

Welcome To

Basic Electricity



Components of an Atom

Nucleus

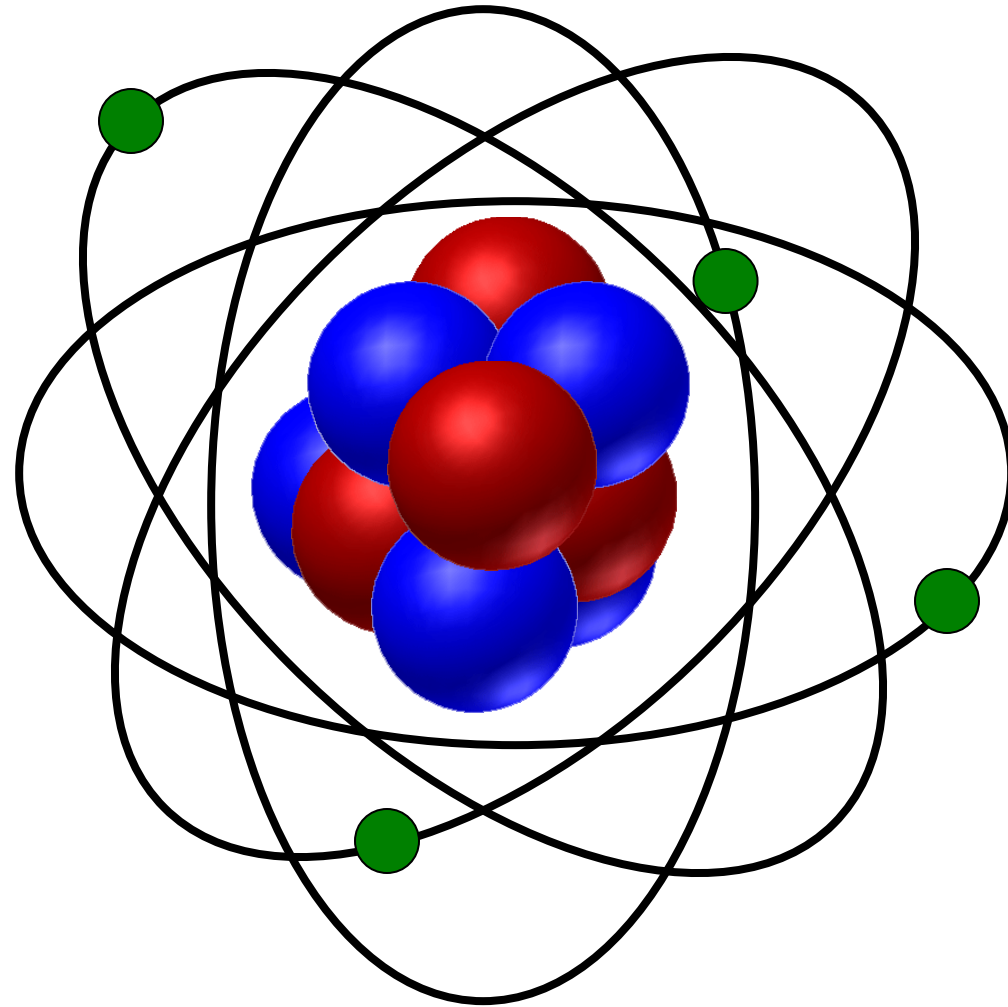
The center portion of an atom containing the protons and neutrons

Protons

Positively charged atomic particles

Neutrons

Uncharged atomic particles



Electrons

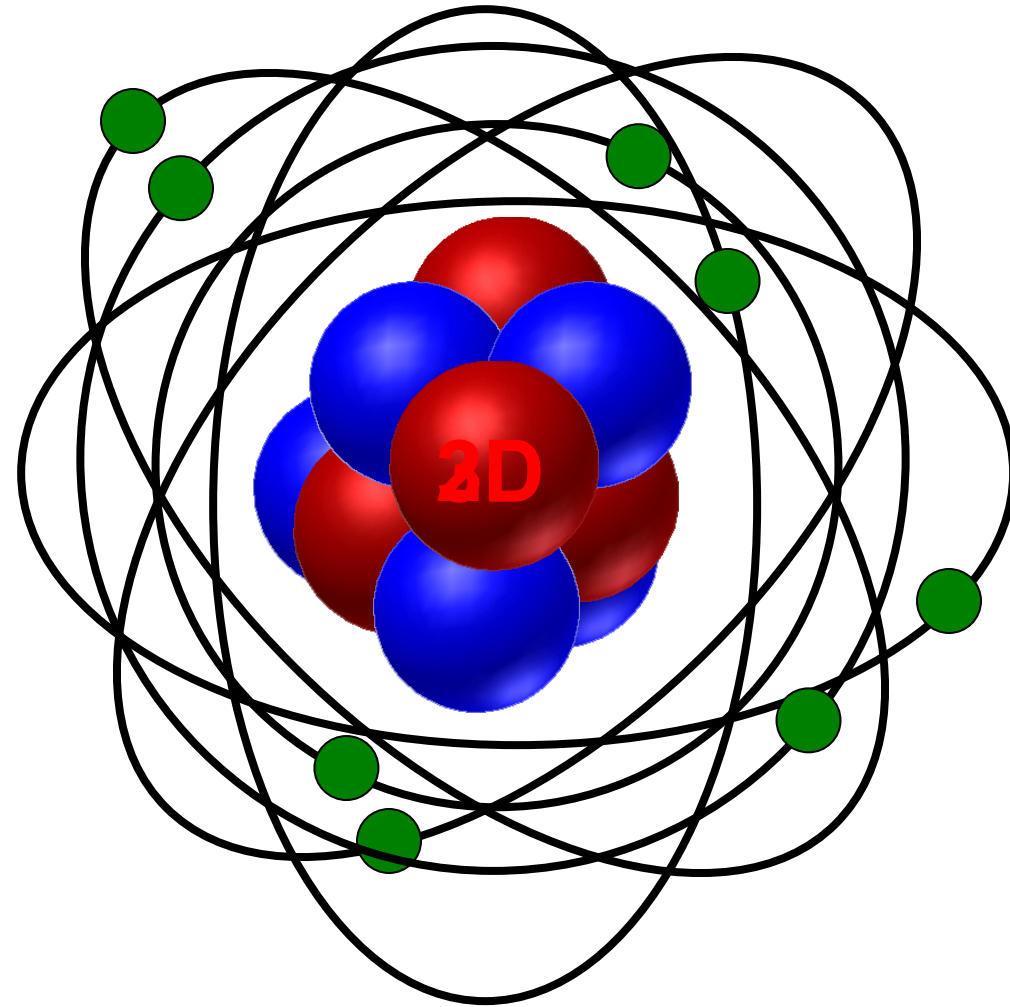
Negatively charged particles

Electron Orbitals

Orbits in which electrons move around the nucleus of an atom

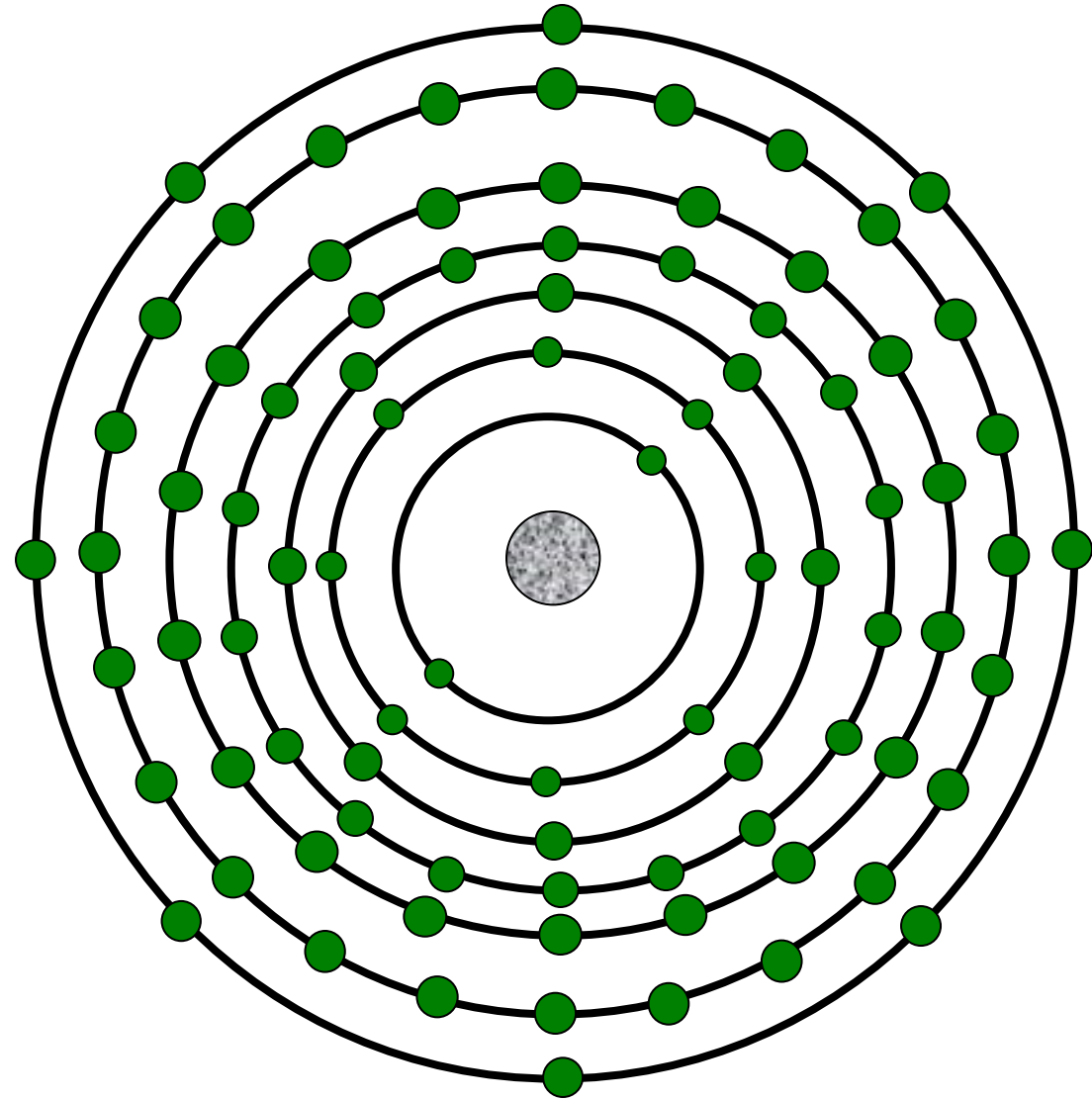
Valence Electrons

The outermost ring of electrons in an atom



Electron Orbits

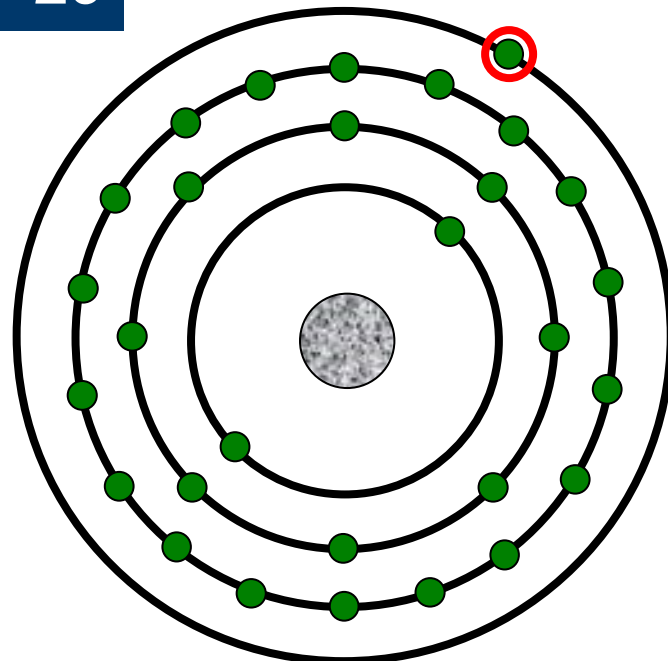
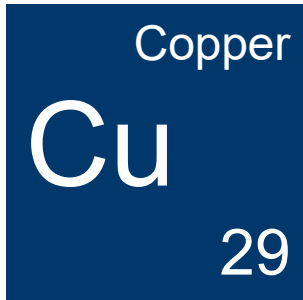
Orbit Number	Maximum Electrons
1	2
2	8
3	18
4	32
5	50
6	72
Valence Orbit	8



Orbits closest to the nucleus fill first

Electron Orbits

Atoms like to have their valence ring either filled (8) or empty(0) of electrons.

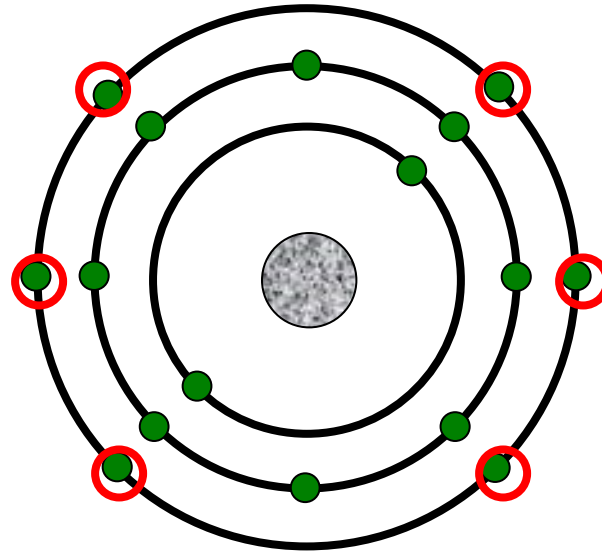


How many electrons are in the valence orbit? 1

Is copper a conductor or insulator? Conductor

Why?

Electron Orbits



How many electrons are in the valence orbit?

6

Is Sulfur a conductor or insulator?

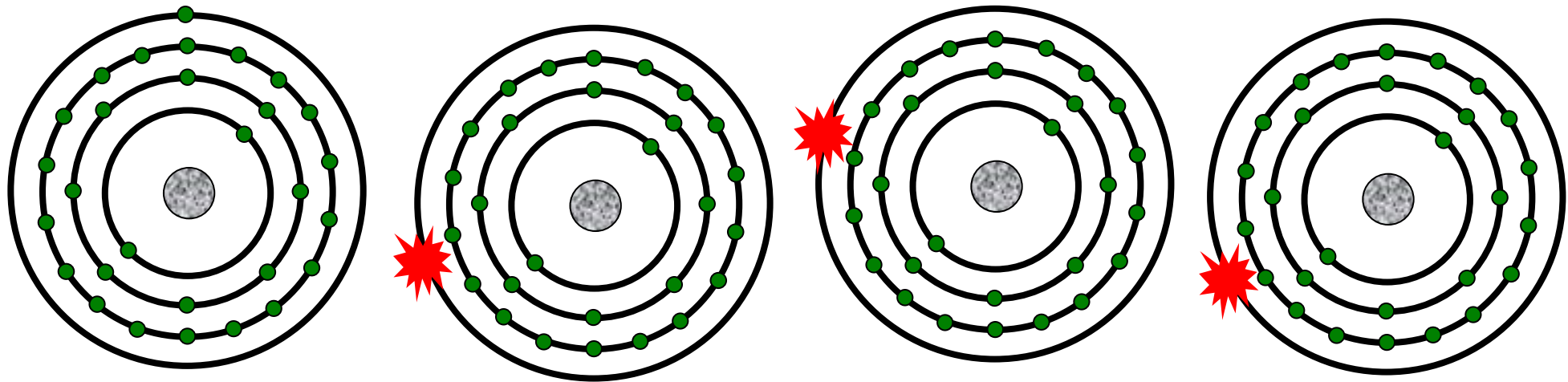
Insulator

Why?

