



**RENEWABLE TECHNOLOGIES INCORPORATED**

– THE FUTURE OF ENERGY –

Prepared For

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# 1 Project Summary

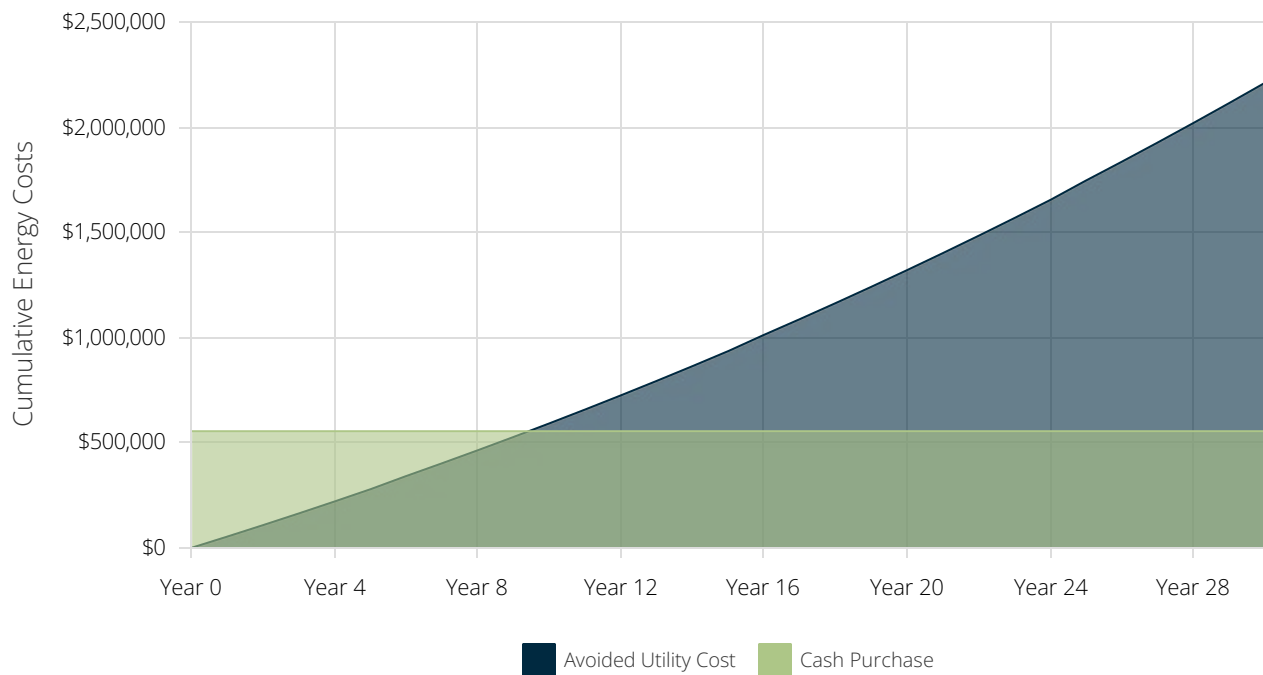
Payment Options	Cash Purchase
IRR - Term	11.0%
LCOE PV Generation	\$0.068 /kWh
Net Present Value	\$497,703
Payback Period	9.4 Years
Total Payments	\$555,000
Total Incentives	\$0
Net Payments	\$555,000
Electric Bill Savings - Term	\$2,211,001
Upfront Payment	\$555,000

