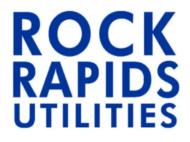
2024

A Cash Incentive Energy Efficiency Program brought to you by:



### **IMPORTANT INSTRUCTIONS:**

**Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000.** Contact The Utility for pre-approval. See last page of application for detailed **Terms and Conditions**.

Step 2: Install Equipment. See last pages of application for detailed Terms and Conditions.

Step 3: Complete and Submit Application. A completed application and all required supporting documents must be received by The Utility within 90 days of installation. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail the application and all supporting documentation to:

Rock Rapids Municipal Utilities 310 S Third Ave Rock Rapids, IA 51246

Phone: (712) 472-2511

Please note: Rock Rapids Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Rock Rapids Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit www.brightenergysolutions.com for more information about the

Bright Energy Solutions<sup>®</sup> Program.



HAS THIS PROJECT BEEN PRE-APPROVED? □ YES □ NO

Customer Information (Please Print)				
Company Name		Contact Name		Date Submitted
Installation Address	City		State	Zip Code
Mailing Address	City		State	Zip Code
Phone	Installation (Completion	) Date		
Email Address*				
*By providing your email address, you are granting The	e Utility permission to send e	mails regarding this	project and/or upda	tes on the incentive program.
Municipal Utility Account Number				
Building Use-Please Check One         Office       Retail         School:       Elementary         School:       Elementary         School:       Elementary		□Restauran IClinic □Hospital	t 🛛 Lodging	Manufacturing
Vendor/Contractor Information				
Company Name	Contact Name		Phone	
Address	City		State	Zip Code
Email Address*			I	
*By providing your email address, you are granting The	Utility permission to send er	nails regarding this	project and/or upda	tes on the incentive program.
Payment Information				
Process payment to: Customer (listed above)	/endor or Contractor (listed a	bove) DAlternate	Recipient	
If payment is to be made to an Alternate Recipient,	, please complete the rema	inder of this sectio	n:	
Company Name	Contact Name		Phone	
Address	City		State	Zip Code

### **Commercial BES Application Checklist**

Before submitting this application please complete and include all items listed below:

- ✓ Complete application
  - Customer information
     Vendor/Contractor information
     Equipment information
     Customer signature
- ✓ Attach a Copy of the Equipment Invoice
  - Equipment quantitiesModel numbers of equipment installed
- ✓ Specification sheets

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A. Split System Air Conditioning, Air Source Heat Pumps, Mini Splits, VRF, Multi-split Heat Pumps, PTAC's, PTHP's, Rooftop Units, Chiller Ice Storage and Chillers

Type* (See pgs 12-14)	Make/Model # (provide both indoor and outdoor numbers for split systems)	# of Units	Tons Per Unit	Incentive per Ton*	AHRI Number	Qualifies for Quality Install Bonus <sup>1</sup>	Total Incentive
							\$
							\$
							\$
							\$
							\$
							\$
							\$
							\$
Qua	lity Install Bonuses indicated above	Total <sup>*</sup>	Tons	\$40/ton	Installation and Page 9 application must be co by a Bright Energy Sol Quality Install Contrac	mpleted lutions	\$
					Subtota	I Section A:	\$

- Units installed as backup or redundant systems are not eligible.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- All equipment installed must be new and all equipment removed must be disposed of not reused or sold.
- Installation of both the evaporator and condenser coil is required for all split systems including heat pumps.
- Maximum incentive cannot exceed 75% of the total project cost including installation.

\*See attached requirements table.

\*\*Installed efficiency is to be stated at AHRI full load standard testing conditions. Minimum efficiency requirements are shown on the requirements table. \*\*\* Full load (FL) and integrated part load value (IPLV) efficiency ratings at AHRI standard conditions must be provided for all chillers. Chillers must meet full and part load efficiency level requirements.

### <sup>1</sup>Terms for Quality Install Bonus

- 1) Bonus applies only to Split System Air Conditioning (equipment code BA and BB) and Heat Pumps (equipment codes HA, HB, CCHP, DFHA, DFHB and DFCC) including Cold Climate and Dual Fuel heat pumps ≤ 5.4 tons.
- 2) Contractor must be verified as a Quality Install Contractor by the Bright Energy Solutions program and install a system that qualifies for the incentive. Certified Quality Install Contractors also receive \$100 incentive per unit. To become a certified contractor, visit <u>www.brightenergysolutions.com</u>.
- 3) The Contractor must complete the Quality Install portion of the Retailer/Contractor Information on page 8 of this application.
- 4) Installation of both the evaporator and condenser coil is required for Split System Air Conditioning.
- 5) Installation of the standard split system, furnace and air handler/fan coil is required for Heat Pump.
- 6) All efficiency ratings must be stated at standard AHRI full load testing conditions. Efficiency ratings will be verified using the AHRI database (www.ahridirectory.org). All equipment installed must be new and all equipment removed must be properly disposed of—not reused or sold.

### PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI full load testing conditions.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address and total project cost.

В.	Geothermal Heat Pumps								
	Installed Equipment	Size (Tons)* Based on Cooling Capacity	Qty	Total Tons	Incentive Per Ton	Minimum Efficiency**	Rated Full Load EER**	Rated Full Load COP**	Total Incentive
Sou	ed Loop Water to Air Ground rce Heat Pump < 11.25 Tons 5,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR 17.1 EER 3.6 COP			\$
Sou	n Loop Water to Air Ground rce Heat Pump < 11.25 Tons 5,000 BTU/h) Per Unit				\$200/ton	ENERGY STAR® 21.1 EER 4.1 COP			\$
Gro	ed Loop Water to Water und Source Heat Pump < 11.25 s (135,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 16.1 EER 3.1 COP			\$
Sou	n Loop Water to Water Ground rce Heat Pump < 11.25 Tons i,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 20.1 EER 3.5 COP			\$
	ct Geoexchange (DGX) <11.25 s (135,000 Btu/h) Per Unit				\$200/ton	ENERGY STAR® 16.0 EER 3.6 COP			\$
	uperheater Bonus (Presence of superheater is used to heat don					n Invoice)	Desuperheate Qtyx \$25		\$
							Sı	btotal Section B:	\$
Geot	hermal Heat Pump Manufactu	rer:							
Insta	lled Model Numbers:					Installed Serial Nun	nbers:		
PLE	ASE ATTACH THE FOLLOWIN	G REQUIRED I	DOCUN	IENTS:					
1)	AHRI Certificate of Product Ra available, please include a man	• ·	•						e certificate is not
2)	Invoice clearly showing proof of perheater is present if applicable	•	iding mo	odel num	bers, date of i	nstallation, installation	n address, total	project cost, and st	ating that a desu-
•	Incentive is limited to units with gram.	full load cooling	g size le	ess than 1	11.25 tons. In	centives for larger un	its may be avail	able under the Cus	tom Incentive Pro-
•	The ground source heat pump religible. Units installed for sole gram.								
•	The utility reserves the right to I	• •		,		•		er this program.	
•	<ul> <li>All equipment installed must be new and all equipment removed must be disposed of – not reused or sold.</li> </ul>								
•	Desuperheater incentive applie	•		-					
•	The maximum incentive for a cl tives may be allowed under the								
•	Size is to be stated in tons base	ed on full load c	ooling c	apacity a	at AHRI standa	ard testing conditions			
•	<ul> <li>**All efficiency ratings must be stated at standard AHRI testing conditions. Units not listed at <u>www.energystar.gov</u> as ENERGY STAR qualified must meet equivalent minimum efficiency standards to be eligible. For multistage units the incentive minimum efficiency is based on ENERGY STAR's blended rating which is the average of the full load and part load efficiency ratings.</li> </ul>								