Electricity at the Atomic Level

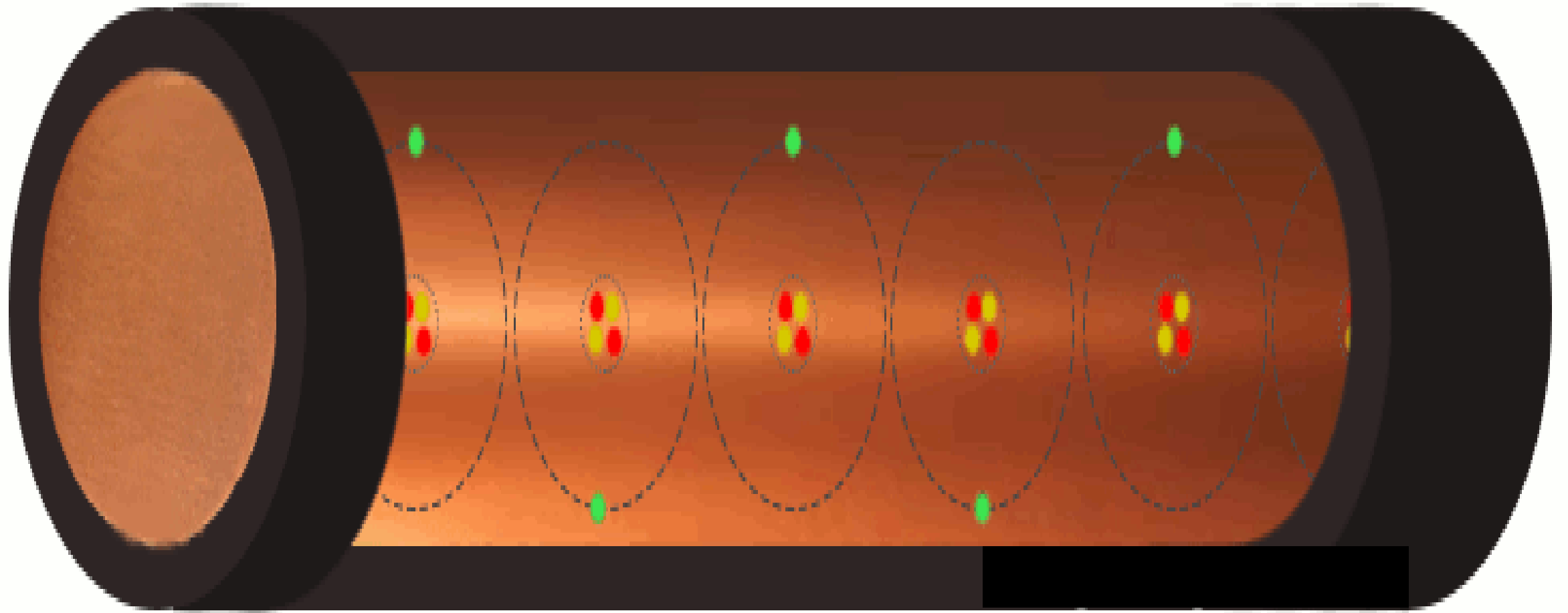
Electron Flow

Electricity is created as electrons collide and transfer from atom to atom.



[Play Animation](#)

The flow of electricity

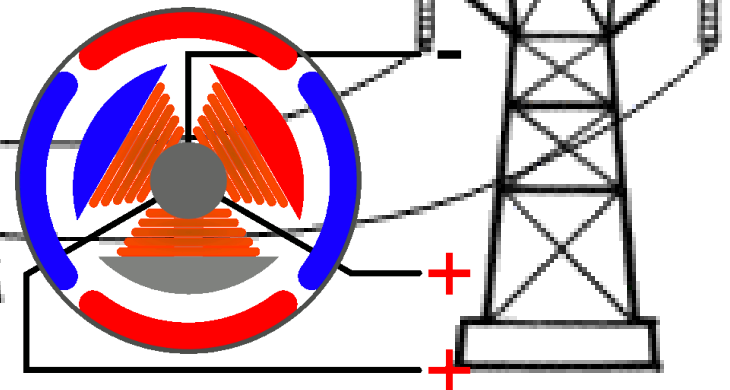
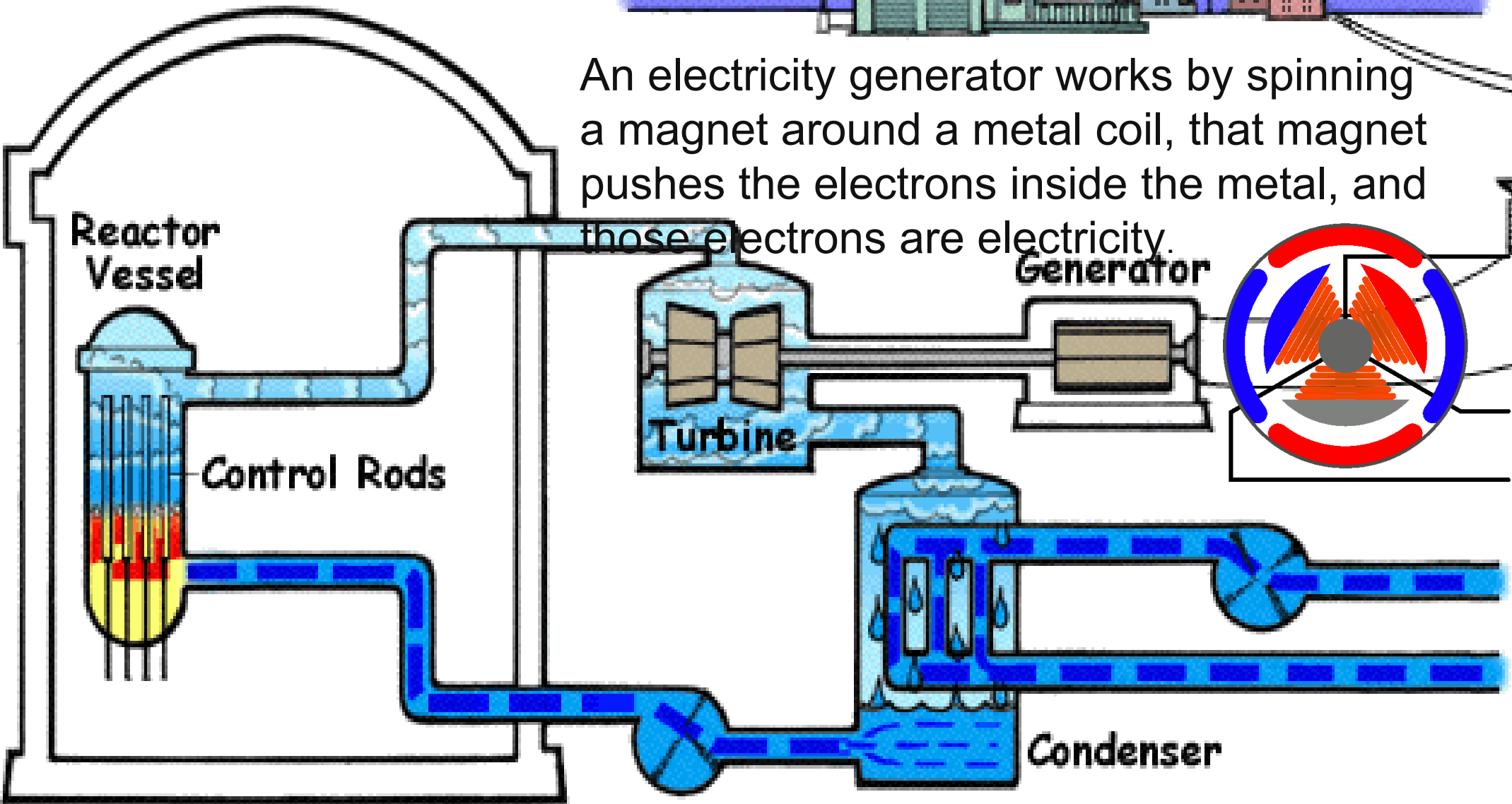


How is Electricity made ???



An electricity generator works by spinning a magnet around a metal coil, that magnet pushes the electrons inside the metal, and those electrons are electricity.

Containment Structure

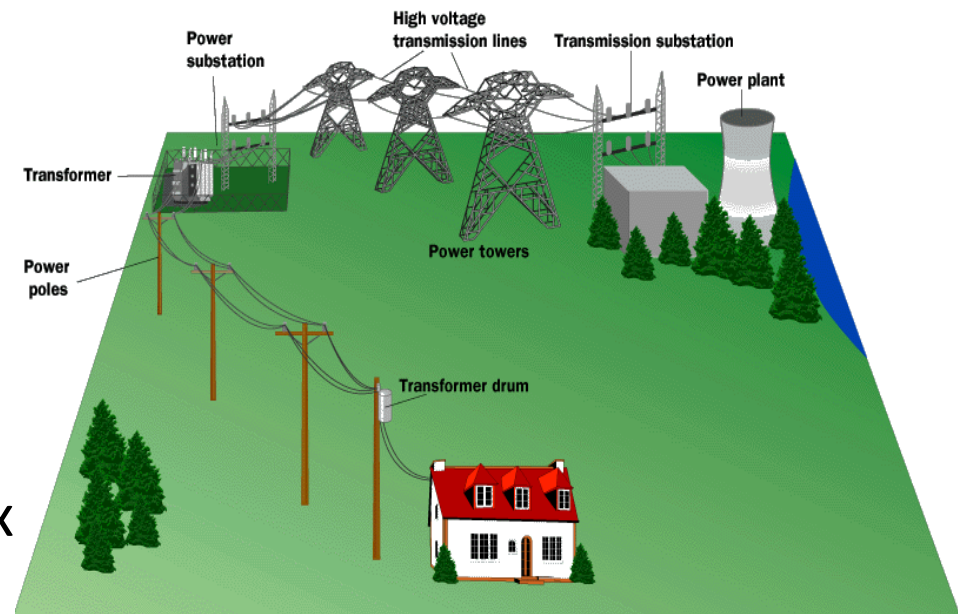


How do we get Electricity?

- Energy from one of the sources is converted by machines at the power plant to Electricity and then put onto the Electric Power Grid

- Electric Power Grid

- Power Plants
- Transmission Lines
- Substations
- Power Lines
- Transformers
- Electrical Wiring and Circuit Box



The four most basic physical quantities in electricity are:

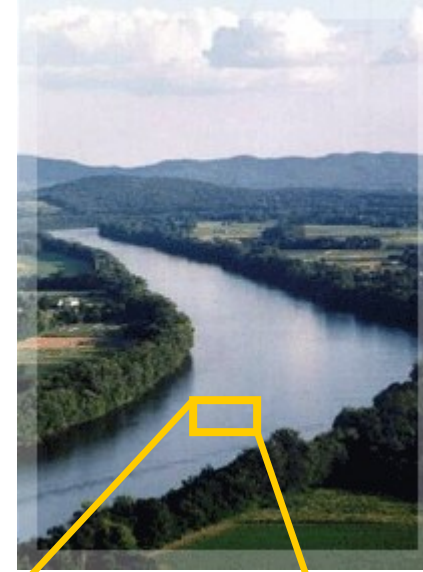
- Voltage (E)
- Current (I)
- Resistance (R)
- Power (P)

Each of these quantities are measured using different units:

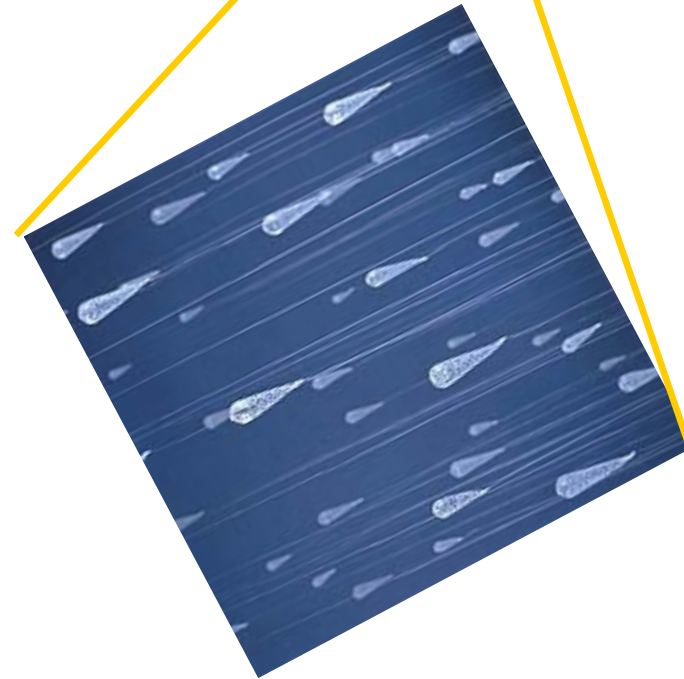
- Voltage is measured in volts (V) designated as (E)
- Current is measured in amps (A) designated as (I)
- Resistance is measured in ohms (Ω) designated as (R)
- Power is measured in watts (W)

	FLUID (OUR WORLD)	ELECTRICITY
Pressure	PSI or Ft of Head	Volts (Electromotive Force)
Flow	GPM or CFS	Amperes (AMPS)
Resistance to Flow	Head Loss Feet	Resistance (OHMS)
Quantity	Gallons or CF	KWH

*How you should be thinking
about electric circuits:*

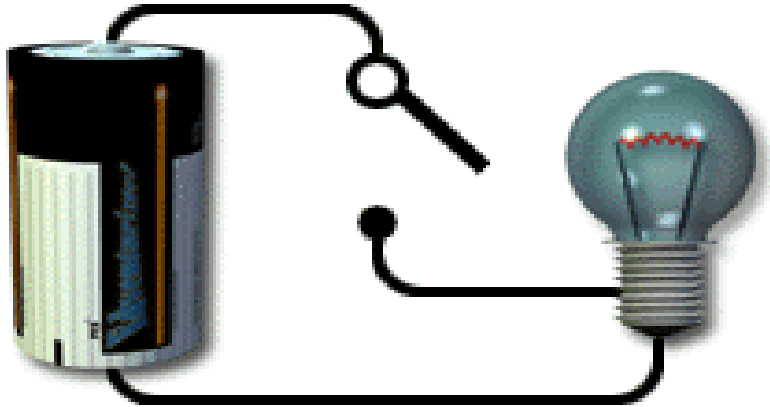


**Current: the actual
“substance” that is
flowing through the
wires of the circuit
(electrons!)**

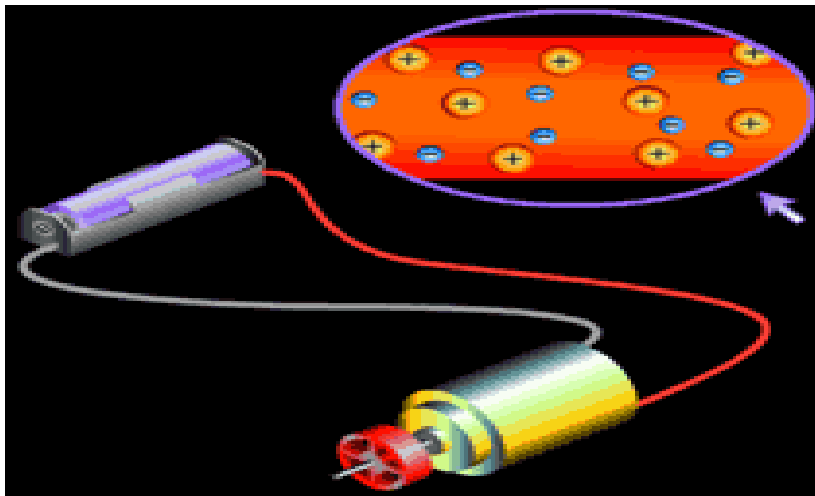


Electric Current (I)

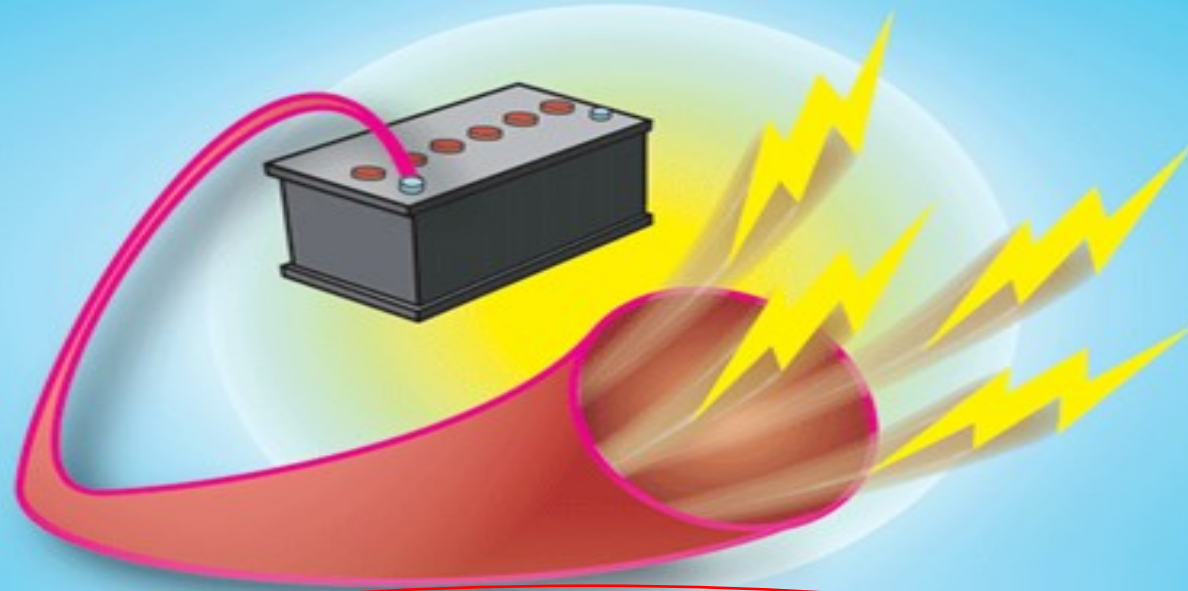
CURRENT



- This is the flow of electric charge
- {In a metal conductor it is the flow of electrons}



AMPERE (CURRENT)



MEASURES THE NUMBER
OF MOVING ELECTRONS
(OR ELECTRIC CHARGES)

Volt

- Creates The Potential Difference
- The **Electromotive Force** Which Must Be Applied To Create Flow Of Electrons
- Commercial Current Is 120 V or 220 V

Amps and Volts

Electricity is to home electrical circuits as water is to home plumbing systems. The voltage is roughly equivalent to the [water pressure](#), and the amperage, or current, to the quantity of water that flows past a given point per second. At a given pressure, less water can get through a small pipe than a large one in a given time, so the size of the pipe can be regarded as equivalent to a measure of [electrical resistance](#) — a smaller pipe has higher resistance. The higher the electrical resistance of an appliance, the lower its current will be, and resistance is often dependent on the diameter of the wires.

