

## DOWNHOLE STEAM GENERATOR FOR HEAVY OIL EXTRACTION

**NOVEL, DISRUPTIVE AND GAME-CHANGING** 

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## **PROBLEM - SURFACE STEAM GENERATOR**

### **Once-Through Steam Generator (OTSG)**





Antiquated and Inefficient



Same basic design since early 1960's



Not economical in a low oil price environment



Very high heat loss on the surface and wellbore



Low quality steam in the reservoir above 2,000 ft.



50% of operating expenses is for fuel (natural gas)



Poor economics due to high Steam-Oil Ratio





- High water treatment cost for zero hardness fresh water
- Substantial Greenhouse Gas (GHG) emissions





eSteam

## **SOLUTION - DOWNHOLE STEAM GENERATOR**





Significant reduction of Greenhouse Gas (GHG) emissions



World's first to accurately estimate steam quality at the reservoir



Delivers superheated steam in the reservoir below 2,500 ft.



Precise control of quantity and quality of steam injected



Optimum steam injection maximizes the oil recovery



No heat loss of steam flowing down the injection wellbore



Less sensitive to water quality that reduces treatment cost



Superior steam distribution enhances more oil production



More heavy oil recovery at a faster rate increases profit





Off-the-shelf end-to-end complete functional system



Closed-loop system on the surface and in the wellbore





## eSteam<sup>™</sup> SITE PLAN

## Surface Equipment on the Pad Site





## **VALUE PROPOSITION**

#### eSteam<sup>™</sup> technology will be very attractive to its customer base

- Improved energy-efficient heat delivers energy cost savings.
- Achieves predictable and controlled steam quality in the reservoir.
- High-quality steam or superheated steam delivered to heavy oil reservoirs below 2.500 ft.
- Better economics by achieving a lower Steam-Oil Ratio (SOR).
- Reduces production cost per barrel of oil.
- Eliminates heat loss of the wellbore steam and maintains steam quality.
- Advantageous steam technology in a low oil price environment.
- World's first to estimate the steam quality at the reservoir.
- Increases proved oil reserves that are technically recoverable.
- Very simple, reliable and effective thermal EOR solution.
- Off-the-shelf proven end-to-end integrated turn-key system.
- Fully automated system remotely operated from an iPad or desktop computer.

#### More Oil Production + Lower Costs = Higher Profit Margins



eSteam<sup>™</sup> generates high-quality steam downhole that achieves less fuel per barrel of water to convert to steam, fewer greenhouse gas emissions, and lower operating expenses than an antiguated conventional surface steam generator - OTSG.



eSteam<sup>™</sup> is committed to deliver best-in-class heavy oil steam generation.



Mission Statement -To seamlessly integrate the eSteam<sup>™</sup> technology to provide cost-effective, value-added solutions to the heavy oil industry.

Future Energy's motto is: More Effective Delivery of Energy Efficient Steam to **Economically Produce Heavy Oil and Oilsands.** 



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## BENEFITS

## **eSteam™** has unmatched benefits compared to a Once-Through Steam Generator (OTSG)

- Zero-emission hydrogen heater
- ~\$19.00/bbl. all-in production cost
- ~50% less fuel per barrel of steam
- ~25% lower operating expenses
- ~60% lower capital equipment cost
- ~45% less water per day to deliver rated heat output
- No moving parts in the wellbore
- Steam injection from 800 to 6,000+ ft.
- Lower Steam-Oil Ratio (SOR)
- Less water converted to steam to produce one barrel of oil
- No wellbore heat loss of steam
- Delivers steam to deep reservoirs
- Precise steam quality injected into reservoir
- Fully automated system from an iPad / laptop

- Nanofluid improves flow assurance near wellbore
- Nanofluid remediates asphaltene in well & perfs
- eSteam optimizes steam injection reducing steam cost
- Downhole steam created in existing SAGD and vertical wells
- Improves steam distribution in the reservoir
- Improves mobility ratio by enhancing areal sweep efficiency
- Tolerates high TDS water
- Minimal heater maintenance reduces downtime
- Closed-loop system on the surface and in the wellbore
- Increases technically recoverable proved oil reserves
- Reduces production cost per barrel of oil recovered
- In-situ oil upgrading for a higher-value oil
- Precise temperature control improves heat efficiency
- Zero emission hydrogen heater is scalable up to 120
  MMBtu/hr



# eSteam

## **CONTACT INFORMATION**

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