# Online Appendix:

# Geopolitical Oil Price Risk and Economic Fluctuations\*

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#### **ABSTRACT**

This appendix describes the methodology for constructing a time series of oil price uncertainty, the data sources and transformations, and the global solution method for the DSGE model. It also presents the responses to a macroeconomic disaster and oil production disaster and compares the responses to positive and negative disaster probability shocks.

<sup>\*</sup>The views expressed in this paper are our own and do not necessarily reflect the views of the Federal Reserve Bank of Dallas or the Federal Reserve System.

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## A MEASURING UNCERTAINTY

Our method of constructing quarterly measures of uncertainty builds on Jurado et al. (2015). We first summarize the key steps of the estimation process before discussing the data used in the estimation.

A.1 METHODOLOGY Let  $\mathbf{Y}_t = (y_{1,t}, \dots, y_{N_y,t})'$  be a vector of data containing  $N_y$  variables. Our objective is to estimate the 1-quarter ahead uncertainty about select elements of  $\mathbf{Y}_t$ , defined as

$$\mathcal{U}_t^j \equiv \sqrt{E[(y_{j,t+1} - E[y_{j,t+1}|I_t])^2|I_t]},$$

where the expectation is taken with respect to the information set  $I_t$  and j refers to the variable of interest. There are four steps:

- 1. Generate forecast errors for  $y_{j,t+1}$  using a forecasting model that includes lags of the variable  $y_j$ , estimated factors extracted from a panel of predictor variables,  $\hat{\mathbf{F}}_t$ , and a set of additional predictors contained in a vector  $\mathbf{W}_t$ .
- 2. Fit autoregressive models for the factors in  $\hat{\mathbf{F}}_t$  and the variables in  $\mathbf{W}_t$  and generate residuals for each variable.
- 3. Estimate a stochastic volatility model for each residual.
- 4. Calculate  $\mathcal{U}_t^{\jmath}$ .

**Factors** Let  $\mathbf{X}_t = (X_{1,t}, \dots, X_{N_x,t})'$  be a vector of predictors that are available for forecasting. These data are transformed to be stationary. It is assumed that the transformed variables have an approximate factor structure,

$$X_{i,t} = \Lambda_i^{F'} \mathbf{F}_t + e_{i,t}^X,$$

where  $\mathbf{F}_t$  is a  $r_F \times 1$  vector of latent factors,  $\Lambda_i^{F'}$  is a  $1 \times r_F$  vector of loadings for variable i and the idiosyncratic errors are given by  $e_{i,t}^X$ . The estimated factors, denoted as  $\hat{\mathbf{F}}_t$ , are estimated using principal components and the number of factors is selected using the criterion of Bai and Ng (2002). Each of the factors is assumed to follow an autoregressive process with two lags,

$$\begin{split} F_t &= \Phi^F(L) F_{t-1} + v_t^F, \\ v_t^F &= \sigma_t^F \epsilon_t^F, \quad \epsilon_t^F \sim \mathbb{N}(0,1), \\ \ln(\sigma_t^F)^2 &= \alpha^F + \beta^F \ln(\sigma_{t-1}^F)^2 + \tau^F \eta_t^F, \quad \eta_t^F \sim \mathbb{N}(0,1), \end{split}$$

where  $\Phi^F(L)$  is a lag polynomial. As with the other lag order choices made below, our results are robust to reasonable variation in the lag order.

**Additional predictors** The  $r_W \times 1$  vector  $\mathbf{W}_t$  includes the squared values of the first factor in  $\hat{F}_t$  and a set of  $N_G$  factors estimated using principal components on the squared values of the variables in  $\mathbf{X}_t$ . Each variable in  $\mathbf{W}_t$  is assumed to follow an autoregressive process with two lags,

$$W_t = \Phi^W(L)W_{t-1} + v_t^W,$$

$$v_t^W = \sigma_t^W \epsilon_t^W, \quad \epsilon_t^W \sim \mathbb{N}(0, 1),$$

$$\ln(\sigma_t^W)^2 = \alpha^W + \beta^W \ln(\sigma_{t-1}^W)^2 + \tau^W \eta_t^W, \quad \eta_t^W \sim \mathbb{N}(0, 1),$$

where  $\Phi^W(L)$  is a lag polynomial.

