## Applicant Example: Company A

**Company A Info** 

**Annual Load** 

24,000,000 kWh

**Tariff Class** 

Large General

**Example Month Consumption** 

2,000,000 kWh

**Demand** 

2,000 kVA

**GCP Subscription\*\*** 

Company A has chosen to subscribe 50% (12,000,000 kWh) of their load to GCP

**Large General Tariff** 

**Energy Charge** 

\$0.11556/ kWh

**Demand Charge** 

\$13.845 / kVA

**GCP Energy Cost\*** 

\$0.001 / kWh

GCP Energy Credit\*

\$0.00431\*\*\* / kWh

<sup>\*\*</sup>The mechanics, frequency, and format of the GCP administration fee (fee) and carbon cost exemption (credit) have yet to be determined; however, neither the fee nor credit will involve a change to the customer's existing tariff or rate structure. More information will be known following NS Power's application to the Regulator to establish the mechanism for collecting administrative fees and crediting carbon cost exemptions.

\*\*\*Energy Credit is from NSPI Forecast Carbon Cost Projections, average IRP Forecast from 2028



<sup>\*</sup> The GCP related cost and credit amount may vary based on the total actual production of the renewable sources part of this program.

## Company A Example: Cost/Credit\*

GCP Participants will see the GCP cost/credit mechanism\*\* on their monthly electricity bill as two new line items

Sample Monthly Electricity Bill Breakdown Example - 2028				
Charge	Quantity	Unit	Rate/Unit	Amount
Energy Charge	2,000,000	kWh	\$0.11556	\$231,120
Demand	2000	kVA	\$13.845	\$27,690
GCP Energy Cost*	1,000,000	kWh	\$0.001	\$1,000
GCP Energy Credit*	1,000,000	kWh	\$0.00431***	-\$4,310
Taxes and Other Costs	-	-	-	\$18,000
Total Amount Due				\$273,500

\*Green Choice Program Cost/Credit

<sup>\*\*\*</sup>Energy Credit is from NSPI Forecast Carbon Cost <u>Projections</u>, average IRP Forecast from 2028



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