



May 11, 2021 Meeting Minutes

Zoom Meeting Recording located here:

<https://www.dropbox.com/sh/kw224mmpm50d8h9/AABiu9nd2ivmyEbg5xuIEZZga?dl=0>

Meeting Opened

Chair Richard Harris Opened Meeting –

- Thank you to those who provided updates prior to the meeting
- Thank you to Anegada for attending this evening

Introductions and Updates:

- Holly Sorgen – WASP Facilitator, Landowner
- Gerald Feschuk - Nauticol
- Brian Lieverse - AER
- Chris Walsh – Tidewater Midstream
- Hetti Huls – Ec Dev Coordinator, County of GP
- Greg Johansen - CSV
- Karen Rosvold – County Councillor, Landowner
- Derek Vogel - Anegada
- Grant Monsour - Roska
- Richard Harris – Chair, Landowner, Pembina
- David Serfas – Synergy Land Services
- Jerry Lemmon – Land Solutions
- Ken Moon - CNRL
- Tyler Evans - Anegada
- Liona Shaw - Kaidak
- Scott Moe – Secure Energy
- Stephen Norris - Thrive
- Werner Ambros - Landowner
- Steve Pudsey – Scott Land
- Vanessa Cartwright - Keyera
- Brittany
- Elizabeth Bell - PAZA
 - Looking to situate a rover station North of Saskatoon Mountain
 - Can be ready to present for July meeting or at Open House if we are able to host one
- Grant Dugan – Kelt Exploration

- Brad Reidy - Ovintiv
- Mark G
- Monica Koeksal - Ovintiv
- Cole Thomson – TC Energy
- Roy Mah - AER
- Marny Kenney – County of GP, Landowner
- Francie - Landowner
- Brandon Swertz - Anegada
- John Hartford – Advantage Oil & Gas
- Monty Hurt - Advantage
- Matthew Ewasiuk - AER
- Wade Wallan - Piepstone
- Darin Wiegel
- Dick Barendregt - Certek
- Bob Marshall – County Councillor, Landowner
- Linda Waddy – County Councillor, Landowner
- Donovan Kitt - Landowner
- Cyndi Corbett – Beaverlodge Councillor, WASP Treasurer
- Rhonda Born - Landowner
- Dominic Brunel - Anegada
- Adam
- Jamie Gerein - NuVista

How Requests Come to WASP – Chair Richard Harris

- Agencies approach WASP to ask to present to Industry
- What are the best ways for WASP to handle these requests?
- Some Industry partners have websites/portals to apply to for support

ie. Ovintiv, TC Energy, Pembina, etc. – we can share those sites with the groups
 Chris Walsh suggested WASP gather these requests and share with Industry with asks/needs
 Suggested WASP send a survey to members for their feedback and to get the websites/portals for groups
 to apply to

Speaker – Brandon Swertz, CEP, Anegada

Brandon broke down the incident that occurred at their 11-14 Facility, an Oil Battery

His presentation can be viewed on the recording

High Level points:

The company has hired the services of a world renowned investigator to determine the cause of the fire
 and subsequent activities

The Emergency Response Plan was enacted

County and Wembley Fire Dept took over the scene and handed it back at 8am

RCMP notified residents as it was logical choice; however in future it would be good to either accompany
 the officers or provide a written statement to residents to ensure the correct info is being shared

An Industrial Fire Service was brought in – firemaster – and took over the fire

Brain Lieverse with AER indicated all reporting and activities were done according AER regulation
Anegada will submit their report findings to AER for approval
The Emergency Planning Zone (EPZ) for this site is 370 metres; residents within 1.5KM were notified

Q&A

Communication: County Councillors brought up a few issues that were relayed from Residents – concern about communication, or perceived lack thereof

- Anegada indicated that they would have provide more detail via the RCMP officers who first connected with residents and try to ensure clearer communication
- Strengthen relationships with landowners in the meantime

Question: Did you use specifically trained people to determine cause and when will the report be done?

