

SPEEDFRAC

HORIZONTAL COMPLETION SYSTEM

Casing Size (in)	Maximum OD (in.)	Minimum Seat ID (in.)	Minimum OH ID (in.)	Number of Stages	Maximum Temp (°F)	Maximum Working Pressure (psi)
3.50	4.380	0.908	4.750	15	300	10,000
4.50	5.600	0.908	6.000	30	300	10,000
5.50	7.000	0.908	7.380	30	300	10,000

*Note

1. All systems contain an Initiation Valve for 1st stage.
2. Max. pump rate is dependent on sleeve I.D. size.

Dynamic Oilfield Service's **SPEEDFRAC** openhole completion system is a rugged and reliable process for completing multi-stage horizontal stimulations. The **SPEEDFRAC** was engineered with field proven technologies arranged to maximize all segments of the openhole completion. The system components consist of three (3) toe initiation options, short radius frac sleeves, and openhole packers combined with various casing to liner hook-up configurations. Both 10K and 15K systems are available for various applications. Premium threads, metallurgical compositions and a wide variety of elastomers can be supplied upon request.

FEATURES:

- Field proven, ball actuated frac sleeves
- Reduced tool OD for tight wellbores
- Drillable seats for future intervention
- Zone isolation packers, 3 options:
 - Hydro-Mechanical Openhole Packer
 - Inflatable Packer
 - Swellable Elastomer Packer
- Multiple heel tiebacks to surface
 - Liner Top Packer w/Tieback PBR
 - In-line Upper Production Packer

BENEFITS:

- More fractured stages per day
- Controlled reservoir placement of fracturing fluids
- Reduction in overall completion costs per well

