

**BOARD OF UNION COUNTY COMMISSIONERS  
REGULAR MEETING  
AGENDA  
May 16, 2023**

9:00 a.m.

1. Call to order
2. Pledge of Allegiance
3. Approval of agenda and minutes
4. Hospital Report
5. Discussion/Possible Action Items
  - i. Resolution 2023-37 Acceptance of FY 22 Audit
  - ii. MET Tower applications- Invenergy, BluEarth
  - iii. BluEarth Renewables Preliminary Plan Review Submission
  - iv. Consideration of Resolution 2023-38 Proclamation to Restrict Fireworks Sale and Use Due to Extreme Drought
  - v. Consideration of Resolution 2023-39 Acceptance of Updated Salary Plan Comp Schedule
  - vi. Consideration of Resolution 2023-40 Increase of Union County's Operating Mill Levy Tax Rate
  - vii. Approval of UCGH's request to close Home Health Services
  - viii. Restructuring of NMFA Loans PPRF-1707, PPRF-3384, PPRF-4931
  - ix. Summer Rec Program presentation
  - x. Strategic Planning Review
  - xi. Approval of Bills
  - xii. Inventory Items Disposition – Road Department International Water Truck
  - xiii. Healthcare Assistance - Approval of Claims
  - xiv. County Travel Requests
  - xv. Budget Hearing

11:00 a.m. Citizen's Forum

1. County Manager Report
2. Road Superintendent
3. Fire Coordinator/Emergency Manager Report
4. Elected Officials Reports

Executive Session-

Pursuant to NMSA 1978, Section 10-15-1(H)7 – Attorney-Client Privilege Pertaining to Threatened or Pending Litigation in which the County is or may become a participant: UCGH and Limited Personnel Matters Pursuant to NMSA 1978 Section 10-15-1(H)1.

**MOTION AND ROLL CALL VOTE**

**Adjourn**

As of 5/11/2023

Next Meeting June 20, 2023 @ 9:00

**BOARD OF UNION COUNTY COMMISSION**  
**REGULAR MEETING**  
**April 11, 2023**

**BOARD MEMBERS PRESENT:**

Chairman Clayton F. Kiesling                      Commissioner Lloyd 'Red' Miller

**BOARD MEMBERS ABSENT:**

Commissioner W. Carr Vincent

**OTHERS PRESENT:**

Clerk Brenda Green                                      Manager Brandy Thompson                      Treasurer Shea Arnett  
Assessor Hollie Sandoval                              Sheriff Curtis Skaggs                              Emergency Manager Kris Lawrence

**GUESTS:**

Tammie Stump – CEO, Union County General Hospital  
Melissa Prante – CFO, Union County General Hospital  
Lynette Keeth – Director, CUCEDP  
Talisha Valdez – NMSU Extension Agent  
Justin Drumm – Chief, Clayton Fire and Rescue  
Kelly Ricks – Director, Des Moines Senior Center

At 9:06 a.m., Chairman Kiesling called the meeting to order in the Commission Chambers located in the Union County Administration Building. The pledge of allegiance was recited.

Chairman Kiesling stepped down as Chairman, and moved to suspend Roberts Rules of Order, due to the absence of Commissioner Vincent. Commissioner Miller seconded. There was no further discussion. VOTE: ALL Aye. Motion carried.

Commissioner Kiesling moved to approve the agenda and the regular meeting minutes of March 14, 2023. Commissioner Miller seconded. There was no further discussion. Vote: ALL AYE. The minutes were signed.

**HOSPITAL REPORT**

Tammie Stump, CEO, reported on statistics for March. Before the meeting, the "County Commissioner Monthly Hospital Report, Union County General Hospital, Tammie Stump, CEO, April 11, 2023", was distributed to the board. Items covered included the following (but not limited to the following): **Provider Recruitment Update; Financial Assistance/Compliance Update; Business Office/Revenue Cycle Update; Compliance; Radiology; Plant Services; Therapy Services; Pharmacy; Laboratory; Nursing; Social Work Consults; Home Health; Swing Bed; Union County/Des Moines Health Centers; IT; HVAC/Vestibule/Cryogenic Tank 3000 gallon/Grade Survey.**

Melissa Prante, CFO, reported on financials for February. Before the meeting, the “Clayton Health Systems, Inc. Union County General Consolidated Executive Financial Summary, 8th month FYE 2023”, and, the “Clayton Health Systems March 22, 2023 MOR Notes to Consolidated Financial Statements, Period ending February 28, 2023”, was distributed to the board. Items covered included the following (but not limited to the following): **Key Statistics; Statement of Revenue and Expenses – YTD; Balance Sheet.**

## **DISCUSSION/POSSIBLE ACTION ITEMS**

### **RESOLUTION 2023-36 AMISTAD/HAYDEN FIRE NMFA LOAN APPLICATION**

A proposed resolution authorizing and approving submission of a completed application to New Mexico Finance Authority for financial assistance and project approval for the purchase of a fire fighting apparatus by Amistad/Hayden Fire Department.

Commissioner Kiesling moved to approve Resolution 2023-26, Authorizing and Approving Submission of a Completed Application for Financial Assistance and Project Approval to the New Mexico Finance Authority. Commissioner Miller seconded. There was no further discussion. VOTE: ALL AYE. Resolution signed.

### **SUBDIVISION EXEMPTION – RAINBOW RANCH**

Two proposed subdivision ordinance claims of exemption submitted by Rainbow Ranch, located in Sec 4, 5, and 6, T30N, R28E, and Sec 31, T31N, R28E.

Commissioner Kiesling moved to approve both Subdivision Claims of Exemption presented by Rainbow Ranch. Commissioner Miller seconded. There was no further discussion. VOTE: ALL AYE. Motion carried.

### **STRATEGIC PLANNING REVIEW**

Mgr. Thompson gave an overview of the recent Strategic Planning retreat that was attended by county personnel, and a plan moving forward.

### **APPROVAL OF BILLS**

This item was tabled until later in the meeting, to include last minute bills.

### **INVENTORY ITEMS DISPOSITION – ROAD DEPARTMENT INTERNATIONAL WATER TRUCK**

A sizeable list of items for disposition, including items from the Sheriff’s office and the Road Department, were presented for review and approval.

Commissioner Kiesling moved to approve the Inventory Items for Disposition list as presented. Commissioner Miller seconded. There was no further discussion. VOTE: ALL AYE. Motion carried.

### **HEALTHCARE ASSISTANCE – APPROVAL OF CLAIMS**

No healthcare assistance claims were presented for approval.

## **COUNTY TRAVEL REQUESTS**

Clerk Green and Commissioner Kiesling will attend a NMC Board meeting in Angel Fire, and Clerk Green and staff, Treasurer Arnett and Deputy Treasurer Arellano, Mgr. Thompson, and Commissioner Kiesling will attend the Legislative Review meeting in Las Vegas, NM. All travel approved.

## **APPROVAL OF BILLS**

Bills in the amount of \$191,706.36 were presented for review and approval.

Commissioner Miller moved to approve bills in the amount of \$191,706.36. Commissioner Kiesling seconded. There was no further discussion. VOTE: ALL AYE. Motion carried.

At 9:55 a.m., the meeting recessed for a short break.

At 10:03 a.m., the meeting resumed.

## **CITIZEN'S FORUM**

Lynette Keeth, CUCEDP Director, gave an overview of the organization's activities, and discussed her budget request for FY2024.

Talisha Valdez, NMSU County Extension Agent, gave an overview of the organization's activities, and discussed her budget request for FY2024.

Justin Drumm, Clayton Fire and Rescue Chief, gave an overview of the organization's activities, and discussed his budget request for FY2024.

Kelly Ricks, Des Moines Senior Center Director, gave an overview of the organization's activities, and discussed her budget request for FY2024.

## **BUDGET HEARING**

Prior to the meeting, Mgr. Thompson distributed a draft FY24 budget to elected officials and department heads. A lengthy discussion was had regarding various line item increases, and the overall budget and financial condition of the county. Budget discussion will continue at the May commission meeting.

## **ELECTED OFFICIALS REPORTS**

**Treasurer Arnett** reported that property taxes are currently 70% collected.

**Assessor Sandoval** distributed her annual report to the commission for review, and gave a brief overview.

**Clerk Green** welcomed new Deputy Clerk Erica Garcia to her office, and Clerk Green announced her recent election to Chairman of the Clerks Affiliate.

**Sheriff Skaggs** stated he may have a possible candidate for undersheriff, and gave an update on recent drug related issues affecting our county.



**Commissioner Kiesling** reported on the following (but not limited to the following): Eastern Area Workforce Solutions offers a CDL course; He is following up on reports of rough roads around the county.

**ADJOURN:** At 12:30 p.m., Commissioner Miller moved to adjourn after lunch. Commissioner Kiesling seconded. There was no further discussion. Vote: ALL AYE. Motion carried.

**Meeting Announcements:** The next regular meeting will be held on Tuesday, May 9, 2023 at 9:00 a.m. The next Joint Communication meeting will be held on Tuesday, June 20, 2023 at 10:00 a.m.

ATTEST

SEAL

**Board of Union County Commissioners  
Union County, New Mexico**

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**Clayton F. Kiesling - Chairman**

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**Brenda L. Green – County Clerk**

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**W. Carr Vincent - Vice Chairman**

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**Lloyd 'Red' Miller - Member**

## Union County General Consolidated

## Executive Financial Summary

9th Month FYE 2023

Unaudited

KEY STATISTICS					
	03/31/23 ACTUAL	03/31/23 BUDGET	YTD ACTUAL	YTD BUDGET	YTD VARIANCE
Total Admissions	11	18	110	159	(49)
Total Patient Days	44	84	528	763	(235)
Average Length of Stay Total	4.00	4.67	4.80	4.80	0.00
Total Emergency Room Visits	142	161	1,404	1,452	(48)
Outpatient Visits (NOT CLINIC)	397	629	4,445	5,663	(1,218)
Total Surgeries	11	4	36	33	3
Total GI Procedures	5	6	50	64	(14)

STATEMENT OF REVENUE AND EXPENSES - YTD					
REPORTED IN THOUSANDS	03/31/23 ACTUAL	03/31/23 BUDGET	YTD ACTUAL	YTD BUDGET	YTD VARIANCE
<b>Revenue:</b>					
Gross Patient Revenues	\$1,644	\$1,793	\$13,217	\$16,134	(2,917)
Deductions from Revenue	(667)	(784)	(5,262)	(7,074)	1,812
Net Patient Revenues	977	1,009	7,955	9,060	(1,105)
Other Revenue	282	295	2,543	2,754	(211)
<b>Total Net Revenues</b>	<b>1,259</b>	<b>1,304</b>	<b>10,498</b>	<b>11,814</b>	<b>(1,316)</b>
<b>Expenses:</b>					
Salaries & Benefits	729	704	6,035	6,342	307
Professional Fees	12	47	372	424	52
Purchased Services	113	113	1,038	1,015	(23)
Supply Expenses	111	128	941	1,153	212
Other Operating Expenses	364	237	2,379	2,108	(271)
Depreciation & Interest Expense	64	74	586	660	74
<b>Total Expenses</b>	<b>1,393</b>	<b>1,303</b>	<b>11,351</b>	<b>11,702</b>	<b>351</b>
<b>OPERATING MARGIN</b>	<b>(134)</b>	<b>1</b>	<b>(853)</b>	<b>112</b>	<b>(965)</b>
<b>NET MARGIN</b>	<b>(\$134)</b>	<b>\$1</b>	<b>(\$853)</b>	<b>\$112</b>	<b>(\$965)</b>
<b>EBIDA</b>	<b>(\$70)</b>	<b>\$75</b>	<b>(\$268)</b>	<b>\$772</b>	<b>(\$1,039)</b>

BALANCE SHEET				
Unaudited		03/31/23	03/31/22	Audited 06/30/22
<b>ASSETS</b>				
Current Assets		\$2,480	\$4,507	\$5,976
Property, Plant & Equipment (Net)		9,624	9,995	8,925
Other Assets		859	1,305	925
<b>Total Unrestricted Assets</b>		<b>12,963</b>	<b>15,807</b>	<b>17,527</b>
Assets Whose Use is Limited		1,927	1,871	1,530
<b>Total Assets</b>		<b>\$14,890</b>	<b>\$17,678</b>	<b>\$19,057</b>
<b>LIABILITIES AND NET ASSETS</b>				
Current Liabilities		\$1,587	\$2,436	\$3,887
Debt Borrowings, net of current		2,034	2,442	2,503
<b>Total Liabilities</b>		<b>3,621</b>	<b>4,878</b>	<b>6,390</b>
<b>Net Position</b>		<b>11,269</b>	<b>12,800</b>	<b>12,667</b>
<b>Total Liabilities and Net Position</b>		<b>\$14,890</b>	<b>\$17,678</b>	<b>\$19,057</b>

# CLAYTON HEALTH SYSTEMS

APRIL 25, 2023 MOR

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Period Ending March 31, 2023

### INCOME STATEMENT:

1. Gross patient revenue for February is \$1.64M; \$149k < budget; \$123k > PY.
2. Total net patient revenue for the month, after CA was \$977k.
3. Total other revenue for the month is \$198k.
4. County tax subsidy revenue is, an estimate based off the county budget, \$84k.
5. Total MTD net operating revenue is \$1.3M; \$45k < budget; \$18k < PY.
6. Operating expenses for the month are \$1.4M; \$90k > budget; \$144k > PY.
7. Operating loss of \$134k and EBIDA loss of \$70k.
8. YTD, we have an operating loss of \$853k and EBIDA loss of \$267k.