*How you should be thinking
about electric circuits:*

**Voltage: a force that
pushes the current
through the circuit (in
this picture it would be
equivalent to gravity)**



Watts: Rate of Power

Watts: Unit of *electrical power*, the rate at which energy is being used or generated.

Watts is the Product of Volts and Amps

Volts x Amps = Watts

12 volts x 5 amps = 60 watts

*How you should be thinking
about electric circuits:*

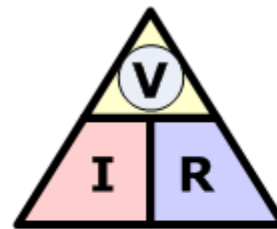
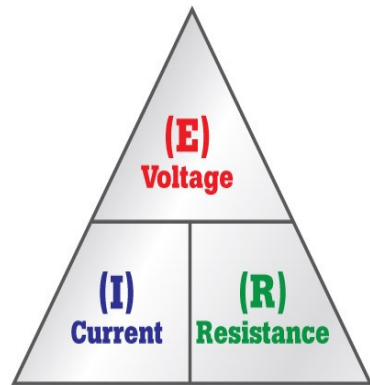
**Resistance: friction that
impedes flow of current
through the circuit
(rocks in the river)**



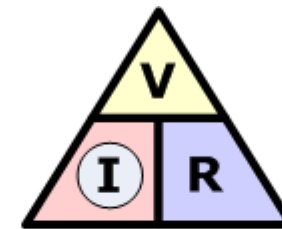
Resistance = Electrical Impedance

- Opposition To Flow Of Electrical Current
- Measured In Ohms

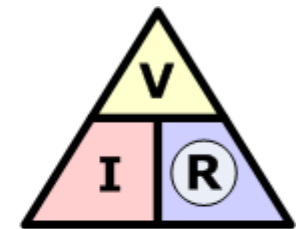
• **Ohm's Law** Current Flow= $\frac{\text{Voltage}}{\text{Resistance}}$



$$V = I \times R$$



$$I = \frac{V}{R}$$



$$R = \frac{V}{I}$$

Finding Voltage

Ohm's Law Formula for Finding Voltage

$$\begin{array}{ccc} \text{(E)} & \text{(I)} & \text{(R)} \\ \text{Voltage} & = & \text{Current} \times \text{Resistance} \end{array}$$

To find Voltage Multiply the **Current** times the **Resistance**.

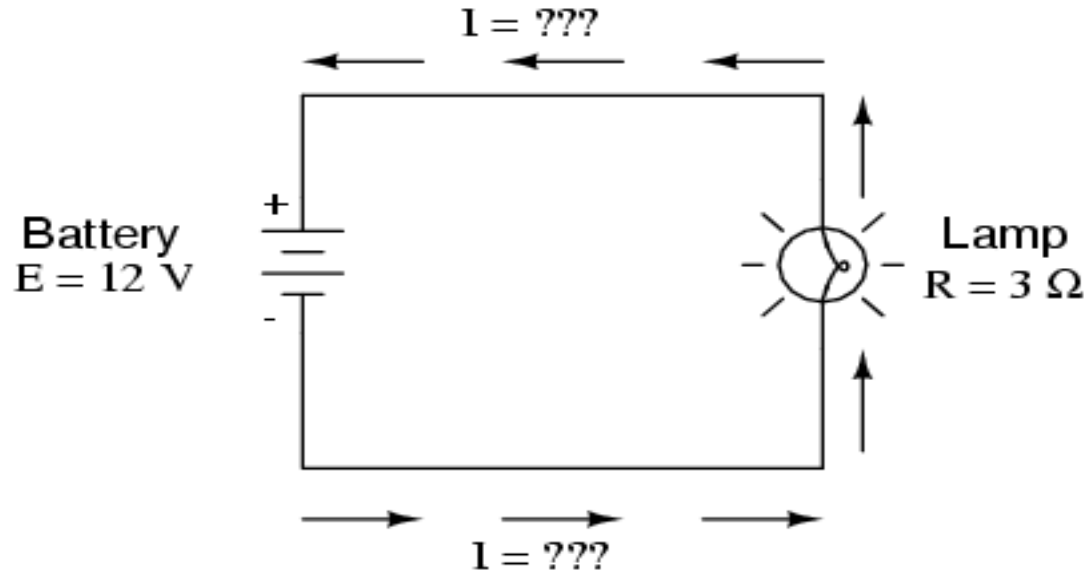
$$E = I \times R$$

Using the Magic Circle

Cover the E to see the mathematical relationship between **Voltage** and **Current**



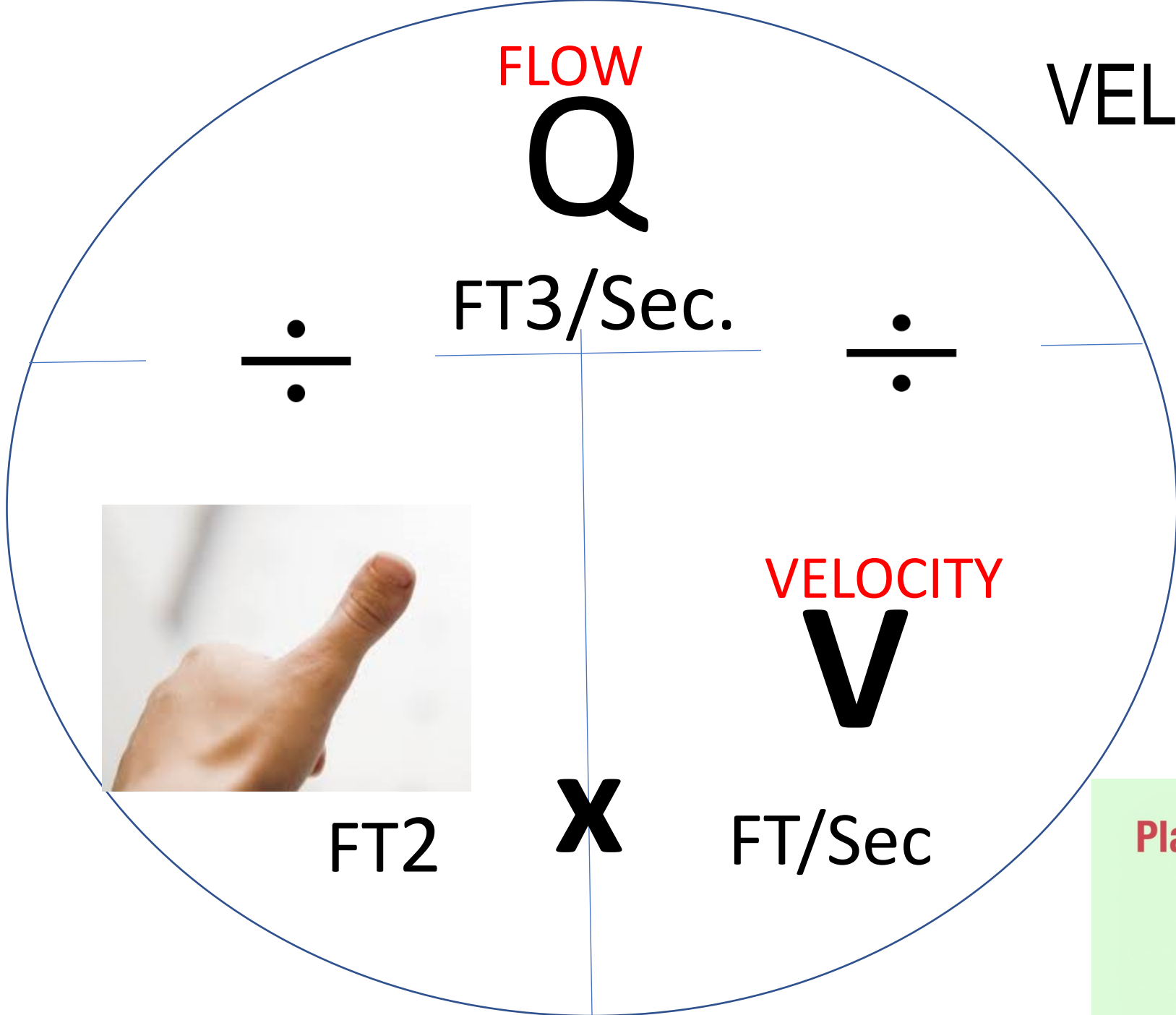
In this first example, we will calculate the amount of current (I) in a circuit, given values of voltage (E) and resistance (R):



What is the amount of current (I) in this circuit?

$$I = \frac{E}{R} = \frac{12 \text{ V}}{3 \Omega} = 4 \text{ A}$$





FLOW

Q

FT3/Sec.

÷

÷



FT2

X

FT/Sec

VELOCITY

V

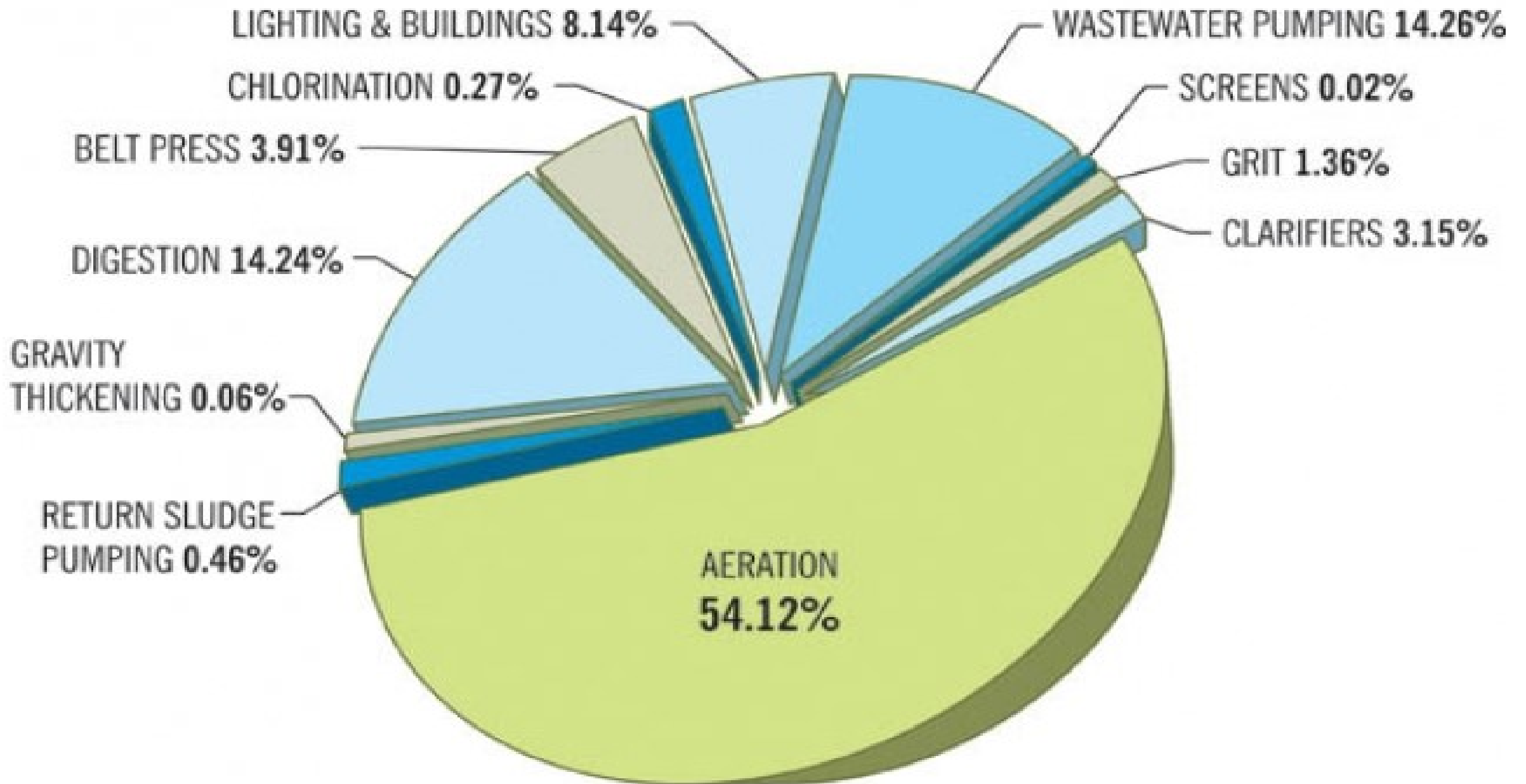
VELOCITY

Place your THUMB here



To Find





HOW WASTEWATER PLANTS USE ELECTRICITY

How to Calculate your Electric Cost



TAKE: 1,000,000 BTU'S / 3,412 BTU'S/KWH =

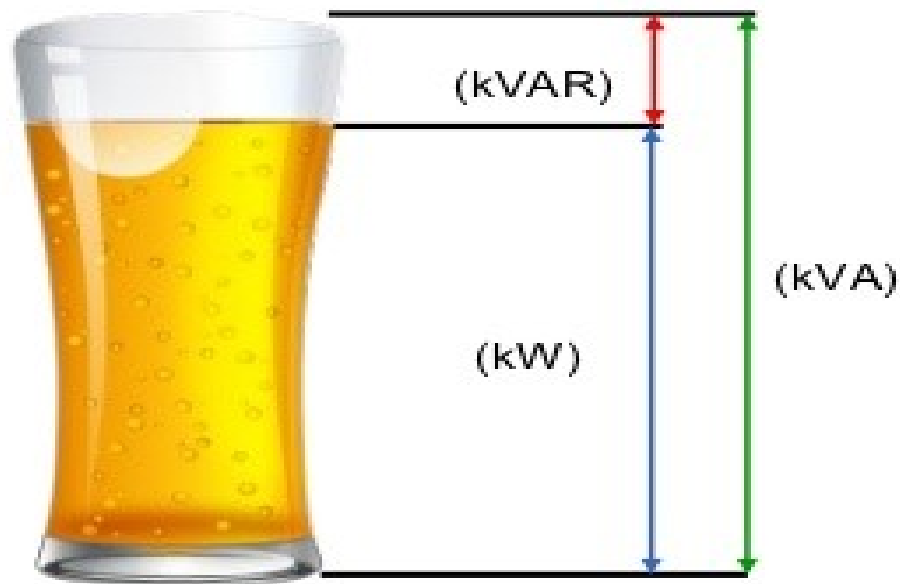
293 KWH'S

Take your KWH cost

\$0.07/KWH x 293 KWH's =

\$20.51/Million BTU'S

Power – Power Factor



Mug Capacity = Apparent Power (KVA)

Foam = Reactive Power (KVAR)

Beer = Real Power (kW)

$$\text{Power Factor} = \frac{\text{Beer (kW)}}{\text{Mug Capacity (KVA)}}$$

Utilities have to generate kVA, but consumers can only use kW!

kVAR penalties are enforced by the utility!