**Forecasting Model** A forecast for  $y_{j,t+1}$  is produced with the factor-augmented forecasting model,

$$y_{j,t+1} = \phi_j^Y(L)y_{j,t} + \gamma_j^F(L)\hat{\mathbf{F}}_t + \gamma_j^W(L)\mathbf{W}_t + \nu_{j,t+1}^Y,$$
$$\nu_t^y = \sigma_t^y \epsilon_t^y, \quad \epsilon_t^y \sim \mathbb{N}(0,1)$$
$$\ln(\sigma_t^y)^2 = \alpha^y + \beta^y \ln(\sigma_{t-1}^y)^2 + \tau^y \eta_t^y, \quad \eta_t^y \sim \mathbb{N}(0,1),$$

where  $\phi_j^Y(L)$ ,  $\gamma_j^F(L)$ , and  $\gamma_j^W(L)$  are lag polynomials of orders 2, 1, and 1, respectively. As in Jurado et al. (2015, footnote 10), a hard threshold is applied to remove any variables from the forecasting model that do not have incremental predictive power.

**Uncertainty** Define  $\mathbf{Z}_t \equiv (\hat{\mathbf{F}}_t', \mathbf{W}_t')'$  as a vector that collects the estimated factors and the additional predictors contained in  $\mathbf{W}_t$ . Then let  $\mathcal{Z}_t \equiv (\mathbf{Z}_t', \dots, \mathbf{Z}_{t-q+1}')'$  and  $Y_{j,t} = (y_{j,t}, \dots, y_{j,t-q+1})'$ , where q = 2. The FAVAR model can be written in companion form as

$$\begin{pmatrix} \mathcal{Z}_t \\ Y_{j,t} \end{pmatrix} = \begin{pmatrix} \Phi^{\mathcal{Z}} & 0 \\ \Lambda'_j & \Phi^Y_j \end{pmatrix} \begin{pmatrix} \mathcal{Z}_{t-1} \\ Y_{j,t-1} \end{pmatrix} + \begin{pmatrix} \mathcal{V}^{\mathcal{Z}}_t \\ \mathcal{V}^Y_{j,t} \end{pmatrix} \Longleftrightarrow \mathcal{Y}_{j,t} = \Phi^{\mathcal{Y}}_j \mathcal{Y}_{j,t-1} + \mathcal{V}^{\mathcal{Y}}_{j,t}.$$

The forecast error variance is

$$\Omega_{j,t}^{\mathcal{Y}}(1) \equiv E_t[(\mathcal{Y}_{j,t+1} - E_t \mathcal{Y}_{j,t+1})(\mathcal{Y}_{j,t+1} - E_t \mathcal{Y}_{j,t+1})'],$$

where  $E_t \mathcal{Y}_{j,t+1} = \Phi_j^{\mathcal{Y}} \mathcal{Y}_{j,t}$ . The forecast error variances can be calculated as

$$\Omega_{j,t}^{\mathcal{Y}}(1) = E_t[\mathcal{V}_{j,t+1}^{\mathcal{Y}}\mathcal{V}_{j,t+1}^{\mathcal{Y}'}].$$

The uncertainty of  $y_{j,t+1}$  is

$$\mathcal{U}_t^j = \sqrt{1_j' \Omega_{j,t}^{\mathcal{Y}}(1) 1_j},$$

where 1 is a selection vector and j refers to the growth rate of real GDP and the growth rate of the inflation-adjusted U.S. refiners' acquisition cost of imported crude oil, respectively.

A.2 DATA Our dataset includes most of the financial and macroeconomic variables listed in the data appendix of Ludvigson et al. (2021) plus U.S. real GDP and the inflation-adjusted U.S. refiners' acquisition cost of imported crude oil.

The macroeconomic variables are from the April 2024 vintage of the FRED-MD database with the following modifications.