### **YTD Budget to Actual Variances is as follows:**

Gross Patient Revenue is **under** budget by \$2.9M.

Total Net Operating Revenues are **under** our YTD budget by \$1.3M.

Total Operating Expenses are **under** YTD budget by \$351k.

Salary/Benefits are **under** budget YTD by \$307k.

Professional fees/Purchased Services are **over** budget by \$29k.

Pharmacy, Medical, Other Supplies are **under** budget by \$212k.

Other operating expenses (postage, subscriptions, dues, licenses, taxes, maintenance, lease, utilities, travel, and education) are **over** budget by \$271k.

Includes physician recruiting, audit invoices and 340B management fees.

Depreciation and Interest are **under** budget by \$74k.

### BALANCE SHEET:

9. UCGH had cash and cash equivalents of \$564k.
10. March had CD balances total \$930k.
11. AR Mill Levy and GRT balance \$325k.
12. Net Patient AR is \$1.54M.
13. AP Manual accruals is \$75k.
14. CR for 2021 has an estimate of \$9k receivable.
15. CR for 2022 has an estimated receivable of \$29k.
16. March Days Cash on Hand is 14 days.



**RESOLUTION #2023-37  
ACCEPTANCE AND APPROVAL OF THE FY 22 AUDIT**

**WHEREAS**, the Union County is required by statute to contract with an independent auditor to perform the required annual audit or agreed upon procedures for Fiscal Year 2022; and,

**WHEREAS**, the Board of Union County Commissioners has directed the accomplishment of the audit for FY 2 be completed; and,

**WHEREAS**, this audit has been completed and presented to the Union County Board of Commissioners per the April 18, 2023 Letter from the State Auditor authorizing the release of the FY 22 audit.

**WHEREAS**, NMAC 2.2.2.10 (M) (4) provides in pertinent part that "Once the audit report is officially released to the agency by the state auditor (by a release letter) and the required waiting period of five calendar days has passed, unless waived by the agency in writing, the audit report shall be presented by the IPA, to a quorum of the governing authority of the agency at a meeting held in accordance with the Open Meetings Act, if applicable;" and,

**NOW THEREFORE, BE IT RESOLVED**, that the Union County Board of Commissioners does hereby accept and approve the completed audit report and findings as indicated within this document.

**ACCEPTED AND APPROVED** this 16th day of May, 2023 in regular session by the Union County Board of Commissioners, at Clayton, Union County, New Mexico.

ATTEST

SEAL

\_\_\_\_\_  
Brenda Green, County Clerk

\_\_\_\_\_  
Clayton Kiesling, Chair

\_\_\_\_\_  
W. Carr Vincent, Member

\_\_\_\_\_  
Lloyd Miller, Member

# Invenergy

Brandy Thompson  
County Manager  
Union County, NM  
PO Box 340  
Clayton, New Mexico, 88415

May 11, 2023

Dear Ms. Thompson,

On October 12<sup>th</sup>, 2021, the Union County Board of Commissioners approved Invenergy's Anemometer and Meteorological Tower Permit application to support the Spinneret wind project. After receiving this approval, Invenergy made a strategic decision not to install that MET tower. Today, Invenergy would like to move forward with installing that MET tower to collect wind resource data. The MET tower Invenergy is seeking to install is 20 meters taller than the MET tower described in the approved application. Given the difference in height of the new MET tower and the amount of time that has passed since the original application, Invenergy is resubmitting an amended permit application for reapproval.

As mentioned in the Union County Wind Ordinance, Invenergy's attached application for the placement of one MET tower consists of:

- ✓ General area proposed for tower location
- ✓ Tower description and specifications, including height information
- ✓ Documentation of landowner approval

Should you or the commissioners request any further information prior to coming to a decision on the permit approval, I would be happy to supply additional documentation.

Sincerely,  
Hannah Larkin

**Hannah Larkin** | Senior Associate, Renewable Development  
**Invenergy** | 1401 17<sup>th</sup> Street, Suite 1100, Denver, CO 80202  
[HLarkin@invenergy.com](mailto:HLarkin@invenergy.com) | Mobile 401.256.6835 | Office 303.557.4498



# Union County

**Justin Bennett**  
Chair  
**Clayton Kiesling**  
Member  
**Walter Hall**  
Member

PO Box 430  
Clayton, NM 88415  
(575)374-8896  
(575)374-2763 Fax  
[www.unionnm.us](http://www.unionnm.us)

**Brandy Thompson**  
County Manager

**Stephen C. Ross**  
County Attorney

October 12, 2021

Justin Richardson  
Analyst, Renewable Development  
Invenergy  
1401 17<sup>th</sup> St., Ste 1000  
Denver CO 80202

Mr. Richardson,

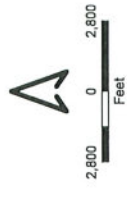
Thank you for submitting your Anemometer and Meteorological Tower Permit Application for the Invenergy Spinneret project. Your application has been reviewed and meets the criteria requirements for Union County Wind Ordinance #40. Your application was approved during the regular Board of County Commissioners' meeting on October 12, 2021.

The Union County Commission supports Invenergy's efforts in future construction of a wind farm within Union County. We look forward to assisting you as needed throughout this project. Please let me know if you have any questions.

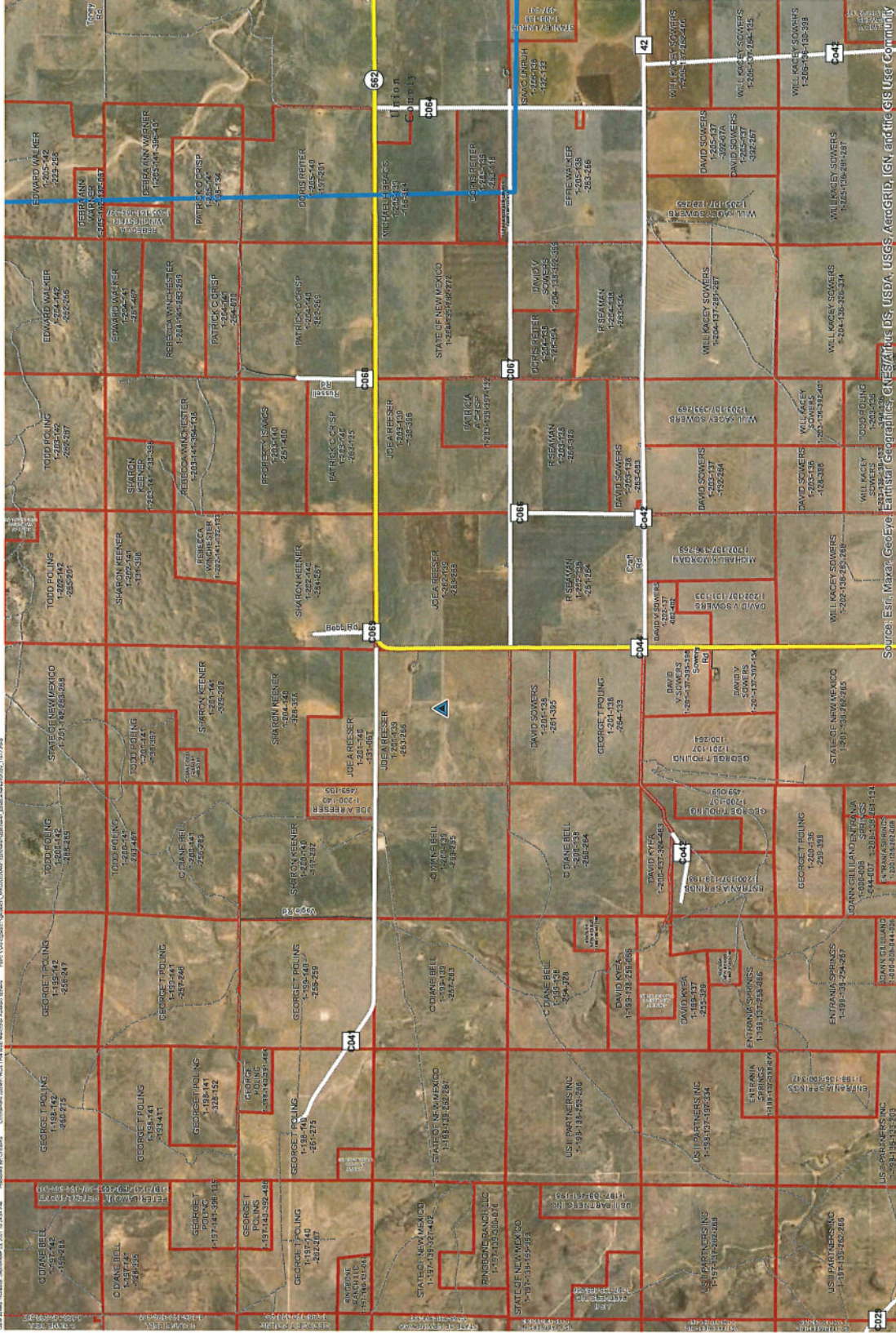
Respectfully,

Brandy Thompson  
Union County Manager





- Legend**
- MET Tower Location
  - Parcel Boundary
  - Project Boundary
  - Road Classification
  - US/State Route
  - County Road
  - Local Road
  - Dirt/Unpaved Road



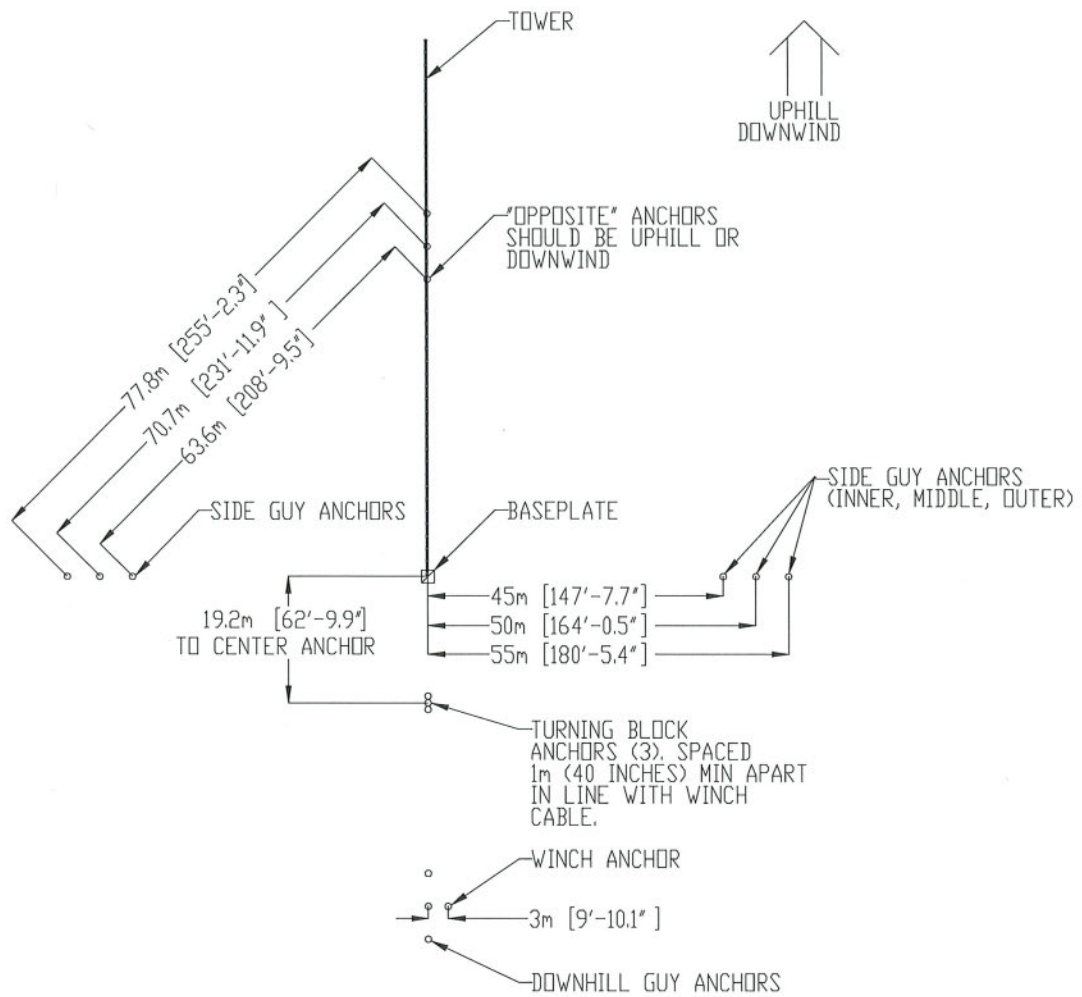
Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus, USDA, USGS, AeroGRID, IGN, and the GIS User Community

