model	CQ62DL2		TBD
Graham Office	Electronics	Dell Power Edge T30 Server	CN-0642XY-WS200-87M-A0AJ		TBD
Graham Office	Electronics	HPE Office Connect 1820 Series Switch	TW95GMZ35F		TBD
Graham Office	Electronics	Lenovo Ideacentre Computer Tower	MJ072JUJZ		TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Graham Office	Electronics	Lenovo Ideacentre Computer Tower	MJ0BAFDB		TBD
Graham Office	Electronics	PNY Thumbdrive (Orange)	10.0.18362.1350		TBD
Graham Office	Electronics	WD Elements Drive (Black)	WX81AB8E8DJL		TBD
AOS Office	Electronics	Iridium Satellite Phone			TBD
Ikey Party	Electronics	Remarkable device with charger			TBD
AOS Office	Electronics	Large TV (Quantity: 1)			TBD
AOS Office	Electronics	Keyboards (Quantity: 2)			TBD
AOS Office	Electronics	Mouses (Quantity: 2)			TBD
AOS Office	Electronics	Monitor (Quantity: 2)			TBD
AOS Office	Electronics	Brother Printer	TN630		TBD
AOS Office	Electronics	HP Printer	M553		TBD
AOS Office	Electronics	Toshiba Printer	XM7355		TBD
AOS Office	Electronics	Fellowes Shredder			TBD
AOS Office	Electronics	Surge Protectors (Quantity: 4)			TBD
AOS Office	Electronics	Speakers (Quantity: 1)			TBD
AOS Office	Electronics	Headphones (Quantity: 10)			TBD
AOS Office	Electronics	Brother Speed Scanner ADS 28001			TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Dallas Resources's Ranch - Eldorado, TX	Electronics	Samsung Galaxy	unknown	Rogers; Black with black otterbox	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Apple Iphone	unknown	Harprit's; Black with black otterbox	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Microsoft Surface Tablet	DEVICE ID: F0C7D482-FC90-4F22-9029-8D99A77BABFA; PRODUCT ID: 00330-62896-83711-AAOEM	Silver	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Microsoft Surface Tablet	DEVICE ID: 5AC5A432-C3F7-42B0-A843-9D427A1911EC; PRODUCT ID: 00342-23789-89982-AAOEM	Silver	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Microsoft Surface Tablet	DEVICE ID: EC282F4A-ECD3-4EB3-98DE-70F6174AFD7; PRODUCT ID: 00330-63030-89741-AAOEM	Silver	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Apple Macbook Pro	unknwn	Gray; Monroe's	TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	USBs and Micro SDHC cards	unknown		TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Dallas Resources's Ranch - Eldorado, TX	Electronics	HP Pavilion	unknown		TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Remarkable device and pen	RM110-133-65775		TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Verizon 5g wireless internet	no identifying information visible	black	TBD
San Angelo Home	Electronics	Samsung tablet	359066091366276	Black	TBD
San Angelo Home	Electronics	Apple iPad	GG7VV06YHLJK	White/Silver	TBD
San Angelo Home	Electronics	Acer Aspire One small computer	LUSDJ0D14503481 EF31601	Black	TBD
San Angelo Home	Electronics	Apple iPhone	352066062348821	White with pink case	TBD
San Angelo Home	Electronics	Samsung tablet	R9WN70YW2GJ	black	TBD
San Angelo Home	Electronics	Samsung tablet	R9WNC0ZCK0J	grey	TBD
San Angelo Home	Electronics	Sunny's Apple iPhone	Unknown	white with black otterbox case	TBD
San Angelo Home	Electronics	Samsung Galaxy	Unknown	black with sea foam green otterbox case	TBD
San Angelo Home	Electronics	Samsung Galaxy	Unknown	Black with black otterbox case	TBD
San Angelo Home	Electronics	Samsung Galaxy	354904080530376	Blue	TBD
San Angelo Home	Electronics	Seagate Backup Plus Portable Drive	NA9SCH6Y	black	TBD

ELECTRONICS LIST					
Location	Category	Item Name	Serial Number/VIN	Description	Estimated Present Value
Dallas Resources's Ranch - Eldorado, TX	Electronics	Quantity: 3			TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Living Room: TV			TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Bedroom 1: TV			TBD
San Angelo Home	Electronics	Home Office: Computer			TBD
San Angelo Home	Electronics	Home Office: Printer			TBD
Dallas Resources's Ranch - Eldorado, TX	Electronics	Living Room: TV		Purchased 2019	TBD
San Angelo Home	Electronics	Living Room Home Theater or Stereo		Purchased 2019	TBD
San Angelo Home	Electronics	Living Room: Gamng System		Purchased 2021	TBD
Heartland FW Office	Electronics	60" Samsung TV			TBD
Heartland FW Office	Electronics	Office C: Computer Monitors (Quantity: 2)			TBD
Heartland FW Office	Electronics	Office C: Wireless keyboard & mouse			TBD
Heartland FW Office	Electronics	Office C: Printer HP Envy 7155			TBD

EXHIBIT C

MIDLAND, TEXAS

AUCTION



TUESDAY/WEDNESDAY
MAY 17th/18th, 2022
9:00A.M. (CST) Each Day • Preview Starting May 13th, 2022

7% Buyer Premium On Line • 5% Buyer Premium On Site Auctioneers | Sixto Paiz - #17750 • Eric Dyess - TX Lic# 16926

DRILLING RIGS & COMPONENTS • WELL SERVICE RIGS & COMPONENTS
CONSTRUCTION • TRUCKS • TRAILERS • REAL ESTATE



2005 PETERBILT 357 YD1



2012 TOTAL EQUIPMENT DOUBLE PUMPER YD1



2007 KENWORTH NITROGEN TRUCK YD1



WILSON MOGUL DRILLING RIG YD6



CAT 420F2 4X4 YD4



2006 MACK CL733 KILL TRUCK YD3

VISIT

www.PermianInt.com

Call Steve Taylor (432-448-0406)
Eric Dyess (940-452-4132), OR
Michael Hardwick (432-448-3208)



LEE C. MOORE YD18

YARD #1 - MIDLAND, TX

Directions: 4006 SCR 1232 MIDLAND, TX 79706. *Exit 131 off I-20, go South .5-mile, yard on right.*

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022

Contact: Shawn Johnson – 432-269-0225

CONSTRUCTION

2007 CAT TL642 TELEHANDLER, SHOWS 4611 HRS

CAT V60B FORKLIFT, SHOWING 5664 HRS

HYSTER H60FT FORKLIFT, SHOWING 265 HRS

DOUBLE PUMPER

2012 TOTAL EQUIPMENT & SERVICE CEMENT DOUBLE PUMP TRAILER W/ (2) MSI TI600 TRIPLEX PUMPS, 2.75-3" 15K FUID ENDS P/B (2) DETROIT SERIES 60 DIESEL ENGINES, ALLISON 6610 TRANS, (2) 4X3X13 CENT PUMPS, HARDLINE & CHICSANS MTD ON T/A TRAILER

HYDROVAC TRUCK

2015 KENWORTH RAM VAC HYDRO TRUCK, SHOWS 80,000 MILES & 3,000 VAC HRS



PICKUPS YD1



2014 FORD F250 YD6

NITROGEN TRUCK

2007 KENWORTH NITROGEN TRUCK, P/B 425 HP CAT DIESEL ENGINE, 18 SPD TRANS., SHOWS 81,000 MILES & 4,000 HRS

TRUCKS

2014 WESTERN STAR 4900SF, TRI/AXLE DAY CAB ROAD WINCH TRUCK, P/B: DETROIT DIESEL DD15, ALLISON AUTO TRANS W/DOUBLE FRAME, WET KIT, HYD. BRADEN APX 60K# WINCH, SLIDING 5TH WHEEL, H.R., AIR LIFT 3RD AXLE, RTB 85,400 GVWR, W/B: 292", 385 STEER TIRES

2011 PETERBILT PB325 S/A DAY CAB FLAT BED TRUCK, P/B: PACCAR PX-6, 1000 RDS-P AUTO TRANS, W/B: 168", W/FLATBED (SHOWS: 52,068 MILES & 1844 HOURS)

