Verification and Continuous Commissioning (V & CC)

A Model for Ensuring Long Term Building Performance



Find. Track. Prove.

Meet Your Presenters



Terrance Liette, PE, LEEP AP Chief Engineering Officer



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Fanning Howey

Ben Wallace Business Development



EnergyPrint



ARCHITECTURE | INTERIORS | ENGINEERING

Verification and Continuous Commissioning

The U.S. Energy Information Administration reported that there were 5.6 million commercial buildings in the U.S. in 2012, totaling 87 billion square feet of floor space.

We don't have accurate tallies on state owned and city owned properties.





Keeping the Momentum



Greenest Cities in America	28	Orlando, FL	54.65	39	5	77	
Oct 10, 2018 Adam McCann, Financial Writer	29	Cincinnati, OH	54.20	8	13	92	
	30	Stockton, CA	54.04	82	65	1	
	31	Fresno, CA	53.75	88	40	1	
	32	Reno, NV	53.37	55	38	26	
	33	Tucson, AZ	53.22	33	23	56	
	34	Las Vegas, NV	52.84	96	15	32	
	35	Anchorage, AK	52.34	23	66	34	



Keeping the Momentum

Comparison of Growth Areas and Emissions, 1980-2018



The C02 Challenge for indoor Environments

Continuous monitoring, continuous verification of EUI.

8	Time Weighted Average expos Limit <8 Hours	sure	ppm 1 (5000)
	Adverse health effects expected	əd	2500
\otimes	General drowsiness		1000
•	Complaints of stiffness and odors	< 1000 ppm ASHRAE	700
٢	Acceptable level	Recommend	450
•	Healthy, normal outside level	25	
		(35)	

FANNIN

HOWEY



WHO CDC USGBC Net Zero ASHRAE GreenPeace Sierra Club IPCC

All agree the reduction in planetary CO2 will improve health for all inhabitants





Created to Meet a Great Need





Created to Dissolve the Confusion



FANNIN **Our Global Community Must Evolve**









HOWEY

Critical Thinking Communication

Collaboration

Creativity

Problem Solving

Sharing Thoughts, Ideas, and Solutions

Operational Feedback

Develop New Ideas



- Extra cost after construction budgets are depleted
- EUI disconnected from systems commissioning
- Short term energy verification less than 30 days

Current Verification Model



OPTIONS A, B, C, or D



SOUTH METER 90683802B PEAK KW





What Is Our Model ,V&CC?



- Continued commissioning after the occupants have moved in driven by EUI
- Weather normalization of consumption data
- Uploading and maintenance of a dedicated Energy Star Portfolio Manager
- Quarterly coaching and feedback to design engineers for continuous improvement of EUI
- Goal setting for sustainable performance and best EUI
- Comparison of model to actual consumption data
- IPMVP & ASHRAE 14 compliant M&V tacking for ROI projects



Define "Sustainable Performance"





Provide training and coaching that clients need to operate advanced building technology





- Owners don't have time to dissect bills and interpret weather data
- Energy modeling has been underutilized
- M&V is underutilized tool that needed automation and simplification
- Most owners without energy coaching do not meet efficient performance standards



Whatever standard you may have designed, there is a suggested return in lower energy.











What is the cost of not operating as designed?

- Compromised IAQ
- Compromised IEQ
- Increased costs of maintenance
- Increased cost of energy
- Management focus on facilities and not on core business



The Data and Its Correlation are Becoming Enormous

105.00	105.00	1400				T	2017	
A A B Chart Area	🗿 🋕 🧶 🦹 (Chart Area) 💧 گ					Temp. ((F)	2017	
		1300		low	avg	high	Jun	
		5	51		65	79	6/1/17	
		*01	56		70	84	6/2/17	
		800	60		73	86	6/3/17	
			63		75	87	6/4/17	
		~	68		78	88	6/5/17	
300		200	58		68	78	6/6/17	
		0	57		65	72	6/7/17	
1000 014 0100 014 000 000	TOTAL ADALTINA INTERNAL DIALTINA DIAL	10.3018 17.12	53		65	77	6/8/17	
			57		71	84	6/9/17	
JANUARY 2017 OUTSIDE AIR TEMPERATURES	JANUARY 2017 OUTSIDE AIR TEMPERATUR		62		73	84	6/10/17	
		ⁿ	65		77	88	6/11/17	
		60	68		79	90	6/12/17	
			69		78	87	6/13/17	
		е м —	68		79	90	6/14/17	
	MR MR	0	67		74	81	6/15/17	
Tage force force	1 50/04 50/04	-13/aca	66		76	86	6/16/17	
			70		78	86	6/17/17	
			64		73	81	6/18/17	
FEBRUARY 2017 SOUTH METER 906838020	FEBRUARY 2017 SOUTH METER 906838		60		71	81	6/19/17	
200		2500	58		71	84	6/20/17	
			66		78	89	6/21/17	
200		2000	71		78	84	6/22/17	
			63		70	77	6/23/17	
		1500	59		68	77	6/24/17	
	<u> </u>		54		65	76	6/25/17	
		# 1000	53		64	74	6/26/17	
		<u> </u>	51		63	74	6/27/17	
		500	55		68	80	6/28/17	
			68		78	87	6/29/17	
			67		76	85	6/30/17	