Equipment Type Sp	ecifications	AHRI/GA Reference N		AFUE*	Input MBTUH**	Incentiv Unit		ntity	Total Incentive
Natural Gas Furnace < 225 MBTUH AFU	E ≥ 96%					\$350/unit	t		\$
·		·				Sul	btotal Sect	ion C:	\$
Required New Equipment Information (can	be provided by	,							
Furnace Manufacturer: Model(s) Installed: Serial Number(s) Installed:									
PLEASE ATTACH THE FOLLOWING REC	UIRED DOCL	JMENTS:							
<ol> <li>AHRI Certificate of Product Ratings for Invoice clearly showing proof of purch cost.</li> </ol>		,					,	dress, a	and total project
All equipment installed must be new and a *AFUE: Annual Fuel Utilization Efficiency *MBTUH: Thousand British Thermal Units	s (BTU) per ho	ur							
D. ECM (Electronically Commutated	Motors) in \	AV Fan Powe	ered Bo	ox, HVAC Ex	chaust Fan,	or Domes	stic Hot W	ater C	irculator
Equipment Type	Spe	cifications		HRI/GAMA rence Numb	er	ve/Unit	Quantity	1	Fotal Incentive
ECM Fan Powered Box in VAV System Retrofits eligible when ≥ 1/12 HP and < 1 New Construction or replacement of failed when < 1/12 HP	HP Fan Pov	wered Box with ECM	Attach	vailable— Spec Sheet Showing ECI	м \$100	/unit		\$	
ECM HVAC Exhaust Fan Retrofits eligible when ≥ 1/12 HP and < 1 New Construction or replacement of failed when < 1/12 HP	Hood	luding Kitchen s (See Food e Application)	Attach	vailable— Spec Sheet Showing ECI	м \$100	/unit		\$	
ECM Domestic Hot Water or HVAC Circul	ator		<100 W	/atts	\$70/	unit		\$	
Motors < 1 HP	Lloote	stic Hot Water	100 to \$	500 Watts	\$350	/unit		\$	
(Integrated "smart" controls modulating fl based on demand and variable speed capability required.)	ow Ap	er and HVAC plications	>500 W	/atts	\$1000	)/unit		\$	
					I	Subtotal	Section D:	\$	
Required New Equipment Information (A	Attach additio	nal details if ne			2 items.)				
lanufacturer:			Model(s	s) Installed:		Ş	Serial Numb	er(s) Ir	nstalled:
Manufacturer: Model(s) Installed: Serial Number(s) Installed:									
<ul> <li>PLEASE ATTACH THE FOLLOWING REGINATION Spec sheet or other manufacturer pro</li> <li>Invoice clearly showing proof of purch clearly identifying presence of ECN</li> </ul>	vided documer ase including r	nt which clearly			•		project cost,	and <b>s</b>	pecification page

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E. ENERGY STAR® Window and Wall (Sleeve) Air Conditioners								
Make/Model #	Size BTU/hr	Incentive per Unit	Qty	STA	R®	Total Incentive		
	□<14,000 BTU/h □≥14,000 Btu/h	\$25		□Yes	□No	\$		
	□<14,000 BTU/h □≥14,000 Btu/h	\$25		□Yes	□No	\$		
Subtotal Section E: \$								
		Make/Model #         Size BTU/hr           □<14,000 BTU/h	Make/Model #     Size BTU/hr     Incentive per Unit       □<14,000 BTU/h	Make/Model #         Size BTU/hr         Incentive per Unit         Qty           □<14,000 BTU/h	Make/Model #Size BTU/hrIncentive per UnitQtyENEL STA Qualif□<14,000 BTU/h	Make/Model #       Size BTU/hr       Incentive per Unit       Qty       ENERGY STAR ® Qualified?*         □<14,000 BTU/h		

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

1) Invoice clearly showing proof of purchase including quantities, model numbers, date of purchase, and total project cost.

2) Window or wall (sleeve) AC units must be ENERGY STAR® qualified to be eligible for incentive.

#### F. Guest Room Energy Management Systems (Replacement or Retrofits Only—Lodging Facilities Only) **Existing Heating/ Cooling** Number of Guest Make/Model # **Total Incentive\*** Incentive per **Rooms Controlled** Room \$50.00 PTAC with Electric Resistive Heat \$ \$ PTHP Heat Pump Unit \$50.00 \$ Subtotal Section F:

### PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

1) Manufacturer's specification sheet showing make, model number, and required features.

- Invoice clearly showing proof of purchase including quantity of rooms controlled, model numbers, date of installation, installation address, and total project cost.
- Incentive is offered only for occupancy based guest room management systems in lodging facilities.
- Heating and cooling must be based on occupancy determined by key activation or sensing of either motion or body heat.
- Only systems controlling PTAC's (packaged terminal air conditioners) with electric resistive heat or PTHP's (packaged terminal heat pumps) qualify for this incentive. Systems controlling other sources of heating or cooling may be eligible for incentives under the Bright Energy Solutions Custom Incentive Program.
- \* Maximum incentive cannot exceed 75% of the total project cost including installation.

#### G. Heat Pump Water Heaters (ENERGY STAR®) Incentive Per Equipment Make/Model # Serial # **Total Incentive** Unit \$150 \$ Integrated HPWH Integrated HPWH \$150 \$ 120V/15A Circuit Split-System HPWH \$150 \$ Subtotal Section G: \$ PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS: Manufacturer's specification sheet showing ENERGY STAR certification. 1) Invoice clearly showing proof of purchase including quantities, model numbers, date of installation, installation address, and total project cost. 2)

• The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.