- We linearly interpolate the missing values of *UMCSENTx* that occur through 1977.
- We set the missing value of CP3Mx for 4/1/2020 to its value on 3/1/2020.
- We set the missing value of COMPAPFFx for 4/1/2020, to its value on 3/1/2020.

Monthly data are averaged by quarter and transformed to stationarity using the code in the FRED-MD database. Both real GDP and the real price of oil are log-differenced. The data set starts in 1974Q1. The sample begins in 1974Q2, because we lose one observation due to differencing.

The financial variables are obtained from FRED-MD, CRSP and the Fama-French database. Returns are aggregated by summing the monthly values by quarter.

## **B** DATA SOURCES

We use the following time-series provided by Haver Analytics:

 Consumer Price Index for All Urban Consumers: Not seasonally Adjusted, Monthly, Index (PCUN@USECON)

## 2. World Production of Crude Oil Including Lease Condensate

Not Seasonally Adjusted, Thousands of Barrels per Day (Monthly, AWOACAUF@ENERGY; Quarterly, BWOACAUF@ENERGY)

#### 3. United States: Petroleum Products Expenditures

Annual, Millions of Dollars (ZUSPATCV@USENERGY)

## 4. US Crude Oil Imported Acquisition Cost by Refiners

Not Seasonally Adjusted, Quarterly, Dollars per Barrel (CUSIQABF@USENERGY)

#### 5. Civilian Noninstitutional Population: 16 Years & Over

Not Seasonally Adjusted, Quarterly, Thousands (LN16N@USECON)

#### 6. Gross Domestic Product: Implicit Price Deflator

Seasonally Adjusted, Quarterly, 2012=100 (DGDP@USNA)

#### 7. Gross Domestic Product

Seasonally Adjusted, Quarterly, Billions of Dollars (GDP@USECON)

#### 8. Gross Domestic Product

Annual, Millions of Dollars (GDPY@USNA)

- 9. **Personal Consumption Expenditures: Nondurable Goods**Seasonally Adjusted, Quarterly, Billions of Dollars (CN@USECON)
- Personal Consumption Expenditures: Services
   Seasonally Adjusted, Quarterly, Billions of Dollars (CS@USECON)
- 11. **Personal Consumption Expenditures: Durable Goods**Seasonally Adjusted, Quarterly, Billions of Dollars (CD@USECON)
- 12. **Private Fixed Investment**Seasonally Adjusted, Quarterly, Billions of Dollars (F@USECON)
- 13. **Total Economy: Labor share**Seasonally Adjusted, Quarterly, Percent (LXEBL@USNA)
- 14. **Net Stock: Private Fixed Assets**, Annual, Billions of Dollars (EPT@CAPSTOCK)
- 15. **Net Stock: Durable Goods**, Annual, Billions of Dollars (EDT@CAPSTOCK)
- 16. **Depreciation: Private Fixed Assets**, Annual, Billions of Dollars (KPT@CAPSTOCK)
- 17. **Depreciation: Durable Goods**, Annual, Billions of Dollars (KDT@CAPSTOCK)
- 18. **CBOE Crude Oil Volatility Index (OVX)**, Daily, Index (SPOVX@DAILY)

We also use the following data sources:

- 1. **FRED-MD**, Monthly Databases for Macroeconomic Research. The data is available at https://research.stlouisfed.org/econ/mccracken/fred-databases (McCracken, 2024). Under Monthly Data, we use the April 2024 vintage.
- 2. Fama-French, Database. The data is available at https://mba.tuck.dartmouth.edu/pages/faculty/ken.french/data\_library.html (Fama and French, 2024).
- 3. WRDS, Stock Market Indexes. The data is available at https://wrds-www.wharton.upenn.edu (Wharton Research Data Services, 2024).
- 4. **Geopolitical Risk Index**, Historical series (GPRH). The data is available at https://www.matteoiacoviello.com/gpr.htm (Caldara and Iacoviello, 2024).
- 5. Global Oil Inventories Monthly, Millions of Barrels per Day  $(Inv_t)$  from Kilian (2022).