2009 KENWORTH T800, T/A SLEEPER HAUL TRUCK, , P/B: CUMMINS ISX 485, 10 SPD TRANSMISSION, W/WET KIT, H.R., 48" SLEEPER, SLIDING 5TH WHEEL, (SHOWS 140,423 MILES & 5,263 HOURS)

2008 KENWORTH T800, T/A SLEEPER HAUL TRUCK, P/B: CUMMINS ISX-485ST, 10 SPD TRANS, W/WET KIT, 8 BAG A/R SUSP, SLIDING 5TH WHEEL, 11R24.5 TIRES, W/B: 231", 48" SLEEPER CAB, (SHOWS 112,061 MILES) (5,283 HOURS)



1450 KVA GENERATOR YD1

2005 PETERBILT 357 T/A DAY CAB POLE TRUCK, P/B: CAT C13, EATON FULLER 18 SPEED W/(2) RUFNECK PTO, APX 100K WINCHES, 24' FLATBED, 27' POLES, RTB, HR, TRIPLE FRAME STEEL, 86,800 GVWR, W/B:372", (SHOWS 202,615 MILES & 16695 HOURS)

1999 INTERNATIONAL EAGLE 9200 T/A DAY CAB, ROAD WINCH/BED TRUCK, P/B: CUMMINS ISM 6 CYL EATON FULLER 10 SPD, W/TULSA APX 40K # PTO WINCH, 52,350 GVWR, W/B: 183", H.R., 10' FLATBED, RTB, KING PIN, A/R SUSP, 22.5" WHEELS, (SHOWS 536,199 MILES)

DRILLING RIG

2005 ATLAS COPCO T4 DRILLING RIG, SN-8296, P/B CAT C18 DECK ENGINE, CAT C12 CARRIER ENGINE, EATON FULLER 8 SPD TRANS., SHOWS 1,228 HRS, DECK ENGINE SHOWS 9,889 HRS

SWAB RIG

(3) 2004 PETERBILT 378 SWAB RIGS, W/ TWIN TURBO CAT, 10 SPD TRANS., SHOWS 79,178 MILES

PUMPS

(4) GARDNER DENVER PAH TRIPLEX PUMPS, P/B CAT C9 DIESEL ENGINE, SHOWS 2,500 HRS



GARDNER DENVER PAH YD1



NATIONAL 80B DRAWWORKS YD1

NATIONAL 340 W/ 10K FLUID END P/B DEROIT SERIES 60 DIESEL ENGINE

SWIVELS

(2) BOWEN 2.5 POWER SWIVELS, MTD ON TRAILER
2007 EVCO 2.5 POWER SWIVEL P/B CUMMINS 4BT, MTD ON GN TRAILER

GENERATORS

(2) CAT KX AC GENERATORS, P/B: D-399 TWIN TURBO DIESEL ENG
(2) 1450 KVA GENERATORS, P/B CAT 399 DIESEL ENGINE, SKIDDED

DRILLING COMPONENTS

NATIONAL 80-B DRAWWORKS
 (5) FSI 5111 4 SCREEN DUAL MOTER SHALE SHAKERS
 (5) RUFF RL327 3 SCREAM DUAL MOTOR SHALE SHAKERS

WELL SERVICE TOOLS

80+ TONGS * 30+ ELEVATORS * 30+ BLOCKS * ELEVATOR LINKS * BOPS *

VEHICLES

(5) 2020-2012 CHEVY 2500 HD PICKUPS
2018 GMC 2500 HD 4X4
2017 FORD F-250 XL LWB CREW CAB 4X4 PICKUP
(2) 2011-2008 FORD F450 SUPER DUTY CREW CAB PICKUPS
2013 FORD F-350 SUPER DUTY CREW CAB PICKUP



2015 KENWORTH RAM VAC YD1



WELL SERVICE TOOLS YD1

2008 GM500 HD CREWCAB PICKUP

2015 FORD TRANSIT 350

OIL VAC TRAILER

2006 SAGE OIL VAC TRAILER W/ (2) 60 GAL TANKS, (2) 120 GAL TANKS, (5) 30 GAL TANKS, (10) REELS

TANKS

(2) 500 BBL S/A FRAC TANKS, K.P, MANIFOLD, S/N: AEC94154

14' X 6' X 4' OPEN TOP METAL BIN CONTAINER, SKIDDED

CREW TRAILERS / UTILITY TRAILERS

(6) 2009-2003 PACE AMERICAN T/A B.P. 14' CREW TRAILERS

(12) 2014-2011 CARGO CRAFT T/A B.P. 12' CREW TRAILERS

2007 A.T.C 16' OAL T/A, B.P, CREW TRAILER

2007 ALUMINUM UTILITY TRAILER, 16', T/A, B.P

2001 16' ALUMINUM UTILITY TRAILER, T/A, B.P, W/TOOLBOX

12' SHOP BUILT T/A, B.P, CABLE REEL TRAILER, W/TULSA HYD. WINCH, CONTROLS, BOTTLE RACK

8' SHOP BUILT S/A B.P CABLE REEL TRAILER

2011 12' UTILITY TRAILER - PRESSURE STEAM WASHER (SHOWING 662 HOURS)

SHOP BUILT 16' UTILITY TRAILER, T/A, B.P, W/PARTS BOX, POWER TONG SKID



HYSTER YD1



NATIONAL JWS 340 TRIPLEX YD1

YARD #2 - ODESSA, TX

Directions: 1.3 MILES NORTH OF I-20 ON FM866, ODESSA, TX

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday JUNE 3RD, 2022 *BY APPOINTMENT ONLY*

Contact: JESSIE MILAM 432-934-3566

DRILLING RIG

BREWSTER N4 DBL TRAILER MTD DRILLING RIG, P/B JOHN DEERE 13.5L DIESEL ENGINE, SN- RG6135L022543, 100 TON MCKISSICK 3 SHEAVE BLOCK, 1" LINE, BACK ON SUBSTRUCTURE

DRAWWORKS

IDECO H-900 DRWKS NATIONAL TYPE 610 DRWKS BREWSTER N-45 DRWKS

PUMPS

CONTINENTAL EMSCO DB550 DUPLEX PUMP P/B CAT 353 DIESEL ENGINE W/ CLUTCH CONTINENTAL EMSCO F-800 TRIPLEX PUMP P/B CAT 398 DIESEL 12 CYL ENGINE IDECO 600HP MUD MASTER PUMP P/B CAT 3412 DIESEL ENGINE GARDNER DENVER PZ8 TRIPLEX PUMP P/B CAT D379 DIESEL ENGINE UNITIZED WF700 TRIPLEX PUMP W/ D79 DC TRACTION MOTOR IDECO T-500 TRIPLEX MUD PUMP NATIONAL OILWELL F-500



CE DB 550 DUPLEX YD2



2004 PETERBILT 378 SWAB RIG YD1

TRIPLEX PUMP UNUSED SENTRY SI-8 TRIPLEX PUMP

CLOSING UNITS / BOPS

12 BOTTLE 5 STATION TYPE 80 CLOSING UNIT CPC 5 STATION 8 BOTTLE CLOSING UNIT CAMERON 6 STATION 7 BOTTLE CLOSING UNIT HYDRILL 13-5/8" 10K# DBL HYD BOP SHAFFER 11" 5K# ANNULAR BOP

COMPRESSOR

WAUKESHAW 12 CYL NATURAL GAS COMPRESSOR, W/ (2) 6X6 1350 PSIG COMPRESSORS W/ O&M 7789 5X15 RADIATOR/ COOLER

DRILLING COMPONENTS

16' X 48" STAND UP GAS BUSTER SKID W/ 8' X 8' CRIMPED STEEL 2 COMPARTMENT TANK CAGLE LINEAR MOTION SHALE SHAKER DERRICK SUPER G LINEAR MOTION SHALE SHAKER W/ HOUSE