H. Domestic Water Hea	aters—Natural	Gas Fired					
Equipment		Criter	ia		Incentive Per Un	it Quantity	Total Incentive*
Storage (Tank Type Water H	Heater ≤ 55 gal)	Uniform Energy Factor (UEF) UEF ≥ 0.64			\$100		\$
Whole-home Tankless V	Vater Heater	Uniform Energy Factor		87	\$300		\$
(≥ 50,000 BTU	IH)	Onnorm Energy Pactor	(UEF) UEF 2 0	.07	φ <b>3</b> 00		φ
					Subt	otal Section H:	\$
Required New Equipment Info							
Sas Water Heater Manufactur	rer:	Model(s) Installed: Serial Number(s) Installed:					
PLEASE ATTACH THE FOLLOWING	G REQUIRED DOCUM	ENTS:					
	-	nber and Uniform Energy Factor					
) Invoice clearly showing proof o Il equipment installed must be new a Maximum incentive cannot exceed	and all equipment remo				s and total project cost.		
. Demand Controlled	I Ventilation In	centive(CO2 Sensors	and Energy	Reco	overy Ventilato	rs)	
Equipment					Incentive	То	tal Incentive
CO2 Demand Controlled Ven	,	Square Feet Controlled:			\$35.00 per	\$	
vailable only if not required b	by code.)				1000 square feet	•	
		Rated Nominal Airflow SC	SFM:				
energy Recovery Ventilator (E	, ,				\$0.70 per SCFM	\$	
available only if not required b	by code.)	AHRI Reference Number:					
				S	ubtotal Section H	: \$	
PLEASE ATTACH THE FOLL	OWING REQUIRE	ED DOCUMENTS:					
		model number and required fe					
		f AHRI Certificate of Product Ra model numbers, date of install		ddress a	and total proiect cost.		
<ul> <li>levels. Only buildings with sp fresh air requirements equal economizers. Dual temperat systems. Controlled space n incentive is calculated per 10</li> <li><u>Energy Recovery Ventilator (</u></li> </ul>	bace heating and cool or greater to 10 perce ure air side economiz nust meet the minimur 100 square feet of area <u>ERV)</u> – HVAC applica	controls using carbon dioxide le ng are eligible. Conditioned sp nt of supply air requirements. ( ers with zone-level CO <sub>2</sub> sensors n requirements of the current A a controlled. tions only. Other applications r V must be AHRI Certified to St	aces must be kept i Carbon dioxide (CO) s for rooftop units qu SHRAE 62 standar	betwee <sup>2</sup> ) senso ualify, a d, as we custom	n 65°F and 75°F durir ors must be installed in ind return system CO <sub>2</sub> ell as all local building Incentives. Incentive I	ng operating hours. In conjunction with f sensors are requir code, and manufact based on "rated not	Systems must have curre ully functioning air side ed for built up cturer's recommended. Th minal airflow" in cubic feet
I. High Volume Low S	Speed Fans			T			
Installation	Mak	e/Model #	Quantity	Ince	ntive per Unit	Tota	I Incentive*
ir Conditioned Space					\$1100.00 \$		
Inconditioned Space					\$900.00 \$		
				Sub	total Section I: \$		
This measure applies to the ir	nstallation of large	horizontally mounted high	volume low spee	ed (HV	LS) fans ≥14 feet a	and $\leq 24$ feet in	diameter.
	sheet showing make, of purchase including	model number and diameter. model numbers, date of install	ation, installation ac	ddress,	and total project cost.		

Maximum incentive cannot exceed 75% of the total project cost including installation.