Power factor is an expression of energy efficiency. It is usually expressed as a percentage—and the lower the percentage, the less efficient power usage is.

What is Your Power Factor ?

Toledo Edison
A FirstEnergy company

Billing Period: Sep 18 to Oct 16, 2019 for 29 days

Account Name: ESEWAGER, ANTLIOSCY
0044
5761 N RIVER RD
WATERVILLE OH 42686

Bill Based On: Actual Meter Reading

October 23, 2019 T14
Account Number: 110 019 442 976
Amount Due \$77,272.50

Due Date: November 22, 2019

Page 1 of 2

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-447-3333. For Payment Options, call 1-800-995-0095. Pay your bill online at www.firstenergy.com

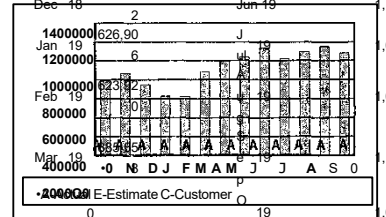
Bill issued by: Toledo Edison, PO Box 3687, Akron OH 44309-3687

<p>Notes:</p> <p>To avoid a 1.50% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.</p> <p>The information below shows specific charges for the costs of energy efficiency, peak demand reduction, and renewable energy. These charges are not new, but are and previously were consolidated with other charges on your bill.</p> <p>Energy Efficiency 1,083,424 KWH x 0.000806 \$873.24</p> <p>Peak Demand Reduction 1,083,424 KWH x 0.000202 \$218.85</p> <p>Renewable Energy 1,083,424 KWH x 0.001144 \$1,239.4</p> <p>Nov 14, 2019 Your next meter reading is scheduled to occur on or about Pursuant to the recent Public Utilities Commission of Ohio (PUCO) Order in Case No. 14-1297-EL-SSO, the Distribution Modernization Rider (Rider DMR) was set to zero effective for service rendered on or after September 1, 2019. The Rider DMR amounts charged between July 2, 2019, and August 31, 2019, will be refunded to customers during the October billing cycle.</p>	<p>Account Summary</p> <table border="0" style="width: 100%;"> <tr><td>Previous Balance</td><td style="text-align: right;">84,155.10</td></tr> <tr><td>Payments/Adjustments</td><td style="text-align: right;">-84,155.10</td></tr> <tr><td>Balance at Billing on Oct 23, 2019</td><td style="text-align: right;">-0.00</td></tr> <tr><td>Toledo Edison</td><td style="text-align: right;">23,870.54</td></tr> <tr><td>MidAmerican Energy Services, LLC - Consumption</td><td style="text-align: right;">53,401.96</td></tr> <tr><td>Total Current Charges</td><td style="text-align: right;">77,272.50</td></tr> <tr><td>Amount Due by Nov 22, 2019 \$77,272.50</td><td></td></tr> </table> <table border="0" style="width: 100%;"> <tr><td>Oct 16, 2019 KWH Reading (Actual)</td><td style="text-align: right;">6,196.395</td></tr> <tr><td>Sao 18, 2019 KWH Reading (Actual)</td><td style="text-align: right;">5,857.825</td></tr> <tr><td>Difference</td><td style="text-align: right;">338.57</td></tr> <tr><td>Multiplier</td><td style="text-align: right;">3200</td></tr> <tr><td>KWH used</td><td style="text-align: right;">1,083,424</td></tr> <tr><td>Metered Load in KW</td><td style="text-align: right;">0.5598</td></tr> <tr><td>Oct 16, 2019 KVARH Reading (Actual)</td><td style="text-align: right;">2,688.683</td></tr> <tr><td>Sep 18, 2019 KVARH Reading (Actual)</td><td style="text-align: right;">2,556.365</td></tr> <tr><td>Difference</td><td style="text-align: right;">132.318</td></tr> <tr><td>Kilovar Hours Used</td><td style="text-align: right;">423.418</td></tr> <tr><td>Measured Lagging Reactive Demand</td><td style="text-align: right;">685.44</td></tr> <tr><td>Billed Load in KW/KVA</td><td style="text-align: right;">1,791.4</td></tr> <tr><td>Billed Reactive Demand</td><td style="text-align: right;">685.4</td></tr> </table> <p>Charges:</p> <table border="0" style="width: 100%;"> <tr><td>Primary TE-GPD</td><td style="text-align: right;">150.0</td></tr> <tr><td>Customer Charge</td><td style="text-align: right;">0</td></tr> <tr><td>Distribution Related</td><td style="text-align: right;">8,103</td></tr> <tr><td>Component</td><td style="text-align: right;">.91</td></tr> </table> <p>Charges:</p> <table border="0" style="width: 100%;"> <tr><td>MidAmerican Charges - Po Box 8019, Davenport, IA 52808</td><td style="text-align: right;">6.63</td></tr> <tr><td>Customer Service - 1-800-432-8574 Account Number: 343560 Rate: BILL-READY</td><td style="text-align: right;">3.03</td></tr> <tr><td>Current Consumption</td><td style="text-align: right;">23.87</td></tr> </table> <p>Billing Period: Sep 18, 2019 to Oct 16, 2019</p> <p>Adjustment: 1083424 Kwh At 0.093c Per Kwh 1,007.58</p> <p>Energy Supply: 1083424 Kwh At 4.836c Per Kwh 52,394.38</p> <p>Total MidAmerican Energy Services, LLC Current Charges 53,401.96</p> <p>10/11/19 Payment -84,155.10</p> <p>Previous Payments/ Current Amount</p> <p>Balance Adjustments Charges Due</p> <table border="0" style="width: 100%;"> <tr><td>Toledo Edison</td><td style="text-align: right;">27,543.66</td><td style="text-align: right;">-27,543.66</td><td style="text-align: right;">23,870.54</td><td style="text-align: right;">23,870.54</td></tr> <tr><td>MidAmerican Energy Services, LLC</td><td style="text-align: right;">56,611.44</td><td style="text-align: right;">-56,611.44</td><td style="text-align: right;">53,401.96</td><td style="text-align: right;">53,401.96</td></tr> <tr><td>Total</td><td style="text-align: right;">84,155.10</td><td style="text-align: right;">-84,155.10</td><td style="text-align: right;">77,272.50</td><td style="text-align: right;">77,272.50</td></tr> </table>	Previous Balance	84,155.10	Payments/Adjustments	-84,155.10	Balance at Billing on Oct 23, 2019	-0.00	Toledo Edison	23,870.54	MidAmerican Energy Services, LLC - Consumption	53,401.96	Total Current Charges	77,272.50	Amount Due by Nov 22, 2019 \$77,272.50		Oct 16, 2019 KWH Reading (Actual)	6,196.395	Sao 18, 2019 KWH Reading (Actual)	5,857.825	Difference	338.57	Multiplier	3200	KWH used	1,083,424	Metered Load in KW	0.5598	Oct 16, 2019 KVARH Reading (Actual)	2,688.683	Sep 18, 2019 KVARH Reading (Actual)	2,556.365	Difference	132.318	Kilovar Hours Used	423.418	Measured Lagging Reactive Demand	685.44	Billed Load in KW/KVA	1,791.4	Billed Reactive Demand	685.4	Primary TE-GPD	150.0	Customer Charge	0	Distribution Related	8,103	Component	.91	MidAmerican Charges - Po Box 8019, Davenport, IA 52808	6.63	Customer Service - 1-800-432-8574 Account Number: 343560 Rate: BILL-READY	3.03	Current Consumption	23.87	Toledo Edison	27,543.66	-27,543.66	23,870.54	23,870.54	MidAmerican Energy Services, LLC	56,611.44	-56,611.44	53,401.96	53,401.96	Total	84,155.10	-84,155.10	77,272.50	77,272.50
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Additional messages, if any, can be found on back.

Usage History

Oct 18	792.88	A	998,448
Nov 18	865.06	p 19	
Dec 18	747.70	r	
Jan 19	626.90	May	
Feb 19	623.92	19	
Mar 19	685.44	Jun 19	



1400000	626,90
1200000	6
1000000	623,92
800000	685,44
600000	685,44
400000	685,44

0 - E-Estimate C-Customer

Comparisons	Last Year 97/1/1.1	This Year 37.1.56
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What You Need to Know !

Oct 16, 2019 KWH Reading (Actual)	6,196.395
Sep 18, 2019 KWH Reading (Actual)	5,857.825
Difference	338.57
Multiplier	3,200
KWH used	1,083,424
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Difference	132.318
Kilovar Hours Used	423,418
Measured Lagging Reactive Demand	685.44
Billed Load in KW/KVA	1,791.4
Billed Reactive Demand	685.4

A. 0.5598 (Metered Load in KW) x $3,200$ (Multiplier) = $1,791.4$ (Billed Load in KW/KVA)

B. $1,791.4 \times 1,791.4 = 3,214,344.73$

C. 685.44 (Measured Lagging Reactive Demand) x $685.44 = 469,828$

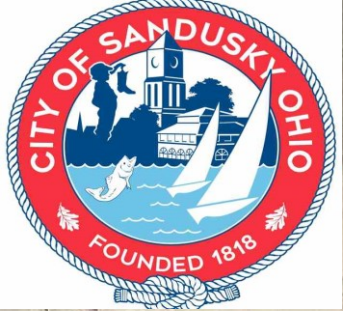
D. $3,214,344.73 + 469,828 = 3,684,172.73$

E. $\sqrt{3,684,172.73} = 1,919.4$

F. $\frac{1,791.4}{1,919.4}$ (Billed Load in KW/KVA) x 100 = 93.33% Power Factor

Power factor correction consists of increasing a plant's power factor so that it approaches 1, usually with a target of 0.92 to 0.95. Power factors lower than this may incur a surcharge by the electric utility supplying the plant.

POWER FACTOR	SURCHARGE
90 - 100%	None
88 - 90%	2%
85 - 88%	4%
80 - 85%	9%
75 - 80%	16%
70 - 75%	24%
65 - 70%	34%
60 - 65%	44%
55 - 60%	57%
50 - 55%	72%
0 - 50%	80%