YARD #3 - WEATHERFORD, TX

Directions: 420 PEARSON RANCH RD., WEATHERFORD, TX 76087

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022 *BY APPOINTMENT ONLY*

Contact: SAM CHILDRESS 325-627-4256



IDECO H900 DRWWS YD2



2007 CAT TL642 YD1

CONSTRUCTION

HYSTER FORKLIFT P/B: 3 CYL GASOLINE ENG SHOWS: 4,724 HRS

KILL TRUCK / TRAILER

2006 MACK CL733 T/A DAY CAB RUSH KILL TRUCK, P/B: CUMMINS ISX-15-565 HP TURBO DIESEL ENGINE, MAXITORQUE 18-SPD TRANS. DUAL PTO, 255"WB, DBL FAME W/GARDNER DENVER TEE TRIPLEX PUMP, 4.50" (2) MISSION 2500 SUPREME PTO CENT PUMPS, BLENDING TANK W/JETS, CAB CONTROLS W/PRESSURE GAUGE, SHOWS 65,855 MILES 10,091 HRS

2006 OVERLAND T/A 2-COMP 130 BBL KILL TRAILER

PUMPS

NATIONAL OIL WELL JWS 340 TRIPLEX PUMP P/B: CAT C9 TURBO DIESEL ENG. SHOWS:1,598 HRS

(2) GARDNER DENVER PAH TRIPLEX PUMPS P/B CAT C9 TURBO DIESEL 350 HP ENGINE, SKIDDED

(4) TULSA T-560 TRIPLEX PUMPS P/B: CAT C-15 TURBO DIESEL 525 HP ENG

NOV 59 T-3M TRIPLEX PUMP P/B: CUMMINS 4 CYL. TURBO DIESEL ENG., SKIDDED

CENT PUMP TRAILER W/MISSION 5X6R 12 HYD. CENT PUMP, P/B: CUMMINS 4CYL. TURBO DIESEL HP



CE -F800 TRIPLEX YD2



GARDNER DENVER PAH YD3

SWIVELS

(2) 2012- 2010 HARLOW SIMMONS BOWEN 2.5 TRAILER MTD POWER SWIVELS
 2004 NOV BOWEN 2.5 TRAILER MTD. POWER SWIVEL, P/B: CUMMINS 4 CYL. TURBO DIESEL HPU
 BOWEN 2.5 TRAILER MTD POWER SWIVEL P/B: CAT 4 CYL. TURBO DIESEL HPU

COMPRESSORS

GARDNER DENVER U-SERIES 2-STAGE 2 CYL. COMPRESSOR BOOSTER P/B: CAT C-16
 (3) INGERSOLL RAND XHP-605 ROTARY SCREW COMPRESSORS P/B: CAT C-15 TURBO DIESEL

PIPE HANDLERS

2013 RANGELAND PIPE COBRA 3545 T/A PORTABLE PIPE HANDLER P/B: ISUZU 3 CYL. DIESEL HPU
 (2) TAYLOR HYD. CATWALK/PIPE HANDLERS P/B: 4 CYL. DIESEL HPU
 HYD. CATWALK/PIPE HANDLER P/B: 3 CYL DIESEL HPU

PITS

16'X7'4' 2-COMP CRIMPED STEEL REVERSE PIT W/INTERNAL PLUMBING, SAND BOX, SKIDDED
 19'X8'X6' 2 COMP STEEL OPEN TOP REVERSE PIT W/SAND BOX SKIDDED
 22'X7'X6' 2 COMP STEEL OPEN TOP REVERSE PIT W/GAS BUSTER, SAND BOX, SKIDDED



BOWEN 2.5 SWIVEL YD3

21'X7'X6' 2 COMP STEEL OPEN TOP REVERSE PIT W/GAS BUSTER, SAND BOX, SKIDDED
 20'X8'X5' 2 COMP STEEL OPEN TOP REVERSE PIT W/GAS BUSTER
 (4) 20'X7'X5' 2 COMP STEEL OPEN TOP REVERSE PITS W/GAS BUSTER
 38'X7'X6' 3-COMP OPEN TOP PIT W/GAS BUSTER, SKIDDED
 34'X8'X4.5' 2-COMP REVERSE PIT, W/GAS BUSTER, SKIDDED
 10'X7'X5' SGL. COMP OPEN TOP PIT, W/SAND BOX, SKIDDED
 (3) 20'X7'X5' SGL. COMP OPEN TOP PITS W/GAS BUSTER, SKIDDED

CLOSING UNIT / BOP TRAILER

3-STATION 3-BOTTLE HYD. CLOSING UNIT
 3-STATION, 6 BOTTLE HYD. CLOSING UNIT
 SHOPBUILT T/A BP BOP TRAILER W/CAMERON T-81 3K# 7 1/16" DBL. MANUAL BOP W/RUNNING PLATE
 4-STATION 8 BOTTLE HYD.CLOSING UNIT

HAUL TRAILERS

(2) 2009 JET 48' T/A STEP DECK TRAILERS

MONORAIL TRAILER

PARKER PERFORMANCE 20' T/A GN MONORAIL TRAILER



2009 JET YD3

PIPE TRAILER

32' SHOPBUILT T/A BP PIPE TRAILER

CREW / TOOL TRAILERS

(2) 2008-2007 CARGO CRAFT T/A BP 12' CREW TRAILERS
 (2) 2005-2001 HOBBS 14' T/A BP CREW TRAILERS
 SHOPBUILT T/A BP 14' CREW TRAILER
 2011 CEN-TEX 16' T/A GN FLATBED TRAILER 102"W, (2) BOP STUMPS, 8-LUG AXLES
 SHOPBUILT 14' T/A BP WIRELINE TOOL TRAILER

YARD #4 - EL DORADO, TX

Directions: 8.9 MILES WEST OF US 277 – Call for Directions

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY
 NO LOAD OUT AVAILABLE!

Contact: MICHAEL ADDAMAN 325-812-4107

RANCH LOCATION

CONSTRUCTION

KOMATSU WA380 4X4 WHEEL LOADER, W/ WICKER ROOT PLOW GRAPPLE ATTACHMENT

LOUANN LOCATION

TUBULARS

7,533 FT. (243) JTS OF 3-1/2" LFS FJ-BN 8.81LB TUBINGPIPE RACKS
 SHOPBUILT 36' TRI-AXLE PIPE TRAILER



HYDRAULIC CATWALK YD3

WELL SERVICE RIG

WILSON SGL DRUM WELL SERVICE RIG, P/B DETROIT DIESEL S-60 12.0L DIESEL ENGINE, AUTO TRANS., WET KIT, DROP BOX, RIGHT ANGLE DRIVE W/ WICHITA BRAKE, HYD UTILITY WINCHES, TELESCOPING MAST, MCKISSICK 83 AWT 100 TON BLOCK, ELEVATOR LINKS, 2-3/8" ELEVATOR, ROD ELEVATOR, 30 JTS OF 2-3/8" PIPE

ASHLEY LOCATION

CAT 420F2 4X4 BACKHOE, SHOWS 1,898 HRS

MANDY LOCATION

CUSTOM SHOP BUILT BBQ SMOKER MTD ON S/A TRAILER, 6' PIT, REAR FIRE, BOX

CONSTRUCTION

CASE 580 SUPER M EXTENDAHOE 4X4 BACKHOE, 24" REAR BUCKET, SHOWS 3,900 HRS
 2013 CAT TL1255C 4X4 TELEHANDLER W/ HYD. QUICK ATTACH, SHOWS 5,993 HRS

TUBULARS

46 JTS. OF 1/2" SUCKER RODS
 620 FT. (20) JTS OF 2-7/8" STRUCTUAL PIPE
 1,395 FT. (45) JTS OF 2-3/8" 8 RND STRUCTUAL PIPE



WILSON WELL SERVICE RIG YD4



KOMATSU WA380 4X4 YD4



3-1/2" TUBING YD4



CONSTRUCTION EQUIPMENT YD6



WILSON 600 DUPLEX YD6



WILSON DBL DRUM YD6



1994 FORD L8000 YD6



DBL DRUM WELL SERVICE RIG YD6

PRODUCTION

(2) SSI SEPERATING SYSTEMS
SEPERATORS & WOMACK 24" X 6'
HORIZONTAL TANK
4 PART GAS SEPERATION/ FLARE
SYSTEM
(4) 500 BBL TANK BATTERIES

MISC. TRAILERS

PORTABLE 10 KW DIESEL
GENERATOR MTD ON S/A
TRAILER, SHOWS 1,442 HRS
CONTINENTAL CARGO 14' T/A
ENCLOSED CARGO
TRAILERMILLER BIG BLUE 400
PRO MTD ON S/A TRAILER,
SHOWS 3,820 HRS KOTA 5355J
STEAMER PRESSURE WASHER,
MTD ON 2020 LAMAR 12' T/A BP
TRAILERMAGNUM 4 BULB
PORTABLE LIGHT TOWER, SHOWS
17,625 HRS

YARD #6 - PALO PINTO, TX

Directions: APPROX. 5 MILES
WEST OF PALO PINTO, TX @ THE
INTERSECTION OF HWY 180 AND
FM 919 TURN SOUTH ON FM 919
AND TRAVEL 2.8 MILES TO GATE
ON LEFT.