00000000	1/1/12 0.15	275 004	02.000		03.000			275 004	
006838028	1/1/1/ 0:15	3/5.984	93.996	0.050	93.996	1	0.224	3/5.984	
906838028	1/1/1/ 0:30	382.48	95.62	0.056	95.62	1	0.224	382.4801	
906838028	1/1/1/ 0:45	378.448	94.612	0.028	94.612	1	0.112	3/8.448	
906838028	1/1/1/1:00	3/9.456	94.864	0.028	94.864	1	0.112	3/9.456	
906838028	1/1/1/1:15	382.032	95.508	0.028	95.508	1	0.112	382.032	
906838028	1/1/17 1:30	395.584	98.896	0.084	98.896	1	0.336	395.5841	
906838028	1/1/17 1:45	384.72	96.18	0.028	96.18	1	0.112	384.72	
906838028	1/1/17 2:00	381.36	95.34	0.028	95.34	1	0.112	381.36	
906838028	1/1/17 2:15	385.168	96.292	0.028	96.292	1	0.112	385.168	
906838028	1/1/1/ 2:30	391.328	97.832	0.028	97.832	1	0.112	391.328	
906838028	1/1/17 2:45	384.496	96.124	0.056	96.124	1	0.224	384.4961	
906838028	1/1/17 3:00	381.584	95.396	0.056	95.396	1	0.224	381.5841	
90683802B	1/1/17 3:15	384.72	96.18	0.084	96.18	1	0.336	384.7201	
90683802B	1/1/17 3:30	390.208	97.552	0.112	97.5521	1	0.448	390.2083	
90683802B	1/1/17 3:45	385.168	96.292	0.056	96.292	1	0.224	385.1681	
90683802B	1/1/17 4:00	385.84	96.46	0.028	96.46	1	0.112	385.84	
90683802B	1/1/17 4:15	384.384	96.096	0.028	96.096	1	0.112	384.384	
90683802B	1/1/17 4:30	393.456	98.364	0.056	98.364	1	0.224	393.4561	
90683802B	1/1/17 4:45	384.496	96.124	0.084	96.124	1	0.336	384.4961	
90683802B	1/1/17 5:00	382.48	95.62	0.028	95.62	1	0.112	382.48	
90683802B	1/1/17 5:15	382.928	95.732	0.028	95.732	1	0.112	382.928	
90683802B	1/1/17 5:30	390.544	97.636	0.084	97.636	1	0.336	390.5441	
90683802B	1/1/17 5:45	388.528	97.132	0.028	97.132	1	0.112	388.528	
90683802B	1/1/17 6:00	377.664	94.416	0	94.416	1	0	377.664	
90683802B	1/1/17 6:15	385.616	96.404	0	96.404	1	0	385.616	
90683802B	1/1/17 6:30	392.336	98.084	0.056	98.084	1	0.224	392.3361	
90683802B	1/1/17 6:45	378.336	94.584	0.028	94.584	1	0.112	378.336	
90683802B	1/1/17 7:00	382.928	95.732	0	95.732	1	0	382.928	
0683802B	1/1/17 7:15	384.272	96.068	0.028	96.068	1	0.112	384.272	
90683802B	1/1/17 7:30	388.08	97.02	0.028	97.02	1	0.112	388.08	
90683802B	1/1/17 7:45	384.608	96.152	0.028	96.152	1	0.112	384.608	
0683802B	1/1/17 8:00	384.608	96.152	0	96.152	1	0	384.608	
90683802B	1/1/17 8:15	389.088	97.272	0.028	97.272	1	0.112	389.088	
90683802B	1/1/17 8:30	377.104	94.276	0.056	94.276	1	0.224	377.1041	
90683802B	1/1/17 8:45	362.208	90.552	0.028	90.552	1	0.112	362.208	
90683802B	1/1/17 9:00	357.616	89.404	0.028	89.404	1	0.112	357.616	
90683802B	1/1/17 9:15	368.256	92.064	0.084	92.064	1	0.336	368.2562	
0683802B	1/1/17 9:30	363.328	90.832	0.028	90.832	1	0.112	363.328	
90683802B	1/1/17 9:45	358.064	89.516	0.028	89.516	1	0.112	358.064	
0683802B	1/1/17 10:00	356.832	89.208	0.028	89.208	1	0.112	356.832	
90683802B	1/1/17 10:15	364.224	91.056	0.112	91.0561	1	0.448	364.2243	
90683802B	1/1/17 10:30	363.328	90.832	0.084	90.832	1	0.336	363.3282	
90683802B	1/1/17 10:45	359.184	89.796	0.056	89.796	1	0.224	359.1841	
90683802B	1/1/17 11:00	354.704	88.676	0.028	88.676	1	0.112	354.704	
90683802B	1/1/17 11:15	344.4	86.1	0	86.1	1	0	344.4	