## Combined Solar PV Rating

Power Rating: 186,200 W-DC

Power Rating: 162,191 W-AC-CEC

**Cumulative Energy Costs By Payment Option**



## 2.1.1 PV System Details

### General Information

Facility: SAID# 1835447004  
 Address: 11521 Eight Mile Rd Stockton CA 95219

### Solar PV Equipment Description

Solar Panels: 14.9 kW-DC Standard Modules  
 Inverters: Standard Inverter

### Solar PV Equipment Typical Lifespan

Solar Panels: Greater than 30 Years  
 Inverters: 15 Years

### Solar PV System Cost and Incentives

Solar PV System Cost \$44,400

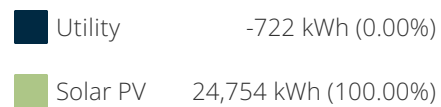
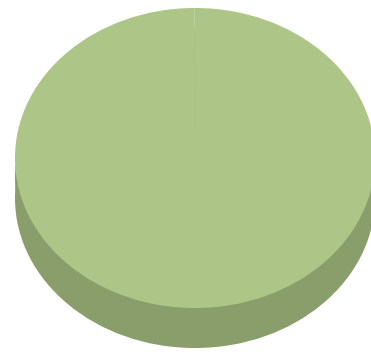
**Net Solar PV System Cost \$44,400**

### Solar PV System Rating

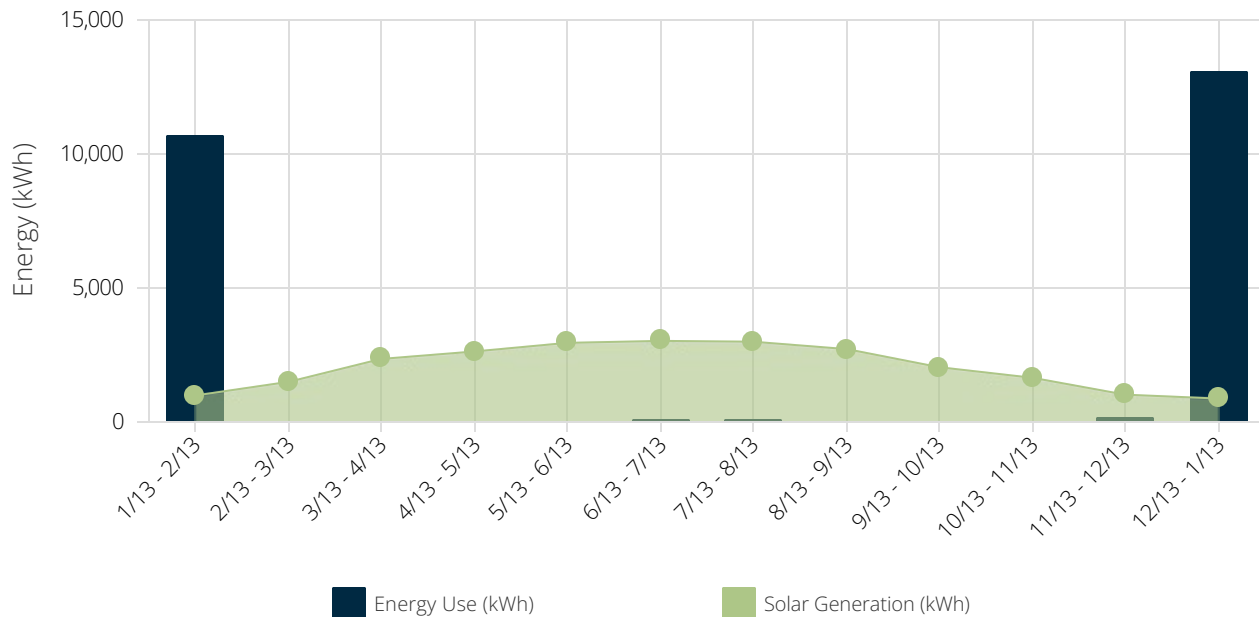
Power Rating: 14,866 W-DC  
 Power Rating: 12,949 W-AC-CEC

### Energy Consumption Mix

Annual Energy Use: 24,032 kWh



### Monthly Energy Use vs Solar Generation



## 2.1.2 Rebates and Incentives

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

## 2.1.3 Utility Rates

The table below shows the rates associate with your current utility rate schedule (AG-C). Your estimated electric bills after solar are shown on the following page.