Preview: Beginning Friday
MAY 13TH, 2022

Checkout: Monday- Friday
8AM-5PM thru JUNE 3RD, 2022
BY APPOINTMENT ONLY

Contact: AARON ERWIN 940-550-
8958 ***BY APPOINTMENT ONLY***

DRILLING RIG

WILSON MOGUL TRAILER MTD.
SGL DRUM DRILLING RIG,
W/FOSTER CAT HEADS, HYD.
RAISED 56' SQ. TUBING MAST, P/B:
6CYL. CAT DIESEL ENG. W/TWIN
DISC TORQUE CONVERTOR,
IDECO ROTARY TABLE W/SPLIT

MASTER BSHG, 24" (3) SHEAVE
WTD. BLOCK 1" LINE & B-J 460
DRILLING HOOK, MTD. ON 3 AXLE
TRAILER W/6 MANUAL LEVELING
SCREWS, (4) HYD. LEVELING
JACKS, FOLDING V-DOOR &
WALKWAYS & STAIRS

DRILLING COMPONENTS

8'W X 20'L DOGHOUSE
W/KNOWLEDGE BOX, TOOLS,
LOCKERS, AUTOMATIC DRILLER,
MISC FITTINGS, MOUNTED ON
SHOP BUILT 42', T/A FLOAT TRAILER
W/AIR COMP, WORK BENCH, JUNK
BOX, INVERTED 5TH WHEEL
OIL WELL 5150 SWIVEL W/KELLY
DRIVE BUSHING & SHUCK

WELL SERVICE RIGS

**WILSON DBL. DRUM WELL
SERVICE RIG TRUCK MTD.**
W/DECK MTD. 8V-71 DETROIT
DIESEL & 5 SPD. SPICER TRANS.
W/72' ANGLE IRON HYD. RAISED

&CABLE SCOPED MAST, & 24" 3
SHEAVE WILSON 75 TON BLOCK,
MTD. ON 1981 KENWORTH, T/A
TRUCK, P/B: CUMMINS NC 400
DIESEL

**DOUBLE DRUM SINGLE DERRICK
PULLING UNIT** P/B: 8V92 DETROIT
DIESEL ENG W/750 ALLISON
TRANS, DERRICK IS HYD. RAISED
& CABLE SCOPED W/ SKY TOP
SPLIT BLOCKS, ALL MTD. ON 4
AXLE ONE MAN CAB CARRIER

PUMPS

WILSON 600 DUPLEX MUD PUMP
P/B CAT 6 CYL. DIESEL ENG. MTD
ON SHOP BUILT T/A DROP DECK
TRAILER W/WATER TANK

**GARDNER DENVER DUPLEX MUD
PUMP** P/B CUMMINS 6-CYL,
SKIDDED

ODESSA PUMP, MOD: 80T-38,
TRIPLEX PUMP P/B 40 HP
ELECTRIC MOTOR, SKIDDED



1-432-694-2018

Office & Yard:
4006 SCR 1232
Midland, TX 79706

www.permianint.com

AUCTION INFORMATION

Date & Time
Tuesday & Wednesday, May 17th & 18th,
2022 @ 9AM (CST) Each Day
Auction Location - Midland, TX
Permian International Auctions
Midland, TX 79706

Airport

Midland International Air & Space Port
Served by major airlines and car
rental companies

Hotels

- Best Western Midland Suites**
432-218-7549
- Holiday Inn & Suites Midland S-I-20**
432-695-9020
- Country Inn & Suites**
432-218-7980
- Comfort Inn**
432-695-6900
- Quality Inn**
520-505-2281
- Suburban Extended Stay**
432-689-0430

TERMS OF SALE

All bidders must register and provide
proper identification. All purchases
must be PAID IN FULL on sale date
before equipment will be released.
Acceptable forms of payment
include Cashier's Check, Travelers
Checks, Wire Transfer or
Personal/Company Check
Accompanied by BANK LETTER OF
GUARANTEE. No drafts will be
accepted. All printed information

regarding this sale is merely a guide,
subject to change, and neither the
auction Company, Sellers, nor
Publishers shall be liable for any
errors in this brochure. All items will
be sold "AS IS, WHERE IS, WITH
ALL FAULTS" and without guarantee
or warranty of any kind, either
expressed or implied.

TAX NOTICE

Purchasers who are tax exempt MUST
provide a copy of their SALES and
USE TAX PERMIT at the time of
BIDDER REGISTRATION. The
company Federal Identification
Number, or for a proprietorship, the
purchaser's social security number will
also be required at registration. **BRING
A COPY OF YOUR SALES AND USE
TAX PERMIT!**

ABSENTEE BIDS

Absentee Bids Only Allowed with **50%
DEPOSIT OF MAXIMUM BID** and
WRITTEN INSTRUCTIONS to
**Midland Office 24 HOURS PRIOR
TO AUCTION, NO EXCEPTIONS.**
Preview Starting May 13, 2022





CARDWELL WELL SERVICE RIG YD7



1990 KENWORTH YD7



LINKBELT HTC-25 YD7



CASE 580L 4X4 YD8

GASO TRIPLEX PUMP
MCM 1 -1/2"X2" CENT PUMP P/B
 10HP ELECTRIC MOTOR

TRUCKS

1994 L8000 DIESEL FORD T/A
 WINCH TRUCK, 242" W/B, P/B
 CUMMINS 8.3L W/18' BED, TULSA
 WINCH, HR, RTB, 17' POLES, KING
 PIN, TOOLBOXES

2014 FORD F250 LARIAT FX4 4X4
 CREW CAB, P/B 6.2 GAS ENG.
 W/LEATHER, SUNROOF,
 TOOLBOX, GRILL GUARD

1979 INTERNATIONAL MODEL
1954 S/A 40 BARREL VAC TRUCK
 W/188" WB P/B 6 CYL DIESEL
 ENGINE MAN TRANS W/VAC PUMP,
 40 BARREL TANK

1986 GMC SIERRA CLASSIC 1500
PICK-UP W/8FT BED, V-8 ENG.
 AUTO TRANS

TRAILERS

42' T/A FLOAT TRAILER,
 11R28.5 TIRES

CONSTRUCTION

CAT D5B BULLDOZER, SN/
 22X260, 4 WAY BLADE, HYSTER
 WINCH, (HRS: 7,997)