# MET Summary

Spinneret Wind Energy Center | Union County, New Mexico

Rev. 00  
September 23, 2021

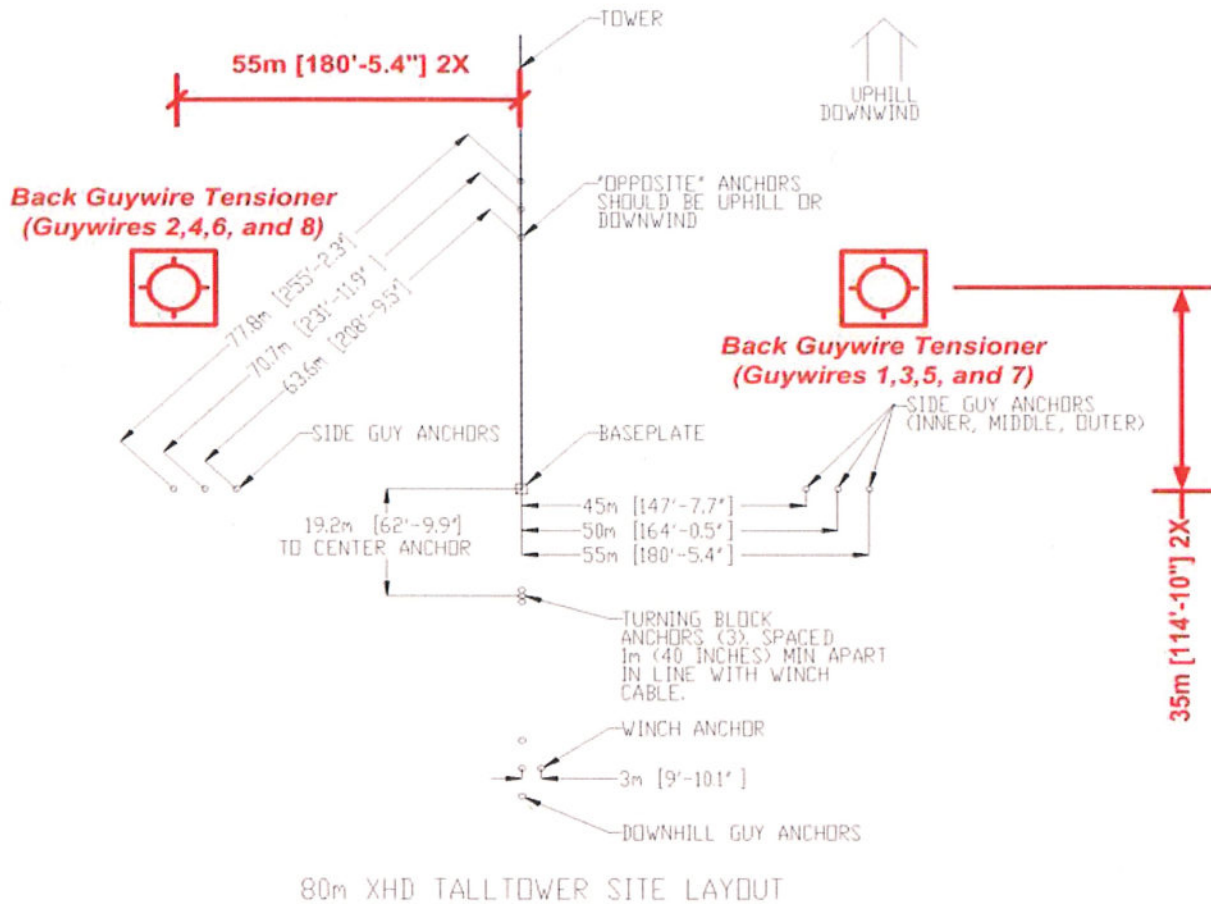




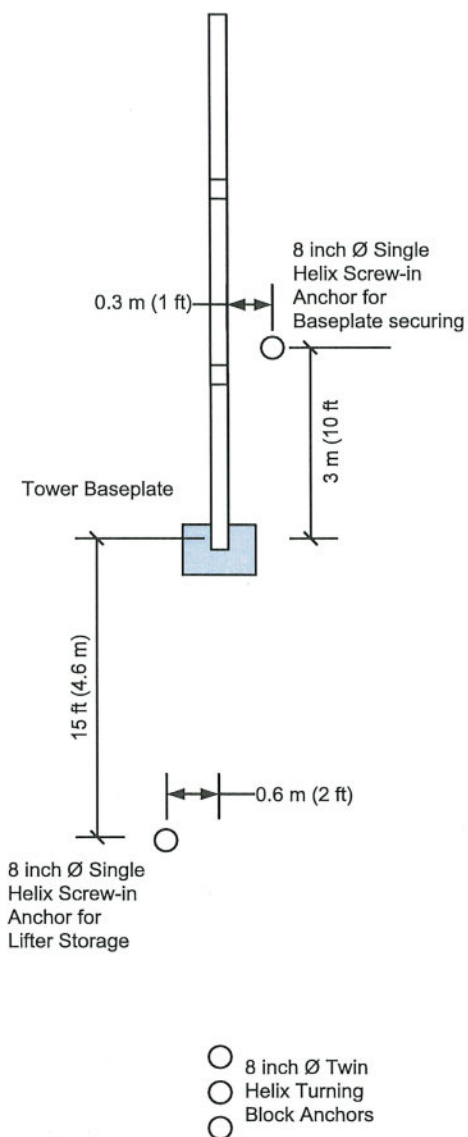
### 80m XHD TALLTOWER SITE LAYOUT

Picture 2-2: 80m XHD Site Layout Map (plan view)





Picture 2-3: 80m XHD Site Layout Map (plan view) including Back Stay Tensioner anchors



Picture 2-4: Placement of 8 inch Single Helix Screw-in Anchors (2)

**NOTE:** The side guy anchors and the base plate should be on a straight line. If it is not possible to place them in the locations shown, it is better to move them in or out along the line to the baseplate than to move them off the line. Do not move them more than 1.5 m (5 feet) off the line.

**NOTE:** Extra care will have to be taken while raising the tower if:

- Anchor placement is not perpendicular to the tower as it lays on the ground.
- Anchors are not at the same elevation.
- Side anchors and base plate are not in a straight line.



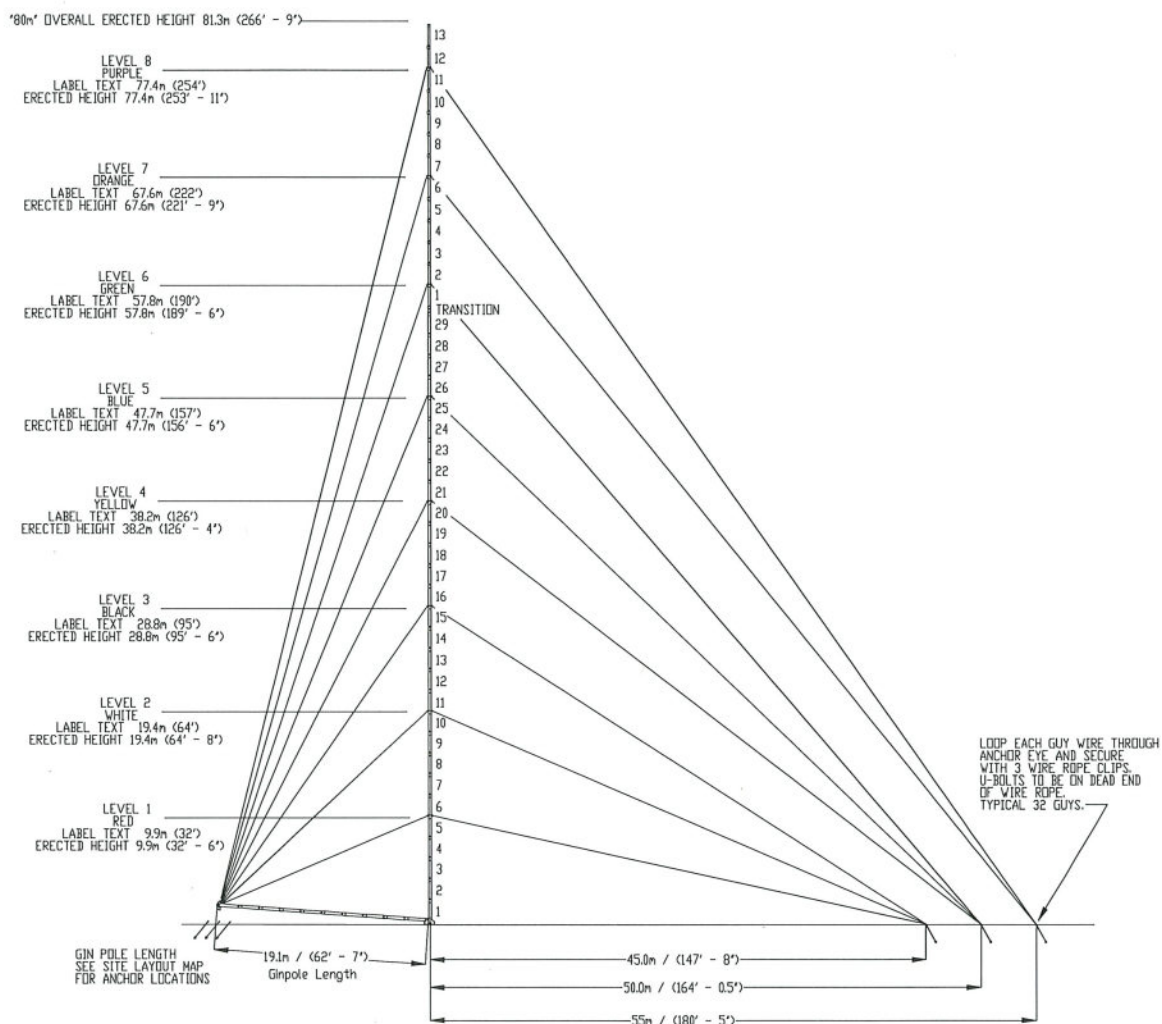
# Appendix A: 80m XHD with Standard Footprint

## A.1 Tower Layout

### TUBE SPECIFICATIONS (in order of assembly)

Tower:  
 Base Tube (with pivot pin hole) 10" x 87'L (1 tube)  
 Tower Tubes 10" x 87'L ( 28 tubes)  
 10" - 8" Transition, 36'L  
 Tower Tubes 8" x 87'L ( 13 tubes)

GIN Pole:  
 Base Tube (with pivot pin hole) 10" x 87'L (1 tube)  
 Ginpole Tubes 10" x 87'L ( 8 tubes)  
 Top Tube 10" x 87'L (1 tube)



Picture A-1: 80m XHD Tower Layout

**After recording return to:**  
Invenergy Wind Development LLC  
One South Wacker Drive  
Suite 1800  
Chicago, Illinois 60606  
ATTN: Land Administration

MEMORANDUM OF WIND LEASE AND EASEMENT AGREEMENT

THIS MEMORANDUM OF WIND LEASE AND EASEMENT AGREEMENT (this "Memorandum"), is made, dated and effective as of July 28, 2021 (the "Effective Date"), between Joe A. Reeser and Beverly J. Reeser, husband & wife, as joint tenants with rights of survivorship (together with its successors, assigns and heirs, "Owner"), whose address is 731 Thomas Hwy, Clayton, NM 88415, and Invenergy Wind Development LLC, a Delaware limited liability company (together with its transferees, successors and assigns, "Grantee"), whose address is One South Wacker Drive, Suite 1800, Chicago, IL 60606, with regards to the following:

1. Owner and Grantee did enter into that certain WIND LEASE AND EASEMENT AGREEMENT dated July 28, 2021 (the "Agreement"), which grants and conveys to Grantee an easement and lease to convert, maintain and capture the flow of wind and wind resources over across and through the real property located in Union County, State of New Mexico, as more particularly described in Exhibit A attached hereto (the "Property"). Capitalized terms used and not defined herein have the meaning given the same in the Agreement.

2. The Agreement grants certain easements that benefit Grantee, and among other things, contains certain additional terms regarding payments to be made by Grantee to Owner, rights of Grantee and Owner to terminate the grant of easements, compliance with governmental requirements, representations and warranties by Grantee and Owner to each other, third party use restrictions, and other matters.

3. The Agreement shall commence on the Effective Date and continue until the thirty-fifth (35th) anniversary of the earlier of (i) the date ten (10) years thereafter, or (ii) the date on which Grantee begins selling electrical energy generated by substantially all of the wind turbines to be included in the Project (as defined in the Agreement) to a third party power purchaser, regardless of whether Windpower Facilities are installed on the Property, and may be extended for an additional period of twenty-five (25) years at Grantee's option in accordance with the terms specified in the Agreement.

4. This Memorandum does not supersede, modify, amend or otherwise change the terms, conditions or covenants of the Agreement, and Owner and Grantee executed and are recording this Memorandum solely for the purpose of providing constructive notice of the Agreement and Grantee's rights thereunder. The terms, conditions and covenants of the Agreement are set forth at length in the Agreement and are incorporated herein by reference as though fully set forth herein. This Memorandum shall not, in any manner or form whatsoever, alter, modify or vary the terms, covenants and conditions of the Agreement.

5. This Memorandum shall also bind and benefit, as the case may be, the heirs, legal representatives, assigns and successors of the respective parties hereto, and all covenants, conditions and agreements contained herein shall be construed as covenants running with the land.

6. Except as otherwise set forth in the Agreement, Owner shall have no ownership, lien, security or other interest in any Windpower Facilities installed on the Property, or any profits derived therefrom, and Grantee may remove any or all Windpower Facilities at any time.


7. This Memorandum may be executed in counterparts, each of which shall be deemed an original and all of which when taken together shall constitute one and the same document.

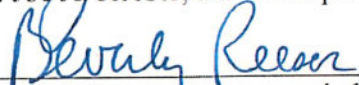
[signature page to follow]

IN WITNESS WHEREOF, the parties have executed this Memorandum to be effective as of the date first written above.

