



## January 12, 2021 Meeting Agenda & Updates

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<b>7:00 pm</b>	<b>Introductions, Roundtable and Updates</b> Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates
<b>8:00 pm</b>	<b>Tentative: Economic Outlook – Trends for 2021</b>
<b>8:30 pm</b>	<b>Meeting Adjourned</b> <b>Next Meeting – March 9, 2021</b>

### Future Meetings and Presentations:

March 9, 2020: TBD  
 May 11, 2020: TBD

## Industry Updates Provided Prior to January Meeting

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### Pipestone Energy Corp.,

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Darcy G. Erickson P. Eng. | VP Operations & Production

T 587.392.8410 | C 403-804-4022 | E [darcy.erickson@pipestonecorp.com](mailto:darcy.erickson@pipestonecorp.com) | [pipestonecorp.com](http://pipestonecorp.com)

### Kelt Exploration Ltd. update

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Ward Nicholson, Senior Surface Landman, 403-861-2147.

#### Drilling

All Wembley and La Glace area drilling complete for this year. Will move a rig back into the area 2nd Quarter of 2021.

#### Completions

Wembley completion activities are done. Will be completing 2 wells drilled from 14-34-74-9 pad (TWP Rd 750 RR 92) in first ½ of 2021.

#### Pipeline/Facilities

10km of final clean up of Pipeline Right of Way from 14-29-74-8 (RR85 TWP 744) to 11-31-73-8 (RR 84 and TWP 735) is 95% complete. Will return in July 2021 to finish off some low wet areas.

Through September/October/November Kelt constructed approximately 5.5 km of pipeline from a newly completed well at 16-8-72-7W6M (TWP 722 and RR 74) to existing pipeline infrastructure at 12-13-72-8W6M (TWP 722 and RR 81). The final pipeline clean-up will be completed in 2021. All facilities are in place and the well is on production.

## Ovintiv WASP Update – December 2020

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#### Drilling/Completions Activities

16-27-72-9 W6M (South of TWP 724 and RR92)

Drilling with 2 rigs started Nov 5

Temporary above ground waterlines will be installed before Christmas

Completions to begin late December

4-31-71-8 W6M (South of TWP 720 and RR90)

Drilling with 2 rigs starting around Christmas

#### Pipeline construction

C3+ Pipeline (Hythe to La Glace)

Construction activities complete and expected to be in service middle of December. Remaining cleanup to commence in the spring

### **Bush Lake**

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from October 1, 2020 to December 31, 2020. This is after Trumpeter swan timing

## **Updates: Advantage Oil & Gas**

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John Hartford, Field Operations Manager  
Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

Nothing to update for Advantage Oil & Gas. Currently no new activity.

## **Updates: Husky Energy**

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Glenn Bielech  
Sr. Manager Grande Prairie Operations  
Office: 780-830-3130  
Cell: 780-518-0084

13-26-72-10 multi-well pad and 4-25 well site are on production to the Tidewater Pipestone Gas Plant (PSGP). South 11-17 pad (2 wells) & 15-33 well site are flowing to the 13-26 pad and on to PSGP. Development: 7-11 pad work will resume in Jan 2021 to drill the 4th well – project planning and completions program designs in process for production mid-2021.

## **Updates: Secure Energy**

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Scott Moe | Facility Manager - LGFST/EMSWD/PSSWD, **SECURE ENERGY**  
Office: [1-866-765-0337](tel:1-866-765-0337) | Mobile: [780-402-4114](tel:780-402-4114)

We have no update for Secure Energy at this time, normal operations forecast into the New Year.

## **Updates: Tidewater Midstream**

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Chris Walsh, Stakeholder, Community and Indigenous Relations  
[780-831-6932](tel:780-831-6932)

Info re. NOX increases

Alberta has set limits on the ground-level concentration of various substances to ensure adverse affects aren't caused. For NOx, those limits are an hourly average concentration of 159.0 parts-per-billion and an annual average concentration of 24.0 ppb.

After the proposed NOx increase, modelling shows that the hourly average concentration produced by the plant will be 9.8 ppb and the annual average concentration produced by the plant will be 0.6 ppb. When including those concentrations with all sources in the Greater Pipestone Area, the maximum hourly

average concentration for the area will be 93.0 ppb and the maximum annual average concentration will be 11.4 ppb – both of which are significantly under the Alberta limits.

The proposal will also result in a decrease in SO<sub>2</sub> emissions produced from flaring at the plant. Currently the concentration of SO<sub>2</sub> produced by the plant and the area as a whole are well below the Alberta limits and the decrease in flaring resulting from tuning of the turbines will cause those concentrations to fall.