K. Energy Star® Whole home/Pro	ofessional Dehumid	lifier						
Equipment	Make & Model	Quantity	Incentive	Total Incer	ntive			
			\$200.00	\$				
Subtotal Section I: \$								
ATTACH THE FOLLOWING REQUIRED D	OCUMENTS.							
1. Manufacturer's specification sheet sho	wing ENERGY STAR ce	rtification.						
2. Invoice clearly showing proof of purcha	ase, including quantities,	model numbers, date o	f installation, insta	allation address and total pro	oject cost.			
Summary of Incentives								
Section A: Split System Air Conditioning Units, and Chillers	ı, Air Source Heat Pum	ps, Mini Splits, VRF M	ulti-splits, PTAC	's, PTHP's, Rooftop	\$			
Section B: Geothermal Heat Pumps					\$			
Section C: Natural Gas Furnaces					\$			
Section D: ECM Motors					\$			
Section E: Window or Wall A/C					\$			
Section F: Guest Room Energy Manager	nent Systems				\$			
Section G: Heat Pump Water Heaters					\$			
Section H: Domestic Hot Water Heaters-	-Natural Gas Fired				\$			
Section I: Demand Controlled Ventilation	—Energy Recovery Ve	entilators			\$			
Section J: High Volume Low Speed Fan					\$			
Section K: Energy Star® Whole home/Pro	ofessional Dehumidifie	r			\$			
				Total Incentive:	\$			
Certifications and Signature								
I hereby certify that:								
1. The information contained in this appli		•						
2. All installation is complete and the unit	.,	submitting application;						
3. All rules of this incentive program have		- 4- 4h-1- 1						
4. I have read and understand the terms last page of this application form.								
The customer agrees to verification of equip stands that it is not allowed to receive more hold harmless and release The Utility from to the removal, disposal, installation or oper ing any incidental, special or consequential	oment installation which than one incentive from any claims, damages, lia ration of any equipment damages.	may include a site inspe- this program on any pie- bilities, costs and exper or related materials in co	ection by a progra ece of equipment. sses (including re onnection with the	m or utility representative. T The customer agrees to ind asonable attorneys' fees) ari programs described in this	he customer under- lemnify, defend, ising from or relating application, includ-			
Please sign and complete all information be	elow.							
Customer Signature		Print Name						
Title Date								

### Information below is required for Quality Installation applications only

### **Equipment Testing:**

The contractor must activate a system that qualifies for an incentive and perform the appropriate tests for airflow and refrigerant charge. These tests can only be conducted when the outdoor (ambient) temperature exceeds the minimum as set by the manufacturer. Rebate applications may not be submitted until testing is complete. If conditions do not allow for proper testing the customer will be eligible for the rebates as long as the testing is completed and application is submitted by July 31 of the following year.

### \*Certified Quality Install Contractors will also receive \$100 incentive per installation.

### To become a certified contractor, please visit brightenergysolutions.com

A complete load calculation is on file. (Initial here) \_

The outdoor unit is matched to the appropriate indoor coil. (Initial here) \_\_\_\_\_

Airflow is appropriate for the installation. (Initial here)

Airflow depends on the manufacturer, and should not be too high or too low – approximately 300-400 CFM per ton of cooling capacity.

Refrigerant charge has been tested and found to be appropriate for the installation. (Initial here) \_

Installation Date

\_\_\_\_\_ Startup/Testing Date \_\_\_

artup/Testing Date \_\_\_\_\_ Outdoor Temp °F\_\_\_

\_\_\_(Follow minimum set by mfg.)

Installation Technician

I hereby certify that all information is accurate, including claims of efficiency, size and customer information. Reasonable efforts have been made to follow the guidelines of ANSI/ACCA Standard.

Contractor Signature:			Date	2:
Member Utility Use Only				Date Received:
Pre-Inspected:	□Yes □No	Date Pre-Inspected:		Initials:
Post-Inspected:	□Yes □No	Date Post-Inspected:		Initials:
Incentive Approved:	□Yes □No	Amount \$		Date Approved:
Litility or Program Represent	ative:			

ELIGIBILITY:

- These incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility
  listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in the Bright Energy Solutions<sup>®</sup> Heating and Cooling Incentive Program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by The Utility. Excludes equipment for residential spaces such as apartments.
- Customers that self-generate more than 5% of their annual energy needs are not eligible for BES rebates. The Bright Energy Choices green energy
  program can help customers achieve net-zero carbon or 100% renewable power supply without self-generation. Contact your utility for more information.
- This program is applicable only to equipment that meets the detailed equipment specifications and requirements described in this application. The Utility will determine, in its discretion, whether such specifications and requirements are satisfied.
- Customers may not receive more than one incentive for each piece of equipment installed under this program or any combination of Bright Energy Solutions programs.