CAT 416D 4X4 BACKHOE

PUMPING UNITS

OIL WELL D-40 B PUMP JACK
 W/10 HP ELECTRIC MOTOR

OIL WELL D-9 PUMP JACK

CMI PART#507-13-002 PUMP JACK

LIBERTY MFG. LU5-DR20 PUMP
JACK W/ELECTRIC MOTOR

VOLCAM R-160 PUMP JACK W/20
 HP ELECTRIC MOTOR

CMI 507-400 PUMP JACK W/
 WEIGHT FENCE

LUFKIN C-180-D-200-74 PUMP JACK
OIL WELL TYPE 10 PUMP JACK
 W/10 HP ELECTRIC MOTOR

ALTEN D-25 PUMP JACK W/10 HP
 ELECTRIC MOTOR

PARKERSBURG 10-D3 PUMP
JACK W/10 HP ELECTRIC MOTOR

EMSCO 13-DE 80 F PUMP JACK
 W/10 HP ELECTRIC MOTOR

EMSCO D-114 PUMP JACK
 W/CLIMAX H3A6 NAT. GAS ENGINE

OIL WELL D-12A PUMP JACK W/10
 HP ELECTRIC MOTOR

NATIONAL F-160 D PUMP JACK
 W/20 HP. ELECTRIC MOTOR

CABOT DC 1808 PUMP JACK ON
 PIPE BASE

JENSEN 80 B 193 R54 PUMP JACK
 W/15HD ELECTRIC MOTOR

TUBULARS

6" DRILL COLLARS

3-1/2" DRILL PIPE W/3-1/2" IF
 CONNECTION

2-7/8" TUBING

2-3/8" TUBING

SUCKER RODS

PIPE RACKS

TANKS / SEPARATORS

(2) WELDED 500 BBL. TANKS
 SOME W/ PLATFORM & STAIRS

2020 WOMACK TANK 24"DIA X 6' L
 HORIZONTAL SPREADER

J-CAP 2014 48"DIA. 120"H

HORIZONTAL 3 PHASE
SEPARATOR

36" DIAMETER X 12' H VERTICAL
SEPARATOR

(3) HORIZONTAL SEPARATORS &
(1) VERTICAL SEPARATOR

NATIONAL TANK CO. 48"DIA. X
 20'H VERTICAL SEPARATOR
 W/METER RUN & GUARDS

YARD #7 - GRAHAM, TX

Directions: ARCOOIL CORP. 471
 TX-67, GRAHAM, TX 76450

Preview: Beginning Friday MAY 13TH,
 2022

Checkout: Monday- Friday 8AM-
 5PM thru JUNE 3RD, 2022 *BY
 APPOINTMENT ONLY*

Contact: AARON ERWIN 940-550-
 8958 ***BY APPOINTMENT ONLY***

WELL SERVICE RIG

CARDWELL WELL SERVICE RIG,
 K-201 DRAW WORKS, 65'
 TELESCOPE MAST, SOWA BLOCK,
 P/B: GMC DETROIT 6V71T

CRANE

1979 FMC LINK-BELT HTC-25 CRANE

TRUCKS

1990 KENWORTH S/A WINCH
 TRUCK, 228" WB, P/B CUMMINS 6
 CYL

1996 INTERNATIONAL 8100 4X2,
 T/A HAUL TRUCK, 148" WB, P/B
 CUMMINS M11, 10 SPD TRANS,

1976 TRANSTAR 4300 EAGLE T/A
 FLATBED TRUCK

PICKUPS

2008 FORD SUPER DUTY F-550 XL
 P/B POWER STROKE V8 DIESEL,
 AUTO TRANS, W/BUCKET LIFT
 MODEL AT37-G, TOOLBOXES

2005 CHEVROLET 3500 CREW CAB
 DUALY, P/B: V-8 GAS ENGINE, AUTO
 TRANS, W/STAKE BED, LIFT GATE,
 HOBART CHAMPION ELITE WELDING
 MACHINE, AIR COMPRESSOR,
 TORCH W/BOTTLES, FUEL TANK W/
 TRANSFER PUMP

2000 FORD SUPER DUTY F-550 XL,
 P/B TRITON V10, AUTO TRANSMIS-
 SION, 225/70R19.5F TIRES, STAHL
 MECHANICS TOOLBOX

2006 FORD SUPER DUTY F-250 XL
 4X4, P/B 5.4L TRITON, AUTO TRANS

YARD #8 - ELECTRA, TX

(SOUTH)

Directions: APPROX. 11 MILES
 SOUTH OF ELCTRA, TX AT THE
 INTERSECTION OF HWY 25 & FM
 367 TRAVEL EAST 2.7 MILES ON
 FM 367 TO YARD ON LEFT.

Preview: Beginning Friday
 MAY 13TH, 2022

Checkout: Monday- Friday
 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY

Contact: BOBBY CATO
 940-636-5079

CONSTRUCTION

CAT DOZER D5GXL, SN#
 CAT88D5GHWGB83489, SHOWS
 4,992 HRS



WITCHTEX DBL DRUM YD8



CAT D5 GXL YD8



WITCHTEX DOUBLE DRUM YD8



1948 DODGE YD9



KOMATSU PC360 YD9

CASE 580L 4X4 BACKHOE, SN# JYG0243330, MODEL- 580L 4X4 W/ BUCKET, SHOWS 1,334 HRS
JOHN DEERE JD310-A BACKHOE
 CATERPILLAR 12" BACKHOE BUCKET

WELL SERVICE RIGS

WICHTEX DBL DRUM/ DBL POLE WELL SERVICE RIG, P/B DETROIT 4-71 DIESEL DECK ENGINE, 5- SPD MANUAL TRANS., 6" X 8" DBL POLE, CABLE RAISED & SCOPED MAST, HYDRAULICS F/ TONGS & LEVELING JACKS, AIR CLUTCH W/ FOSTER 58-93R HYDRAULIC TUBING TONGS, (2) GUIBERSON H-1 AIR SLIPS, TUBING ELEVATOR, RATIGAN ROD HOOK, MISC HAND TOOLS, ALL MTD ON 1981 MACK T/A TRUCK

WICHTEX DBL DRUM/ DBL POLE WELL SERVICE RIG, P/B 6 CYL ENGINE, 6" X 8" DBL POLE MAST CABLE RAISED & SCOPED, SGL SHEAVE BLOCK, W/ LOOP LINKS & ELEVATOR, PECK-O-MATIC HYDRAULIC TUBING TONGS, (8) ROD ELEVATORS, MISC TOOLS MTD ON 1986 MACK T/A TRUCK

WICHTEX DBL DRUM/ DBL POLE WELL SERVICE RIG, P/B WAUKESHA F817GU ENGINE, 6" X 8" DBL POLE MAST, MTD ON WHITE ROAD BOSS T/A TRUCK (NOTE: RIG IS INCOMPLETE)

TRUCKS / PICKUPS

1993 INTERNATIONAL T/A FLAT BED TRUCK
 1990 INTERNATIONAL T/A VAC TRUCK



COOPER WELL SERVICE RIG YD10



FORD FAIRLANE YD9

2001 GMC 7000 S/A WINCH TRUCK
 2011 FORD F250 PICKUP
 1997 GMC 1500 PICKUP

TRAILERS

1989 T/A EQUIPMENT TRAILER, 25' OAL, W/ 4' DOVETAIL & FOLDING RAMPS

TUBULARS

930FT. (30 JTS) 4-1/2" DRILL PIPE
 2,790FT. (90 JTS) 2-3/8" 8RND TUBING
 SUCKER ROD STRUCTUAL PIPE
 42"H X 28'L TRIANGLE PIPE RACKS
 28"H X 28'L PIPE RACKS
 42"H X 15'L TRIANGLE PIPE RACKS

PUMPING UNITS

CABOT ACD7LE 25D PUMPING UNIT
 CABOT 250 PLUMBING UNIT
 OILWELL D8 PUMPING UNIT

YARD #9 - ELECTRA, TX

Directions: 100 E HWY 1811, ELECTRA, TX 76360

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY

Contact: BOBBY CATO
 940-636-5079

CONSTRUCTION

YANMAR YM2010D TRACTOR W/ FRONT END LOADER, 1,096 HRS



STRUTHERS STEAM GENERATOR YD10



YANMAR YM2010D YD9

CAT D6R BULLDOZER, CLIMATE CONTROLLED CAB
 CAT D6 BULLDOZER
 PAYLOADER, FRONT END LOADER, 4CYL, H30-G, 31,715 HOURS
 KOMATSU PC 360 LC C-10 EXCAVATOR
 1990 GOV ISSU CRANE, SN 70721

PUMPS

GARDNER DENVER TEE TRIPLEX PUMP, P/B DETROIT 8V-71 DIESEL ENIGNE, ALLISON 5860 TRANS., 5K MANIFOLD, DAY TANK, SKIDDED
 CONTINENTAL EMSCO F-800 TRIPLEX PUMP
 IDECO 550 DUPLEX MUD PUMP
 WILSON SNYDER DUPLEX PUMP, P/B 4 CYL DIESEL ENGINE, W/ DAY TANK, SKIDDED
 IDEAL C-250 DUPLEX PUMP, P/B CAT 3406 DIESEL ENGINE, SKIDDED
 WHEATLEY DUPLEX PUMP W/ BULL WHEEL, DAY TANK MTD ON T/A TRAILER
 GARDNER DENVER P-172 TRIPLEX PUMP, SKIDDED

DRILLING RELATED

14'W X 10'H X 24'L SUBSTRUCTURE
 11'W X 6'H X 60'L SHAKER W/ (2) LINEAR MOTION SHALE SHAKERS, DE SANDERS, DE SILTER
 7.6'W X 3'H X 20'L (2) COMPARTMENT OPEN TOP TANK
 7'7"W X 34"H X 30'L BACK ON RAMP W/ 32'L X 26"H X 7'7"W PIPE TUB/ CAT WALK