READING THE WAVES



Data the Way We Need to See It



昌 +

7.5

2.5

0



Degree Day Comparison 🥝

EnergyPrint Making it simple to Find, Track & Prove savings.





Data-enabled Insights to support ongoing V&CC

Building performance metrics for baseline, benchmarking and ongoing tracking and reporting.



Data-Driven Conversations

- Find opportunities
- Track improvements
- Prove ROI





Translate complex utility data to identify opportunities for improvement

Utility data is the single common link for all commercial buildings. It is also the most complex.



Benchmarking Utility Data

Previous Reading

Previous Reading

Total KQH Current Reading

Total kWh

Multiplier: 875



- Gather
- Enter
- Validate
- Visualize

Billing and Payment S	Summary				Explana
Account #	Due I	Date: M	ar 23, 201	5	Custome
Total Amount Due:	\$	48,830	.08		Previous E
To avoid a Late Payment	Charge of 1.5%	olease pa	y by Mar 2	3, 2015.	Balance F
Previous Amount Due: Payments as of Feb 27:	\$	51,126 51,126	5.00 3.00CR		Non-Resid Distributi Basic C rkVA D
For service eme 1-866-DOM-HELP (rgencies and pov 1-866-366-4357)	ver outag . Visit us .	es please c at www.dor	all n.com.	Distribu Distribu RiderC RiderC Electricit
Meter and Usage		Usage	History		Adjustn
Current Billing Days: 29		Mo	Yr	kWh	On Pea Off Pea
Billable Usage Schedule GS-3 Off Pk Usage On Pk Usage Total kWh Dist Demand Off Pk Dem On Pk Demand RKVA Measured Usage	01/27-02/25 339954 317694 657648 1568.0 100.0 1303.0 258.0	Mar Apr Jun Jul Aug Sep Oct Nov Dec Jan Feb	14 14 14 14 14 14 14 14 14 15	636656 559641 638380 705763 729388 718036 664604 564038 579779 633954 673266 657648	Off Pea Off Pea Transm Fuel Rider R Rider S Rider S Rider B Rider T Meter Be Interval N Sales an
Meter: Current Reading	01/27-02/25 24622				Dist. Fac.