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	AG-C	Season	Charge Type	Rate Type	AG-C	Season	Charge Type	Rate Type	AG-C
S	Flat Rate	per day	\$1.43	S	On Peak	Import	\$0.22674	S	Flat Rate	Import	\$13.14
W	Flat Rate	per day	\$1.43	S	Off Peak	Import	\$0.1873	W	Flat Rate	Import	\$13.14
				W	On Peak	Import	\$0.19895	S	On Peak	Import	\$25.19
				W	Off Peak	Import	\$0.17326				

## 2.1.4 Current Electric Bill

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

### Rate Schedule: PG&E - AG-C

Time Periods	Energy Use (kWh)		Max Demand (kW)		Charges				
	On Peak	Off Peak	NC / Max	On Peak	Other	NBC	Energy	Demand	Total
1/13/2023 - 2/13/2023 W	1,256	9,423	60	-	\$44	\$286	\$1,596	\$788	\$2,715
2/13/2022 - 3/13/2022 W	0	0	0	-	\$40	\$0	\$0	\$0	\$40
3/13/2022 - 4/13/2022 W	0	0	0	-	\$44	\$0	\$0	\$0	\$44
4/13/2022 - 5/13/2022 W	0	0	0	-	\$43	\$0	\$0	\$0	\$43
5/13/2022 - 6/13/2022 W / S	0	12	17	0	\$44	\$0	\$2	\$86	\$133
6/13/2022 - 7/13/2022 S	0	48	26	0	\$43	\$1	\$8	\$342	\$394
7/13/2022 - 8/13/2022 S	0	55	31	0	\$44	\$1	\$9	\$407	\$462
8/13/2022 - 9/13/2022 S	0	22	22	0	\$44	\$1	\$4	\$289	\$338
9/13/2022 - 10/13/2022 S / W	0	10	24	0	\$43	\$0	\$2	\$189	\$234
10/13/2022 - 11/13/2022 W	0	3	14	-	\$44	\$0	\$0	\$184	\$229
11/13/2022 - 12/13/2022 W	12	134	52	-	\$43	\$4	\$22	\$683	\$752
12/13/2022 - 1/13/2023 W	1,781	11,275	88	-	\$44	\$350	\$1,958	\$1,156	\$3,509
Total	3,049	20,982	-	-	\$523	\$644	\$3,600	\$4,126	\$8,893

## 2.1.5 New Electric Bill

### Rate Schedule: PG&E - AG-C

Time Periods	Energy Use (kWh)		Max Demand (kW)		Charges				
	On Peak	Off Peak	NC / Max	On Peak	Other	NBC	Energy	Demand	Total
1/13/2023 - 2/13/2023 W	1,250	8,442	59	-	\$44	\$279	\$1,452	\$775	\$2,550
2/13/2022 - 3/13/2022 W	-21	-1,480	0	-	\$40	\$0	\$220	\$0	\$180
3/13/2022 - 4/13/2022 W	-182	-2,170	0	-	\$44	\$0	\$349	\$0	\$305
4/13/2022 - 5/13/2022 W	-224	-2,409	0	-	\$43	\$0	\$391	\$0	\$348
5/13/2022 - 6/13/2022 W / S	-284	-2,657	14	0	\$44	\$0	\$456	\$71	\$340
6/13/2022 - 7/13/2022 S	-322	-2,656	20	0	\$43	\$1	\$491	\$263	\$184
7/13/2022 - 8/13/2022 S	-305	-2,636	31	0	\$44	\$1	\$484	\$407	\$32
8/13/2022 - 9/13/2022 S	-216	-2,481	14	0	\$44	\$0	\$441	\$184	\$213
9/13/2022 - 10/13/2022 S / W	-105	-1,930	21	0	\$43	\$0	\$320	\$166	\$111
10/13/2022 - 11/13/2022 W	-37	-1,607	12	-	\$44	\$0	\$242	\$158	\$40
11/13/2022 - 12/13/2022 W	12	-886	46	-	\$43	\$3	\$128	\$604	\$523
12/13/2022 - 1/13/2023 W	1,779	10,403	88	-	\$44	\$345	\$1,830	\$1,156	\$3,376
<b>Total</b>	<b>1,345</b>	<b>-2,067</b>	<b>-</b>	<b>-</b>	<b>\$523</b>	<b>\$629</b>	<b>\$36</b>	<b>\$3,785</b>	<b>\$4,901</b>