NATCO FORMATION HEATER YD10



GARDNER DENVER TEE YD9

OILWELL SWIVEL W/ 4-1/4" SQ KELLY, DRIVE BUSHING & SHUCK
 OILWELL 100 TON SWIVEL W/ 4-1/4" SQ KELLY, DRIVE BUSHING & SHUCK

PRODUCTION RELATED

PARKERSBURG 10-D3 PUMPING UNIT
 OILWELL TC-8D PUMPING UNIT
 PARKERSBURG 10-D3 PUMPING UNIT
 (2) 500 BBL TANKS
 (2) HORIZONTAL SEPERATORS W/ TANK BATTERY STAIRS & TRAILER FRAME
 (2) 2020 WOMACK TANK 24 X 6 TEST SEPERATOR
 4' DIA X 20'H VERTICAL SEPERATOR
 JW POWER COMPRESSOR, P/B DORMAN 3 CYL AIR COOLED ENGINE, SKIDDED
 GEMINI GAS COMPRESSOR, P/B ELECTRIC MOTOR, SKIDDED

TUBULARS

1,240FT. (40 JTS) 2-3/8" 8 RND TUBING, STRUCTUAL
 2,015FT. (65 JTS) OF 2-7/8" 8RND TUBING
 7/8" SUCKER ROD
 ASSORTED STRUCTURAL DRILL PIPE & TUBING
 PIPE RACKS

TANKS

8'DIA X 20'L TANK, SKIDDED



28' GOOSENECK YD11



1981 GMC YD11

4' DIA X 25'L DIESEL FUEL TANK W/ TRANFER PUMP
 4' DIA X 12' DIESEL FUEL TANK W/ TRANSFER PUMP
 8' DIA X 15'L FUEL TANK W/ STAIRS
 200 GALLON PROPANE TANK

VEHICLES

2013 FORD F-550 4X4, W/MECHANICS BED, LIFTMORE WINCH
 2015 F-250 4X4, P/B: 6.2L ENG, AUTO TRANS
 2014 FORD F-250 EXT. CAB 4X4 P/B 6.2L ENG., AUTO TRANS
 2013 FORD SUPER DUTY F250, P/B V8 GAS ENGINE, AUTO TRANS.
 2012 CHEVY 2500 4X4 S/A, V8, AUTO TRANS.,
 2000 CHEVY V8 VORTEC AUTO TRANS., W/ MECHANICAL TB ON BED
 1994 FORD RANGER, V6 GAS, AUTO TRANS,66,068 MILES
 1985 CHEVY EL CAMINO, V6 4.3L INJECTION, AUTO TRANS., 98,384 MILES
 1948 DODGE, 6 CYL GAS, SN-31146454, SHOWS 60,825 MILES
 FORD FAIRLANE CROWN VIC, 8 CYL, SN- M5NW159195
 USMC 610399 HUMMER, S/A, V8, AUTO TRANS
 AIRPLANE FRAME (NOTE: NEEDS ASSEMBLY)

TRUCKS

1977 PAYSTAR 5000, W/B: 212", (550,109 MILES) (3,434 HOURS)



BOWEN 2.5 SWIVEL YD12



AJAX GAS COMPRESSOR YD11

MANTRONS MILITARY T/A FLATBED HIGHLINE TUGGER TRUCK P/B 6 CYL DIESEL 192" WB, W/ FLATBED, ROPE WINCH
 AUTOCAR CONSTRUCTOR, T/A, P/B 6CYL DIESEL, MANUAL TRANS
 AUTOCAR GIN/POLE TRUCK, W/B: 312", P/B 6CYL DIESEL, MANUAL TRANS, W/WINCH, HR, 23' FLATBED,23' POLES

TRAILERS

1988 HOLDEN MOB-HPD-46340, 3 AXLE RGN LOW BOY, 46' OAL
 1970 DRY VAN TRAILER W/ CONTENTS: OF MISC FITTINGS
 35' 3 AXLE OILFIELD FLOAT TRAILER, W/RTB
 SHOPBUILT T/A PIPE TRAILER
 16' T/A UTILITY TRAILER

ENGINES / TRANS

CAT D399 DIESEL ENGINE W/ RADIATOR
 DETROIT 4-71 DIESEL ENGINE
 CAT, FORD & MACK ENGINE CORES
 (3) ALLISON 750 TRANSMISSIONS

WELL SERVICE TOOLS / MISC.

FOSTER HYDRAULIC TUBING TONGS W/ AIR BACK UP & LIFT CYLINDER
 BJ BTS HYD TUBING TONG
 FOSTER 74 HYD TUBING TONG HPU, P/B 4 CYL DIESEL ENGINE MTD ON SHOPBUILT T/A TRAILER
 ROD ELEVATORS
 TULSA WINCH W/ HEADACHE RACK



1998 INTERNATIONAL 4900 YD12



GARDNER DENVER TEE YD12

YARD #10 - ROCKDALE, TX

Directions: APPROX. 10 MILES SOUTH OF ROCKDALE, TX – CALL FOR DIRECTIONS

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY
 NO LOAD OUT AVAILABLE!

Contact: JUAN 979-216-6928 OR GARY MIKISIK 979-541-9225

WELL SERVICE RIG

COOPER WELL SERVICE RIG W/PEMCO 96-180-C 4-LEGGED MAST, P/B: DETROIT DIESEL 8V-71 ENG. ALLISON 4460 TRANS., W/AIR COMP & WET KIT, DROP BOX, DBL DURM DRWKS, CAT HEAD, (2) UTILITY WINCHES, TOOLED W/MCKISSICK 73-A, 24X1 3-SHEAVE BLOCK, CLEVIS & ROD HOOK, WEIGHT INDICATOR, GUIBERSON 7-1/16" DB2. HYD. BOP W/RUNNING PLATE, FOSTER 58-93R TUBING TONGS, (2) TUBING ELEVATORS, ROD ELEVATORS, ELEVATOR LINKS, AIR SLIP, HAND TOOLS, ETC.

TRAILER

40' SHOPBUILT T/A FLOAT TRAILER, 96"W, STEEL DECK, SPRING SUSPENSION, KP

FORMATION HEATERS

1981 STRUTHERS THERMO FLOOD 1800 FORMATION HEATER W/CONTROL PAD, ELEC. TRIPLEX



2004 MACK CX613 YD12



1982 VULCAN YD12

PUMP, VOLUME TANKS, ALL MTD. ON TRI-AXLE TRAILER

1977 NATCO 25MM THERNA DRIVE FORMATION HEATER 1500 WORKING PRESS W/ ENCLOSED CONTROL ROOM, MTD ON TRI-AXLE TRAILER

YARD #11 - BAY CITY, TX

Directions: 4468 FM 2668, BAY CITY, TX 77414

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY
 NO LOAD OUT AVAILABLE!
 Contact: JUAN 979-216-6928

WELL SERVICE RIG

2012 FALCON SR-550, 104' WELL SERVICE RIG, P/B: DETROIT DIESEL S-60-14L TURBO DIESEL ENG, ALLISON HD 4560 TRANS., WET KIT, NAMCO DROP BOX, DBL DRUM DRWKS W/DISC BRAKES, 1" LINE MCKISSICK 73-A, 3 SHEAVE BLOCK TOOLED W/ TONGS, ELEVATOR LINKS, WEIGHT INDICATOR, ROD ELEVATOR, ROD HOOK & CLEVIS, HAND TOOLS, ETC. (5,498 HOURS)

PUMP

GARDNER DENVER PAH TRIPLEX PUMP PORTABLE REVERSE PUMPING UNIT, P/B: DETROIT DIESEL 8V-71 ENG. AUTO TRANS. W/ WET KIT, GEAR REDUCTION BOX, HYD. CENT PUMP, LUBE



GARDNER DENVER PAH YD12



EVCO 85 TON SWIVEL YD13

PUMP, 20 X 7 X 6 (2) COMP REVERSE PIT W/GAS BUSTERS & SAND BOX, HARDLINE RACKS, ALL MTD ON A T/A DROP DECK TRAILER

SWIVEL

BOWEN 2.5 TRAILER MTD. HYD POWER SWIVEL, P/B: DETROIT DIESEL 4-71 HPU

PARTS HOUSE

30' STEEL PARTS HOUSE

CASING

1,620 FT (36 JTS) 5 1/2" CASING, 45'L

COMPRESSORS

AJAX YKPBA 4 CYL NATURAL GAS COMPRESSOR W/COOLER
AJAX DPC140 2 CYL NATURAL GAS COMPRESSOR W/COOLER

WINCH TRUCK

1981 GMC GENERAL T/A PAYCAB WINCH POLE/HAND TRUCK

TRAILERS

28' TANDEM DUAL FLATBED GN TRAILER
(2) 12' T/A BP CREW TRAILERS, ALL STEEL RND TOP
2012 14' T/A WELL SERVICE BOP/TOOL TRAILER

YARD #12 - BEEVILLE, TX

Directions: 4343 CHARCO RD., BEEVILLE, TX 78102

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022



2006 MACK CV713 YD14



CANRIG PC1000 YD13

BY APPOINTMENT ONLY NO LOAD OUT AVAILABLE!