### TERMS AND CONDITIONS:

- Incentive Offer: Projects, including all required installation, must be completed by December 31 of the year listed on this form. A signed application and itemized invoices for materials and labor must be submitted to the participating utility at the address located on the cover page of this application within 90 calendar days of project completion. Please keep a copy for your records.
- 2. <u>Proof of Purchase</u>: This application must have complete information and be submitted with an invoice(s) itemizing the new equipment purchased and labor costs. The invoice(s) must indicate date of purchase, size, type, make, model and total project cost. The AHRI Certificate of Product Ratings must also be provided where applicable and available. In cases where the AHRI Certificate of Product Ratings is not available or applicable the manufacturer (OEM) specification sheets must also be included.
- 3. Compliance:
  - a) All projects must comply with federal, state, and local code, licensing, and permit requirements.
  - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
  - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
  - d) Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
  - e) Customers may only receive one incentive per piece of qualifying equipment.
  - f) All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made.
  - g) All terms and conditions of this application must be satisfied by the customer.
- 4. <u>Payment:</u> Once completed paperwork is submitted, incentive payments are usually made within 4-8 weeks. Incomplete applications will either delay payments or be denied. The Utility reserves the right to refuse payment and participation if the customer or the customer's contractor violates program rules and procedures.
- 5. <u>Inspection</u>: The Utility may conduct an inspection of the customer's facility to survey any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment. The Utility may inspect customer records relating to incentives sought by the customer.
- Information Sharing: The Utility reserves the right to publicize your participation in this program, unless you specifically request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating utilities.
- 7. <u>Program Discretion</u>: Incentives are available on a first-come, first-served basis. This program and its incentive amounts are subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- 8. Logo Use: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- 9. Disclaimers: The Utility
  - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
  - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
  - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work (contact the equipment manufacturer or contractor for warranties);
  - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
  - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken by the customer under the programs described in this application;
  - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

**INCENTIVE LIMIT:** 

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- An incentive exceeding \$20,000 must receive written approval from The Utility BEFORE project commencement.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives for items of equipment can be up to the purchase price of a specific item, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.
- Incentives for particular items of equipment and/or systems are limited as set forth in this application.

Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives tables

follow this page.

### Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives

Туре	Size Range (BTU/h)	Size Range (Tons)	Minimum AHRI Efficiency	Incentive
			and Heat Pumps (PTAC and PTHP)	
A	All Sizes	All Sizes	11.0 EER2 or 11.0 EER	\$45/ton
	Unitary Air	Cooled Split System Air	Conditioning and Condensing Units	I
BA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2 and 10.2 EER2 or 16 SEER and 10.6 EER	\$60/ton
BB+	<65,000 BTU/h	≤5.4 tons	18 SEER2 and 11.5 EER2 or 18.9 SEER and 12 EER	\$100/ton
D	≥65,000 BTU/h and <135,000 BTU/h	> 5.4 tons and < 11.25 tons	11.0 EER2 or 11.5 EER	\$30/ton
E	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	11.0 EER2 or 11.5 EER	\$30/ton
F	≥240,000 BTU/h and <760,000 BTU/h	$\geq$ 20 tons and < 63.3 tons	9.9 EER2 or 10.3 EER	\$30/ton
G	≥760,000 BTU/h	≥63.3 tons	9.3 EER2 or 9.7 EER	\$30/ton
		Split System Air So	ource Heat Pumps	
HA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2, 9.6 EER2 and 7.8 HSPF2 or 16 SEER, 10 EER and 9.2 HSPF	\$60/ton
CCHP+	<65,000 BTU/h	≤ 5.4 tons	Potential Eligibility for IRA Tax Credit (North)* 15.2 SEER2, 10.0 EER2, 8.1 HSPF2, 1.75 COP at 5° or 16 SEER, 10.4 EER, 9.6 HSPF, 1.75 COP at 5°F Capacity of 58% at 17°F/47°F	\$100/ton
J	≥65,000 BTU/h and <135,000 BTU/h	> 5.4 tons and < 11.25 tons	10.6 EER2 or 11.2 EER / 47° F -3.3 COP	\$25/ton
К	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.0 EER2 or 10.6 EER / 47° F -3.2 COP	\$5/ton
L	≥240,000 BTU/h	≥ 20 tons	9.5 EER2 or 10 EER / 47° F -3.2 COP	\$25/ton
		Dual Fuel** Split System	Air Source Heat Pumps	
DFHA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2, 9.6 EER2 and 7.8 HSPF2 or 16 SEER 10 EER and 0.2 HSPE	\$210/ton

 DFCC+
 <65,000 BTU/h</th>
 ≤ 5.4 tons
 Potential Eligibility for IRA Tax Credit (North)\*
 \$335/ton

 DFCC+
 <65,000 BTU/h</td>
 ≤ 5.4 tons
 Potential Eligibility for IRA Tax Credit (North)\*
 \$335/ton

 0
 15.2 SEER2, 10.0 EER2, 8.1 HSPF2, 1.75 COP at 5°F
 or 16 SEER, 10.4 EER, 9.6 HSPF, 1.75 COP at 5°F
 and Capacity of 58% at 17°F/47°F

+ Indicated equipment eligible for quality installation bonus when installed by an approved quality installation contractor and installation information is included in the Vendor/Contractor Information on Page 8.