We apply the following data transformations:

- 1. **Per Capita Real Output**:  $Y_t = 10^9 \times GDP_t/((DGDP_t/100)(1000 \times LN16N_t))$ .
- 2. **Per Capita Real Consumption**:  $C_t = 10^9 (CN_t + CS_t) / ((DGDP_t/100)(1000 \times LN16N_t))$ .
- 3. Per Capita Real Investment:  $I_t = 10^9 (F_t + CD_t)/((DGDP_t/100)(1000 \times LN16N_t))$ .

- 4. Depreciation Rate:  $\delta = (1 + \frac{1}{T/4} \sum_{t=1}^{T/4} (KPT_t + KDT_t) / (EPT_{t-1} + EDT_{t-1}))^{1/4} 1.$
- 5. Capital Services Share:  $\xi = 1 \frac{1}{T} \sum_{t=1}^{T} LXEBL/100$ .
- 6. Real Price of Oil:  $p_t^o = CUSIQABF_t/(DGDP_t/100)$ .
- 7. Expenditure Share of Oil:  $ZUSPATCV_t/GDPY_t$ .
- 8. Oil Consumption:  $o_t = \text{Days per Month} \times AWOACAUF_t/1000 (INV_t INV_{t-1})$ .
- 9. Inventory-Oil Consumption Share:  $INV_t / \sum_{j=t-2}^t o_t$  for  $t=3,6,\ldots,3T$ .
- 10. CPI Inflation Rate:  $\pi_t^{cpi} = 100 \times (PCUN_t/PCUN_{t-1} 1)$ .
- 11. **Asset Returns**: We use two time series from the Fama-French data library:
  - Net nominal risk-free rate, monthly, percent (RF)
  - Net nominal excess market return, monthly, percent (MKTmRF)

Define the market return as

$$RM_t \equiv MKTmRF_t + RF_t$$
.

The gross quarterly analogues of the Fama-French series and CPI inflation are given by

$$RF_t^Q \equiv \prod_{j=t-2}^t (1 + RF_j/100), \ RM_t^Q \equiv \prod_{j=t-2}^t (1 + RM_j/100), \ \pi_t^Q \equiv \prod_{j=t-2}^t (1 + \pi_j^{cpi}/100)$$

for  $t = 3, 6, \dots, 3T$ , so the quarterly real risk-free rate and equity premium are

$$r_t = 100 \times (RF_t^Q/\pi_t^Q - 1), \ r_t^{ex} = 100 \times (RM_t^Q/\pi_t^Q - 1) - r_t.$$

All empirical targets are computed using quarterly data, except the expenditure share of oil which is based on annual data.

# C SOLUTION METHOD

The equilibrium system of the DSGE model is summarized by  $E[g(\mathbf{x}_{t+1}, \mathbf{x}_t, \varepsilon_{t+1}) | \mathbf{z}_t, \vartheta] = 0$ , where g is a vector-valued function,  $\mathbf{x}_t$  is the vector of model variables,  $\varepsilon_t$  is the vector of shocks,  $\mathbf{z}_t = [\ln e_t, k_t, s_t, v_t^g, v_t^e, \ln p_t^g, \ln p_t^e, \epsilon_{t-1}]$  is the vector of states, and  $\vartheta$  is the vector of parameters.

We discretize the continuous shocks,  $\{\varepsilon_g, \varepsilon_e, \varepsilon_p^g, \varepsilon_p^e\}$  using the Markov chain in Rouwenhorst (1995). The bounds of the six continuous state variables are chosen so there is minimal extrapolation over 99% of the ergodic distribution. Specifically, the bounds on capital,  $k_t$ , range from -20% to +10%, the bounds on storage,  $s_t$ , range from -50% to +70%, and the bounds on the error

correction term,  $\epsilon_{t-1}$ , range from -35% to +15% of the deterministic steady state. The bounds on transitory component of oil production range from -15% to +10% of the deterministic steady state in levels, and are then converted to logs. The bounds on the probability of a growth disaster,  $p_t^g$ , are set to [0.00001, 0.8], while the bounds on the probability of an oil disaster,  $p_t^e$ , are set to [0.00001, 1]. Both are converted to logs, consistent with the specifications of the processes. We discretize  $\ln e_t$ ,  $k_t$ , and  $\epsilon_{t-1}$  into 6 points,  $s_t$  into 7 points, and  $\ln p_t^g$  and  $\ln p_t^g$  into 13 points. All of the grids for the continuous states are evenly-spaced. There are also binary indicators for whether the economy is in a growth disaster or an oil disaster, forming 4 distinct outcomes. The product of the points in each dimension, D, is the total number of nodes in the state space (D = 1,022,112).