**OWNER:**

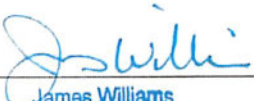
Joe A. Reeser and Beverly J. Reeser, husband & wife, as joint tenants with rights of survivorship

By:   
Name: Joe A. Reeser, a married person

By:   
Name: Beverly J. Reeser, a married person

**GRANTEE:**

Invenergy Wind Development LLC,  
a Delaware limited liability company

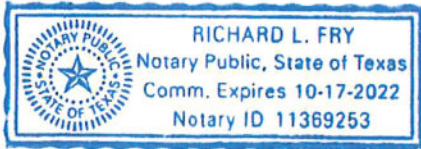
By:   
Name: James Williams  
Title: Vice President



ACKNOWLEDGMENT OF OWNER

STATE OF TX )  
 ) SS.  
COUNTY OF Dallas )

Personally came before me this 22 day of July, 2021, Joe A. Reeser who executed the foregoing instrument Individually, and acknowledged the same.



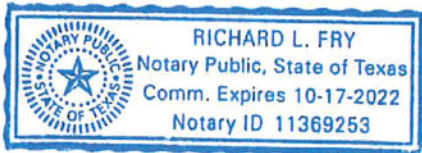
(SEAL)

Name: [Signature]  
Notary Public, State of \_\_\_\_\_  
My Commission Expires: \_\_\_\_\_

ACKNOWLEDGMENT OF OWNER

STATE OF TX )  
 ) SS.  
COUNTY OF Dallas )

Personally came before me this 22 day of July, 2021, Beverly J. Reeser who executed the foregoing instrument Individually, and acknowledged the same.



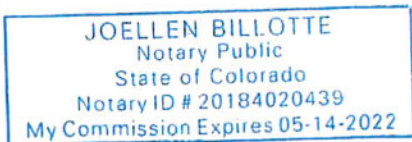
(SEAL)

Name: [Signature]  
Notary Public, State of \_\_\_\_\_  
My Commission Expires: \_\_\_\_\_

ACKNOWLEDGMENT OF GRANTEE

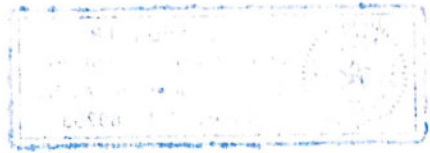
STATE OF COLORADO )  
 ) SS.  
COUNTY OF DENVER )

Personally came before me this 28 day of July, 2021, James Williams who executed the foregoing instrument as Vice President of Invenenergy Wind Development LLC, and acknowledged the same.



(SEAL)

Name: [Signature]  
Notary Public, State of Illinois - CO  
My Commission Expires: 5-14-22





**EXHIBIT A TO THE MEMORANDUM  
Description of the Property**

**The following property located in Union County, New Mexico:**

**Tract 1:**

The Southwest Quarter and the South Half of the Southeast Quarter of Section 28, Township 24 North, Range 34 East, containing 240 acres more or less.

**Tract 2:**

The East Half of the Southeast Quarter of Section 29, Township 24 North, Range 34 East, containing 80 acres more or less.

**Tract 3:**

The entirety of Section 33, Township 24 North, Range 34 East, containing 560 acres more or less.

**Tract 4:**

The entirety of Section 34, Township 24 North, Range 34 East, containing 640 acres more or less.

**Tract 5:**

The North Half of the Southwest Quarter of Section 35, Township 24 North, Range 34 East, containing 480 acres more or less

**Total of 2,000 acres.**

## Landowner FAQ Sheet: Meteorological (MET) Towers

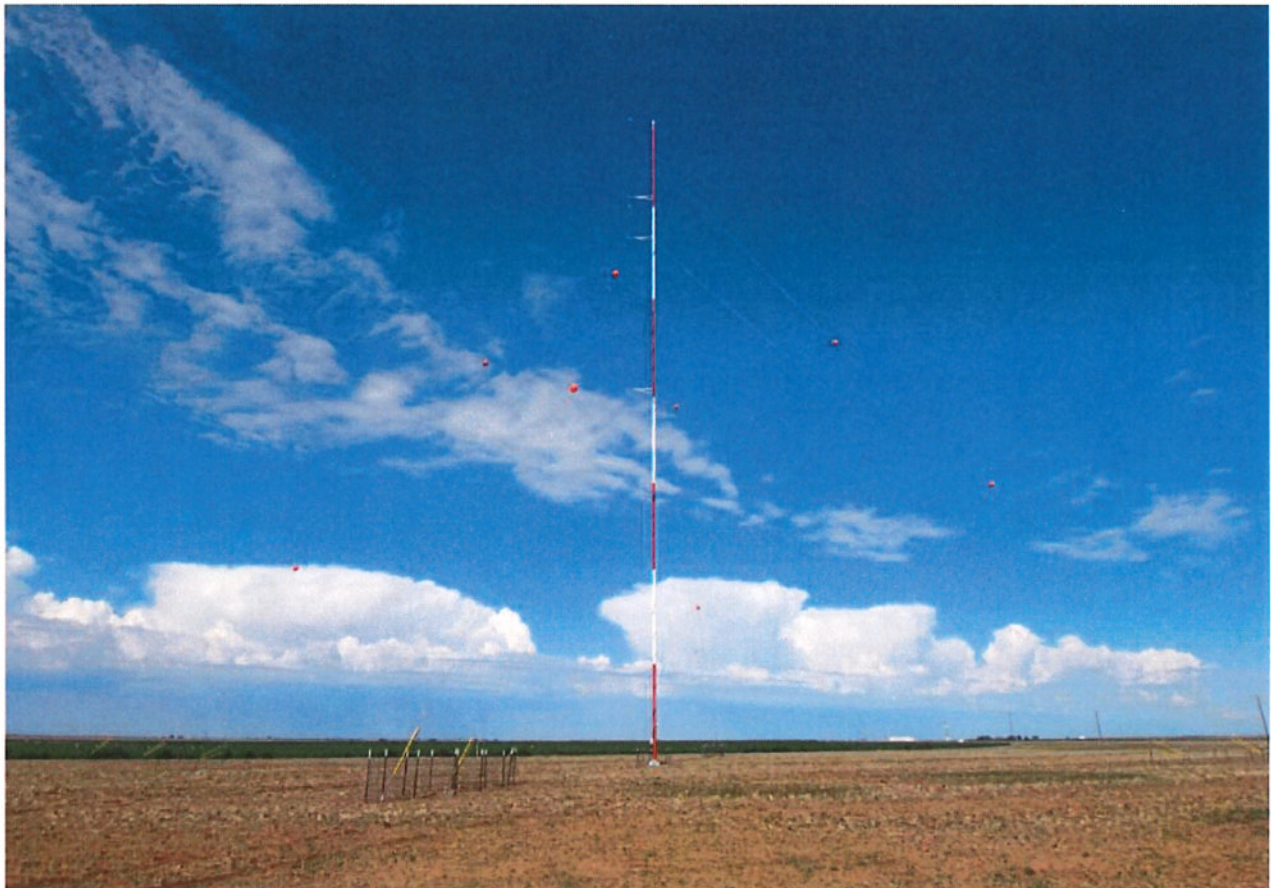
1. What is a Meteorological (MET) tower?

- a. MET towers are installed at a wind development site to assess the local wind resource. MET towers are mounted with anemometers, wind vanes, & temperature sensors at varying heights in order to study the projected energy production of operating wind turbines at the project location.

2. What will the MET tower look like?

- a. Invenergy's standard MET tower is 80M tall and manufactured by NRG Systems. The MET tower is anchored to the ground by 24 guy wires, which can feature reflective sleeves or lollipop anchor balls at the base in order to maximize visibility at ground level. Fencing can also be added around the system at the landowner's request.

NRG 80M MET Tower:







### **3. Expectations for Installation**

- a. Invenergy will ensure all MET tower locations are approved by the participating landowner, and that the MET tower complies with any local permitting or zoning conditions prior to installation. A proposed installation date will be provided in advance of field work occurring, and landowners are allowed to monitor the field crews while installing the tower. A single MET tower typically takes 1-2 days to install.

### **4. How long will the MET tower be installed?**

- a. MET towers are typically deployed for 2-3 years. During this timeframe, field crews may return to perform maintenance on the tower and replace any degraded sensors. Landowners will be notified prior to any field work occurring. When sufficient data has been collected from the MET tower, a field crew will arrive to decommission the tower. The tower will be lowered to the ground, disassembled, and all components removed from the landowner's property.



**CAPULIN WIND LLC**  
2375 EAST CAMELBACK ROAD, SUITE 695  
PHOENIX, AZ 85016  
T 403.668.1575 [bluearthrenewables.com](http://bluearthrenewables.com)

May 3, 2023

[VIA E-MAIL]

Union County  
County Managers Office  
PO Box 430  
Clayton, NM 88415

**RE: Capulin Wind Project – MET Tower Application**

Capulin Wind LLC, a subsidiary of BluEarth Renewables US LLC (“BluEarth”), is submitting this letter to Union County to request a permit to install three additional meteorological (MET) towers on private land associated with the Capulin Wind Project (the “Project”). BluEarth is requesting that each MET tower permit be approved for a period of 24 months, with the possibility of extension. Below is a brief description of the three additional MET towers that BluEarth proposes to install to further support the collection of wind resource data for the Project:

- **Height/Specifications:** Two 60-meter (196 feet) towers and one 80-meter (262 feet) tower
- **Land-Use:** The MET tower will be compatible with existing ranching and grazing in the area. Impacts to the land where each MET tower will be located will be minimal.
- **Decommissioning:** Upon dismantling each tower, all efforts will be made to return the land to pre-existing conditions and no permanent structures or equipment will be left on site.

As part of this permit application, BluEarth has included the following attachments:

- **Attachment 1:** Maps showing the proposed location of the three MET towers.
- **Attachment 2:** Stamped drawing that shows the specifications of the 60-meter and 80-meter towers.
- **Attachment 3:** Memorandum of lease pertaining to the land where all three MET towers will be located.

Thank you in advance for considering our request. Please do not hesitate to contact the undersigned at [ashley.rieseberg@bluearth.ca](mailto:ashley.rieseberg@bluearth.ca) or 368-999-7079 if you have any questions or require further information.

Regards,

**Capulin Wind LLC**

Ashley Rieseberg  
Senior Regulatory and Environmental Specialist

*Enclosures:*

- Attachment 1 - Site plans for each MET tower location
- Attachment 2 - Stamped drawings
- Attachment 3 - Memorandum of lease

PLEASE FORWARD A COPY OF ALL CORRESPONDENCE TO  
**BLUEARTH RENEWABLES**  
214 11TH AVENUE SW STE 400  
CALGARY AB T2R 0K1  
CANADA