\*Potential Eligibility for IRA Tax Credit (North)\* are based on the requirements of the Inflation Reduction Act of 2022 for the North Region. Eligibility is noted in AHRI Directory search results.

\*\*For the purpose of this incentive a **dual-fuel system** pairs an electric heat pump (primary heat source) with a natural gas, propane, or fuel oil furnace and alternates between the two fuel sources to maximize comfort and efficiency. At the discretion of the Utility, electric thermal storage heating systems may also be considered if capable of maintaining temperatures during controlled periods.

# Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives

			Mini Split Air Condi	tioner				
MSAC	All Sizes	All Sizes	15.2 SEER2 and 12 EER2 or 15.2	SEER and 12 EER	\$150 / Outdoo	r Condensing Unit		
MSAC2	All Sizes	All Sizes	18.0 SEER2 and 12 EER2 or 18.0 SEER and 12 EER			r Condensing Unit		
			Mini Split Air Source He	eat Pump				
MSHP	All Sizes	All Sizes	15.2 SEER2, 9.3 EER2, or 15.2 SEER, 9.3 EER,		\$250 / Outdoo	door Condensing Unit		
MSHP2	All Sizes	All Sizes	18 SEER2 (18 SEER) <u>AND</u> Potential Eligibility for IRA Tax Credit (North)* 18.0 SEER2, 9.0 EER2, 9.5 HSPF2, 1.75 COP at 5°F or 18.0 SEER, 9.0 EER, 10.7 HSPF, 1.75 COP at 5°F and Capacity of 58% at 17°F/47°F or Capacity of 70% at 5°F/47°F			r Condensing Unit		
	ligibility for IRA Ta ectory search resu		ased on the requirements of the Int	lation Reduction Act of 2022	for the North Regi	on. Eligibility is noted		
Туре	Size Ra	nge (BTU/h)	Size Range (Tons)	Minimum AHRI E	fficiency	Incentive		
			Single Packaged Vertical Air	Conditioners				
CA	Air Condition	er <65,000 BTU/h	< 5.4 tons	12 EER		\$30/ton		
	L		Single Packaged Vertical H	leat Pumps	1			
СВ	Heat pump	o <65,000 BTU/h	< 5.4 tons	11.9 EER		\$30/ton		
		Variable	e Refrigerant Flow Air Cooled	Multi-split Heat Pump				
VR1	≥65,000 BTU/h	and < 135,000 BTU/h	$\geq$ 5.4 tons and < 11.25 tons	11.0 EER2 or 11.0 EER		\$75/ton		
VR2	≥135,000 BTU/h	and <240,000 BTU/h	≥11.25 tons and < 20 tons	10.5 EER2 or 10	.5 EER	\$75/ton		
VR3	≥240,000 BTU/h	and <760,000 BTU/h	≥20 tons and < 63.3 tons	9.5 EER2 or 9.5	5 EER	\$75/ton		
		Unitary Sing	le Packaged Air Conditioning	(including Rooftop Unit	ts)			
MA	<65,0	000 BTU/h	< 5.4 tons	15.2 SEER2 or 16	.0 SEER	\$40/ton		
MB	<65,0	000 BTU/h	< 5.4 tons	17.1 SEER2 or 18	.0 SEER	\$70/ton		
0	≥65,000 BTU/h	and <135,000 BTU/h	$\geq$ 5.4 tons and < 11.25 tons	10.9 EER2 or 11	.5 EER	\$35/ton		
Р	≥135,000 BTU/h	and <240,000 BTU/h	$\geq$ 11.25 tons and < 20.0 tons	10.9 EER2 or 11	.5 EER	\$35/ton		
Q	≥240,000 BTU/h	and <760,000 BTU/h	$\geq$ 20 tons and < 63.3 tons	9.8 EER2 or 10.	3 EER	\$35/ton		
R	≥760,	,000 BTU/h	≥ 63.3 tons	9.2 EER2 or 9.7	' EER	\$15/ton		
Unitary Single Packaged Heat Pumps (including Rooftop Units)								
S	<65,0	000 BTU/h	< 5.4 tons	15.2 SEER2 and 7.8 16.0 SEER/9.2		\$40/ton		
Т	<65,0	000 BTU/h	< 5.4 tons	17.2 SEER2 and 8 18.0 SEER and 9.		\$70/ton		
U	≥65,000 BTU/h	and <135,000 BTU/h	≥ 5.4 tons and < 11.25 tons	10.6 EER2 or 11.1 EER /	47° F -3.4 COP	\$30/ton		
V	≥135,000 BTU/h	and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.2 EER2 or 10.7 EER /	47° F -3.2 COP	\$30/ton		
W	≥240,	,000 BTU/h	≥ 20 tons	9.1 EER2 or 9.5 EER / 4	7° F -3.2 COP	\$15/ton		

# Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives

	Water Cooled Scroll or Screw Chillers (Must meet full load and part load efficiency requirements.)						
Туре	Size Range	Minimum AHRI Efficiency	Incentive				
AA	Tier 1 : <75 tons	0.668 kW/ton full load(FL) and 0.455 kW/ton part load (IPLV)	) \$40/ton				
AB	Tier 2 : <75 tons	0.58 kW/ton full load(FL) and 0.41 kW/ton part load (IPLV)	\$45/ton				
AC	Tier 1 : ≥75 to <150 tons	0.732 kW/ton full load(FL) and 0.478 kW/ton part load (IPLV)	) \$40/ton				
AD	Tier 2 : ≥ 75 to <150 tons	0.713 kW/ton full load(FL) and 0.466 kW/ton part load (IPLV)	) \$45/ton				
AE	Tier 1 : ≥150 and < 300 tons	0.663 kW/ton full load(FL) and 0.429 kW/ton part load (IPLV)	) \$40/ton				
AF	Tier 2 : ≥ 150 and < 300 tons	0.646 kW/ton full load(FL) and 0.418 kW/ton part load (IPLV)	) \$45/ton				
AG	Tier 1 : ≥ 300 to 600 tons	0.61 kW/ton full load(FL) and 0.40 kW/ton part load (IPLV)	\$30/ton				
AH	Tier 2 : ≥ 300 to 600 tons	Tier 2 : ≥ 300 to 600 tons 0.594 kW/ton full load(FL) <b>and</b> 0.390 kW/ton part load (IPLV)					
Туре	Type Size Range Minimum AHRI Efficiency Incentive						
	Water Cooled Centrif	ugal Chillers (Must meet full load and part load efficiency rec	uirements.)				
AI	Tier 1 : <150 tons	0.695 kW/ton full load(FL) and 0.440 kW/ton part load (IPLV	) \$30/ton				
AH	Tier 2 : <150 tons	0.66 kW/ton full load(FL) and 0.418 kW/ton part load (IPLV)	\$40/ton				
AK	Tier 1 : ≥ 150 to <300 tons	0.635 kW/ton full load(FL) and 0.40 kW/ton part load (IPLV)	\$25/ton				
AL	Tier 2 : ≥ 150 to <300 tons	0.603 kW/ton full load(FL) and 0.38 kW/ton part load (IPLV)	\$35/ton				
AM	Tier 1 : $\geq$ 300 and < 400 tons	0.595 kW/ton full load(FL) and 0.39 kW/ton part load (IPLV)	\$20/ton				
AN	Tier 2 : $\geq$ 300 and < 400 tons	0.565kW/ton full load(FL) and 0.371 kW/ton part load (IPLV)	) \$30/ton				
AO	Tier 1 : ≥ 400 to 600 tons	0.567 kW/ton full load(FL) and 0.369 kW/ton part load (IPLV	) \$15/ton				
AP	Tier 2 : $\geq$ 400 to 600 tons	0.556 kW/ton full load(FL) and 0.369 kW/ton part load (IPLV	) \$20/ton				
	Air Cooled Chillers wi	th Condenser (Must meet full load and part load efficiency re	quirements.)				
Z1	<150 tons	10.19 EER full load and 16.59 EER part load (IPLV)	\$50/ton				

≥150 tons

Z2

10.19 EER full load and 16.91 EER part load (IPLV)

\$50/ton