The realization of  $\mathbf{z}_t$  on node d is denoted  $\mathbf{z}_t(d)$ . The Rouwenhorst method provides integration nodes for the continuous shocks,  $[\varepsilon_{g,t+1}(m), \varepsilon_{e,t+1}^g(m), \varepsilon_{p,t+1}^g(m), \varepsilon_{p,t+1}^e(m)]$ . The transition matrices for the discrete states determine the integration weights for their future realizations,  $[v_{t+1}^g(m), v_{t+1}^e(m)]$ . The weight for a particular realization of the continuous and discrete shocks is  $\phi(m)$ , where  $m \in \{1, \dots, M\}$  and M is the product of the number of realizations of each shock. The oil production shock and the two probability shocks have the same number of realizations as the corresponding state variable. The growth shock,  $\varepsilon_g$ , has 6 states. Each discrete state has two possible outcomes. In total, there are  $M = 24{,}336$  possible shock realizations.

The vector of policy functions and the realization on node d are denoted by  $\mathbf{pf}_t$  and  $\mathbf{pf}_t(d)$ , where  $\mathbf{pf}_t \equiv [n(\mathbf{z}_t), o(\mathbf{z}_t), J(\mathbf{z}_t), p^e(\mathbf{z}_t), r(\mathbf{z}_t)]$ . The following steps outline our algorithm:

- 1. Use the Sims (2002) gensys algorithm to solve the log-linear model without any disasters or time-varying probabilities. Then map the solution for the policy functions to the discretized state space, copying the solution on the dimensions that were excluded from the linear model. This provides an initial conjecture,  $\mathbf{pf}_0$ , for the nonlinear algorithm.
- 2. On iteration  $j \in \{1, 2, \ldots\}$  and each node  $d \in \{1, \ldots, D\}$ , use Chris Sims' csolve to find the  $\mathbf{pf}_t(d)$  that satisfies  $E[g(\cdot)|\mathbf{z}_t(d), \vartheta] \approx 0$ . Guess  $\mathbf{pf}_t(d) = \mathbf{pf}_{j-1}(d)$ . Then
  - (a) Solve for all variables dated at time t, given  $\mathbf{pf}_t(d)$  and  $\mathbf{z}_t(d)$ .
  - (b) Linearly interpolate the policy functions,  $\mathbf{pf}_{j-1}$ , at the updated state variables,  $\mathbf{z}_{t+1}(m)$ , to obtain  $\mathbf{pf}_{t+1}(m)$  on every integration node,  $m \in \{1, \dots, M\}$ .
  - (c) Given  $\{\mathbf{pf}_{t+1}(m)\}_{m=1}^{M}$ , solve for the other elements of  $\mathbf{s}_{t+1}(m)$  and compute

$$E[g(\mathbf{x}_{t+1}, \mathbf{x}_t(d), \varepsilon_{t+1}) | \mathbf{z}_t(d), \vartheta] \approx \sum_{m=1}^{M} \phi(m) g(\mathbf{x}_{t+1}(m), \mathbf{x}_t(d), \varepsilon_{t+1}(m)).$$

When csolve has converged, set  $\mathbf{pf}_i(d) = \mathbf{pf}_t(d)$ .

3. Repeat step 2 until  $\operatorname{maxdist}_j < 10^{-4}$ , where  $\operatorname{maxdist}_j \equiv \operatorname{max}\{|(\mathbf{pf}_j - \mathbf{pf}_{j-1})/\mathbf{pf}_{j-1}|\}$ . When that criterion is satisfied, the algorithm has converged to an approximate solution.