**Annual Electricity Savings: \$3,992**

## 2.2.1 PV System Details

### General Information

Facility: SAID# 1205496082  
 Address: 11521 Eight Mile Rd Stockton CA 95219

### Solar PV System Rating

Power Rating: 171,334 W-DC  
 Power Rating: 149,242 W-AC-CEC

### Solar PV Equipment Description

Solar Panels: 171.3 kW-DC Standard Modules  
 Inverters: Standard Inverter

### Energy Consumption Mix

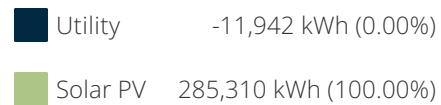
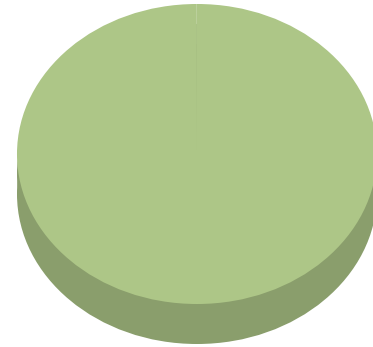
Annual Energy Use: 273,368 kWh

### Solar PV Equipment Typical Lifespan

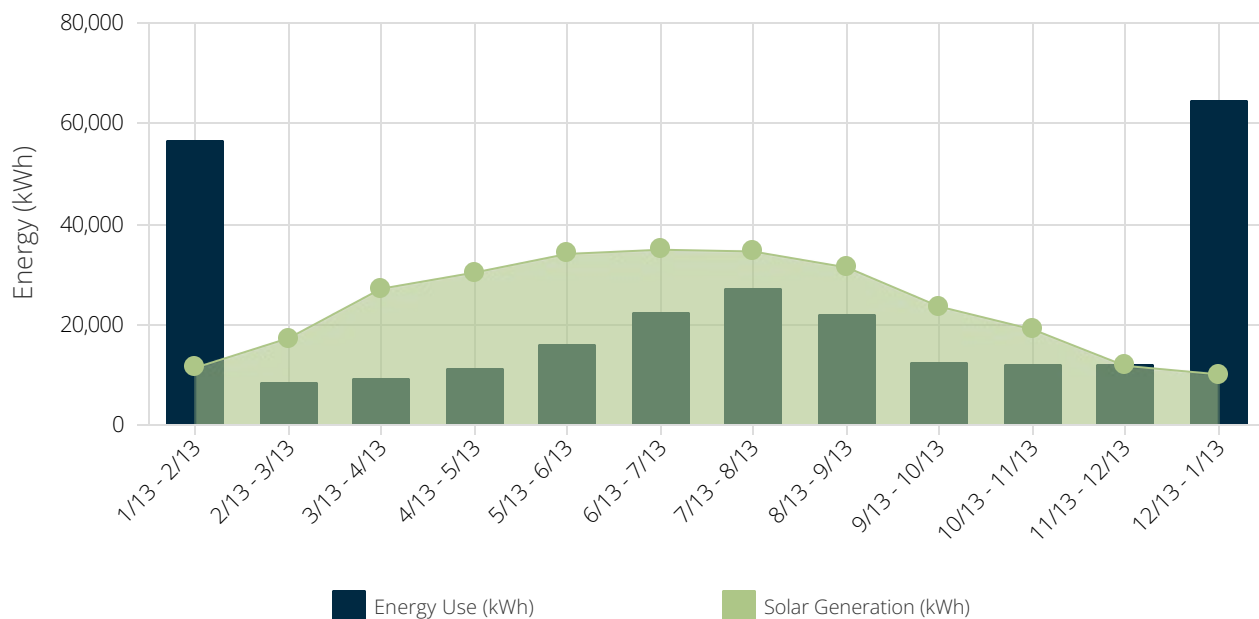
Solar Panels: Greater than 30 Years  
 Inverters: 15 Years

### Solar PV System Cost and Incentives

Solar PV System Cost	\$510,600
<b>Net Solar PV System Cost</b>	<b>\$510,600</b>



### Monthly Energy Use vs Solar Generation





## 2.2.2 Rebates and Incentives

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

## 2.2.3 Utility Rates

The table below shows the rates associate with your current utility rate schedule (AG-C). Your estimated electric bills after solar are shown on the following page.