Contact: 432-694-2018

FORKLIFT

MITSUBISHI FORKLIFT, P/B: 4 CYL GAS ENG

PUMPS

GARDNER DENVER PAH TRIPLEX PUMP P/B DETROIT DEISEL 8V 71, 5 SPD TRANS, W/2 COMP MIXING TANK MANIFOLD, SKIDDED

GARDNER DENVER PAH TRIPLEX PUMP, P/B: DETROIT DIESEL 8V 71

GARDNER DENVER TEE TRIPLEX PUMP, P/B: DETROIT DIESEL 4- NATIONAL OIL WELL JWS 340 TRIPLEX WS PUMP

SWIVEL

BOWEN 2.5 POWER SWIVEL

TRUCKS

2004 MACK CX613, T/A, DAY CAB ROAD WINCH TRUCK,
1998 INTERNATIONAL 4900 S/A DAY CAB WIRE LINE TRUCK
1999 INTERNATIONAL S/A DAY CAB WIRE LINE TRUCK

TRAILERS

1982 VULCAN 48' STEP DECK TRAILER
1981 LOAD T/A FORKLIFT/EQUIP TRAILER
40' T/A OILFIELD FLOAT TRAILER
1998 48' T/A STEP DECK TRAILER
35' TRI AXLE LOW BOY OILFIELD TRAILER



NOV JWS 340 YD14



3 STATION CLOSING UNIT YD13

(3) SHOP BUILT T/A BP UTILITY TRAILERS

(2) SHOP BUILT T/A FLATBED GN TRAILERS

(5) 16' T/A BP CREW TRAILERS, W/LOCKERS, BENCHES

WIRES RELATED

(4) PORTABLE HYD. WIRE LINE MACHINE W/CONTROLS

PIPE HANDLERS

(2) 36' HYD PIPE HANDLERS, P/B: KUBOTA 4 CYL HPU CONTROLS, SKIDDED
DETROIT DIESEL 4-71 HPU, SKIDDED

TANKS

40X10X6 CRIMPED STEEL COMP OPEN TOP PIT W/SLANTED BOTTOM, SKIDDED

30X8X5 2 COMP MIXING TANK W/HYD GAS BUSTERS, SKIDDED

3 COMP 24X7X6 OPEN TOP MIXING TANK W/MISSION 4X3X13 CENT PUMP, P/B: DETROIT DIESEL 371

PORTABLE MIXING TANK 4 X 4 X 5, P/B: HYD MOTOR, MTD ON T/A SHOP BUILT TRAILER

500 GALLON PORTABLE DIESEL TANK MTD: ON SHOP BUILT T/A BP TRAILER

6X6X5 CRIMPED STEEL MIXING TANK W/HYD ADGITATOR, SKIDDED
15X7X8 STEEL V BOTTOM 3 COMP OPEN TOP PIT

4 COMP LUBESTER W/2,000 GALLON FUEL TANK, SKIDDED



2006 MACK CV713 YD14



TULSA TT560 YD13

YARD #13 - ALICE, TX

Directions: 5032 S HWY 281 ALICE, TX 78332

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Contact: 432-694-2018

WINCH TRUCK

2004 MACK RD688S T/A DAY CAB WINCH POLE TRUCK

POWER SWIVEL

EVCO 85 TON PORTABLE POWER SWIVEL

PUMPS

TULSA TT-560 TRIPLEX WS PUMP, P/B CAT C15 ACERT DIESEL ENGINE
(2) NOV 2007/ JWS 340 TRIPLEX WS PUMPS, P/B CAT C9 TURBO DIESEL ENGINE

TRAILERS

(2) 2012 CARGO CRAFT T/A BP 14' CREW TRAILERS
2008 PACE 14' T/A BP CREW TRAILER
(2) SHOPBUILT 16' T/A BP UTILITY TRAILERS

PIPE HANDLERS

(5) CAN RIG PC1000 36' HYD PIPE HANDLERS

CLOSING UNIT

3 STATION 3 BOTTLE HYD CLOSING UNIT



2012 CLARK YD14



BOWEN 3.5 SWIVEL YD14



GARDNER DENVER PAH YD14



2007 CAT D6R XL YD15



1997 KENWORTH W900 YD17

YARD #14 - PEARSALL, TX

Directions: 1953 FM 1581, PEARSALL, TX 78061

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
BY APPOINTMENT ONLY
NO LOAD OUT AVAILABLE!

Contact: 432-694-2018

CONSTRUCTION

CAT IT24F WHEEL LOADERW/ HYD QUICK CONNECT, W/ 48" FORKS, 8' BUCKET

INGERSOLL RAND VR-843 TELEHANDLER, SHOWS 4978 HRS
WHITE APX 6K# GAS FORKLIFT

POWER SWIVELS

EVCO 2.5 POWER SWIVEL
BOWEN 3.5 POWER SWIVEL

PUMPS

NOV JWS 340, P/B DETROIT DIESEL S-60 14L

NOV JWS 340 TRIPLEX WS PUMP, P/B CAT C9 375 HP DIESEL ENGINE

GARDNER DENVER PAH TRIPLEX WS PUMP, P/B DETROIT DIESEL S-60 14.0L ENGINE

GARDNER DENVER PAH TRIPLEX WS PUMP, P/B DETROIT DIESEL 12.0L

GARDNER DENVER PAH TRIPLEX WS PUMP, P/B CAT 3306

NATIONAL OILWELL JWS TRIPLEX WS PUMP, P/B DETROIT DIESEL S-60 14.0L ENGINE
NOV JWS 340 TRIPLEX WS PUMP, P/B DETROIT DIESEL S-60 12.
CONTINENTAL EMSCO F-650 TRIPLEX MUD PUMP, P/B CAT C18 630 HP DIESEL ENGINE
CONTINENTAL EMSCO F350 TRIPLEX MUD PUMP, P/B CAT 3406

TRUCKS

(2) 2007-2006 MACK CV713 T/A DAY CAB POLE TRUCKS,
2006 MACK CV713 T/A DAY CAB ROAD WINCH/ VAC TRUCK
2001 MACK CL713 T/A CAY CAB POLE TRUCK

TRAILERS

2012 CLARK CFBT 48' TRI AXLE FLOAT TRAILER
2006 NUTTALL TRI AXLE LOWBOY OILFIELD TRAILER
48' LUFKIN T/A FLOAT TRAILER
2008 FORREST RIVER 16' T/A BP CREW TRAILER
2004 PACE AMERICAN 16' T/A BP CREW TRAILER
2013 CARGO CRAFT 14' T/A BP CREW TRAILER
2004 PACE AMERICAN T/A BP CREW TRAILER
CARGO CRAFT T/A BP CREW TRAILER
2007 PACE AMERICAN 16' T/A BP CREW TRAILER

WELL CONTROL

(4) SHOPBUILT 14' BP T/A BOP TRAILERS W/ MISC CONTENTS
3 STATION 4 BOTTLE HYD CLOSING UNIT

PITS

40 X 11.5 X 9 STEEL 2 BED PUSHER HOUSE W/ KITCHEN, SKIDDED
40 X 7 X 4 2- COMPARTMNET OPEN TOP PIT W/ SAND BOX, GAS BUSTER, SKIDDED
30 X 7 X 5 2- COMPARTMENT OPEN TOP PIT W/ GAS BUSTER, SKIDDED
30 X 7.5 SGL COMPARTMENT OPEN TOP PIT

YARD #15 - HENDERSON, TX

Directions: 205 HWY 59 N HENDERSON, TX 75652

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
BY APPOINTMENT ONLY
NO LOAD OUT AVAILABLE!