Anegada does the fire investigation and submits report to AER

They are using a world-renowned expert to do this – Steps include the investigation, report, Peer Review, OHS Review and finally AER Review

AER must approve the report

OHS also investigated and will have a report

AER does not do the reports – they approve them to ensure they meet standards and regulations

Other Business:

- Cole Thomson suggested when we are able to gather, that we consider doing a back road – roadside clean up as discussed a few months ago.

Meeting Adjourned

Updates Received Prior to Meeting

Town of Beaverlodge

Cyndi Corbett, Councillor

- Town of Beaverlodge report that we have approved the Firehall build in our Capital Budget subject to conditions being met.

Tidewater Midstream

Chris Walsh, Stakeholder, Community and Indigenous Relations

Tidewater Midstream and Infrastructure Ltd.

780-831-6932

Grande Prairie, AB.

Pipestone Gas Plant RR92 and TWP RD 710 (NW35-070-09W6)

- Plant operations steady with overall plant uptime improved.
- Application for the Licence Amendment for “de-bottlenecking” was approved on March 23rd.
- Continuous improvement initiatives are ongoing and 6 have been completed so far this year.
- There are about 10 trucks per day hauling condensate into the plant on RR92.
- We have 2 to 3 trucks per day hauling produced water away from the plant.

Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are still in withdrawal from the storage.
- A short pipeline about 400m long is planned to connect 2 existing wellsites within Section 35-071-07W6.
- The plan to increase the injection and withdrawal rates is still being evaluated and would involve adding equipment to the existing facility located at 05/12 -36-071-07 W6M. There will be no change to the storage capacity of the reservoir or the associated approved pressures. The addition of one compressor, one separator, one dehydration unit and one incinerator will enable Tidewater to inject an incremental 50 MMSCF/D of natural gas for storage. Notifications to Landowners and Residents have been distributed.

Pipelines

- All Tidewater area pipelines are commissioned and operational.
- Minor amounts of touch-up work will be done as needed on areas cleaned up in fall of 2020.

Wells

- We are not forecasting any wellsite work in in the near future.

Pipestone Energy Corp.

Darcy Erickson, Pipestone Energy Corp. C: 403-804-4022

Drilling:

SW (LSD 6) 24-71-8-W6M padsite

Location: ½ mile south of Highway 43 on Rge. Rd. 81

- Drilling 6 wells. Expect to be completed end of June

Completions:

NE (LSD 15) 25-70-8W6M pad site for 6 wells

Location East of RR 82 North off of TWP 704

- Currently completing frac operations followed by coil tubing mill outs. Expect to be completed mid-May.

SW (LSD 6) 13-71-8W6M pad site for 3 wells
Location on TWP 712 East of RR 81

- Completing 3 wells and are producing in-line in early May.

Pipeline Work:

NW (LSD 14) section 4-71-7W6M pad site
Location: South TWP 712 on RR 75, SW of Dimsdale.

- 14-04-071-07 W6M to 16-09-071-07 W6M: 2.2 km 8" production pipeline installation to occur in late May.

Installed Wellsite facilities:

NE (LSD 15) 25-70-8W6M pad site for 6 wells
Location East of RR 82 North off of TWP 704

- Facility construction to occur late-May.

Kaidak Energy Services

Liona Shaw
Community Relations
Phone : 1-778-977-2209
Email : liona.shaw@kaidakenergy.com
Website : www.kaidakenergy.com

- No updates, here to observe and listen

Ovintiv WASP Update –

Monica Koeksal
Lead, Surface Land AB
t 403 645 2780
c 403 700 4847

Drilling/Completions Activities

16-12-71-8W6 (RR 90 & TWP 712)

- Frac complete, completions estimated to be done Mid May

14-20-72-9W6 (TWP 724 & RR 94)

- Drilling currently

2-20-71-8W6 (RR 84 & South of HWY 43)

- Drilling anticipated to start Mid to late July

14-27-72-9 W6 (RR 92 & TWP 724)