## Attachment 1 - MET Tower Location Maps

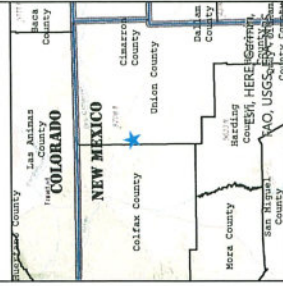


# Capulin

Proposed  
Met Tower Location



- Proposed Met Tower
- Local Road
- County
- Township
- Section



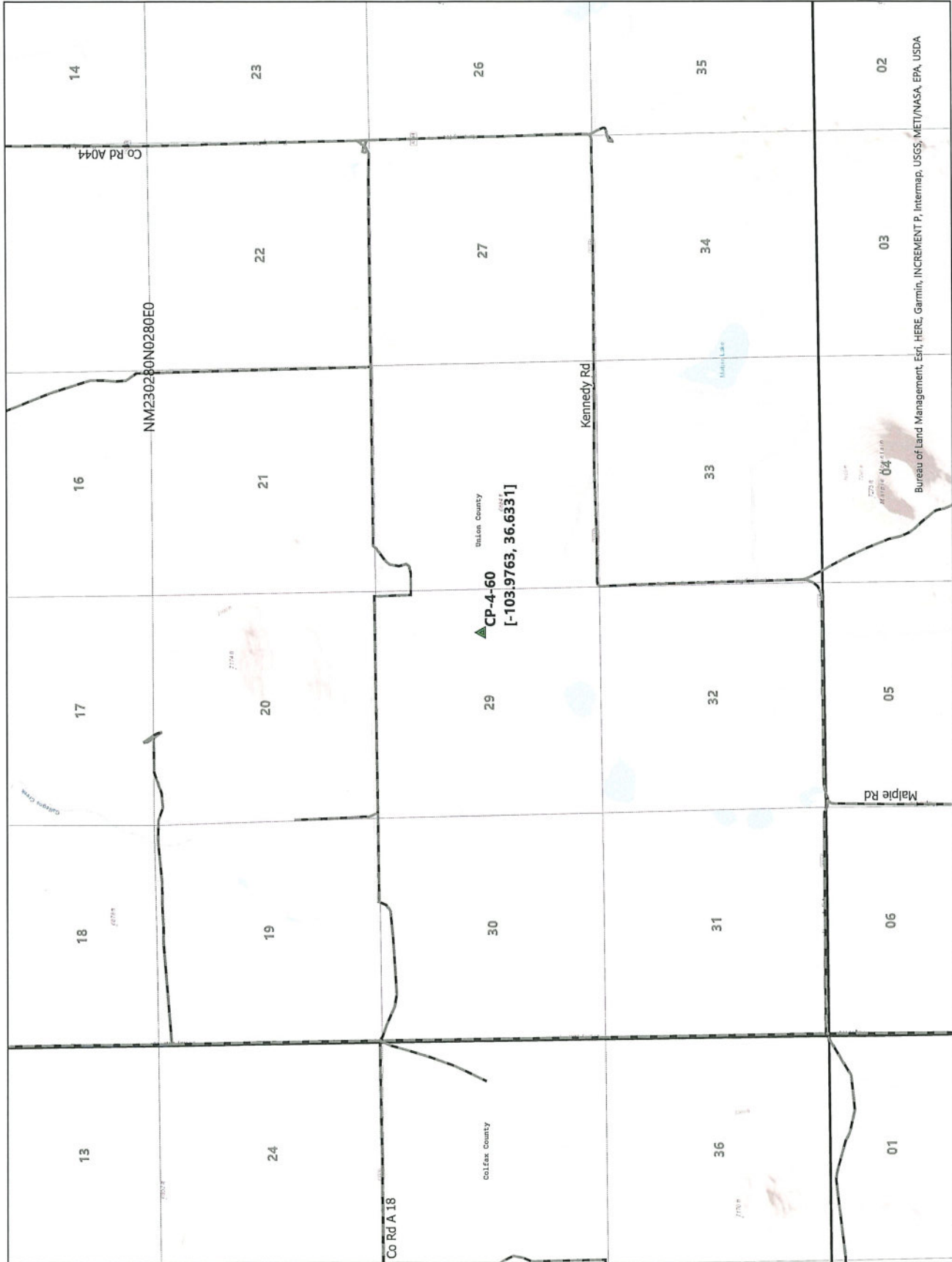
Scale  
1:25,000



Coordinate System  
WGS 1984 UTM Zone 13N

### Document Information

Author:	RD
Date:	4/18/2023



Maple Rd

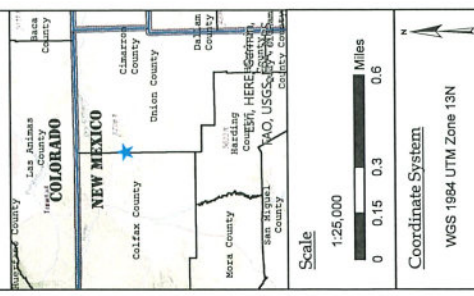
Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, Intermap, USGS, METI/NASA, EPA, USDA

# Capulin

Proposed  
Met Tower Location

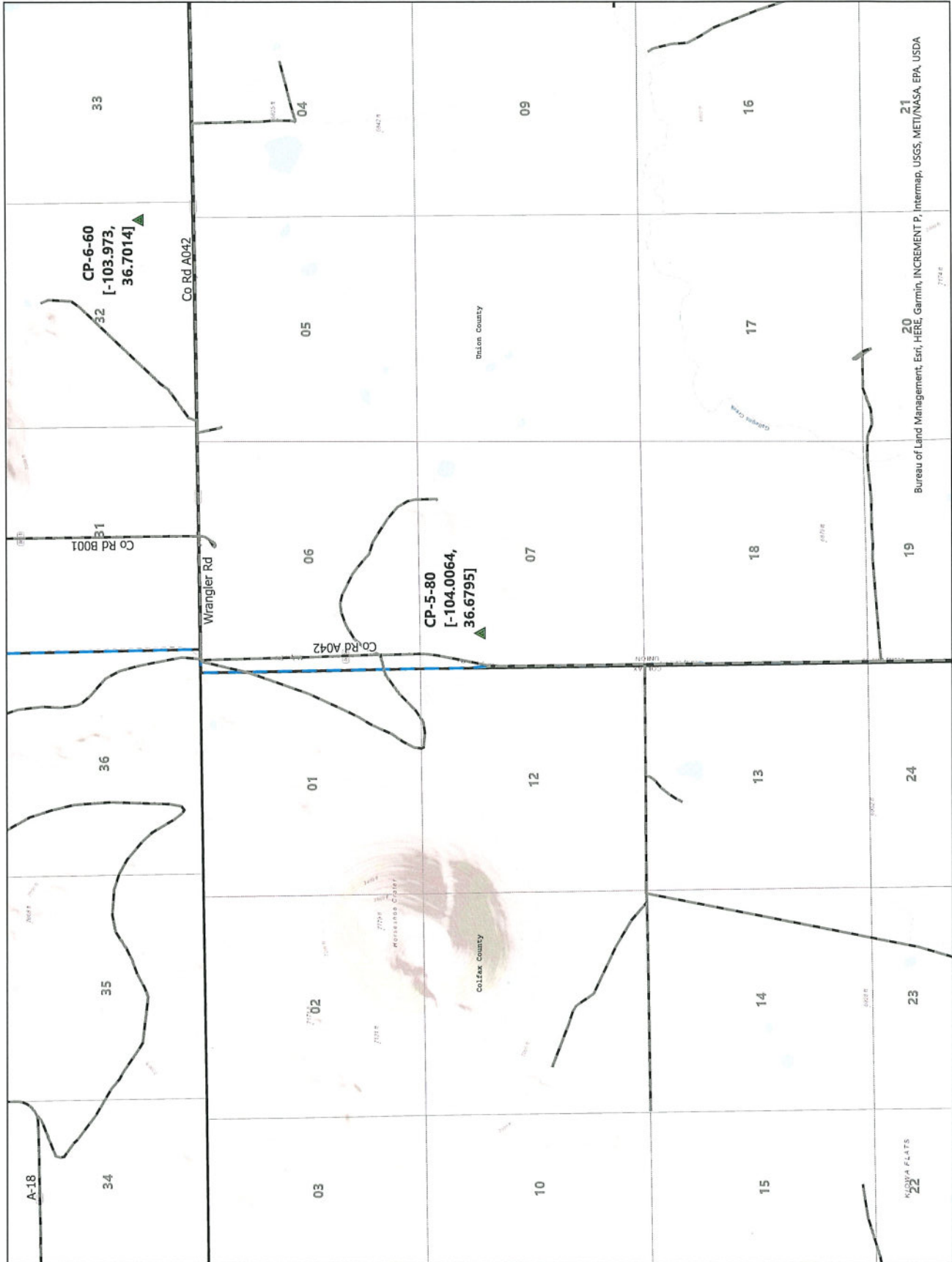


- Proposed Met Tower
- Local Road
- County
- Township
- Section



Document Information

Author:	RD
Date:	4/18/2023



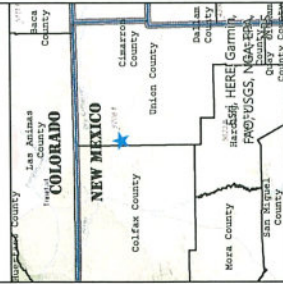
20 Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, Intermap, USGS, MET/NASA, EPA, USDA

# Capulin

Proposed  
Met Tower Location



- Proposed Met Tower
- Local Road
- County
- Township
- Section



Scale

1:25,000

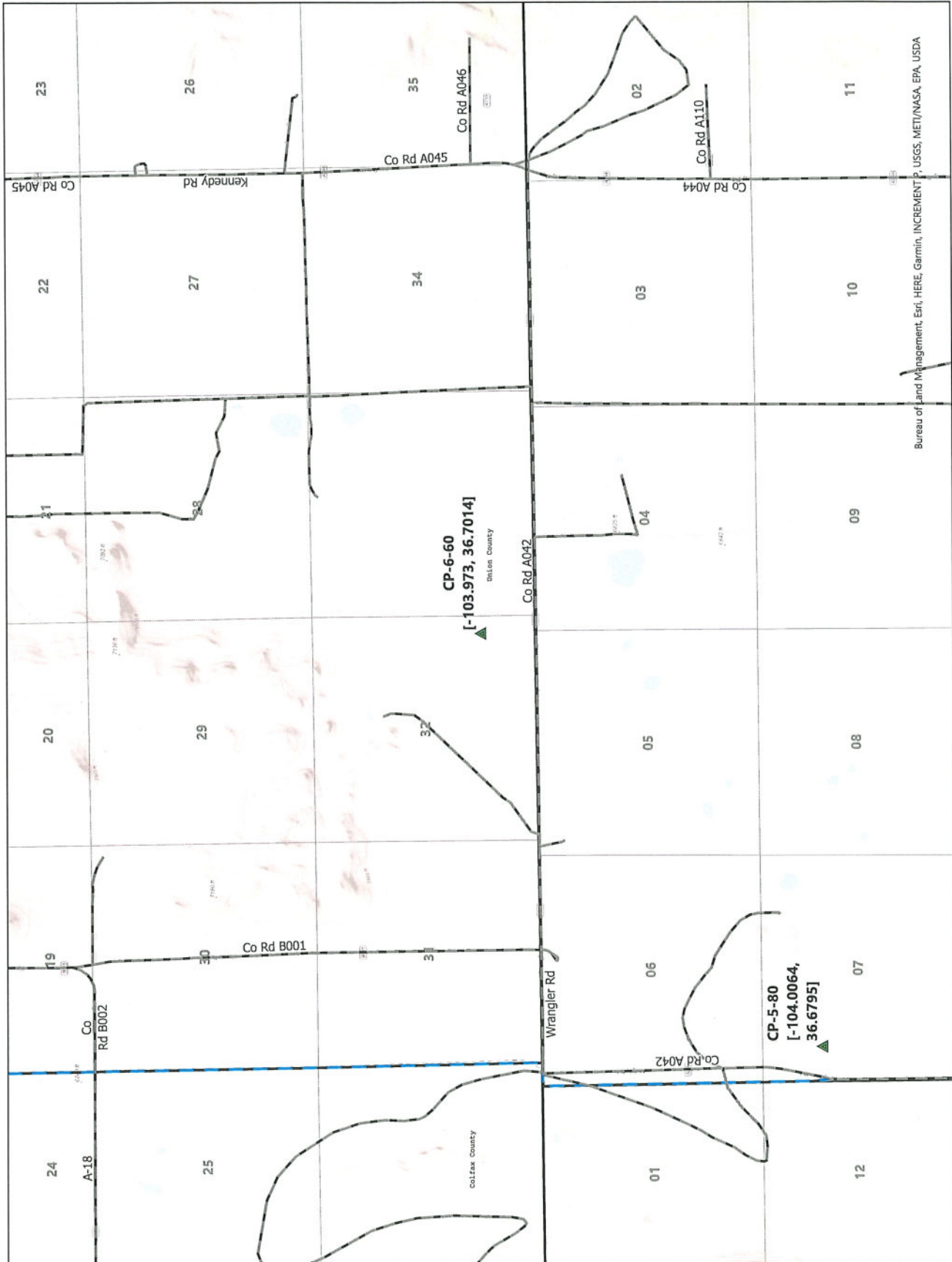


Coordinate System

WGS 1984 UTM Zone 13N

Document Information

Author:	RD
Date:	4/18/2023

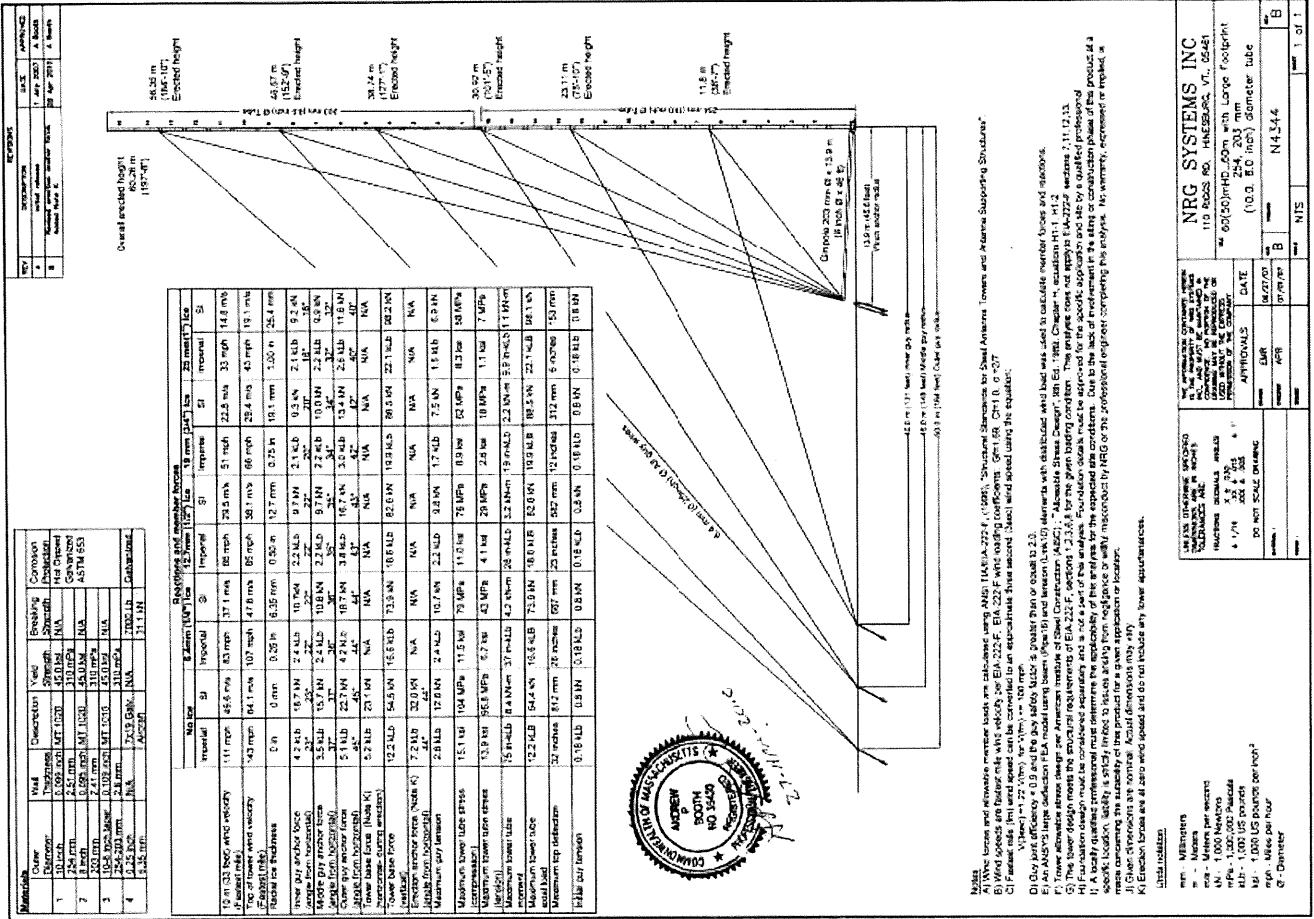


Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA



## Attachment 2 - Stamped Drawings

Stamped Drawing



December 5, 2018

NRG\_60m\_and\_50M\_XHD\_Installation\_Manual  
Rev. 11.0

**NRG SYSTEMS INC**  
170 BASS RD, HILLSBORO, VT, 05541  
Tel: 802-249-7000  
Fax: 802-249-7001  
www.nrgsystems.com

**PROJECT INFORMATION**  
Project Name: NRG\_60m\_and\_50M\_XHD\_Installation\_Manual  
Project No: N4344  
Revision: 1 of 1