Contact: SCOTT CRAWFORD 903-646-0365

CONSTRUCTION

2007 CAT D6R XL CRAWLER DOZER (SHOWING 5,000 HOURS) (100% UNDERCARRIAGE, LESS THAN 300 HOURS SINCE TOTAL REBUILD)
KOMATSU PC 220LC HYDRAULIC TRACK EXCAVATOR
DYNAPAC CP27, 9 WHEEL PNEUMATIC ROLLER

TRACTORS

JOHN DEERE 4050, 4-WD ROW CROP TRACTOR (SHOWING: 6,885 HOURS)
JOHN DEERE 4050 ROW CROP TRACTOR (SHOWING 5,363 HOURS)
KUBOTA L3240D, 4-WD FARM TRACTOR (SHOWING: 482.6 HOURS)
KUBOTA L3240D, 4-WD FARM TRACTOR
JOHN DEERE 2040 UTILITY TRACTOR
KOMATSU D37PX-21 KOMSTAT 11 CRAWLER TRACTOR (SHOWING 3,304 HOURS, 75% UC)
FRONTIER GM2190R GROOMING MOWER

TRAILERS

2018 D&P WELDING T/A BUMPER PULL CAR HAULER TRAILER

ATTACHMENTS

JD 1-YD LOADER BUCKET
BRUSH HOG 2846 QT QUICK ATTACH FRONT PUSH LOADER
CASE PULL TYPE T/A HYD OPERATED DISC

YARD #16 - FARMINGTON, NM

Directions: 2201 MISSION ROAD, FARMINGTON, NM 87401

Preview: Beginning Friday MAY 13TH, 2022

Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
BY APPOINTMENT ONLY
NO LOAD OUT AVAILABLE!

Contact: JESUS VILLALOBOS 505-330-2467



2012 LOADKING YD17



DRILL MOBIL YD17



2012 INTERNATIONAL PROSTAR YD17



EQUIPMENT TRAILER YD17



WELL SERVICE RIGS

RIG 2

FRANKS III 500, 5 AXLE D/D BACK IN W.S RIG, P/B CAT 3508 DIESEL ENGINE, ALLISON 5860 TRANS., HYDROMATIC BRAKE, 96' X 250K# MAST, W/ 9/16" SAND LINE & 1" TUBING LINE

RIG 8

FRANKS III 300, 3 AXLE D/D 4 AXLE BACK IN W.S RIG, P/B CAT 3408 DIESEL ENGINE, ALLISON 5860 TRANS., HYDROMATIC BRAKE, 96' X 250K# MAST, 9/16" SANDLINE, 1" TUBING LINE

RIG 12

HOPPER 350, D/D 4 AXLE BACK IN W.S RIG, P/B DETROIT 6V92T DIESEL ENGINE, ALLISON 4560 TRANS., HYDROMATIC BRAKE, 96' X 180K# MAST, 9/16" SANDLINE, 1" TUBING LINE

RIG 14

FRANKS III 300, D/D 4 AXLE BACK IN W.S RIG, P/B DETROIT 8V-71 DIESEL ENGINE, ALLISON 4460 TRANS., 90' X 125K# MAST, 9/16" SANDLINE, 7/8" TUBING LINE

YARD #17 - OZONA, TX

Directions: CHILDRESS RANCH, OZONA, TX - CALL FOR DIRECTIONS



Preview: Beginning Friday MAY 13TH, 2022
Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY
 NO LOAD OUT AVAILABLE!
Contact: CHRIS LARSON
 325-226-4916

TRUCKS

1997 KENWORTH W900 T/A DAY CAB ROAD WINCH TRUCK
 AUTO CAR T/A GIN/ POLE TRUCK
 2012 INTERNATIONAL PROSTAR T/A DAY CAB HAUL TRUCK
 2003 MACK CX613 T/A DAY CAB VAC TRUCK

TRAILERS

2012 LOAD KING 50 TON TRI AXLE RGN LOWBOY TRAILER
 45' OAL T/A W/ 4' DOVE TAIL DROP DECK EQUIPMENT TRAILER
 1982 FONTAINE

YARD #18 - SEMINOLE, TX

Directions: 359 E. HWY 180 E. SEMINOLE, TX 79360
Preview: Beginning Friday MAY 13TH, 2022
Checkout: Monday- Friday 8AM-5PM thru JUNE 3RD, 2022
 BY APPOINTMENT ONLY
 NO LOAD OUT AVAILABLE!
Contact: 432-694-2018

DRILLING RIG

DRAWWORKS
EMSCO GB350 WITH PARMAC D631228 HYDEROMATIC GB – 52 EMSCO COMPUND, COMPLETE WITH 2 SCREW COMPRESSORS, NATIONAL MAKE UP & BREAK OUT CAT HEADS, OVER RUNNING CLUTCH, AIR DRILLERS CONSOLE

MAST & SUB

LEE C. MOORE 192' MAST, W/ RACKING BOARD; 100,000 LB SET BACK CAPACITY
 LEE C. MOORE SPLIT BOX SUB, 100,000 LB SET BACK CAPACITY

TOP & BOTTOM DOGHOUSE

42' L- 19' W – 12' H DRILLERS SIDE TOP DOGHOUSE OVER 350 BBL WATER TANK W/ 4 STORAGE ROOMS & 80-GAL QUINCY COMPRESSOR
 BOTTOM CHANGE HOUSE

GENERATOR HOUSE

(2) – KAMAG 18 BRUSHLESS A/C GENERATORS P/B CAT 3306 MOTORS.

ROTARY TABLE

CONTINENTAL EMSCO 18 1/2 TORQUE RATEING 32,700 FT/LBS @ 90 RPM.

TRAVELING BLOCKS

BREWSTER 200 TON; 10 LINE

SWIVEL

ARCTIC T200; SERIAL 39413 WITH HAMMER UNION QUICK CHANGE

TANKS

FUEL TANK 8,000 GAL.
 WATER TANK 2-500 BBLs

MUD PUMPS & SYSTEM

OILWELL A850-PT TRIPLEX PUMP P/B CAT 398 DIESEL ENG
 DUPLEX SKYTOP BREWSTER B - 55- OF DUPLEX PUMP P/B CAT 379 MOTOR
 1-400 BBL SHALE PIT
 1-400 BBL SUCTION PIT



MONGOOSE 550 SHALE SHAKER DRILLING COMPONENTS

HYDRILL 5,000 PSI AUCCUMULATOR
 5,000 PSI MANIFOLD
 BOP

YARD #18 - SEMINOLE, TX

REAL ESTATE TO OFFERED 12:00 -NOON CST MAY 17TH, 2022
 359 E Hwy 180
 Seminole, TX 79360

PROPERTY DESCRIPTION

Industrial Office/Shop Flex Space offering situated on a 10 AC fenced yard. Shop has 2-15ft bay doors.
 The office space offers reception area, a large office, conference room, kitchenette, 2 restrooms, and attached covered parking. A caliche pit is on the back side of yard.
 Located in the Permian Basin, very close to the Delaware Basin Shale. Multi-Use facility, move in ready. State Highway 180 frontage with great visibility.

ZIGLAR REALTY
 Heather Prichard, Broker
 Lic. # 486680
 432-978-6973



2012 FALCON SR550 YD11

BREWSTER N4 YD2

AUCTION

TUES/WED
MAY 17/18, 2022
9AM CST EA DAY



Permian International
Energy Services, LLC
P.O. BOX 3820
Midland, TX 79702
www.piauction.com
www.permianint.com

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TUES/WED • MAY 17/18, 2022 • MIDLAND, TEXAS • 9AM (CST) EA DAY

HOPPER 350 YD16



REAL ESTATE YD18



REAL ESTATE YD18



REAL ESTATE YD18



REAL ESTATE YD18



REAL ESTATE YD18