- Drilling anticipated to start mid to end September

Pipeline Construction

- C3+ Pipeline (Hythe to La Glace)
- Remaining cleanup to commence in the May

Water

- Beaverlodge River Water TDL
- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels
- Wapiti River Water TDL
 - Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels
 - Temporary water lines to support completions activities will be placed in ditches starting mid-March

Roads

- Ovintiv is monitoring roads as per our 2021 road bond conditions
- Ovintiv has submitted our 2021 Dust control (calcium) program to the County

Advantage Oil & Gas

John Hartford
 Field Operations Manager
 Advantage Oil & Gas Ltd
 1-780-830-8800

- Nothing to update for Advantage Oil & Gas Ltd. We wont be active in the area until next winter

CNRL

Gary Valiquette, Wembley Production Foreman, Canadian Natural Resources Limited
 Office 780-513-1662, Cell 780-814-3655

We have a drilling rig working at our 05-15-72-08W6 existing pad. It is drilling well number 1 of 4. This is located 1/4 mile North of the Saskatoon Lake hall on HWY 724.

We will have completions moving onto our recently drilled 13-33-71-08W6 pad late June. This is located 3/4 mile west on TWP RD 720 and south into location

We are continuing construction of our new oil battery/compressor station at 01-20-72-08W6. All major equipment has been on location since early March. Mechanical and electrical work continues. This is located 1 mile west of Highway 724 on Twp Rd 724 than 1 mile south on RR 84.

We also are continuing construction of our tank farm which is located at 01-31-72-08W6 which is adjacent to our water hub. All major equipment has been on location since early March. Mechanical and electrical work continues. This is 2 miles west on Twp Rd 724 and then 1 mile North on RR 85 or alternatively south on RR85 for 3 miles off the Emerson Trail.

We have completed all the associated pipelines that flow into and out of the new 01-20 facility and 01-31 tank farm except for one pipeline. Construction will begin on that one in July and will start at 01-31-72-08W6 and finish at Pembina 09-07-73-08W6. We do have some ROW cleanup that will continue into the summer.

We changed plans at our 05-28-73-09W6 compressor station and are no longer adding an additional compressor. We added a new inlet separator and start up is expected May 10th. 05-28 is located 2 ¼ miles North of the Emerson Trail on RR94

Nauticol

Gerlad Feschuk, Vice President, Environment & Regulatory
780.938.3249

- Nauticol Energy joined with Enhance Energy to build out the carbon storage required for our Blue Methanol Grande Prairie Project. Enhance will take the carbon dioxide captured by Nauticol in our Blue Methanol process and deliver it via pipeline to a deep underground formation in the region (exact zones to be determined). This will be much like the acid gas disposal operations at numerous sour gas plants in the Grande Prairie region. Basically, Enhance will use Nauticol as the anchor tenant for a new Carbon Trunk Line for Northwestern Alberta, similar to their existing Alberta Carbon Trunk Line that runs from Fort Saskatchewan to Central Alberta.
- Nauticol continues to generate funding opportunities to take the Grande Prairie Project to detailed engineering phase.

Secure Energy

Scott Moe | Facility Manager - LGFST/EMSWD/PSSWD
Office: 1-866-765-0337 | Mobile: 780-402-4114

- We are not looking at anything outside of normal operations for the next couple of months.

Keyera

Vanessa Cartwright
Community Affairs Coordinator
Office: 587-293-7502 Mobile: 403-607-8383

1. In April, Keyera donated \$50,000 towards the rebuild effort for the Wembley Area and Recreation Centre
2. Wapiti Gas Plant - We are currently taking some extra volumes during a Turnaround in the area at another facility. We have reached record volumes for the Wapiti facility during late April/Early May
3. KAPS Pipeline – Construction of the KAPS project is scheduled to start in August in the Fort Saskatchewan area. Construction activities for the Grande Prairie area is scheduled to start late fall 2021.