## **TC Energy Updates**

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Cole Thomson, M.A., G. Dipl. SR&S, Community Relations – Canada West  
Stakeholder Relations & General Counsel  
cole\_thomson@tcenergy.com; mobile: 403-837-6392 desk: 587-933-8960

## **CNRL Updates**

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Gary Valiquette, Canadian Natural Resources Limited, Wembley Production Foreman  
Office 780-513-1662, Cell 780-814-3655

We have a drilling rig continuing to drill at our 02-10-73-09W6 existing pad. It is drilling well number 3 of 4. This is located 1 mile south of the Emerson trial on RR 92.

We are starting construction of our new oil battery/compressor station at 01-20-72-08W6 in the first week of January. This is located 1 mile west of Highway 724 on Twp Rd 724 than 1 mile south on RR 84. We will be starting with pounding piles and have roughly 10 days scheduled to complete. This will be completed during business hours and only on weekdays. This was a commitment we agreed to with the local area landowners.

We also will be starting construction of our tank farm in mid-January with pile installation as well which will only be a few days. This is located at 01-31-72-08W6 which is adjacent to our water hub. This is 2 miles west on Twp Rd 724 and then 1 mile North on RR 85.

We are also planning to start some pipeline work that will flow into and out of the new 01-20 battery. We will be flagging the right of ways which will start at 01-20 and head north to our 08-19-73-08W6 facility. Our 08-19 facility is adjacent to the Nuvista 06-19-73-08W6 Wembley gas plant. This right of way corridor of pipelines will house various sizes of pipeline from 3” to 8” with some sweet and some sour. The will also carry various products such as natural gas, oil and emulsion.

We also plan to start an 8” sour emulsion pipeline from 13-33-71-08W6 to 05-15-72-08W6. 13-33 is ¼ mile west on Twp Rd 720 and south into location. 05-15 is right of Highway 724 about ¼ mile north of Twp Rd 722.

## **CSV Midstream Updates**

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**Greg Johansen**, ESG & Compliance Manager  
Suite 700, 355 4th Ave SW  
Calgary, Alberta T2P 0J1

Main: 1.587.316.6900  
Direct: 1.587.317.3251  
Mobile: 1.403.970.4658

- No Operational updates for CSV.
- Our Albright application is still in the regulatory phase. Currently has been on hold due to covid considerations but we are still engaging landowners regarding the application and regarding the nonprofit community organization proposed as part of that development.

## **Birchcliff Energy Updates**

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**Ryan Gugyelka**

- status quo for Birchcliff. No planned activity for the area in the near future

# November 8, 2020 Meeting Minutes

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## Roundtable Introductions & Updates (not highlighted in Nov agenda)

### In person:

Richard Harris – WASP Chair, Pembina Pipelines  
Cyndi Corbett, WASP Treasurer and Town of Beaverlodge  
Linda Waddy – WASP Secretary and County of GP

### Zoom:

- Gerald Feschuk – Nauticol
- Chris Walsh – Tidewater Midstream
- John Hartford – Advantage Oil and Gas
- Steve Pudsey – Scott Land Lease
- Cole Thomson – TC Energy
  - Supporting Nauticol in their projects moving forward
  - GP Main Line 4 Valhalla North Section = in service date 2<sup>nd</sup> Quarter 2024
  - NGTL System Expansion – with all approvals in place, it is hoped to have work start just outside of Wembley in the New Year – in service date pushed to April 2022; continue to do lots of clean up work on finished projects
- Gary Valiquette – CNRL
- Grant Monsour – Roska DBO
  - Offered Roska's assistance with companies that wish to access the recent government programs re. methane emissions reduction
- Vanessa Cartwright – Keyera
  - Wapiti Gas Plant is business as usual, newer work on the Simonette to Whitecourt line
- Darcy Erickson – Pipestone Energy
- Wade Wallan – Pipestone Energy
- Jamie Querin – Pipestone Energy
- Greg Johansen – CSV Midstream
- Donovan Kitt – Landowner
- Paulette Taylor – Landowner
- Micheal Hulme – Ovintiv
- Bob Marshall -County of GP and Landowner
- Karen Rosvold – County of GP and Landowner
- Elizabeth Bell – PAZA
  - Roving Monitor is out and has two potential locations – collocated with passive monitor north of Wembley or Woking area; also looking for community members for Board of Directors
- Dave Rollings – Tervita
- John Lindberg – Landowner
- Scott Moe – Secure energy
- David Laycock - Landowner

## Member Survey

- Majority prefer meetings every two months, Hybrid, if possible
  - Hope to be back together for open House 2021
- Popular topics for discussion at future meetings
  - Economic Outlook
  - Oil and Gas industry Outlook
  - Labour Market Development
  - Water, Water Management and Water Quality
  - Air Quality

Adjourned at 7:59pm