# D DETRENDED EQUILIBRIUM

We detrend the model by defining  $\tilde{x}_t = x_t/a_t$ . The equilibrium system is given by

$$\begin{aligned} w_t &= (1-\varsigma)t_t/t_t \\ p_t^o &= \xi \alpha \frac{(\bar{v}_t/o_0)^{1-1/\sigma} + \alpha(\bar{v}_t/o_0)^{1-1/\sigma}}{(1-\alpha)(\bar{k}_t/k_0)^{1-1/\sigma} + \alpha(\bar{v}_t/o_0)^{1-1/\sigma}} \frac{\bar{y}_t}{\bar{v}_t} \\ &= E_t[x_{t+1}r_t^i_{t+1}] = 1 \\ r_t^i &= e^{-\zeta v_t} \frac{1}{r_{t-1}^k} (r_t^k + (1-\delta + a_1 + \frac{a_2}{r^2} - (\bar{t}_t/\bar{k}_t)^{1-1/\nu}) p_t^k) \\ p_t^k &= \frac{1}{a_2} (\bar{t}_t/\bar{k}_t)^{1/\nu} \\ r_t^k &= \xi (1-\alpha) \frac{(\bar{k}_t/k_0)^{1-1/\sigma} + \alpha(\bar{t}_t/o_0)^{1-1/\sigma}}{(1-\alpha)(\bar{k}_t/k_0)^{1-1/\sigma} + \alpha(\bar{t}_t/o_0)^{1-1/\sigma}} \frac{\bar{y}_t}{\bar{k}_t} \\ &= E_t[x_{t+1}r_{t+1}^s] = 1 \\ r_t^s &= \frac{1}{r_{t-1}^s} (1-\omega + \pi \bar{s}_t^{-3}) p_t^a \\ \chi \bar{w}_t \ell_t &= (1-\chi) \bar{c}_t \\ x_t &= (\beta/g_t^\gamma) (\bar{u}_t/\bar{u}_{t-1})^{1-1/\psi} (\bar{c}_{t-1}/\bar{c}_t) (\bar{J}_t/\bar{z}_{t-1})^{1/\psi - \gamma} \\ \bar{u}_t &= \bar{c}_t^\chi \ell_t^{1-\chi} \\ \bar{z}_t &= (E_t[(g_{t+1}J_{t+1})^{1-\gamma})]^{1/(1-\gamma)} \\ \bar{J}_t &= \left((1-\beta) \bar{u}_t^{1-1/\psi} + \beta \bar{z}_t^{1-1/\psi}\right)^{\frac{1}{1-1/\psi}} \\ \bar{y}_t &= y_0 n_t^{1-\xi} \left((1-\alpha)(\bar{k}_t/k_0)^{1-1/\sigma} + \alpha(\bar{c}_t/o_0)^{1-1/\sigma}\right)^{\xi/(1-1/\sigma)} \\ g_{t+1}\bar{k}_{t+1} &= e^{-\zeta_g v_t^g + 1} (1-\delta + a_1 + \frac{a_2}{1-1/\psi} (\bar{i}_t/\bar{k}_t)^{1-1/\psi}) \bar{k}_t \\ g_{t+1}\bar{s}_{t+1} &= (1-\omega)\bar{s}_t + \bar{o}_t - \frac{\pi}{2}\bar{s}_t^{-2} \\ \bar{c}_t &= \bar{c}_t + \bar{c}_t \\ \bar{c}_t &= \bar{t}_t + \bar{t}_t &= \bar{y}_t \\ n_t + \ell_t &= 1 \\ g_{o,t} &= \kappa o g_t^{k_1} \epsilon_{t-1}^k \\ \epsilon_t &= (g_t/g_{o,t}) \epsilon_{t-1} \\ \ln g_t &= \ln \bar{g} + \sigma_g \varepsilon_g, t - \zeta_g (v_t^g - \bar{\pi}_1^g) \\ \ln e_t &= (1-\rho_e) \ln \bar{e} + \rho_e \ln e_{t-1} + \sigma_e \varepsilon_{e,t} - \zeta_e (v_t^e - \bar{\pi}_1^e) \\ Pr(v_{t+1}^g &= 1|v_t^g &= 1) &= \bar{q}^g, Pr(v_{t+1}^g &= 1|v_t^g &= 0) = p_t^e \\ \ln p_t^g &= (1-\rho_p^g) \ln \bar{p}^g + \rho_p^g \ln p_{t-1}^g + \sigma_p^g \varepsilon_p, \\ \ln p_t^g &= (1-\rho_p^g) \ln \bar{p}^e + \rho_p^g \ln p_{t-1}^g + \sigma_p^g \varepsilon_p, \\ E_t(x_{t+1}r_{t+1}^e) &= 1 \\ 1 &= E_t[x_{t+1}r_{t+1}^e] \\ 1 &= E_t[x_{t+1}r_{t+1}^e] \end{aligned}$$