24111 447125

31069

30317

658000

ation of Bill Detail

Previous Balance 51,126.00 Payment Received 51,126.00CR Balance Forward Non-Residential Service (Schedule GS-3) 01/27 Distribution Service Basic Customer Charge rkVA Demand Distribution Service kWh RiderC1A Peak Shaving	66-366-4357)
Non-Residential Service (Schedule GS-3) 01/27 Distribution Service Basic Customer Charge rkVA Demand Distribution Demand Distribution Service kWh RiderC1A Peak Shaving	0.00
RiderC2A Energy Efficiency Electricity Supply Svc (ESS) Adjustment Charge On Peak Energy Chg Off Peak Energy Chg Off Peak Demand Chg Off Peak Demand Chg Fuel Rider R Bear Garden Gen Station Rider R Bear Garden Gen Station Rider B Biomass Conversions Rider B Biomass Conversions Rider W Warren Co Power Station Rider W Brunswick Co Pwr Station Rider BW Brunswick Co Pwr Station Rider T Transmission Rider B Biomass Conversions Rider B Biomass Conversions Rider W Brunswick Co Pwr Station Stater Bub Biomass Conversions Conversions Rider W Brunswick Co Pwr Station Rider T Transmission States and Use Surcharge Dist. Fac. Chg. (VA;IV.E.4.B.) Dist. Fac. Chg. (VA;IV.E.3.A.) State/Local Consumption Tax HENRICO Utility Tax Total Current Charges	-02/25 115.81 37.41 3,213.35 105.23 6.58 217.02 970.07CR 1,283.48 924.67 14,260.81 63.41 2,868.03 19,847.82 469.82 1,510.22 95.73 807.38 540.35 1,343.96 447.70CR 1.10 360.91 93.18 1,581.77 489.81 10.00 48,830.08

4 key business questions:





HOM

 A case study demonstrating the benefits of benchmarking and taking action to improve buildings



How are my buildings doing?

?





Are buildings getting better or worse?

My Portfolio	•	PROPERTY SNAPSHOT	WEATHER SNAPSHOT	PROPERTY INFO

Name	Current Through	Cost /SF	Cost % Change	Consumption /	Consumption % Change	Carbon /SF	Carbon % Change
Gabberts-Edina	01/2019	\$0.99	-9.8% 🕂	40.92	-2.0% 🖊	13.12	-12.3% 🔶
HOM Furniture-Fargo	01/2019	\$1.23	1.3% 🛧	52.41	2.6% 🛧	24.72	1.7% 🛧
HOM Furniture-Lakeville	01/2019	\$0.74	-3.5% 🔶	40.93	2.2% 🛧	15.30	1.9% 🛧
HOM Furniture-Plymouth	01/2019	\$1.19	-6.2% 🔶	42.04	-17.4% 🔶	16.49	-10.3% 🔶
HOM Furniture-Rochester	01/2019	\$1.08	0.2% 🛧	36.48	3.4% 🛧	12.22	-2.3% 🖊
HOM Furniture-St. Cloud	01/2019	\$1.33	13.1% 🛧	61.62	18.2% 🛧	17.05	13.4% 🛧
HOM Furniture-Anoka Distribution Center	01/2019	\$0.47	9.4% 🛧	35.95	12.7% 🛧	7.21	4.1% 🛧
HOM Furniture-Sioux City Warehouse	01/2019	\$1.07	17.1% 🛧	101.41	23.7% 🛧	19.19	16.9% 🛧
HOM Furniture-Rodgers	01/2019	\$1.16	0.3% 🛧	61.07	5.3% 🛧	17.18	-2.4% 🖊
HOM Furniture-Onalaska	01/2019	\$1.07	-2.8% 🔶	50.26	2.9% 🛧	17.48	2.0% 🛧
HOM Furniture-Woodbury	02/2019	\$1.19	10.3% 🛧	44.59	-2.1% 🔶	15.85	-1.9% 🖊
HOM Furniture-Coon Rapids	02/2019	\$0.59	-4.1% 🔶	41.44	3.5% 🛧	12.11	-0.7% 🖊
HOM Furniture-Eau Claire	02/2019	\$1.50	11.4% 🛧	76.18	27.1% 🛧	28.47	33.1% 🛧
HOM Furniture-Hermantown	02/2019	\$1.19	2.7% 🛧	51.21	4.8% 🛧	16.55	1.3% 🛧
Dock 86-Little Canada	02/2019	\$1.15	-0.8% 🖊	51.15	2.3% 🛧	16.71	-3.3% 🖶



Where are the best opportunities for savings?









Have past improvements paid off?

\$











Month	Actual kWh	Baseyear Month	Baseyear Adjustments kWh	Baseline kWh	Cons. Avoidance kWh	Cost Avoidance
09/2018	141,196.77	09/2017	0.00	175,197.03	34,000.26	\$4,180.46
10/2018	124,079.31	10/2017	0.00	161,315.58	37,236.27	\$4,159.23
11/2018	124,545.69	11/2017	0.00	160,972.83	36,427.14	\$3,464.75
12/2018	127,155.00	12/2017	0.00	160,972.83	33,817.83	\$3,407.39
01/2019	127,405.71	01/2018	0.00	160,972.83	33,567.12	\$3,219.00





HOM

- ENERGY SAVINGS
- 30% overall



Harvard Property Management Inc.