Kelt Exploration

Ward Nicholson
Manager, Surface Land
Office: 403.296.4777
Cell: 403.861.2147
Email: wnicholson@keltexploration.com

Drilling

Kelt will have one rig in the Wembley area starting 2nd Quarter of 2021. Once drilling schedule is firmed up, we will share this information.

Completions

Kelt is presently completing a two well pad at 14-34-74-9 pad (TWP Rd 750 RR 92) Water for this operation is being sourced from numerous dugouts in the project area.

Pipeline/Facilities

Have a couple spring p/l clean ups to do at La Glace and SE of Bear Lake on lines built late last year. Will be doing these as ground conditions permit over the coming weeks.

New Pipeline from 14-34-74-9(TWP Rd 750 and RR 92 to 4-5-75-8 (TWP Rd 750 and RR 85 will commence construction in early to mid-June 2021.

Tervita

Dave Rollings

Director, Operations West – Energy Services

D: (780) 830-3337 C:(780) 621-1294

- Will be completing some tank turnarounds in May at La Glace.
- Normal operations and no projects on the go currently.

Name: Brian Lieverse

Date: May 11, 2021

Company: Alberta Energy Regulator

NOTE: for regular updates, please sign up for our [News Release Subscription](#) and [Subscribe to Updates](#)

News Releases:

SanLing Energy Ltd. has informed the Alberta Energy Regulator (AER) that it intends to cease operations as of April 30.

<https://www.aer.ca/providing-information/news-and-resources/news-and-announcements/news-releases/news-release-2021-04-21>

March 11, 2021...Land Petroleum International Inc. has been [ordered](#) to pay an \$80 000 fine for failing to allow AER staff access to a natural gas facility to inspect it in August 2018. The company was found [guilty](#) of one charge under the [Oil and Gas Conservation Act \(OGCA\)](#) in provincial court. The AER made several attempts to inspect the natural gas facility near Ponoka, Alberta, licensed to Land Petroleum.

<https://www.aer.ca/providing-information/news-and-resources/news-and-announcements/news-releases/news-release-2021-03-11>

Bulletin 2021-15 Invitation for Feedback on New Water Conservation Policy Manual (April 20, 2021)

The AER is working to implement the Government of Alberta's [Water Conservation Policy for upstream oil and gas operations](#). As a result, we recently released the draft manual ([Manual XXX: Water Conservation Policy for Upstream Oil and Gas Operations](#)) for a 30-day public review period. We want to hear what people think before it is finalized. Please also review the [Questions](#)

[and Answers \(Q&As\)](#) for greater context. Once you have read the Q&A and the draft manual, please provide your feedback using the form in [this bulletin](#). This may be submitted to regman@aer.ca by May 21, 2021 at the latest.

You can also read our story on [Resource](#)

Bulletin 2021-11 New Edition of Directive 067: Eligibility Requirements for Acquiring and Holding Energy Licences and Approvals (April 7, 2021)

Acquiring and holding a licence or approval for energy development in Alberta is a privilege, not a right. This directive ensures that this privilege is only granted to responsible parties. It sets out requirements for applying for, maintaining, and amending licence eligibility. It also identifies the circumstances in which the AER may revoke or restrict licence eligibility.

<https://www.aer.ca/regulating-development/rules-and-directives/bulletins/bulletin-2021-11>

Social Media:

[AER YouTube](#)

Resource:

[School of Rock](#)

The AER's Core Research Centre holds one of the largest collections of drilling history in the world.

NuVista

ALLAN GAGNE

Manager, Surface Access and Community Relations

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Email: agagne@nvaenergy.com

We are nearly complete with our activities at 4-21-70-8-W6. RR 84 about ¾ miles South of Twp. Rd 704

Starting in the 1st week of June, we will begin to move a drilling rig in to 2-20-72-9-W6. This site is off RR 94 roughly ¾ mile North of Twp. Rd. 722. We do not come off RR 94 but rather our existing site at 6-17-72-9