



November 8, 2022 Meeting Agenda

7:00pm to 9:00pm

Philip J Currie Dinosaur Museum

Zoom link: <https://us06web.zoom.us/j/86538400655>

7:00pm	<p>Chair – Richard Harris opens meeting</p> <p>Board Updates</p>
7:15pm	<p>Introductions, Roundtable and Updates</p> <p>Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates – industry will also give a 2-3 minute update at the meeting</p>
8:00pm – 8:15pm	<p>Coffee and Networking</p> <p>An opportunity for members, stakeholders, landowners and WASP board to reconnect and find out more about what is one</p>
8:15pm	<p>Industry Speaker – Brad Reidy, Ovintiv: Multi-well pads and directional drilling how and why locations are selected.</p>
9:00pm	<p>Meeting Adjourned</p> <p>Next Meetings:</p> <p>Tuesday, December 13, 2022, 7:00 – 9:00pm Proposed topic: Horizontal Drilling</p> <p>Tuesday, January 10, 2023, 7-9pm Britt Radius presentation on the consultation and notification processes for licencing and flaring, we are looking forward to hearing their presentation.</p>



Updates Provided to November 4, 2022

Ovintiv WASP Update –

Brad Reidy, Senior Surface Land Negotiator AB e Brad.Reidy@ovintiv.com

Drilling/Completions Activities

10-24-71-9W6

- Pad drilling within existing lease started mid-October
- Drilling to continue to late December
- Pipeline construction scheduled for December
- Completions in January

2-20-71-8W6

- Pad Construction and RR 84 upgrades complete.
- Drilling and completions in spring 2023

15-28-72-9W6

- Pad construction underway
- Drilling and completions in 2023

Pipeline construction

No current activity.

Water

No current activity.

Term licences in place for Bush Lake, Beaverlodge River, and Wapiti River.

Other

General maintenance and site clean-up occurring throughout the area as necessary.

Advantage Oil & Gas Update

John Hartford, Field Operations Manager Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

- No report provided



AER Update

Brian Lieverse, Specialist, Regional Engagement

Engagement & Communication Alberta Energy Regulator

e Brian.Lieverse@aer.ca tel 587-771-2882 cel 780-228-3539

Name: Brian Lieverse Date: November 8, 2022	Company: Alberta Energy Regulator
<p>News Releases:</p> <p>Monday, November 7, 2022 AER will release Directive 88 for public comment, this is “Closure Nomination Program” please view the draft on the AER website.</p> <p>Who can participate in the program?</p> <p>Eligible requesters are defined in section 3.016 of the <i>Oil and Gas Conservation Rules</i>. An eligible requester may only nominate abandoned wells or facilities that are on lands for which they have authority. Participation is open to</p> <ul style="list-style-type: none"> • private landowners • First Nation band councils (for sites on reserve) • the council or chairperson of a Métis settlement (for sites on Métis settlement lands) <p>For example, a municipal councillor or chief elected official may nominate eligible wells or facilities situated on land owned by a municipality. Government ministers may nominate eligible wells or facilities situated on public lands.</p> <p>Bulletins:</p> <p>New Guidance on Applications Under the <i>Water Conservation Policy for Upstream Oil and Gas Operations</i></p> <p>VIEW PDF (254.22 KB)</p> <p>Release Date: October 11, 2022</p> <p>Today we released <i>Manual 025: Applications Under the Water Conservation Policy for Upstream Oil and Gas Operations</i>. The purpose of this manual is to assist operators in applying for new water licences, licence renewals, and licence amendments pursuant to the <i>Water Act</i> and under the scope of the <i>Water Conservation Policy for Upstream Oil and Gas Operations</i>. It does not apply to temporary diversion licences. It replaces the Alberta Environment and Parks 2006 <i>Water Conservation and Allocation Guideline for Oilfield Injection</i>. This manual supplements existing guidance around standard <i>Water Act</i> licence applications and recycling expectations found in other documents, such as the following:</p> <ul style="list-style-type: none"> • The AER’s webpage on <i>Water Act</i> applications: Regulating Development > Project Application > Application Legislation > Water Act • Alberta Environment Guide to Groundwater Authorization 	

- [Surface Water Allocation Directive](#)
- [Directive for Water Licensing of Hydraulic Fracturing Projects – Area of Use Approach](#)
- [Administrative Guideline for Transfer of Water Allocations \(and Agreements to Assign Water, and Licence Amendments\)](#)
- [Directive 081: Water Disposal Limits and Reporting Requirements for Thermal In Situ Oil Sands Schemes](#)

We have also released a mapping tool to help industry compare desired diversion locations against the water short, potentially water short, and locally constrained areas: <https://extmapviewer.aer.ca/wcp/index.html>. We will regularly update the online mapping tool.