PRIMARY
SEDIMENTATION

GRIT REMOVAL TANKS

AERATION TANKS

PRI. DIG

PRI. DIG

MIX TANK

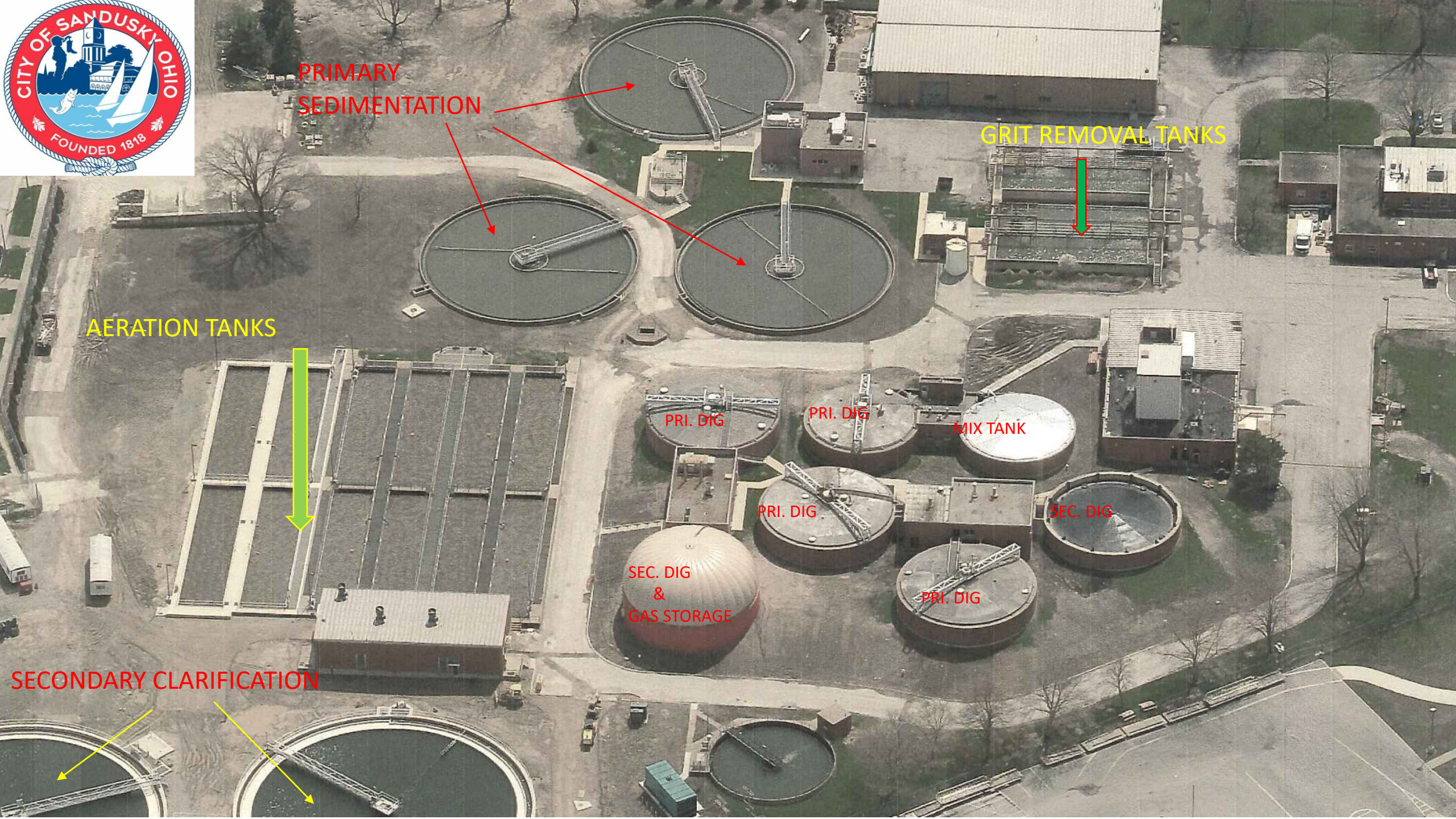
PRI. DIG

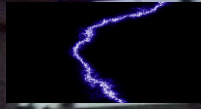
SEC. DIG

SEC. DIG
&
GAS STORAGE

PRI. DIG

SECONDARY CLARIFICATION



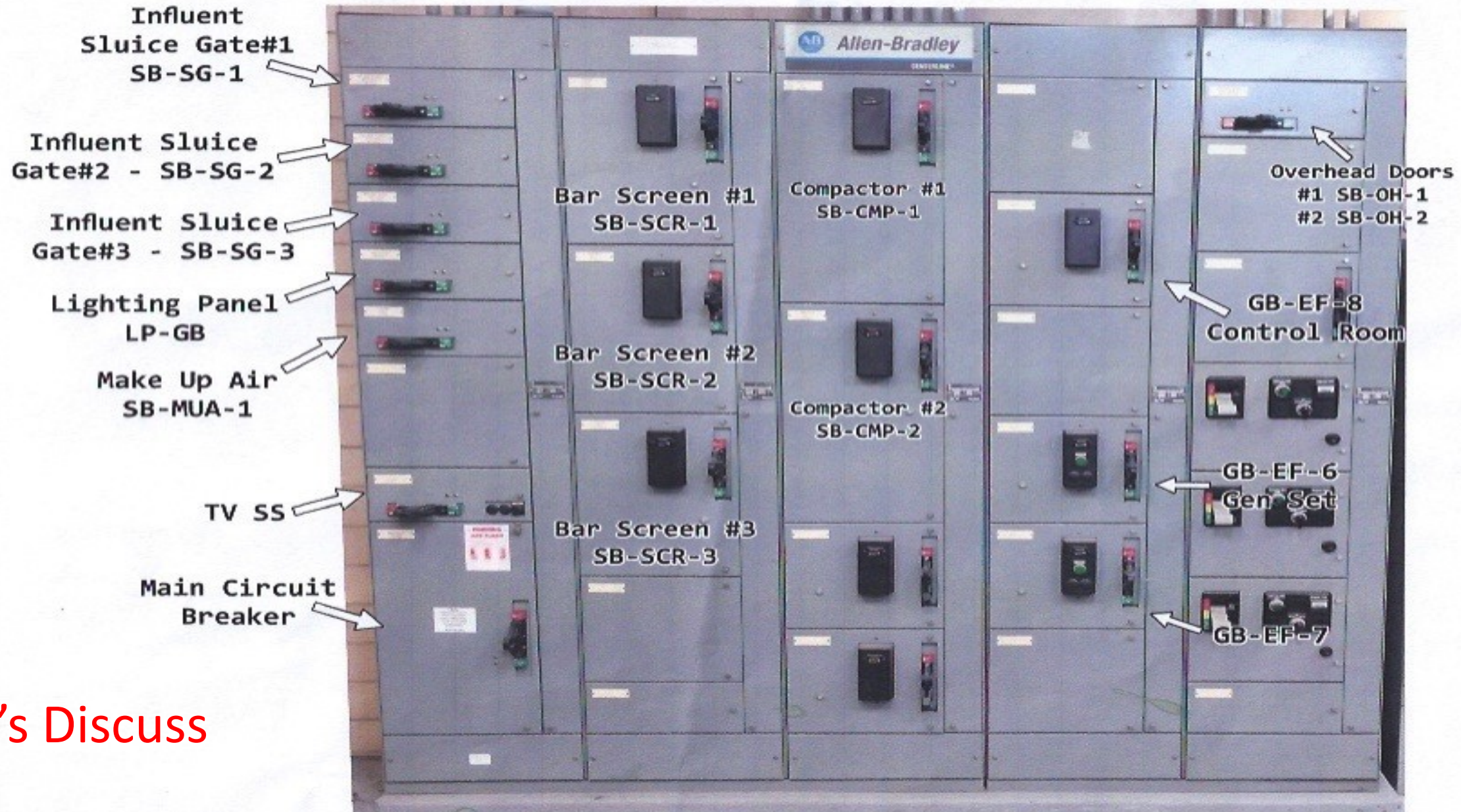


Incoming Power
12,470 Volts



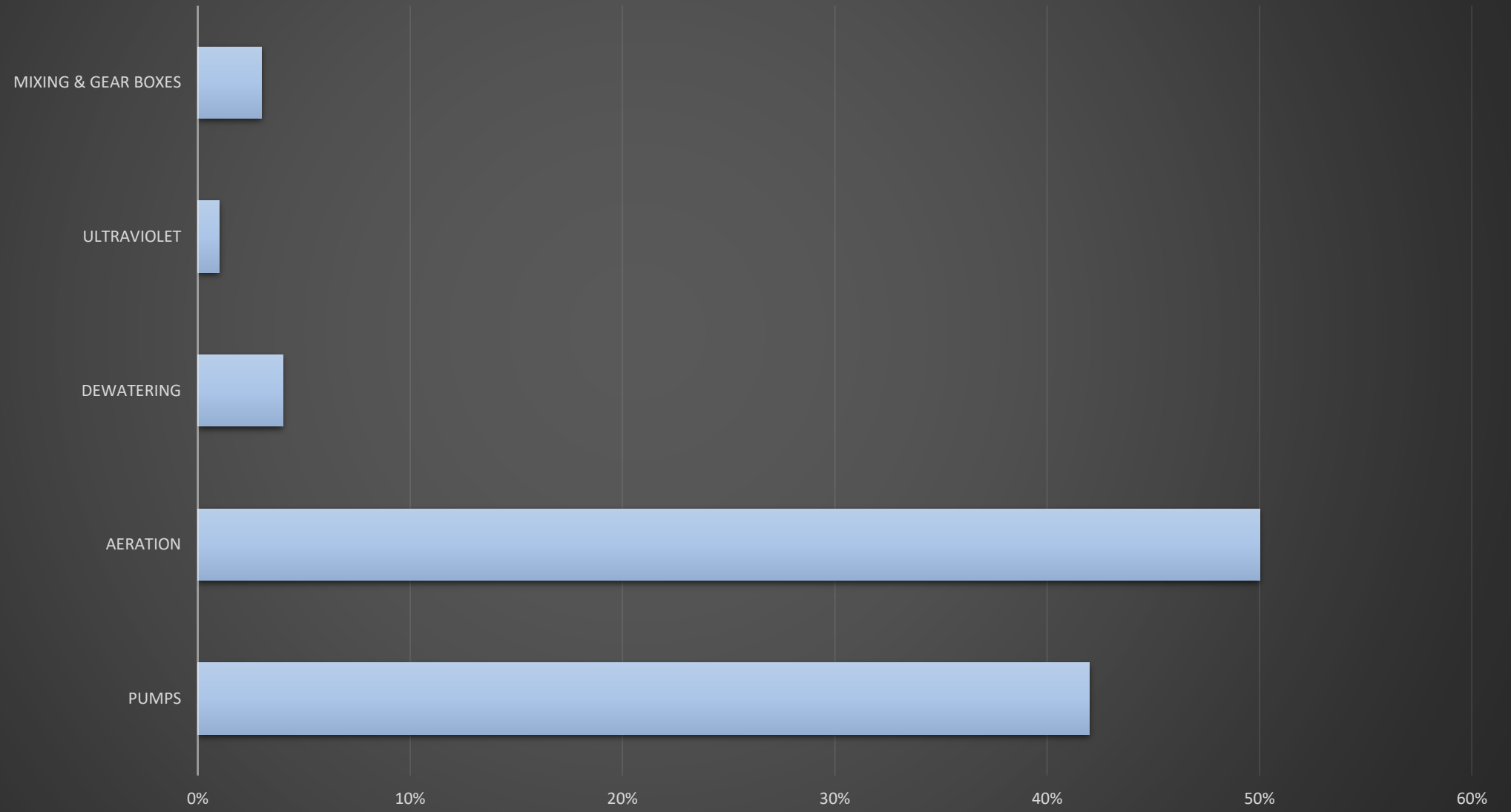
Transformer

MCC-SB DeWatering Building



Let's Discuss

SANDUSKY ELECTRICAL DISTRIBUTION



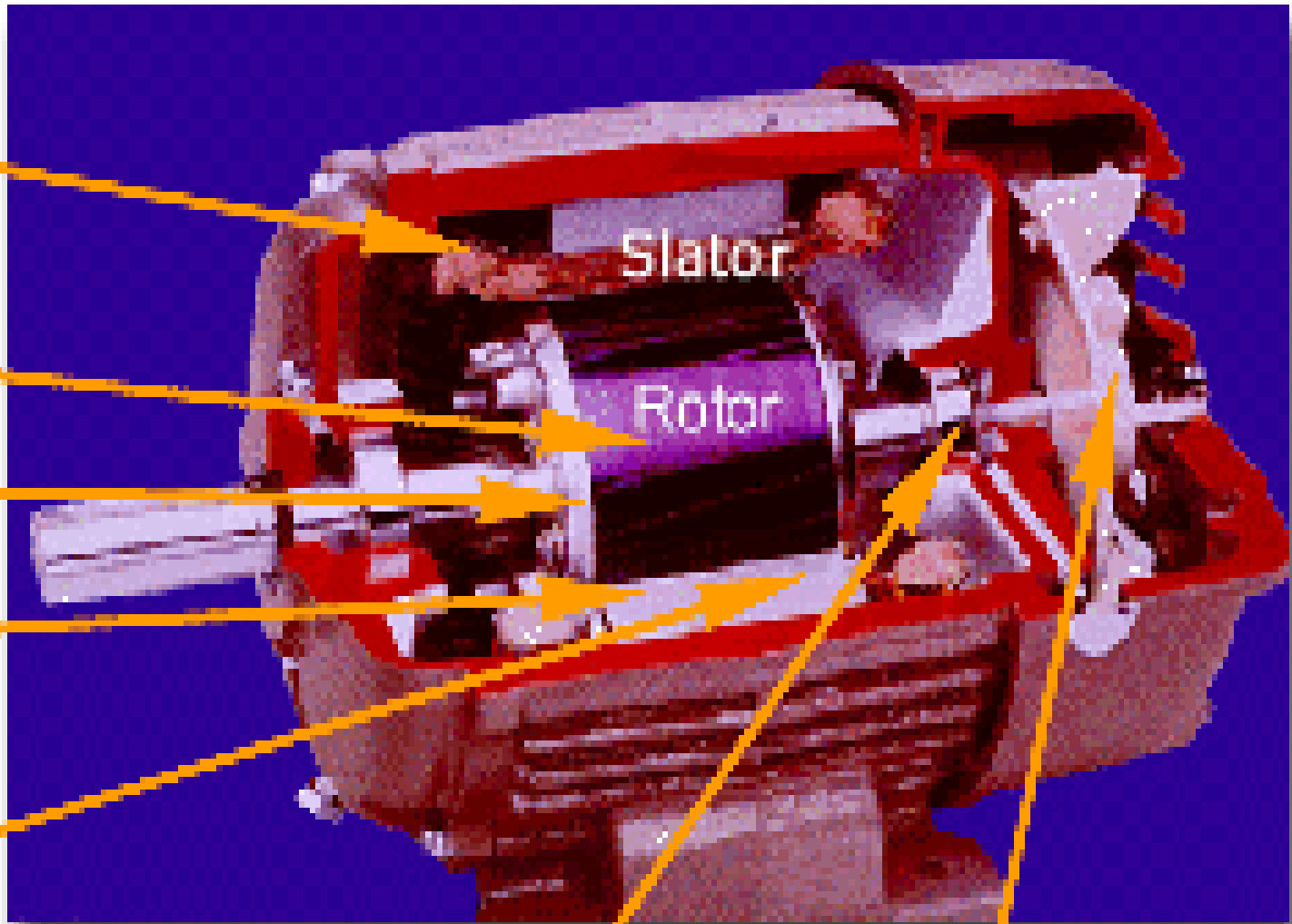
Stator Windings

Rotor

End Rings

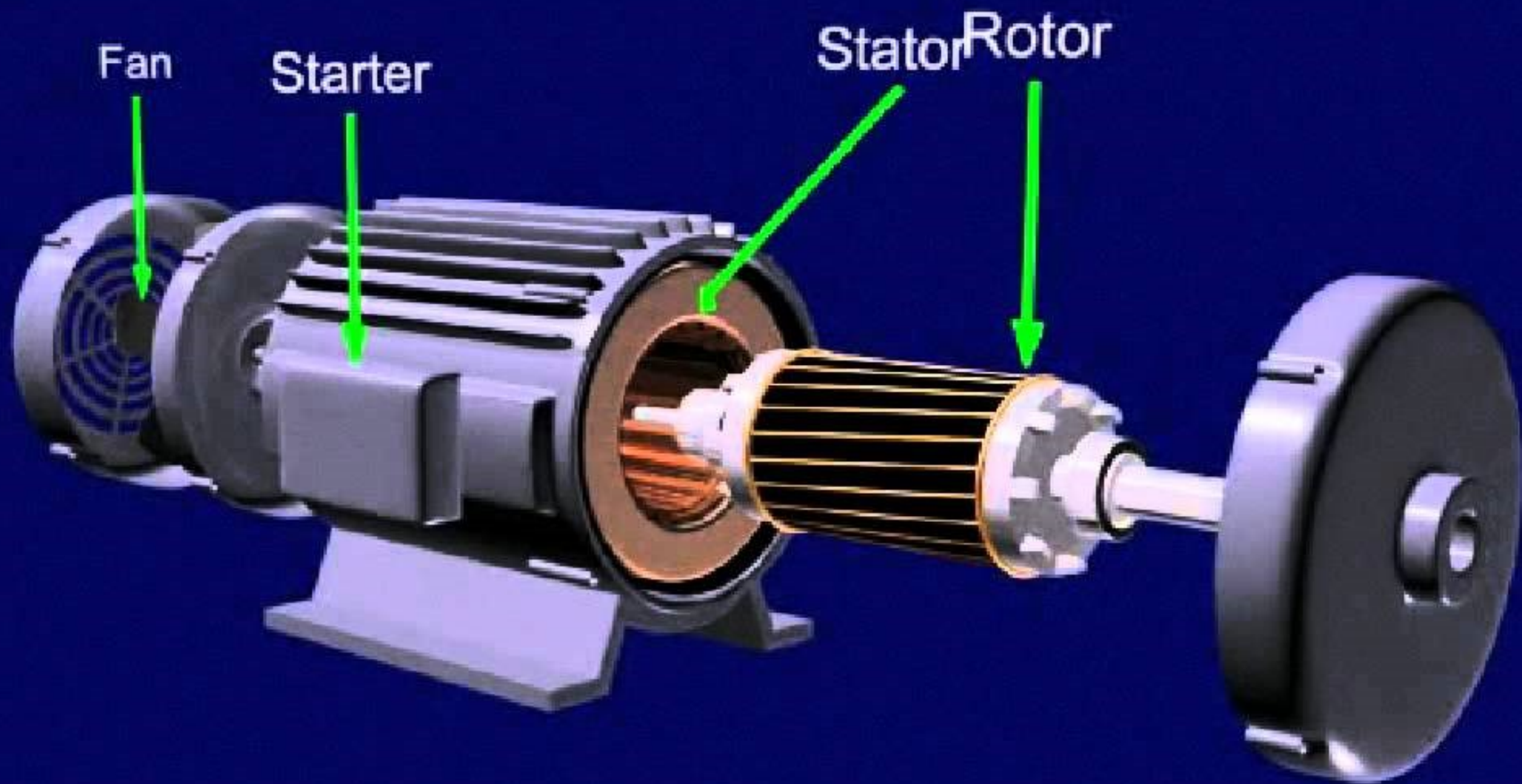
Air Gap

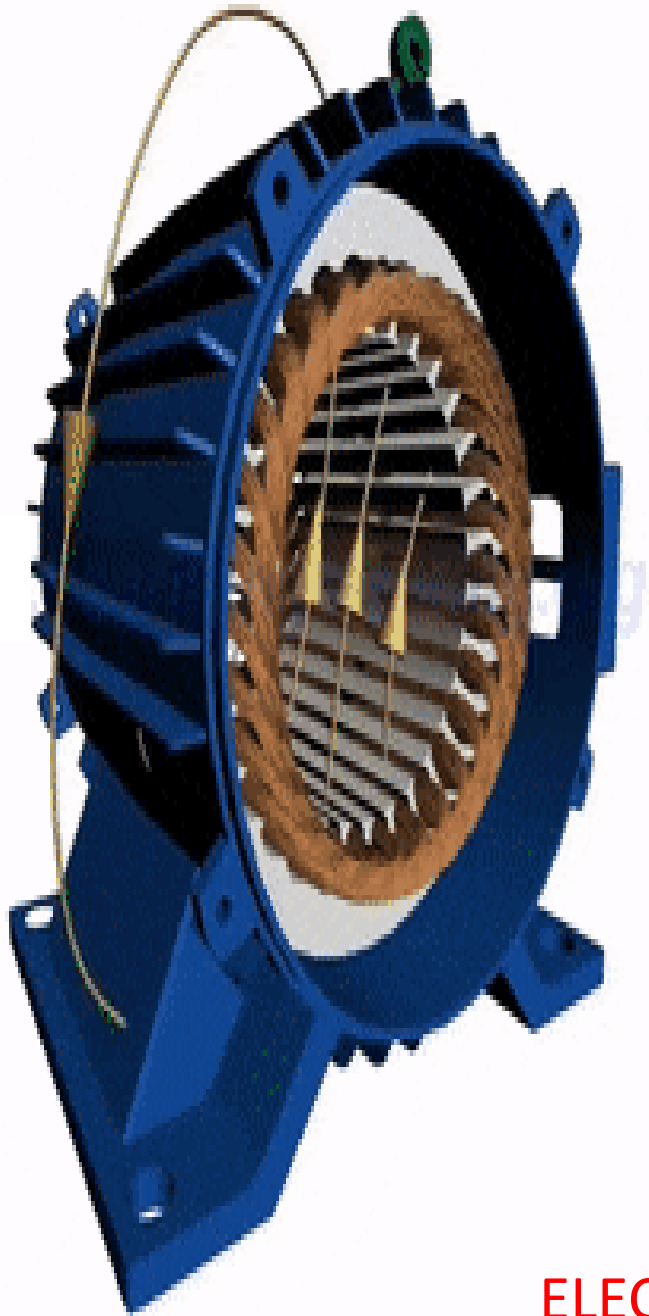
Stator Laminations



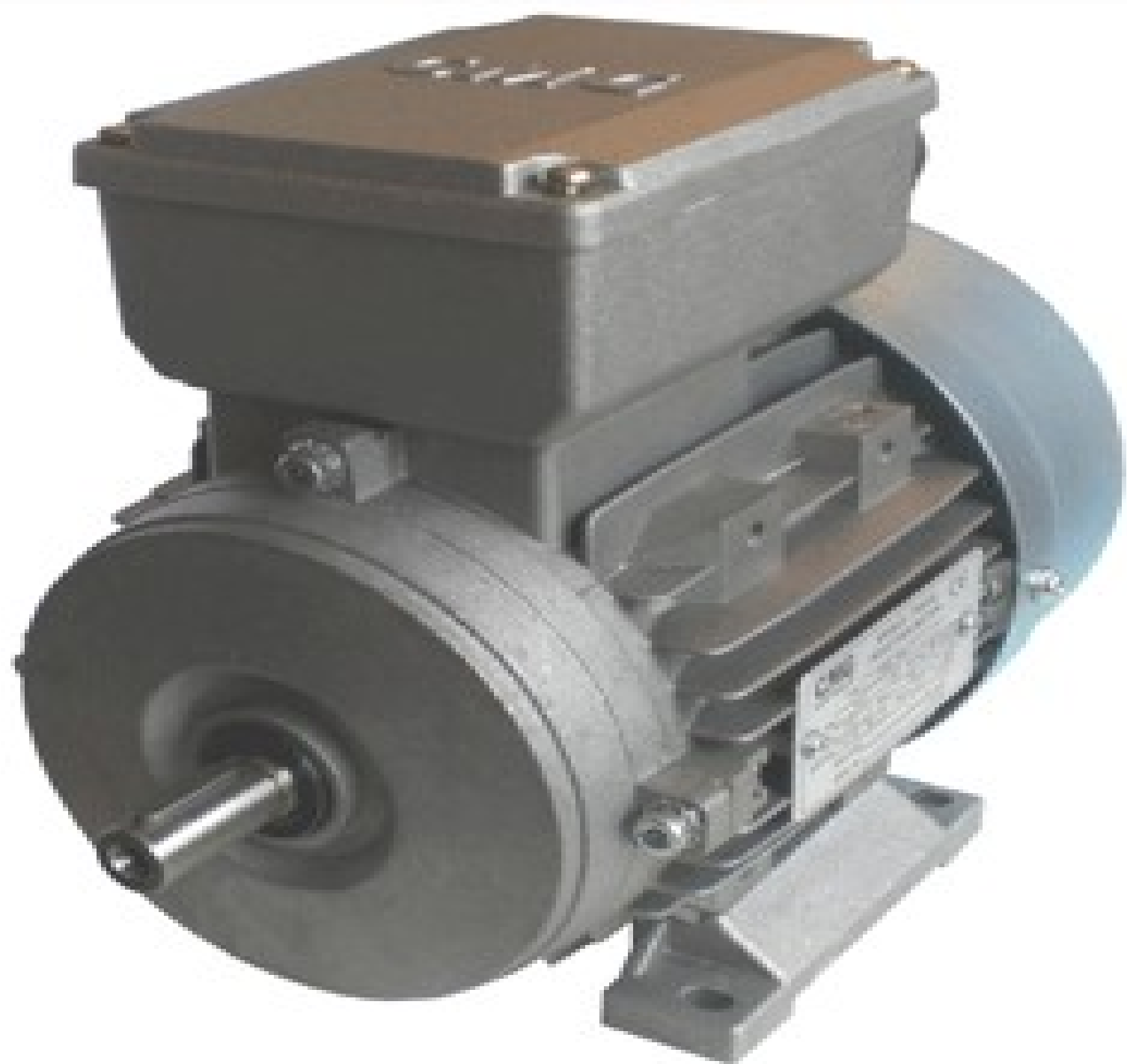
Bearings

Fan





ELECTROMOTIVE FORCE



Motor Nameplate Data

YASKAWA ELECTRIC AMERICA, INC

MODEL 8J 215THTL7726ET-R130 L FRAME 215TC
 POLES 4 ENC TENV CODE M DES A TYPE TTL INS F3
 VOLTS 230/460 ^{FL}RPM 1774 ^{FL}AMPS 27/13.5
 SF 1.0 DUTY CONT ^{MAX}AMB °C 40 ^{TEMP.}SENSORS T-STATS
 SERIAL ^{N.L.}AMPS 14.9/7.4
^{MAX}RPM 4200 ^{S.E.}BRG. 309 ^{O.S.E.}BRG. 206 ^{ROTOR}WK² 1.3

HZ	HP	RPM	TORQUE (LB FT)	VOLTS (HIGH CONN)	AMPS (HIGH CONN)
1	—	0	29.5	—	13.5
60	10	1774	29.5	460	13.5
120	10	3540	14.8	460	12.5

OHMS PH. R1: .369 R2: .338 X1: 1.42 X2: 2.28 XM: 34.9

P/N MTRY547

3 PHASE INVERTER DUTY AC INDUCTION MOTOR
 MFG. BY MARATHON ELECTRIC MANUFACTURING CORP. WAUSAU, WI MADE IN USA B-91879

Understanding the Nameplate

HP- Horsepower

- The horsepower figure stamped on the nameplate is the horsepower the motor is rated to develop when connected to a circuit of the voltage, frequency and number of phases specified on the motor nameplate.

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MODEL 8J 215THTL7726ET-R130 L FRAME 215TC
POLES 4 ENC TENV CODE M DES A TYPE TTL INS F3
VOLTS 230/460 FL RPM 1774 FL AMPS 27/13.5
SF 1.0 DUTY CONT MAX AMB °C 40 TEMP. SENSORS T-STATS
SERIAL N.L. AMPS 14.9/7.4
MAX RPM 4200 S.E. BRG. 309 O.S.E. BRG. 206 ROTOR WK² 1.3

HZ	HP	RPM	TORQUE (LB FT)	VOLTS (HIGH CONN)	AMPS (HIGH CONN)
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OHMS PH. R1: .389 R2: .338 X1: 1.42 X2: 2.28 XM: 34.9
P/N MTRY547
3 PHASE INVERTER DUTY AC INDUCTION MOTOR
MFG. BY MARATHON ELECTRIC MANUFACTURING CORP. WAUSAU, WI MADE IN USA 9-91879

Understanding the Nameplate

YASKAWA ELECTRIC AMERICA, INC
MODEL 8J 215HTL7726ET-R130 L FRAME 215TC