-Chris Burrell, Technical Services Director





Property Management Inc.

— A HILL COMPANY —



Simplify Energy Analysis



- Validated utility data
- Replace spreadsheets
- Simplify reporting process



Saved hundreds of hours on data entry and manual reporting in spreadsheets



Name	Current Through	Cost /SF	Cost % Change	Consumption /SF	Consumption % Change	Carbon /SF	Carbon % Change
Normanview Shopping Centre	05/2019	\$0.35	-0.7% 🔶	10.51	-3.7% 🖊	1.69	-3.5% 🖊
Conexus Plaza	04/2019	\$2.35	-2.3% 🖊	99.22	-4.7% 🖊	12.56	-4.6% 🖊
Hill Centre Tower 1	04/2019	\$1.89	-3.2% 🖊	97.83	1.7% 🛧	10.56	-1.8% 🖊
Century Plaza	04/2019	\$1.51	-5.3% 🔶	54.65	-14.0% 🖊	7.55	-11.9% 🕂
Park Centre	04/2019	\$2.61	13.5% 🛧	128.39	18.7% 🛧	13.42	16.5% 🛧
Hill Centre Tower 2	04/2019	\$2.30	-6.3% 🖊	87.12	-8.4% 🖊	12.22	-9.0% 🕂
Bank of Montreal	04/2019	\$1.97	2.7% 🛧	84.21	-0.4% 🖊	11.00	-0.7% 🖊
Hill Centre Tower 3	04/2019	\$2.17	-1.0% 🔶	92.68	-2.4% 🖊	11.90	-1.8% 🕂
FCC Tower	04/2019	\$0.29	1.2% 🛧	49.43	13.2% 🛧	2.48	13.2% 🛧
201 Portage	04/2019	\$1.72	0.8% 🛧	88.48	-3.7% 🖊	0.65	-0.5% 🖶



Reduce Energy Use



"We can't control the cost of energy, but we can control consumption. Benchmarking makes it easy for us to find simple and less costly solutions to reducing consumption —including prioritizing investments across our portfolio. Partnering with EnergyPrint has helped us make better strategic financial decisions."

-Richard de la Hey, Operations Support Specialist



Reduced energy consumption by nearly 100 million kBtus. Impact Equivalent: 3.5 coal tons



Cost Avoidance Snapshot 😯 Hide / Show

			COST % CHANGE	CONSUMPTION % CHANGE	HEATING	COOLING		
N	/eather-Normalized	\$74,164.34	-35.6% 🕂	-27.2% 🖊	×	×		
В	illed	\$73,892.52	-35.6% 🕂	-26.7% 🕂	-	-		
Mor	nthly Detail _{ніde / s}	how						Export: CSV
Selec	t detail view: WEATHE	R NORMALIZED	BILLED					
	300k		Weather Norm	alized Consu	umption Avo	idance	L.	Ł
kBtus	250k Adjusted Li 200k Timin 150k 100k 50k	ghting	New	v Tenant LED Lig	ghting		Block Heaters ◆	Total Degree Days
	0k Jan'16	Jul '16	Jan '17	Jul '17	7 Jan	'18 Jul'	18 Jan'19	L



Strengthen Client Relations



- EnergyPrint provides insights
- Harvard advises clients
- Credible budgeting process
- Prove ROI of reduction initiatives
- Track progress in ENERGY STAR



Increased client engagement with actionable energy insight and ROI reporting





Energy Performance Rating





ENERGY STAR ratings and certification







Ongoing data delivery for your program



Ongoing data feed into design standards, certification and benchmarking tools.

























Impact



ARCHITECTURE | INTERIORS | ENGINEERING

O Visual

Impact

Auditory

(Aural) Learn best by Hearing

Reading/Writing

Learn best by Reading and Writing Kinesthetic

(Physical) Learn best by Moving and Doing







- Why consider Verification & Continuous Commissioning?
- Why is it important to understand how your build operates?
- Data-driven decisions result in a better building environment
- Start collecting data today!

Q & A



Terrance Liette, PE, LEEP AP Chief Engineering Officer



Fanning Howey

Douglas Lafever Energy Service Manager



Fanning Howey

Ben Wallace Business Development



EnergyPrint