**APPROVALS**  
Date: 10/27/17  
By: [Signature]

**SCALE**  
1:1

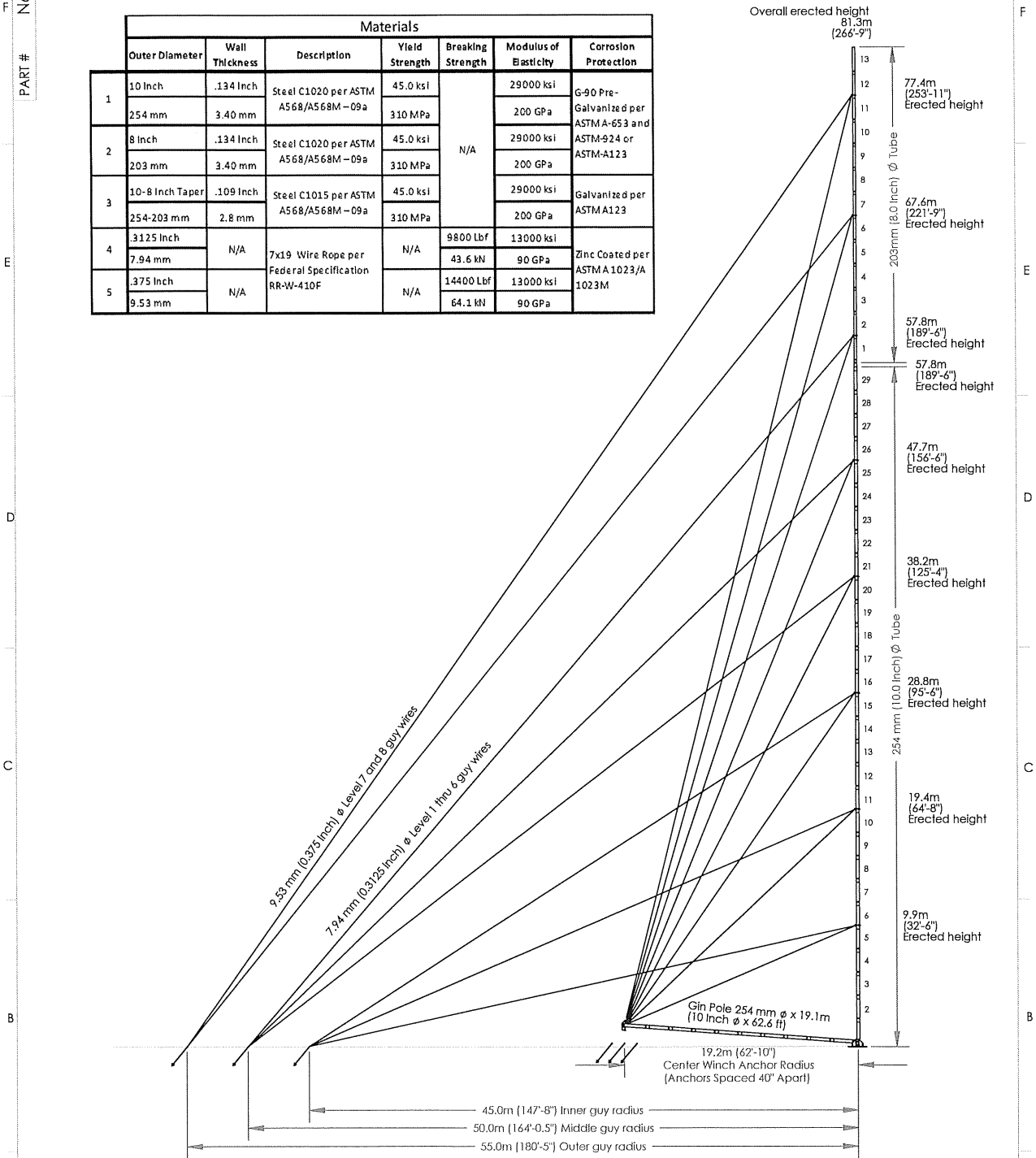
THE INFORMATION CONTAINED IN THIS DRAWING IS THE SOLE PROPERTY OF NRG SYSTEMS. ANY REPRODUCTION IN PART OR WHOLE WITHOUT THE WRITTEN PERMISSION OF NRG SYSTEMS IS PROHIBITED.

REV.	DESCRIPTION	DATE	APPROVED
A	INITIAL RELEASE	2/8/11	EMR
B	ADDED METRIC UNITS TO NOTE 4. IN NOTE 6, REMOVED REFERENCE TO COMPLYING SECTIONS OF ANSI/ISA-222-G. ADDED NOTE 11.	4/28/11	SHC

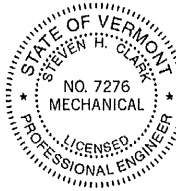
PART # N6063

Materials							
	Outer Diameter	Wall Thickness	Description	Yield Strength	Breaking Strength	Modulus of Elasticity	Corrosion Protection
1	10 Inch	.134 Inch	Steel C1020 per ASTM A568/A568M-09a	45.0 ksi	N/A	29000 ksi	G-90 Pre-Galvanized per ASTM A-653 and ASTM-924 or ASTM-A123
	254 mm	3.40 mm		310 MPa		200 GPa	
2	8 Inch	.134 Inch	Steel C1020 per ASTM A568/A568M-09a	45.0 ksi		29000 ksi	Galvanized per ASTM A123
	203 mm	3.40 mm		310 MPa		200 GPa	
3	10-8 Inch Taper	.109 Inch	Steel C1015 per ASTM A568/A568M-09a	45.0 ksi		29000 ksi	Zinc Coated per ASTM A1023/A1023M
	254-203 mm	2.8 mm		310 MPa	200 GPa		
4	3125 Inch	N/A	7x19 Wire Rope per Federal Specification RR-W-410F	N/A	9800 Lbf	13000 ksi	
	7.94 mm				43.6 kN		
5	.375 Inch	N/A		N/A	14400 Lbf	13000 ksi	
	9.53 mm				64.1 kN		

Overall erected height  
81.3m  
(266'-9")



Unit notation  
 mm = Millimeters  
 m = Meters  
 ft = feet  
 m/s = Meters per second  
 MPa = 1,000,000 Pascals  
 kip = 1,000 US Pound Force  
 Lbf = Pound Force  
 kN = 1,000 Newtons  
 ksi = 1,000 US pounds per square inch  
 mph = Miles per hour  
 Ø = Diameter



UNLESS OTHERWISE SPECIFIED  
 BREAK ALL EDGES .010 INCHES  
 MAX.

DO NOT SCALE DRAWING



UNLESS OTHERWISE SPECIFIED  
 DIMENSIONS ARE IN INCHES  
 TOLERANCES ARE:

FRACTIONS DECIMALS ANGLES  
 +/- 1/16 X +/- .050 +/- 1  
 .XX +/- .015  
 .XXX +/- .005

MATERIAL SEE TABLE

FINISH UNLESS OTHERWISE SPECIFIED

CAD GENERATED DRAWING.  
 DO NOT MANUALLY UPDATE

NRG SYSTEMS  
 N6063\_80m XHD NRG TallTower - with Anchors

DRAWN EMR 2/8/11  
 RESPONSIBLE ENG APPROVAL SHC 3/21/11

SHEET # PART #  
 B

**N6063**

REV. **B**

SCALE

CAD FILE: N6063\_80m XHD NRG TallTower - with Anchors  
 FOLDER: Y:\Engineering Files\NRG Non-Block\N6000\

SHEET 1 OF 2

THE INFORMATION CONTAINED IN THIS DRAWING IS THE SOLE PROPERTY OF NRG SYSTEMS. ANY REPRODUCTION IN PART OR WHOLE WITHOUT THE WRITTEN PERMISSION OF NRG SYSTEMS IS PROHIBITED.

REV.	DISCRIPTION	DATE	APPROVED
SEE PAGE 1			

PART #

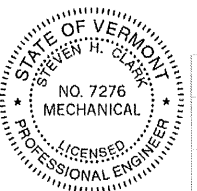
	Reactions and Member Forces																			
	No Ice		6.4mm (0.25 in) Ice				12.7mm (0.5 in) Ice				19mm (0.75 in) Ice				25mm (1 in) Ice					
	Imperial	SI	Imperial	SI	Imperial	SI	Imperial	SI	Imperial	SI	Imperial	SI	Imperial	SI	Imperial	SI				
10 m (33 feet) Wind Velocity (3-second gust) (Note 4)	131	mph	58.6	m/s	103	mph	48.0	m/s	82	mph	36.7	m/s	68	mph	30.4	m/s	57	mph	25.5	m/s
Top of Tower Wind Velocity (3-second gust)	203	mph	90.7	m/s	160	mph	71.5	m/s	127	mph	56.8	m/s	106	mph	47.4	m/s	88	mph	39.3	m/s
Inner Guy Anchor Force	5.3	kip	23.6	kN	5.4	kip	24.0	kN	5.0	kip	22.2	kN	5.3	kip	23.6	kN	5.5	kip	24.5	kN
Angle from Horizontal	21	degrees			19	degrees			18	degrees			16	degrees			17	degrees		
Middle Guy Anchor Force	11.6	kip	51.6	kN	12.1	kip	53.8	kN	10.3	kip	45.8	kN	8.5	kip	37.8	kN	7.6	kip	33.8	kN
Angle from Horizontal	42	degrees			42	degrees			41	degrees			40	degrees			39	degrees		
Outer Guy Anchor Force (Note 5)	12.4	kip	55.2	kN	12.3	kip	54.7	kN	10.9	kip	48.5	kN	9.6	kip	42.7	kN	8.0	kip	35.6	kN
Angle from Horizontal	49	degrees			49	degrees			48	degrees			48	degrees			47	degrees		
Tower Base Down Thrust	51.1	kip	227.3	kN	54.3	kip	241.6	kN	54.3	kip	241.6	kN	54.9	kip	244.4	kN	56.9	kip	253.0	kN
Tower Base Shear	0.451	kip	2.0	kN	0.707	kip	3.1	kN	0.668	kip	3.1	kN	0.724	kip	3.2	kN	0.814	kip	3.6	kN
Tower Base Torque (due to stored lifting guys)	7.9	kip-in	0.90	kN-m	9.0	kip-in	1.0	kN-m	9.2	kip-in	1.0	kN-m	8.8	kip-in	0.99	kN-m	8.4	kip-in	0.95	kN-m
Winch Anchor Load (Note 10) (during erection)	14.5	kip	64.5	kN																
Angle from Horizontal	49	degrees	49	degrees																
Tower Base Shear (Note 10) (during erection)	9.8	kip	43.6	kN																
Initial Guy Tension (9.5mm (0.375 in) Diameter)	0.374	kip	1.67	kN																
Initial Guy Tension (7.9mm (0.313 in) Diameter)	0.255	kip	1.13	kN																
Maximum Guy Tension (9.5mm (0.375 in) Diameter)	6.5	kip	28.9	kN	6.4	kip	28.5	kN	5.8	kip	25.8	kN	5.2	kip	23.1	kN	4.9	kip	21.8	kN
Maximum Guy Tension (7.9mm (0.313 in) Diameter)	4.7	kip	20.9	kN	5.1	kip	22.7	kN	4.8	kip	21.4	kN	4.6	kip	20.5	kN	3.8	kip	16.9	kN
Maximum Tower Deflection	55.4	in	1386	mm	53.7	in	1365	mm	49.3	in	1150	mm	36.7	in	931	mm	30.2	in	768	mm
Maximum Combined Stress Ratio (CSR) in 203mm (8 in) Diameter Tube (Note 5)	0.585		Section No. L13		0.800		Section No. L13		0.811		Section No. L13		0.826		Section No. L13		0.794		Section No. L13	
Moment	112	kip-in	12.6	kN-m	177	kip-in	20.0	kN-m	182	kip-in	20.6	kN-m	189	kip-in	21.3	kN-m	180	kip-in	20.4	kN-m
Axial Load	31.4	kip	140	kN	32.7	kip	145	kN	32.1	kip	143	kN	31.3	kip	139	kN	30.6	kip	136	kN
Maximum Combined Stress Ratio (CSR) in Transition 254mm (10 in) - 203mm (8 in) Diameter Tube (Note 5)	0.710		Section No. L14		0.965		Section No. L14		0.970		Section No. L14		0.982		Section No. L14		0.937		Section No. L14	
Moment	119	kip-in	13.4	kN-m	186	kip-in	21.0	kN-m	189	kip-in	21.4	kN-m	194	kip-in	21.9	kN-m	183	kip-in	20.7	kN-m
Axial Load	31.4	kip	140	kN	32.7	kip	145	kN	32.1	kip	143	kN	30.8	kip	137	kN	30.7	kip	136	kN
Maximum Combined Stress Ratio (CSR) in 254mm (10 in) Diameter Tube (Note 5)	0.596		Section No. L41		0.742		Section No. L27		0.731		Section No. L26		0.846		Section No. L25		0.827		Section No. L26	
Moment	133	kip-in	15.0	kN-m	215	kip-in	24.2	kN-m	240	kip-in	27.1	kN-m	271	kip-in	30.6	kN-m	258	kip-in	29.2	kN-m
Axial Load	50.8	kip	226	kN	45.7	kip	203	kN	44.8	kip	199	kN	42.7	kip	190	kN	44.2	kip	196	kN