Customer Charges				Energy Charges				Demand Charges			
Season	Charge Type	Rate Type	AG-C	Season	Charge Type	Rate Type	AG-C	Season	Charge Type	Rate Type	AG-C
S	Flat Rate	per day	\$1.43	S	On Peak	Import	\$0.22674	S	Flat Rate	Import	\$13.14
W	Flat Rate	per day	\$1.43	S	Off Peak	Import	\$0.1873	W	Flat Rate	Import	\$13.14
				W	On Peak	Import	\$0.19895	S	On Peak	Import	\$25.19
				W	Off Peak	Import	\$0.17326				

## 2.2.4 Current Electric Bill

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

### Rate Schedule: PG&E - AG-C

Time Periods	Energy Use (kWh)		Max Demand (kW)		Charges				
	On Peak	Off Peak	NC / Max	On Peak	Other	NBC	Energy	Demand	Total
1/13/2023 - 2/13/2023 W	6,186	50,374	212	-	\$44	\$1,515	\$8,443	\$2,786	\$12,789
2/13/2022 - 3/13/2022 W	867	7,521	68	-	\$40	\$225	\$1,251	\$894	\$2,409
3/13/2022 - 4/13/2022 W	1,347	7,877	62	-	\$44	\$247	\$1,386	\$815	\$2,492
4/13/2022 - 5/13/2022 W	741	10,323	77	-	\$43	\$296	\$1,640	\$1,012	\$2,991
5/13/2022 - 6/13/2022 W / S	2,376	13,743	67	60	\$44	\$432	\$2,565	\$1,440	\$4,481
6/13/2022 - 7/13/2022 S	2,910	19,334	136	68	\$43	\$596	\$3,685	\$3,500	\$7,824
7/13/2022 - 8/13/2022 S	2,929	24,022	128	68	\$44	\$722	\$4,441	\$3,395	\$8,603
8/13/2022 - 9/13/2022 S	2,237	19,741	129	129	\$44	\$589	\$3,616	\$4,945	\$9,194
9/13/2022 - 10/13/2022 S / W	1,417	10,748	61	61	\$43	\$326	\$1,947	\$1,724	\$4,039
10/13/2022 - 11/13/2022 W	691	11,205	62	-	\$44	\$319	\$1,760	\$815	\$2,938
11/13/2022 - 12/13/2022 W	905	11,220	210	-	\$43	\$325	\$1,799	\$2,759	\$4,926
12/13/2022 - 1/13/2023 W	8,486	56,170	210	-	\$44	\$1,732	\$9,688	\$2,759	\$14,224
Total	31,092	242,278	-	-	\$523	\$7,324	\$42,221	\$26,842	\$76,910