POLES 4 ENC TENV CODE M DES A TYPE TTL INS F3
VOLTS 230/460 FL RPM 1774 FL AMPS 27/13.5
SF 1.0 DUTY CONT MAX °C 40 TEMP. SENSORS T-STATS
SERIAL N.L. AMPS 14.9/7.4
MAX RPM 4200 S.E. BRG. 300 O.S.E. BRG. 206 ROTOR WK² 1.3

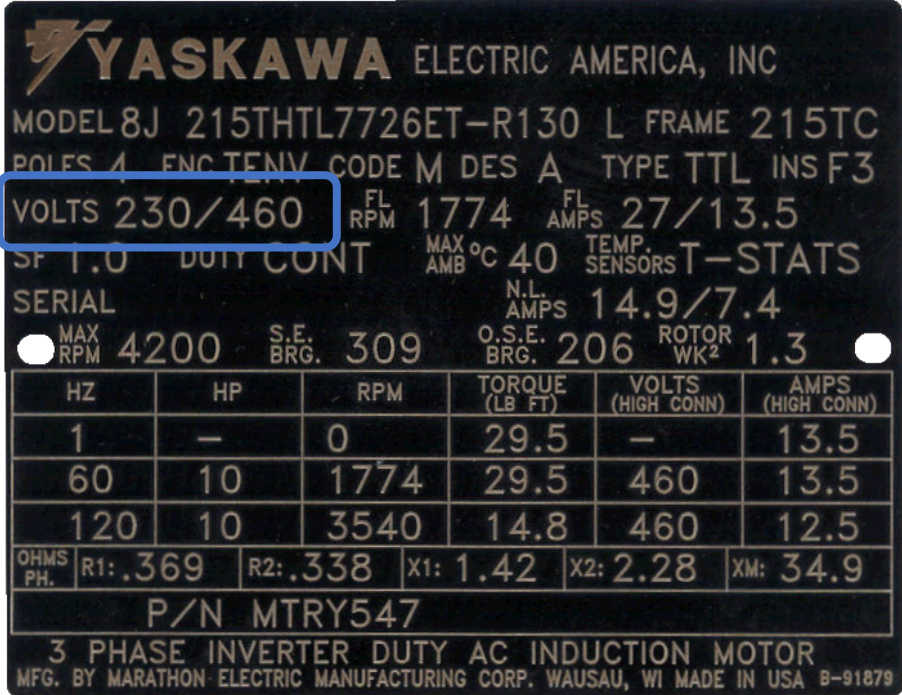
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RPM - Revolutions per Minute

- The RPM value represents the approximate speed at which the motor will run when properly connected and delivering its rated output

Understanding the Nameplate

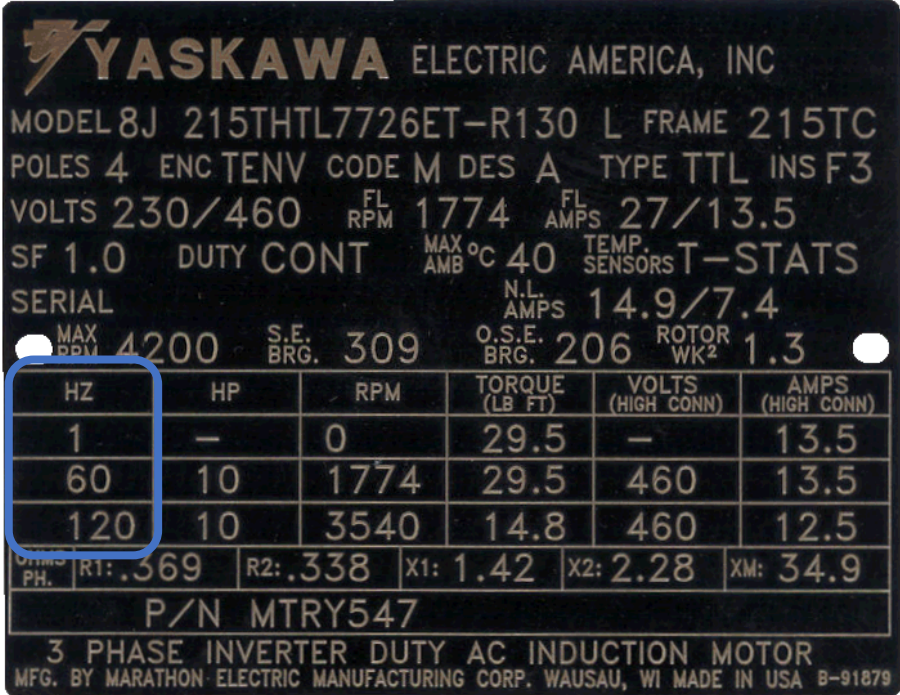


Voltage

- The rated voltage figure on the motor nameplate refers to the voltage of the supply circuit to which the motor should be connected, to produce rated horsepower and RPM.

When a motor nameplate indicates that a motor is rated 220-440, **230-460**, or 240-480, it **means** the motor is designed to run at either the low or high **voltage** rating

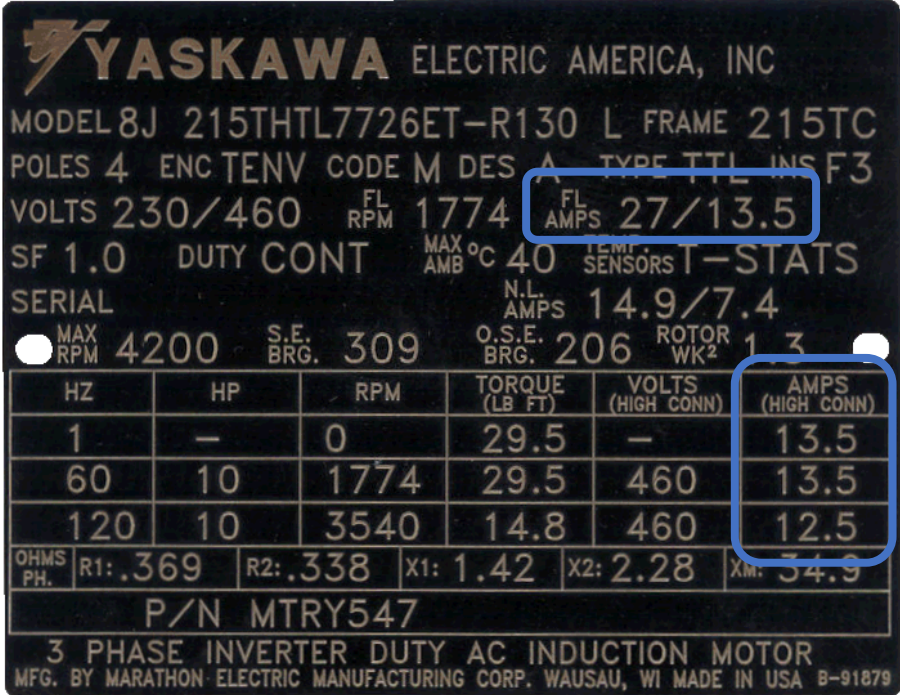
Understanding the Nameplate



Hz-Frequency

- The frequency figure on the motor nameplate describes the alternating current system frequency that must be applied to the motor to achieve rated speed and horsepower.

Understanding the Nameplate

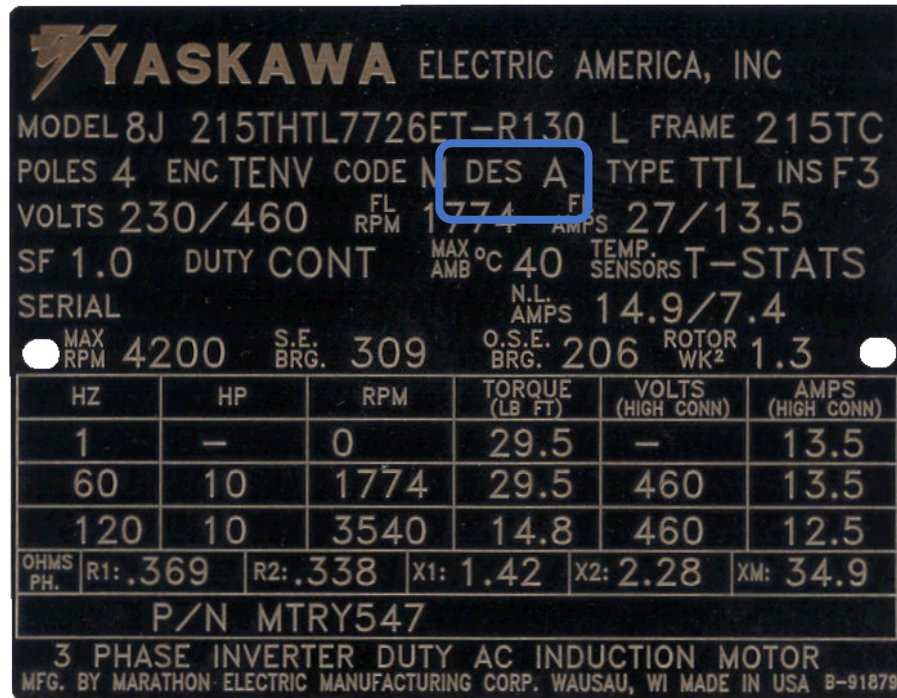


Amps

- The amp figure on the motor nameplate represents the approximate current draw by the motor when developing rated horsepower on a circuit of the voltage and frequency specified on the nameplate.

FL Amps – Full Load Amps

Understanding the Nameplate



NEMA Design

- The NEMA Design rating specifies the speed torque curve that will be produced by the motor.

National Electrical Manufacturers Association (**NEMA**)

Understanding the Nameplate

YASKAWA ELECTRIC AMERICA, INC
MODEL 8J 215THTL7726ET-R130 L FRAME 215TC
POLES 4 ENC TENV CODE M DES A TYPE TTL **INS F3**
VOLTS 230/460 FL RPM 1774 FL AMPS 27/13.5
SF 1.0 DUTY CONT MAX AMB °C 40 TEMP. SENSORS T-STATS
SERIAL N.L. AMPS 14.9/7.4
MAX RPM 4200 S.E. BRG. 309 O.S.E. BRG. 206 ROTOR WK² 1.3

HZ	HP	RPM	TORQUE (LB FT)	VOLTS (HIGH CONN)	AMPS (HIGH CONN)
1	—	0	29.5	—	13.5
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3 PHASE INVERTER DUTY AC INDUCTION MOTOR
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Insulation Class

- The insulation class letter designates the amount of allowable temperature rise based on the insulation system and the motor service factor.