- Notes:**
- Wind forces and member loads are calculated using ANSI/TIA-EIA-222-G-2 (2009) "Structural Standards for Antenna Supporting Structures and Antennas".
  - Wind speeds are defined as the 3-second gust of 10 m (33 ft) above ground level per ANSI/TIA-222-G-2.
  - ANSI/TIA-222-G-2 wind and ice load factors are included in the following table. For wind with ice load cases, the ice thickness with height is assumed constant (no ice escalation). The limit state conversion for ice thickness (2.0) per ANSI/TIA-222-G-2 2.6.8 is omitted.

Load Case	Classification of Structure	Wind Direction Probability Factor (K <sub>d</sub> )	Importance Factor (I)	Exposure Category	Velocity Pressure Coefficient (K <sub>s</sub> )			Topographic Category	Topographic Factor (K <sub>t</sub> )	Gust Effect Factor (G <sub>e</sub> )
					Z <sub>s</sub>	α	K <sub>z</sub>			
Wind without ice			0.87							
Wind with ice	I	0.95	1.0	C	274 m (900 ft)	9.5	0.85	1	1	1.10

- Maximum wind load reduced for wind without ice load case to maintain anchor loads below 55.6 kN (12.5 kip). Maintaining maximum anchor loads below 55.6 kN (12.5 kip) ensures a safety factor of 1.2 provided anchors are pull tested to 66.7 kN (15 kip).
- Member forces and reactions are calculated using InxTower by Tower Numerics (Version 5.5), a three-dimensional elastic beam-column finite element analysis (FEA) program that accounts for second-order effects. The effective yield stress is computed using InxTower per Equation 4.5.4.1 (for axial compression) and 4.7.2 (for bending) of ANSI/TIA-222-G-2. The Combined Stress Ratio (CSR) is determined using InxTower per Equation 4.8.2 of ANSI/TIA-222-G-2. The maximum CSR and Section No. in which it occurs is listed for 203mm (8 in) diameter tube, the transition, and 254mm (10 in) diameter tube. The corresponding moment and axial load is listed for each section.
- The reaction, member force, or CSR limiting the wind and wind with ice input load is emphasized using large boldface font for each load condition.
- This tower design meets the requirements of ANSI/TIA-222-G-2 for the given loading conditions with exceptions. Contact NRG Systems, Inc. for more information.
- The baseplate ground surface area is 19.5 ft<sup>2</sup>. The baseplate cross-sectional area is sized to ensure the factored resistance of Clay soil (as defined in Annex F of ANSI/TIA-222-G-2) is greater than the reactions from the factored load combinations listed in Section 2.3.2 of ANSI/TIA-222-G-2. The presumptive soil parameters per ANSI/TIA-222-G-2 assume dry soil conditions. If your soil can develop a significant ice lens (due to poor soil drainage) during freezing, it may be necessary to provide a foundation to ensure adequate bearing strength. In this case, foundation design must be considered separately and is not a part of this analysis. Foundation details must be approved for the specific application and site by a qualified professional.
- A locally qualified professional must determine the applicability of this analysis for the expected site conditions. Due to the lack of involvement in the siting or construction phase of this product at a specific location, liability is strictly limited to issues arising from negligence or willful misconduct by NRG or the professional engineer completing this analysis. No warranty, expressed or implied, is made concerning the suitability of this product for a given application or location.
- Given dimensions are nominal. Actual dimensions may vary.
- Erection forces are at zero wind speed on a flat terrain site and do not include tower appurtenances such as booms and obstruction marking lighting. The lifting guys are modeled as discrete appurtenances. The Winch Anchor Load is the summation of the four (4) winch anchor loads. Therefore, the Winch Anchor Load is spread between the four (4) anchors such that the maximum load per anchor is 25.8 kN (5800 lbs) during erection of a bare tower on flat terrain site.
- Reactions and member forces apply to 80m XHD Talltower equipped with galvanized steel wire rope per Federal Specification RR-W-410F. For an 80m XHD Talltower equipped with stainless steel wire rope per Federal Specification RR-W-410F, the limit load for wind with 6.4 mm (0.25 in) ice is reduced to 45.2 m/s (101 mph) 3-second gust.

Unit notation  
 mm = Millimeters  
 m = Meters  
 ft = feet  
 m/s = Meters per second  
 MPa = 1,000,000 Pascals  
 kip = 1,000 US Pound Force  
 lbf = Pound Force  
 kN = 1,000 Newtons  
 ksi = 1,000 US pounds per square inch  
 mph = Miles per hour  
 ∅ = Diameter



UNLESS OTHERWISE SPECIFIED  
 BREAK ALL EDGES .010 INCHES  
 MAX.  
 DO NOT SCALE DRAWING  
 INTERPRET DWG  
 3RD ANGLE PROJECTION

UNLESS OTHERWISE SPECIFIED  
 DIMENSIONS ARE IN INCHES  
 TOLERANCES ARE:  
 FRACTIONS DECIMALS ANGLES  
 +/- 1/16 X +/- .030 +/- 1  
 .XX +/- .015  
 .XXX +/- .005  
 MATERIAL  
 SEE TABLE  
 FINISH  
 UNLESS OTHERWISE SPECIFIED

CAD GENERATED DRAWING.  
 DO NOT MANUALLY UPDATE

**NRG SYSTEMS**

N6063\_80m XHD NRG TallTower - with Anchors

DRAWN: EMR 2/8/11  
 RESPONSIBLE ENG APPROVAL: SHC 3/23/11  
 SCALE: ---  
 CAD FILE: N6063\_80m XHD NRG TallTower - with Anchors  
 FOLDER: Y:\Engineering Files\NRG Non-Stock\N6063

SHEET PART #  
**B**

**N6063**

REV. **B**

SHEET **2** OF **2**

## **Attachment 3 - Memorandum of Lease**

Capulin Wind LLC  
c/o BluEarth Renewables  
400, 214 11<sup>th</sup> Ave SW  
Calgary, Alberta Canada  
T2R 0K1  
Attention: Land Department

---

(Space Above for Recorder's Use Only)

### **MEMORANDUM OF OPTION AND SURFACE LEASE AGREEMENT**

THIS MEMORANDUM OF OPTION AND SURFACE LEASE AGREEMENT ("**Memorandum**") is made and entered into as of 2/6, 2023, by and between **John M. Bonds** and **Jo T. Bonds a/k/a Josephine T. Bonds**, husband and wife, as joint tenants (together with their successors and assigns, "**Lessor**"), whose address is 10857 N Saginaw Blvd #5308, Fort Worth, TX 76179, and Capulin Wind LLC, a Delaware limited liability company (together with its successors and assigns, "**Lessee**"), whose address is c/o 850 New Burton Road, Suite 201, Dover, DE 19904.

WHEREAS, Lessor and Lessee have entered into that certain Option and Surface Lease Agreement dated 2/6, 2023, with respect to property more specifically described herein for, among other things, the development, installation, construction, operation and maintenance of wind-powered turbines, generators, and associated appurtenances and facilities, including easements relating to such activity (as heretofore or hereinafter amended, restated or supplemented from time to time, the "**Agreement**") covering the following described land located in Union and Colfax Counties, New Mexico; and

WHEREAS, Lessor and Lessee desire to set forth certain terms and conditions of the Agreement in a manner suitable for recording in the real property records of Union and Colfax Counties, New Mexico, in order to provide record notice of the Agreement and Lessee's rights in and to the land subject to the Agreement, as provided herein.

NOW, THEREFORE, in consideration of mutual covenants contained in the Lease and Easement Agreement, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree and stipulate as follows:

1. **Description of Property.** The land subject to the Agreement is described on Exhibit A attached hereto, and by this reference made a part hereof (the "Property").
2. **Grant of Option.** Lessor granted Lessee (a) a continuing, irrevocable and exclusive option (the "**Option**") for a period of six (6) years to lease all or a portion of the Property.
3. **Grant of Lease.** Upon the exercise of the Option by Lessee upon the terms and conditions in the Agreement, Lessor leases to Lessee, and Lessee leases from Lessor, that portion of the Property as identified in the notice exercising the Option (the "**Leased Property**") for a term of thirty-five (35) years from the date of the exercise of Option, together with Lessee's right to renew the term for an additional thirty (30) years.

UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
2 of 12 eRec  
BY Devian Fields

4. **Grant of Easements.** In addition to the grant of Lease, upon the exercise of the Option, Lessor grants to Lessee certain easements described in the Agreement, including, without limitation, easements for wind, access, transmission and visual and audible effects.
5. **Successors and Assigns.** The terms of this Memorandum and the Agreement are covenants running with and burdening the land and inure to the benefit of, and are binding upon, the parties and their respective successors and assigns, including all subsequent owners of all or any portion of the Property. References to Lessor and Lessee include their respective successors and assigns. References to the Agreement include any amendments thereto.
6. **Miscellaneous.** This Memorandum is executed for the purpose of recording in the real property records of Union and Colfax Counties, New Mexico, in order to provide public record notice of the Agreement and Lessee's rights in and to the Property subject to the Agreement. The entire Agreement is hereby incorporated into this Memorandum by reference, including any defined terms contained within the Agreement and used within this Memorandum. The provisions of this Memorandum do not in any way alter, amend, supplement, change or affect the terms, covenants or conditions of the Agreement, all of which terms, covenants and conditions shall remain in full force and effect. In the event of any conflict between the terms of this Memorandum and the Agreement, the terms of the Agreement shall control. This instrument may for convenience be executed in any number of original counterparts, each of which shall be an original and all of which taken together shall constitute one instrument.

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UNION COUNTY, NM  
DOCUMENT #202300170  
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3 of 12 eRec  
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IN WITNESS WHEREOF, this Memorandum has been executed as of the date first written above.

LESSOR:

By: [Signature]  
Name: John M. Bonds

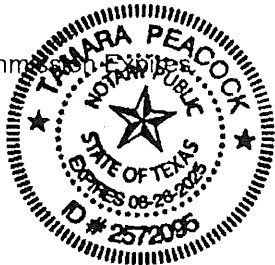
By: Jo T. Bonds  
Name: Jo T. Bonds a/k/a Josephine T. Bonds

THE STATE OF Texas §  
COUNTY OF Tarrant §

This foregoing instrument was acknowledged before me this 16<sup>th</sup> day of February, 2023 by John M. Bonds.

(SEAL)

My Comm



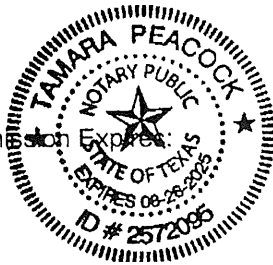
[Signature]  
Notary Public, State Texas  
Printed Name of Notary: Tamara Peacock

THE STATE OF Texas §  
COUNTY OF Tarrant §

This foregoing instrument was acknowledged before me this 16<sup>th</sup> day of February, 2023, by Jo T. Bonds a/k/a Josephine T. Bonds..

(SEAL)

My Comm



[Signature]  
Notary Public, State Texas  
Printed Name of Notary: Tamara Peacock



UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
4 of 12 eRec  
BY Devian Fields

*[Signatures and acknowledgments continued on following page.]*



UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
6 of 12 eRec  
BY Devian Fields

**EXHIBIT A TO MEMORANDUM OF OPTION AND SURFACE LEASE AGREEMENT**

The following lands located in Union County and Colfax County containing approximately 30,000.69 acres:

TOWNSHIP TWENTY-EIGHT NORTH, RANGE TWENTY-EIGHT EAST, N.M.P.M. UNION COUNTY

SECTION 17: SW1/4 and S1/2SE1/4

SECTION 18: SE1/4

SECTION 19: ALL

SECTION 20: ALL

SECTION 21: S1/2SW1/4

SECTION 28: NW1/4 and N1/2SW1/4

SECTION 29: N1/2 and N1/2S1/2

SECTION 30: N1/2 and N1/2S1/2

**Tract 1**

A tract of land being part of Section 15 of Township 28 North, Range 28 East of the NMPM, in Union County, New Mexico, being more particularly described as follows:

Beginning at a found 2 inch alum cap set by L.A. Jaschke LS No. 4363 as shown on a plat filed in Book 13, page 19 in Union County, New Mexico, Real Estate Records, marking the Southwest corner of said Section 15;

Thence N89°47'56"E a distance of 5289.19 feet along the South line of Section 15 as shown on the Jaschke plat to a point in the center of a North South County road;

Thence N00°12'15"E a distance of 4596.82 feet along the East line of Section 15 as shown on the Jaschke plat and along the center of a North South County Road to a point;

Thence S89°52'01"W a distance of 5308.70 feet to a point on the West line of Section 15 as shown on the Jaschke plat and marked by a ½ inch rebar with cap;

Thence S00°02'21"E a distance of 4603.04 feet along the West line of Section 15 as shown on the Jaschke plat to the point and place of beginning.