$$r_t^e &= g_t(\bar{p}_t^e + \bar{d}_t^e)/\bar{p}_{t-1}^e$$

#### E RESPONSES TO DISASTER REALIZATIONS

Figures 1 and 2 show how the economy responds to an oil production and growth disaster realization, respectively. The disaster occurs in the initial period and then follows its expected path.

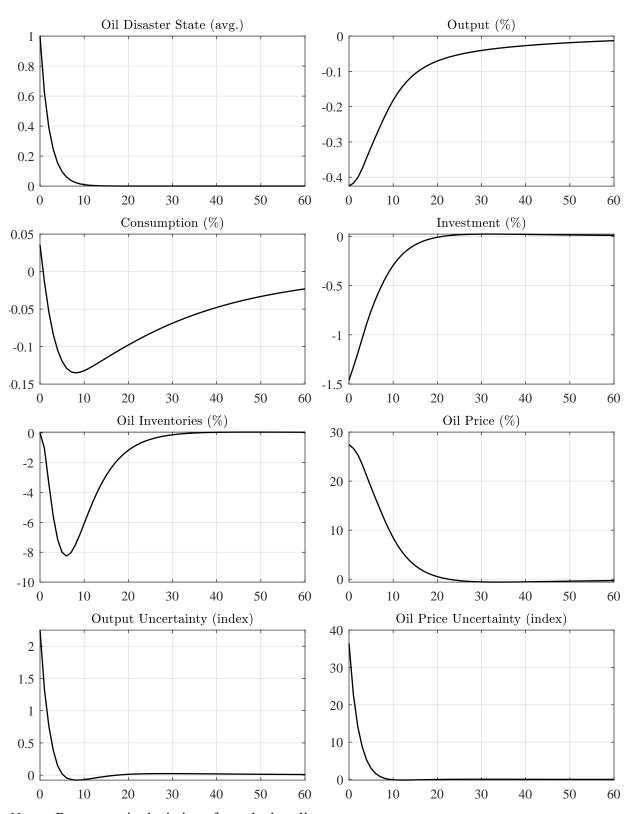


Figure 1: Responses to an oil production disaster realization

Notes: Responses in deviations from the baseline.