Insulation Class Information

- Most common insulation classes are class B and F

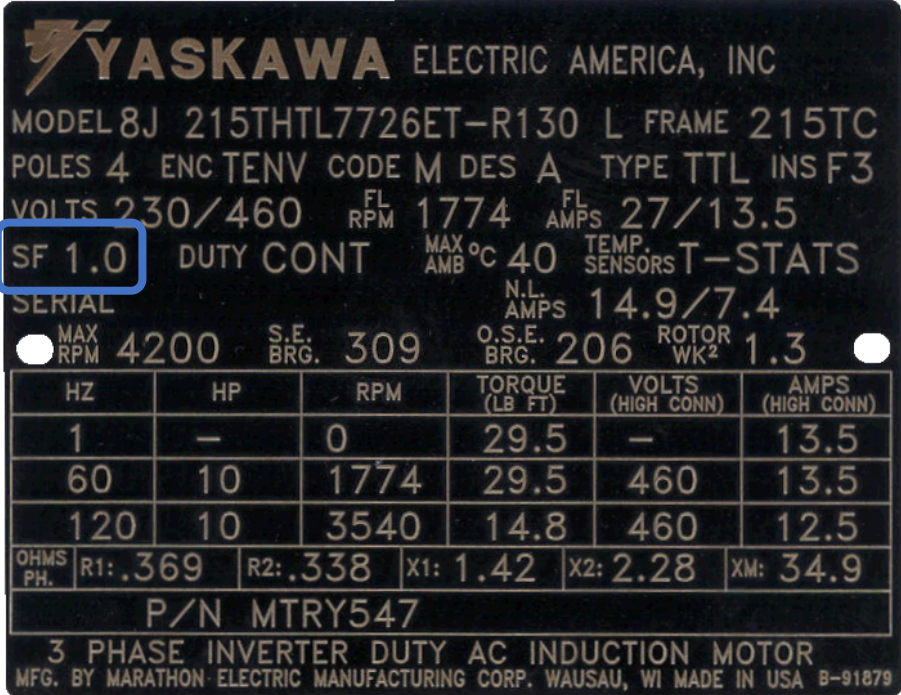
Insulation Class	Ambient Temp.	Temp. Rise	Total Temp.
A	40°C	65°C	105°C
B	40°C	90°C	130°C
F	40°C	115°C	155°C
H	40°C	140°C	180°C

$$40^{\circ}\text{C} = 104^{\circ}\text{F} \quad 115^{\circ}\text{C} = 239^{\circ}\text{F} \quad 130^{\circ}\text{C} = 266^{\circ}\text{F}$$

$$65^{\circ}\text{C} = 149^{\circ}\text{F} \quad 140^{\circ}\text{C} = 284^{\circ}\text{F} \quad 155^{\circ}\text{C} = 311^{\circ}\text{F}$$

$$90^{\circ}\text{C} = 194^{\circ}\text{F} \quad 105^{\circ}\text{C} = 221^{\circ}\text{F} \quad 180^{\circ}\text{C} = 356^{\circ}\text{F}$$

Understanding the Nameplate



S.F. - Service Factor

- The number by which the horsepower rating is multiplied to determine the maximum safe load that a motor may be expected to carry continuously
- Example - a 10HP motor with a service factor of 1.15 will deliver 11.5 horsepower continuously without exceeding the allowable temperature rise of its insulation class

Understanding the Nameplate

YASKAWA ELECTRIC AMERICA, INC

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POLES 4 ENC TENV CODE M DES A TYPE TIL INST 3

VOLTS 230/460 FL RPM 1774 FL AMPS 27/13.5

SF 1.0 DUTY CONT MAX AMB °C 40 TEMP. SENSORS T-STATS

SERIAL N.L. AMPS 14.9/7.4

MAX RPM 4200 S.E. BRG. 309 O.S.E. BRG. 206 ROTOR WK² 1.3

HZ	HP	RPM	TORQUE (LB FT)	VOLTS (HIGH CONN)	AMPS (HIGH CONN)
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Frame

- The frame designation refers to the physical size of the motor as well as certain construction features such as the shaft and mounting dimensions.

There are six main causes of electric motor failures:

Over-Current

Low Resistance

Over heating

Dirt

Moisture

Vibration

1. Over-Current (Electrical Overload): In different operating conditions, electrical devices will



some to draw their normal current. This unexpected event can happen suddenly at a motor or other electrical devices that need to be



their normal current. This unexpected event can happen suddenly at a motor or other electrical devices that need to be prevented it

from happening. These devices are usually wired in the circuits and will automatically shut down the extra amount of current flowing in the circuit.

2. Low Resistance: Most motor failure is caused by low insulation resistance. This issue is considered a difficult one to tackle. In the initial stages, high insulation resistance is observed to be in the range of megaohms. After some time, the insulation resistance starts to degrade at an alarming level because of the gradual decay. After a lot of research,

it has been found that there are automatic testing devices that test the insulation resistance of rotating machinery at regular intervals to prevent such failures. It is important to monitor the performance is monitored



...solution has been found. There are automatic testing devices that test the insulation resistance of rotating machinery at regular intervals to prevent such failures. It is important to monitor the performance is monitored

3. Over Heating Excessive heat in motors can cause a number of performance problems. Overheating causes the motor winding insulation to deteriorate quickly. For every ten centigrade rise in temperature, the insulation life is cut in half. It has been concluded that more than 55% of the insulating failures are caused by over heating.

**Damaged Enamel
Wire Insulation**



Undamaged

4. Dirt: Dirt is one of the major sources that cause damage to the electric motors. It can damage the motor by blocking the cooling fan which causes its temperature to raise. It can also affect the insulating value of the winding insulation if it settles on the motor windings. Proper steps should be taken to prevent the motors from dirt. Shielding devices are available which are used for this purpose.



5. Moisture:

Moisture also affects the performance of electric motors. It greatly contributes in the corrosion of the motor shafts, bearings and rotors. This can lead to an insulation failure also. The motor inventory should be kept dry all the time.

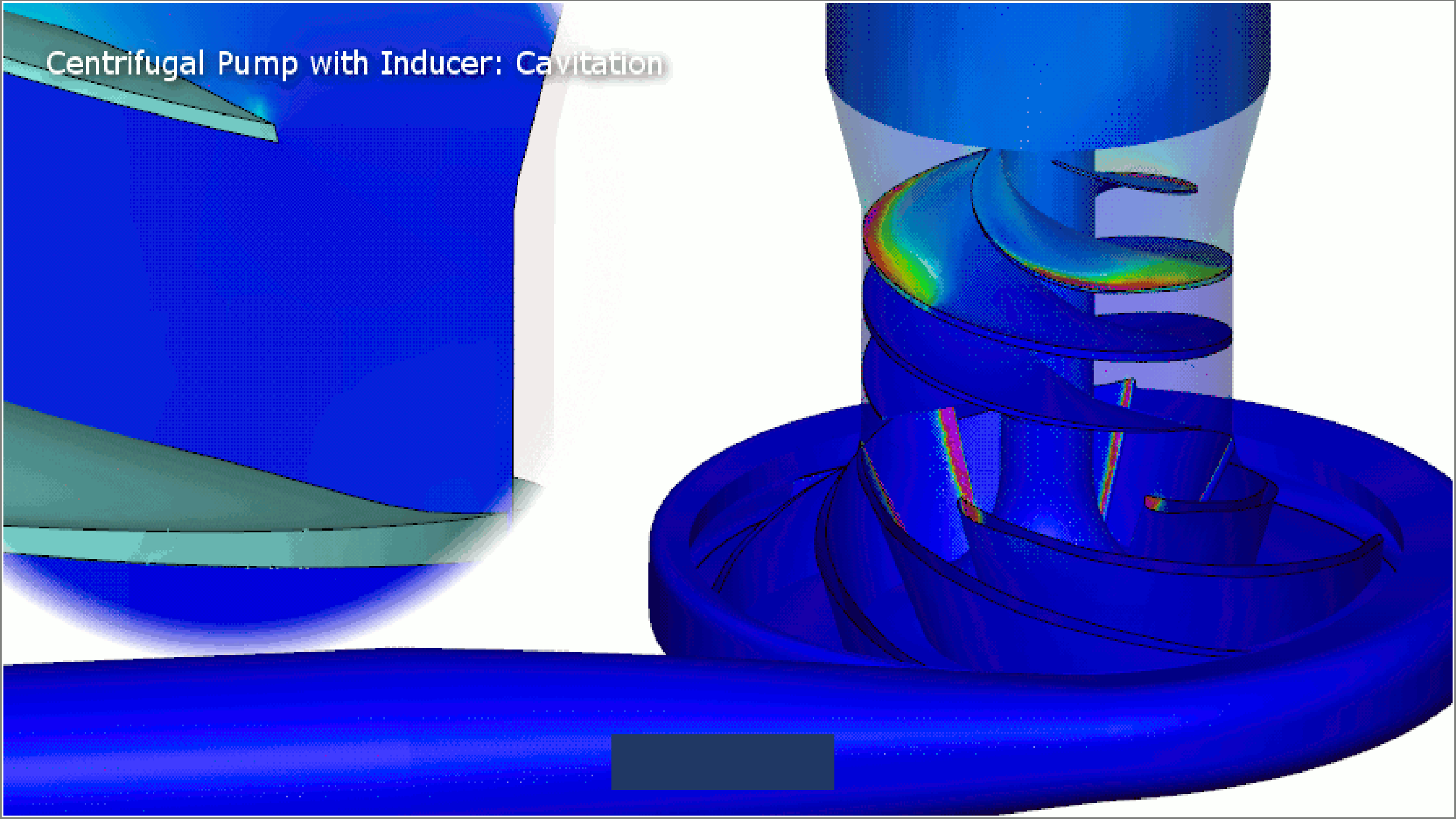
6. Vibration: There are a number of possible causes of vibration, such as misalignment of the motor. Corrosion of parts can also cause the motor to vibrate. The alignment of the motor should be checked to eliminate this issue

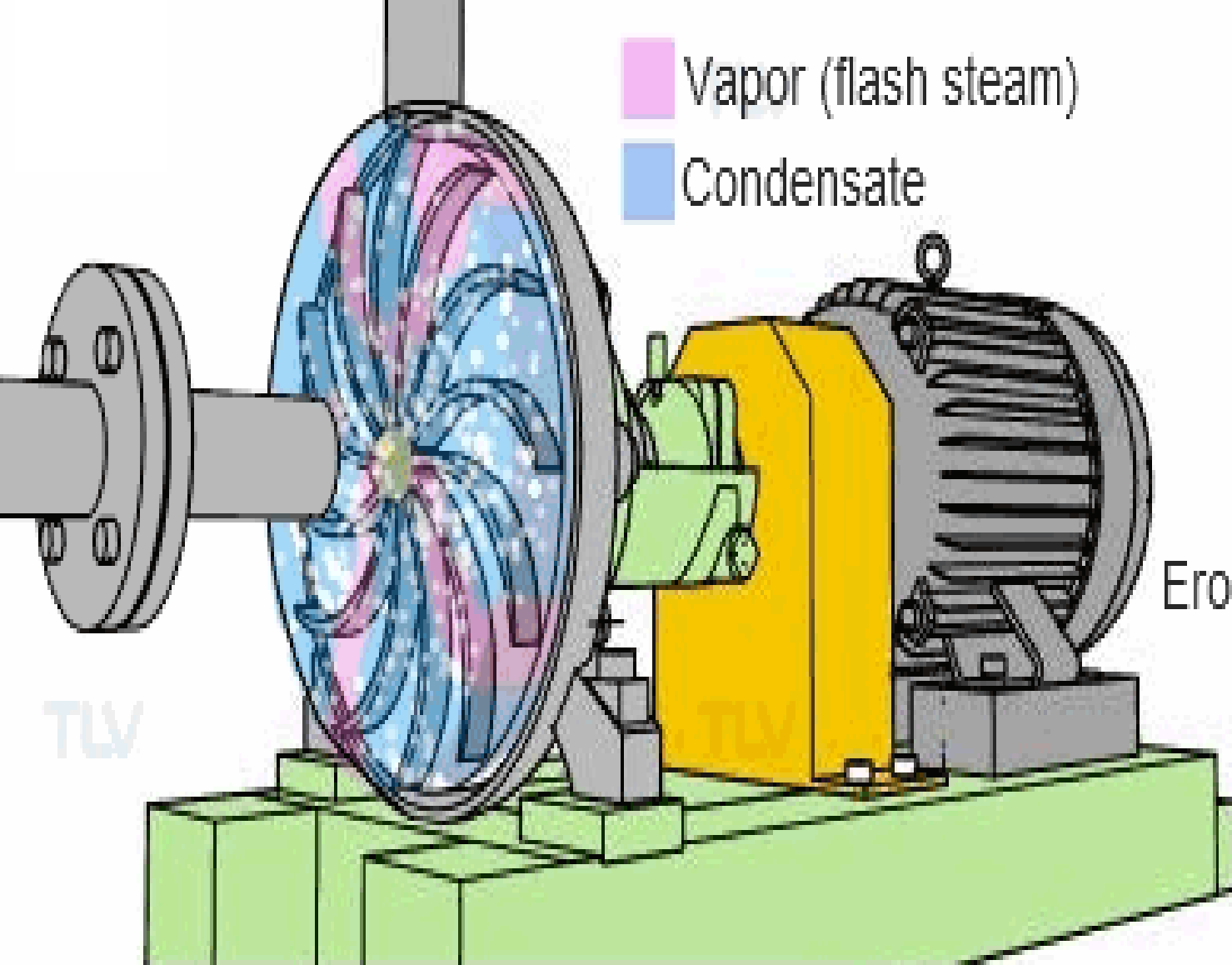
ANOTHER MAJOR REASON FOR VIBRATION IS ???