## 2.2.5 New Electric Bill

### Rate Schedule: PG&E - AG-C

Time Periods	Energy Use (kWh)		Max Demand (kW)		Charges				
	On Peak	Off Peak	NC / Max	On Peak	Other	NBC	Energy	Demand	Total
1/13/2023 - 2/13/2023 W	6,119	39,069	208	-	\$44	\$1,305	\$6,776	\$2,733	\$10,858
2/13/2022 - 3/13/2022 W	620	-9,536	68	-	\$40	\$152	\$1,290	\$894	\$205
3/13/2022 - 4/13/2022 W	-749	-17,134	62	-	\$44	\$142	\$2,638	\$815	\$1,637
4/13/2022 - 5/13/2022 W	-1,840	-17,445	62	-	\$43	\$169	\$2,872	\$815	\$1,845
5/13/2022 - 6/13/2022 W / S	-902	-17,012	66	56	\$44	\$260	\$2,716	\$1,393	\$1,019
6/13/2022 - 7/13/2022 S	-802	-11,835	129	60	\$43	\$298	\$2,060	\$3,206	\$1,487
7/13/2022 - 8/13/2022 S	-589	-6,985	68	65	\$44	\$308	\$1,239	\$2,531	\$1,644
8/13/2022 - 9/13/2022 S	-250	-9,109	71	71	\$44	\$289	\$1,512	\$2,721	\$1,543
9/13/2022 - 10/13/2022 S / W	206	-11,618	61	61	\$43	\$162	\$1,761	\$1,724	\$168
10/13/2022 - 11/13/2022 W	265	-7,356	62	-	\$44	\$144	\$1,032	\$815	\$29
11/13/2022 - 12/13/2022 W	897	-545	147	-	\$43	\$224	\$75	\$1,932	\$2,273
12/13/2022 - 1/13/2023 W	8,470	46,121	210	-	\$44	\$1,553	\$8,213	\$2,759	\$12,570
Total	11,445	-23,385	-	-	\$523	\$5,006	\$597	\$22,337	\$27,269

**Annual Electricity Savings: \$49,641**

# 3.1 Cash Purchase

## Assumptions and Key Financial Metrics

IRR - Term	11.0%	Net Present Value	\$497,703	Payback Period	9.4 Years
ROI	298.4%	PV Degradation Rate	0.80%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	30.0%	State Income Tax Rate	8.0%
Total Project Costs	\$555,000				

Years	Project Costs	Electric Bill Savings	Total Cash Flow	Cumulative Cash Flow
Upfront	<b>-\$555,000</b>	-	<b>-\$555,000</b>	<b>-\$555,000</b>
1	-	\$53,633	\$53,633	<b>-\$501,367</b>
2	-	\$54,800	\$54,800	<b>-\$446,567</b>
3	-	\$55,989	\$55,989	<b>-\$390,578</b>
4	-	\$57,200	\$57,200	<b>-\$333,379</b>
5	-	\$58,433	\$58,433	<b>-\$274,946</b>
6	-	\$59,688	\$59,688	<b>-\$215,258</b>
7	-	\$60,967	\$60,967	<b>-\$154,291</b>
8	-	\$62,268	\$62,268	<b>-\$92,023</b>
9	-	\$63,592	\$63,592	<b>-\$28,431</b>
10	-	\$64,940	\$64,940	\$36,509
11	-	\$66,312	\$66,312	\$102,821
12	-	\$67,707	\$67,707	\$170,529
13	-	\$69,127	\$69,127	\$239,656
14	-	\$70,571	\$70,571	\$310,226
15	-	\$72,039	\$72,039	\$382,265
16	-	\$73,531	\$73,531	\$455,796
17	-	\$75,049	\$75,049	\$530,845
18	-	\$76,591	\$76,591	\$607,436
19	-	\$78,158	\$78,158	\$685,594
20	-	\$79,751	\$79,751	\$765,345
21	-	\$81,368	\$81,368	\$846,713
22	-	\$83,011	\$83,011	\$929,724
23	-	\$84,679	\$84,679	\$1,014,404
24	-	\$86,373	\$86,373	\$1,100,777
25	-	\$88,092	\$88,092	\$1,188,869
26	-	\$89,836	\$89,836	\$1,278,705
27	-	\$91,606	\$91,606	\$1,370,311
28	-	\$93,401	\$93,401	\$1,463,713
29	-	\$95,222	\$95,222	\$1,558,934
30	-	\$97,067	\$97,067	\$1,656,001
Totals:	<b>-\$555,000</b>	\$2,211,001	\$1,656,001	-



## 4.1 Cash Purchase

### Assumptions and Key Financial Metrics

IRR - Term	11.0%	Net Present Value	\$497,703	Payback Period	9.4 Years
ROI	298.4%	PV Degradation Rate	0.80%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	30.0%	State Income Tax Rate	8.0%
Total Project Costs	\$555,000				