Announcements:

ST98: Alberta Energy Outlook

The AER has released its annual [ST98: Alberta Energy Outlook](#). Every year, we issue a report that gives stakeholders independent and comprehensive information on the state of reserves and economic outlook for Alberta's diverse energy resources, providing credible information that can be used for decision making. The report outlines Alberta's energy reserves, how they are produced and how they are used, and allows readers to customize data and create unique figures. An Executive Summary and Highlights Infographic are also available for convenient, quick access to feature information. This year's report also includes a new section on emerging resources, including geothermal, hydrogen, and helium.

Stay Informed:

The business of making sure that energy development happens safely can be complex. To help bring clarity to these complexities, the Alberta Energy Regulator created Resource, our website for sharing stories and videos on energy development and how its regulated in Alberta.

Resource

For regular updates, please sign up for our [News Release Subscription](#) and [Subscribe to Updates](#). Or visit us on [Twitter](#), [LinkedIn](#), and [AER YouTube](#)

Contact Information:

Phone: 1-855-297-8311

Email: Inquiries@ aer.ca

Emergency 24-hour Response Line 1-800-222-6514

Keyera Update

Vanessa Cartwright Community Affairs Coordinator
Office: ~~587-293-7502~~ Mobile: 403-607-8383

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- No report provided



Pipestone Energy Corp. Update

Dan Piche, Manager Production

T 587.392.8410 | C 587.229.1004 | E dan.piche@pipestonecorp.com

Drilling:

11-5-71-07W6M (6 well pad)

- On well 4 of 6. Be on this pad until mid December.

Completions:

13-9-72-07W6M (3 well JV pad with Advantage)

- Tubing flow backs until mid-November

11-5-71-07W6M

- Frac ops slated for Dec 28th

Pipeline Work:

15-25-70-08W6M to 08-34-70-08W6M

Location: off Range Road 82 and Township Road 704 / 704A

- Construction of water Injection pipeline
- Completed end of Oct.

Wellsite facilities:

15-25-70-08W6M

Location: Range Road 80A and Township Road 704

- Installation of a water hub at an existing pad site
- Completion late October
- Minor cleanup works into mid-November

NuVista Update

ALLAN GAGNE, Manager, Surface Access and Community Relations

Office: 403.538.8559, Cell: 403.828.2710, Email: agagne@nvaenergy.com

- No report provided

Birchcliff Energy

Andy Fulford,

- Birchcliff – no activity planned at this time.



Tidewater Midstream

Chris Walsh, Stakeholder, Community and Indigenous Relations C: [\(780\) 831-6932](tel:7808316932)

- No report provided

Canadian Natural Resources Limited

Gary Valiquette, Wembley Production Foreman Office 780-513-1662, Cell 780-814-3655

- Surf: 06-33-73-11w6 (2 well pad) facility and pipeline construction underway.
 - 5km west of Hythe on Hwy 43 South into location.
- 13-26-72-10W6 Facility construction continues. Install of additional tanks, inlet separation and compression. Should be ongoing for a few months.
 - 5 miles north of Beaverlodge on RR 102.

TC Energy

Cole Thomson, M.A., G. Dipl. SR&S (he/him), Community Relations Manager Stakeholder Relations Canada
cole_thomson@tcenergy.com

mobile: 403-837-6392 desk: 587-933-8960

- No report provided

Kelt Exploration

Ward Nicholson, Manager, Surface Land. WNicholson@Keltexploration.com

Drilling

- No Drilling activity in the area

Completions

- No Completion activity in the area

Pipeline/Facilities

- All fall construction and right of way clean-ups completed in the area.