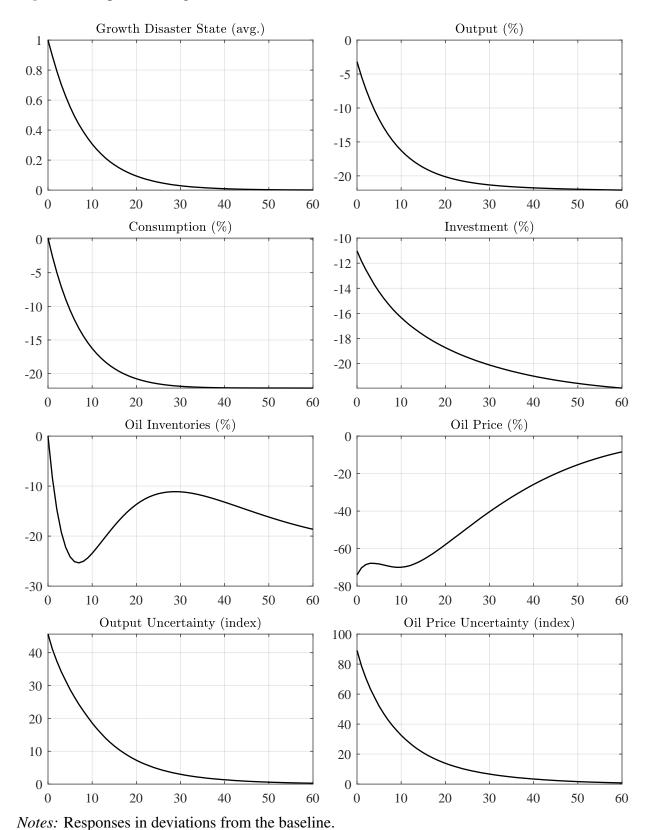


Figure 2: Responses to a growth disaster realization

# F RESPONSES TO POSITIVE AND NEGATIVE DISASTER PROBABILITY SHOCKS

Figure 3 compares the responses to positive and negative disaster probability shocks. The simulations are initialized at a 10% disaster probability. The corresponding state vector is equal to the average of periods in the ergodic distribution that are within 1 percentage point of the initial disaster probability. We then consider  $\pm 5$  percentage point shocks. Notably, a decrease in the probability of an oil production disaster reduces oil price uncertainty, in contrast with a VAR model with GARCH errors that assumes both positive and negative oil price shocks increase oil price uncertainty. A similar result holds for a growth disaster probability shock, as shown in Figure 4.

Oil Disaster Probability (pp) Output (%) 0.1 5 0.08 0.06 0 0.04 0.02 0 -5 8 12 16 20 4 8 12 16 20 Consumption (%) Investment (%) 0.02 0.4 0.3 0.2 0.1 -0.02 0 -0.048 8 4 12 4 12 16 20 0 16 20 Oil Inventories (%) Oil Price (%) 1 2 0 -2 -1 -2 -6 8 12 16 8 12 20 16 20 Oil Price Uncertainty (index) Output Uncertainty (index) 1 10 0.5 0 0 -10 -0.5 -1 -20 8 12 16 20 12 16 20

Figure 3: Responses to positive and negative oil production disaster probability shocks

Notes: Responses in deviations from the baseline. Simulations assume no disasters are realized.

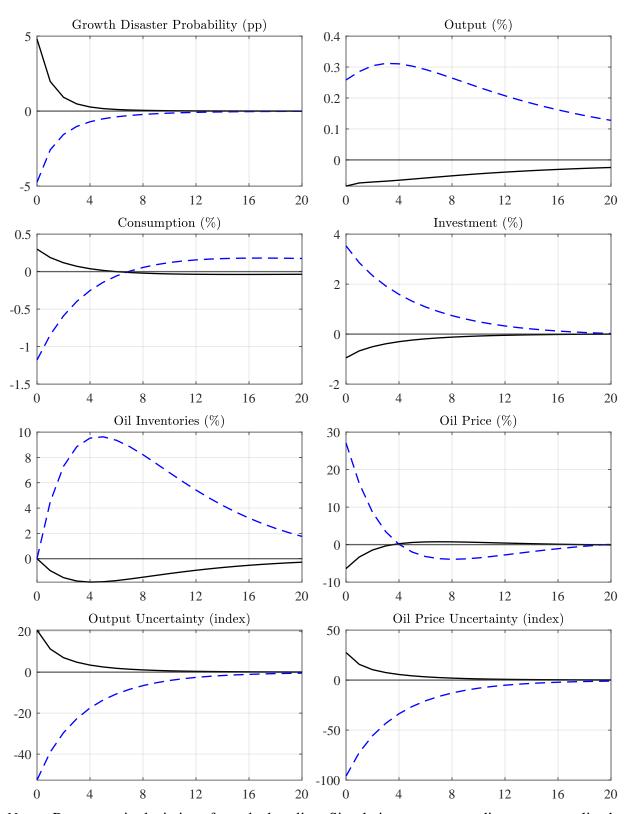


Figure 4: Responses to positive and negative growth disaster probability shocks

Notes: Responses in deviations from the baseline. Simulations assume no disasters are realized.

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