Years	Upfront	1	2	3	4	5	6	7	8	9	10	11	12
<b>Cash</b>													
Project Costs	-\$555,000	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	-	\$53,633	\$54,800	\$55,989	\$57,200	\$58,433	\$59,688	\$60,967	\$62,268	\$63,592	\$64,940	\$66,312	\$67,707
<b>Cash Total</b>	<b>-\$555,000</b>	<b>\$53,633</b>	<b>\$54,800</b>	<b>\$55,989</b>	<b>\$57,200</b>	<b>\$58,433</b>	<b>\$59,688</b>	<b>\$60,967</b>	<b>\$62,268</b>	<b>\$63,592</b>	<b>\$64,940</b>	<b>\$66,312</b>	<b>\$67,707</b>
<b>Total Cash Flow</b>	<b>-\$555,000</b>	<b>\$53,633</b>	<b>\$54,800</b>	<b>\$55,989</b>	<b>\$57,200</b>	<b>\$58,433</b>	<b>\$59,688</b>	<b>\$60,967</b>	<b>\$62,268</b>	<b>\$63,592</b>	<b>\$64,940</b>	<b>\$66,312</b>	<b>\$67,707</b>
<b>Cumulative Cash Flow</b>	<b>-\$555,000</b>	<b>-\$501,367</b>	<b>-\$446,567</b>	<b>-\$390,578</b>	<b>-\$333,379</b>	<b>-\$274,946</b>	<b>-\$215,258</b>	<b>-\$154,291</b>	<b>-\$92,023</b>	<b>-\$28,431</b>	<b>\$36,509</b>	<b>\$102,821</b>	<b>\$170,529</b>

## 4.1 Cash Purchase

### Assumptions and Key Financial Metrics

IRR - Term	11.0%	Net Present Value	\$497,703	Payback Period	9.4 Years
ROI	298.4%	PV Degradation Rate	0.80%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	30.0%	State Income Tax Rate	8.0%
Total Project Costs	\$555,000				

Years	13	14	15	16	17	18	19	20	21	22	23	24	25
<b>Cash</b>													
Project Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	\$69,127	\$70,571	\$72,039	\$73,531	\$75,049	\$76,591	\$78,158	\$79,751	\$81,368	\$83,011	\$84,679	\$86,373	\$88,092
<b>Cash Total</b>	\$69,127	\$70,571	\$72,039	\$73,531	\$75,049	\$76,591	\$78,158	\$79,751	\$81,368	\$83,011	\$84,679	\$86,373	\$88,092
<b>Total Cash Flow</b>	\$69,127	\$70,571	\$72,039	\$73,531	\$75,049	\$76,591	\$78,158	\$79,751	\$81,368	\$83,011	\$84,679	\$86,373	\$88,092
<b>Cumulative Cash Flow</b>	\$239,656	\$310,226	\$382,265	\$455,796	\$530,845	\$607,436	\$685,594	\$765,345	\$846,713	\$929,724	\$1,014,404	\$1,100,777	\$1,188,869

## 4.1 Cash Purchase

### Assumptions and Key Financial Metrics

IRR - Term	11.0%	Net Present Value	\$497,703	Payback Period	9.4 Years
ROI	298.4%	PV Degradation Rate	0.80%	Discount Rate	5.0%
Energy Cost Escalation Rate	3.0%	Federal Income Tax Rate	30.0%	State Income Tax Rate	8.0%
Total Project Costs	\$555,000				

Years	26	27	28	29	30	Totals
<b>Cash</b>						
Project Costs	-	-	-	-	-	-\$555,000
Electric Bill Savings	\$89,836	\$91,606	\$93,401	\$95,222	\$97,067	\$2,211,001
<b>Cash Total</b>	\$89,836	\$91,606	\$93,401	\$95,222	\$97,067	\$1,656,001
<b>Total Cash Flow</b>	\$89,836	\$91,606	\$93,401	\$95,222	\$97,067	\$1,656,001
<b>Cumulative Cash Flow</b>	\$1,278,705	\$1,370,311	\$1,463,713	\$1,558,934	\$1,656,001	-