CAVITATION

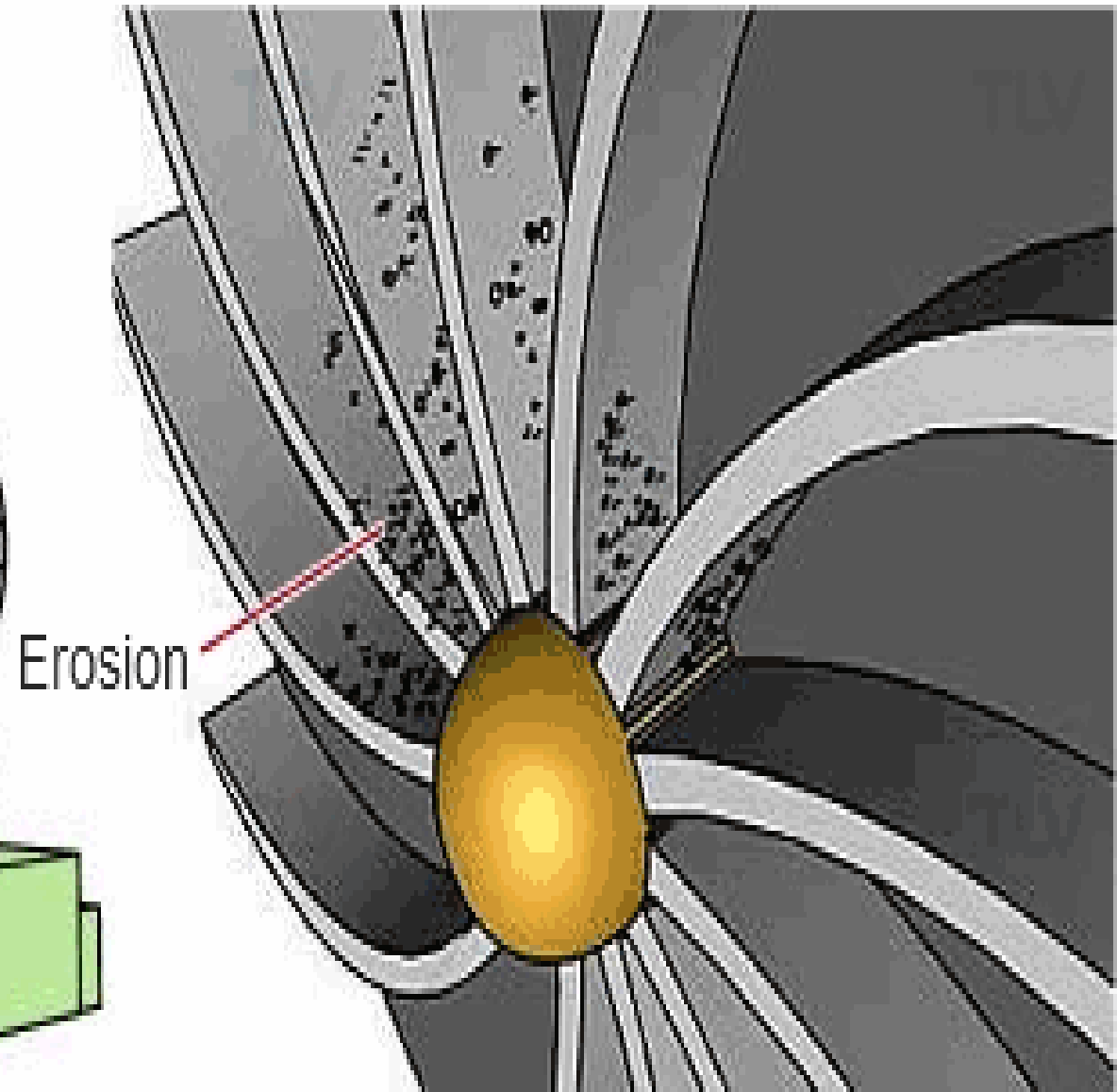


Centrifugal Pump with Inducer: Cavitation





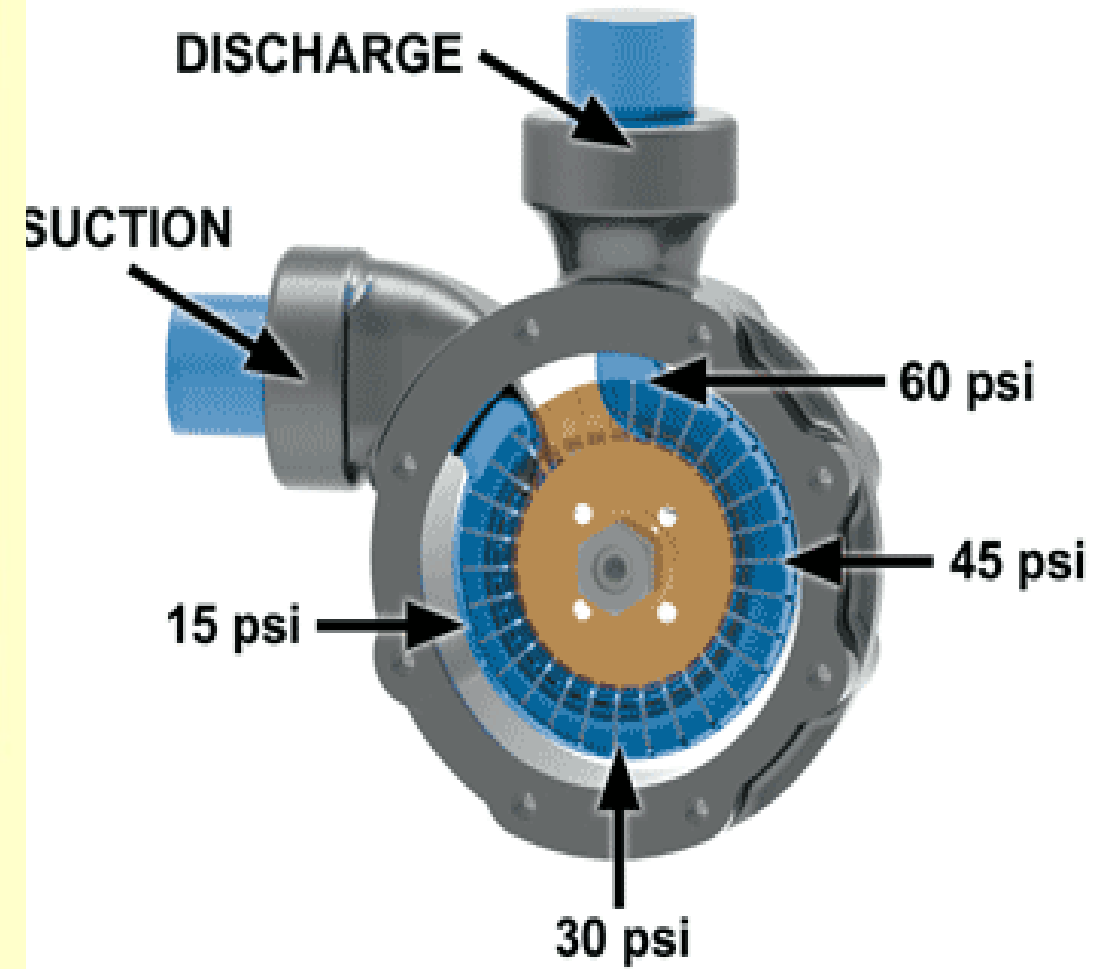
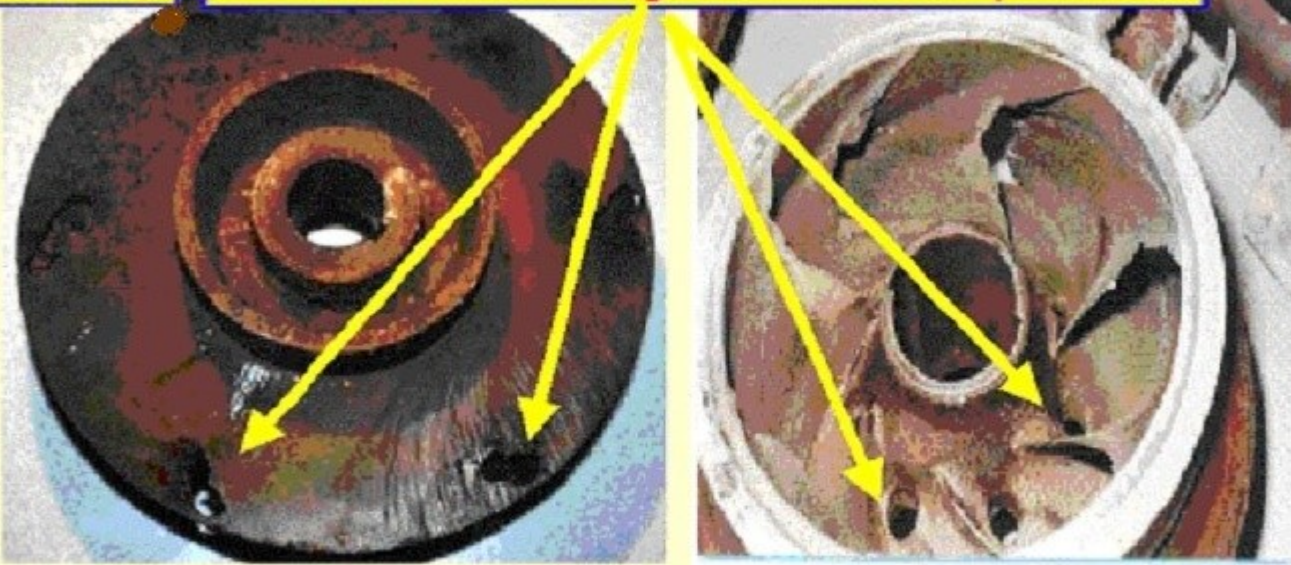
Pump oscillates due to cavitation



Damage caused to impeller

Cavitation damages

Cavitation damage holes on impellers



Sample Checks on an AC Motor



- Temperature IB bearing
- Temperature center motor
- Vibration pen at painted spot
- Check cleanliness of motor
- Look at condition of junction box and cables
- Visually look for water on motor
- Check fan with stroboscope
- Listen for unusual noise

- Measure amps
- Vibration analysis with analyzer (different than pen above)
- Carefully check the base (steel) and foundation (concrete)

6 months

For example, the lifecycle energy-intensity of water in cities nationally is estimated to be 3,300-3,600 kWh per million gallons delivered and treated (Both Water and Wastewater combined).



Optimizing system processes, such as modifying pumping and aeration operations and implementing monitoring and control systems through SCADA (supervisory control and data acquisition) systems to increase the energy efficiency of equipment. EPRI (Electric Power Research Institute) has estimated that drinking water facilities can achieve energy savings of 5%-15% through adjustable speed drives and high efficiency motors and drives through process optimization and SCADA systems. In wastewater facilities, EPRI estimates that 10%-20% energy savings are possible through process optimization.

Calculating Your Own Horsepower



- 1. Weigh yourself.** Find out how much you weigh in kilograms (your weight in pounds multiplied by 0.454) and write it down.



2.

Find a stairway that is free from obstructions. You'll be running up these stairs with a stopwatch, so try to find a stairway that is not frequently used.

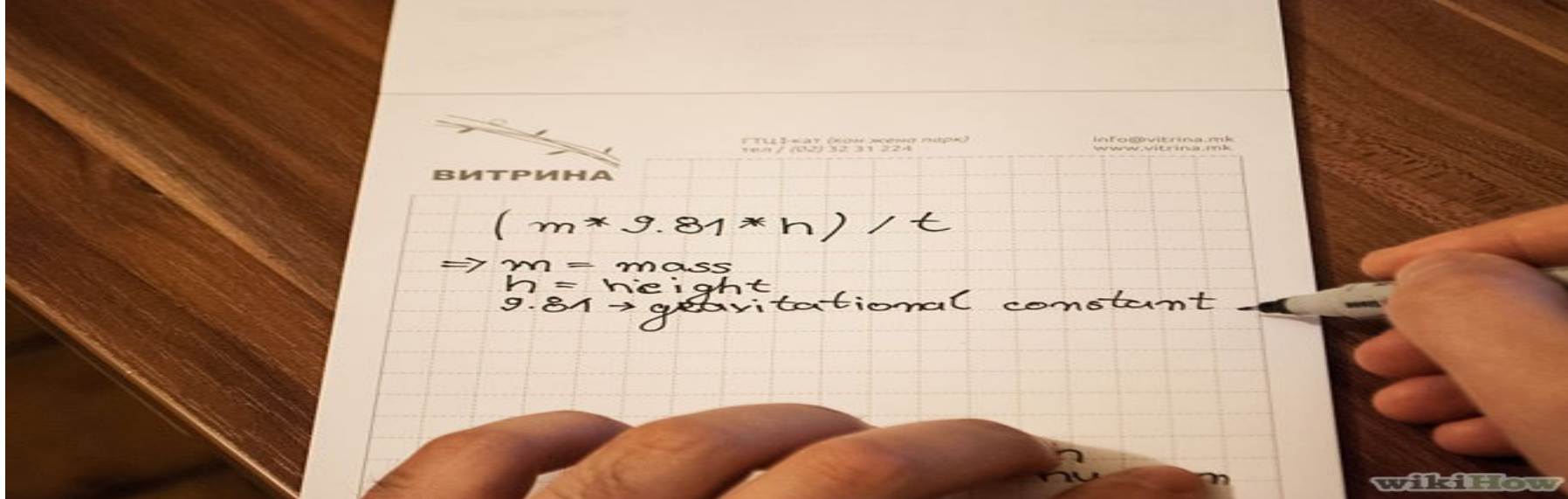


3. Measure the total height of the stairs from the base to the top of the stairs (the height of one stair multiplied by the number of stairs). If you measure in feet, multiply that number by .3048 to convert to meters. Write down the height in meters.



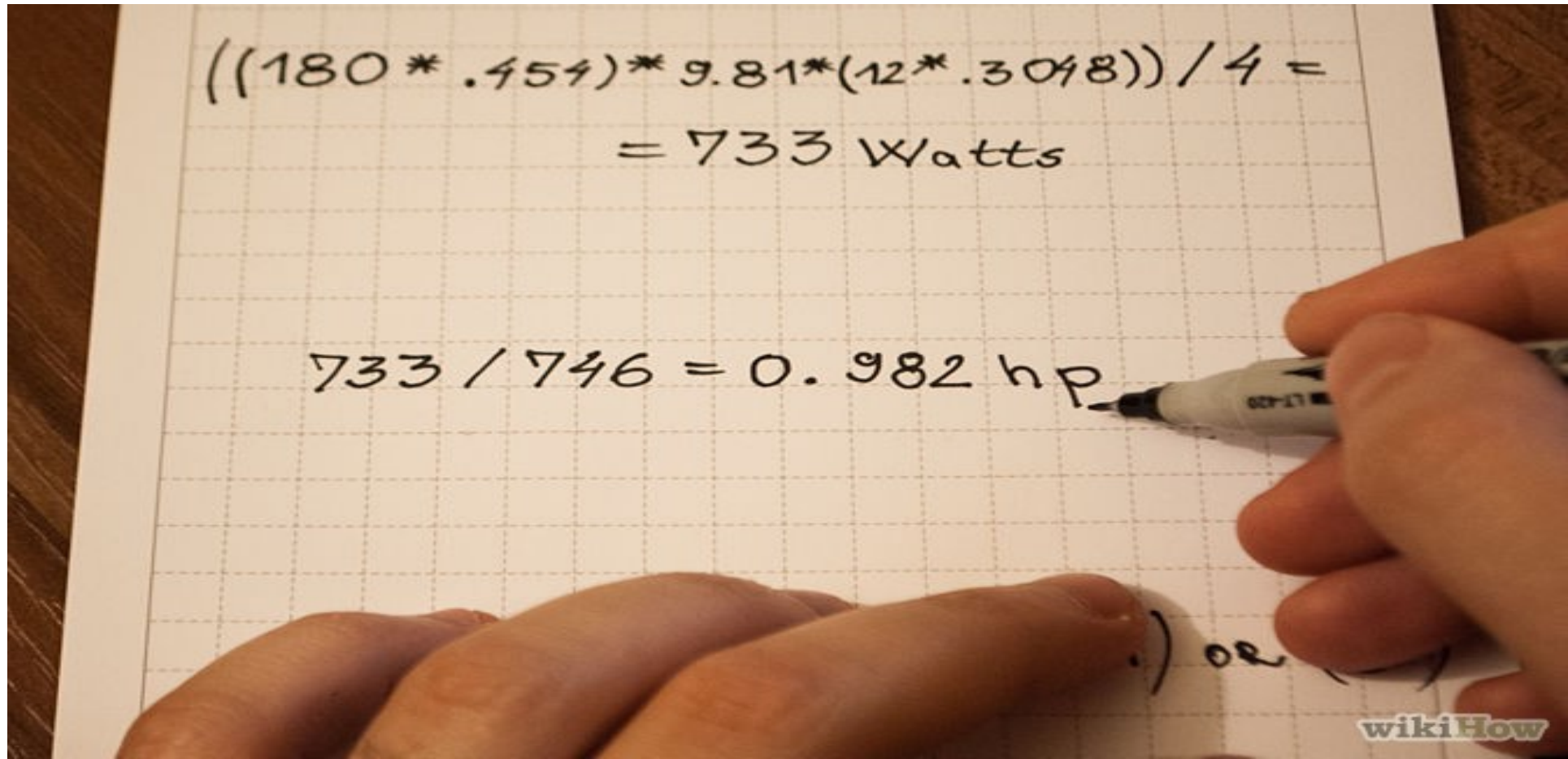
4. Keep a steady pace. Get a running start, and when your foot lands on the first step, start your stopwatch.

- When both feet are on the top step, stop your stopwatch. Write down the duration of your climb to the top.



5. Calculate your Wattage. Use the formula $(m * 9.81 * h) / t$, where $m = \text{mass}$ (i.e., your weight in kilograms), $h = \text{height}$ of staircase in meters, 9.81 is the gravitational constant that must be taken into account, and $t = \text{time}$ in seconds of your climb. The resulting number you get is expressed in Watts.

Example: If you weigh 180 lbs, and you climb a 12-foot staircase in 4 seconds, that equals $((180 * .454) * 9.81 * (12 * .3048)) / 4 = 733$ Watts



$$\begin{aligned} & ((180 * .454) * 9.81 * (12 * .3048)) / 4 = \\ & = 733 \text{ Watts} \end{aligned}$$

$$733 / 746 = 0.982 \text{ hp}$$

6. Calculate your Horsepower. Divide the number of Watts by 746 to find out your horsepower rating.

- A healthy human can generate a short burst of about 1.2hp, and a sustained output of about .1hp.

REMEMBER :

TO LOCKOUT

&

TAGOUT

THANK YOU: FROM MIKE MARINGER 419 – 707 - 7559