All in Union County, New Mexico.

Township Twenty-Seven (27) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 04: W½E½, E½W½, Lot 4, SW¼NW¼, W½SW¼

Section 05: All

UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
7 of 12 eRec  
BY Devian Fields

Section 08: All

Section 09: All

Section 10: N $\frac{1}{2}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$

Section 11: All

Section 14: W $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 15: E $\frac{1}{2}$ E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$

Township Twenty-Eight (28), Range Twenty-Eight (28) East, N.M.P.M.

Section 06: All

Section 07: N $\frac{1}{2}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$

Section 08: NW $\frac{1}{4}$

Section 29: S $\frac{1}{2}$ SE $\frac{1}{4}$

Section 32: E $\frac{1}{2}$

Section 33: W $\frac{1}{2}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$

Township Twenty-Nine (29) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 29: W $\frac{1}{2}$ , SE $\frac{1}{4}$

Section 30: E $\frac{1}{2}$

Section 31: All

Section 32: All

Section 33: All

ALL IN UNION COUNTY, NEW MEXICO.

Township Twenty-Eight (28) North, Range Twenty-Seven (27) East, N.M.P.M.

Section 12: All

Section 13: NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$

ALL IN COLFAX COUNTY, NEW MEXICO.

**Tract 3**

UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
8 of 12 eRec  
BY Devian Fields

A tract of land being part of Section 9, 10 & 15 of Township 28 North, Range 28 East of the NMPM, in Union County, New Mexico, being more particularly described as follows:

Beginning at a found 2 Inch alum cap set by L.A. Jeschke LS No. 4263 as shown on a plat filed in Book 13, page 19 in Union County, New Mexico, Real Estate Records, Marking the Northwest corner of said Section 15;

Thence S89°38'28"W a distance of 5289.07 feet along the South line of Section 9 as shown on the Jeschke plat to a 2 inch aluminum cap stamped LS No. 4263 set at a fence corner;

Thence N00°11'50"E a distance of 2678.93 feet along the West line of Section 9 as shown on the Jaschke plat and along a fence line to a found 2 Inch aluminum cap stamped LS No. 4263;

Thence N89°44'09"E a distance of 3866.63 feet along the North line of the South ½ Section of Section 9 as shown on the Jaschke plat to a ½ inch rebar with yellow plastic cap stamped LS No. 4263;

Thence S00°11'14"E a distance of 2234.90 feet along the West line of the exception as shown on a correction deed filed in Book 30, page 874 to a found bent ½ inch rebar no cap;

Thence N89°45'02"E a distance of 1433.53 feet along the South line of the exception as shown on a correction deed filed in Book 30, page 874 to a found ½ inch rebar with yellow plastic cap stamped LS 4263;

Thence N89°37'30"E a distance of 5285.74 feet to a point in the center of County road (Kennedy Road) being a point on the East line of Section 10 from whence a witness corner bears S89°37'30"W a distance of 33.34 feet;

Thence S00°12'15"W a distance of 432.48 (feet) along the East line of Section 10 to a point;

Thence S00°12'15"W a distance of 726.16 (feet) along the East line of Section 15 to a point from whence a witness corner bears S89°52'01"W a distance of 26.10 feet;

Thence S89°52'01"W a distance of 5308.70 feet to a ½ inch rebar with cap stamped LS 5103 set on the East line of Section 15 as shown on the Jaschke plat:

Thence N00°02'21"W a distance of 701.40 feet along the West line of Section 15 to the point and place of beginning.

ALL IN UNION COUNTY, NEW MEXICO.

#### Tract 4

Township Twenty-Nine (29) North, Range Twenty-Seven (27) East, N.M.P.M.

Section 14: NW¼ SW¼

Section 15: S½

Section 22: All

Section 25: All

UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
9 of 12 eRec  
BY Devian Fields

Section 26: S1/2 of S1/2

Section 27: N½N½, S½NW¼, SW¼NE¼, S½

Section 34: N½N½, S½NE¼, SE¼NW¼, N½SE¼

Section 35: All

Township Twenty-Eight (28) North, Range Twenty-Seven (27) East; N.M.P.M.

Section 01: All

Section 02: SW¼

Township Twenty-Seven (27) North, Range Twenty-Seven (27) East, N.M.P.M.

Section 11: All

Section 12: SW¼, W½SE¼, SE¼SE¼, SW¼NW¼

Section 13: NW¼NW¼

Section 14: N½

ALL IN COLFAX COUNTY, NEW MEXICO

Township Twenty-Nine (29) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 30: That portion lying West of the established road.

Township Twenty-Seven (27) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 06: All

Section 07: All

ALL IN UNION COUNTY, NEW MEXICO.

#### **Tract 5**

Township Twenty-Nine (29) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 17: Part of the SE¼ located South of U.S Highway 64/87

Section 20: E½W½, E½

Section 21: W½, W½E½

Section 28: NW¼

UNION COUNTY, NM  
DOCUMENT #202300170  
03/6/23 02:44:27 PM  
10 of 12 eRec  
BY Devian Fields

Section 29: NE $\frac{1}{4}$

ALL IN UNION COUNTY, NEW MEXICO.

#### **Tract 6**

Township Twenty-Eight (28) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 21: N $\frac{1}{2}$ , SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ ,

Section 22: N $\frac{1}{2}$ , S $\frac{1}{2}$  LESS 2.9 acres in the S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 23: All

Section 25: SW $\frac{1}{4}$

Section 26: N $\frac{1}{2}$ , SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ ,

Section 27: W $\frac{1}{2}$ , E $\frac{1}{2}$  less ,11 acres in the N $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$

Section 28: E $\frac{1}{2}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ ,

ALL IN UNION COUNTY, NEW MEXICO

#### **Tract 7**

Township Twenty-Eight (28) North, Range Twenty-Eight (28) East, N.M.P.M.

Section 07: E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 08: E $\frac{1}{2}$ , SW $\frac{1}{4}$

Section 17: N $\frac{1}{2}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ ,

Section 18: NE $\frac{1}{4}$

ALL IN UNION COUNTY, NEW MEXICO

#### **Tract 1**

A certain tract or parcel of land being a subdivision of NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 19, Township 29 North, Range 28 East N.M.P.M., containing approximately 3 acres, and more particularly described as follows:

Beginning 80 feet East of the Southeast corner of Block 853 in Homer J, Farr's addition to the Original Townsite of Dedman, now Capulln, New Mexico; thence North 325 feet to a point 80 feet East of the Northeast corner of the above mentioned Block 853; thence East 352 feet; thence South 325 feet; thence West 352 feet to the place of beginning,

UNION COUNTY, NM  
DOCUMENT #202300170  
03/06/23 02:44:27 PM  
11 of 12 eRec  
BY Devian Fields

Also  $S\frac{1}{2}S\frac{1}{2}NW\frac{1}{4}NW\frac{1}{4}$ , Section 20, Township 29 North, Range 28 East N.M.P.M.

A certain tract or parcel of land being a subdivision of the  $NE\frac{1}{4}NE\frac{1}{4}$ , Section 19, Township 29 North, Range 28 East, N,M,P.M., containing approximately  $1\frac{1}{2}$  acres, more fully described as follows:

Beginning at a point on the section line between Sections 19 and 20, 240 feet South of the corner between Sections 17, 18, 19 and 20; thence West 352 feet; thence South 180 feet; thence East 352 feet; thence North 180 feet to the place of beginning.

Also  $N\frac{1}{2}NW\frac{1}{4}NW\frac{1}{4}$ ,  $N\frac{1}{2}S\frac{1}{2}NW\frac{1}{4}NW\frac{1}{4}$ , Section 20, Township 29 North, Range 28 East, N.M.P.M., EXCEPTING a tract of land described as follows:

A certain tract or parcel of land, being a subdivision of the  $NW\frac{1}{4}NW\frac{1}{4}$ , Section 20, Township 29 North, Range 28 East, N.M.P.M., containing approximately  $1\frac{1}{2}$  acres, more fully described as follows:

Beginning at the section corner between Sections 17, 18, 19 and 20; thence South 240 feet along the section line between Sections 19 and 20; thence East 264 feet; thence North 2,40 feet to the section line between Sections 17 and 20; thence West 264 feet to the place of beginning.

#### **Tract 2**

The  $S\frac{1}{2}NE\frac{1}{4}$ , Section 19, less 80 feet square in the Northeast corner  $SW\frac{1}{4}NE\frac{1}{4}$  of said section, which was deeded to school; the  $W\frac{1}{2}SW\frac{1}{4}$ , and the  $SW\frac{1}{4}NW\frac{1}{4}$ , Section 20, Township 29 North, Range 28 East, N.M.P.M., containing 200 acres, more or less according the government survey thereof, together with a strip of land containing approximately 2 acres, better described as follows:  
The unplatted portion of  $N\frac{1}{2}NE\frac{1}{4}$  East of the Capulin, New Mexico school grounds and running East to a point 80 feet East of the Southeast corner of Block 854 in Capulin, New Mexico in Section 19, Township 29 North, Range 28 East, N.M.P.M.

#### **Tract 3**

All that part of  $NE\frac{1}{4}NE\frac{1}{4}$  Section 19, Township 29 North, Range 28 East, N.M.P.M., included within the following metes and bounds, to-wit:

Beginning at a point 80 feet East of the Southeast corner of Block 853 in Homer J. Farr's Addition to the Original Townsite of Dedman, Union County, New Mexico; thence South 565 feet to a point; thence East 352 feet to a point; thence North 565 feet to a point, thence West 352 feet to the point of beginning.

#### **Tract 4**

All of Lots 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22 and 24 in Block 354, and all of Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 15, 17, 19, 21 and 23 in Block 454, in the Original Townsite of Capulin, New Mexico.



UNION COUNTY, NM  
DOCUMENT #202300170  
03/06/23 02:44:27 PM  
12 of 12 eRec  
BY Devian Fields

Also a block of land being a portion of the NW¼NE¼, Section 19, Township 29 North, Range 28 East, N.M.P.M. and more fully described as follows:

Beginning at the Southwest corner of said tract; thence North 600 feet; thence East to the Northwest corner of Lot 2, Block 354; thence South 300 feet; thence East 600 feet to the Southwest corner of Lot 23 in Block 554; thence South 300 feet; thence West 732 feet to the place of beginning.

EXCEPTING THEREFROM the following described land and real estate, to-wit:

A tract of land lying within Section 19, Township 29 North, Range 28 East, N,M.P.M., being more particularly described as follows:

Beginning at a point from whence the Southeast corner of Block 853 of the Homer J, Farr's Addition to the Town of Dedman (Capulin) New Mexico, bears North 89 degrees 46 minutes West, 65.0 feet,

Thence North 00 degrees, 54 minutes East, 502.0 feet to a point,

Thence South 89 degrees 46 minutes East, 347.6 feet to a point,

Thence South 00 degrees 54 minutes West, 502.0 feet to a point,

Thence North 89 degrees 46 minutes West, 346.0 feet to the point and place of beginning,

ALL IN UNION COUNTY, NEW MEXICO

The following described real estate in Union County, New Mexico

-Deadman's Addition Block- 454 Lots 14, 16, 18, 20, 22, 24 (even) in Capulin NM (in an open) filed in Union County, NM.



Preliminary Plan Review Submission

# Capulin Wind Project

April 6, 2023





## Table of Contents

<b>1</b>	<b>INTRODUCTION AND BACKGROUND .....</b>	<b>2</b>
1.1	PURPOSE .....	2
1.2	ABOUT BLUEARTH.....	2
1.3	CONTACT INFORMATION.....	2
<b>2</b>	<b>PROJECT DESCRIPTION .....</b>	<b>2</b>
<b>3</b>	<b>PRELIMINARY PROJECT PLAN.....</b>	<b>2</b>
<b>4</b>	<b>REAL PROPERTY OWNERS.....</b>	<b>3</b>
<b>5</b>	<b>PROJECT DEVELOPMENT SCHEDULE .....</b>	<b>3</b>
<b>6</b>	<b>FINANCIAL SECURITY .....</b>	<b>3</b>
<b>7</b>	<b>CONCLUSION .....</b>	<b>4</b>
	<b>APPENDIX A – PRELIMINARY PROJECT PLAN.....</b>	<b>5</b>

## Revision History

Date	Description of Update(s)	Author(s)
April 6, 2023	Initial Submission	A. Rieseberg

## 1 Introduction and Background

### 1.1 Purpose

This Preliminary Plan Review Submission has been prepared by Capulin Wind LLC (the “Applicant”), a subsidiary of BluEarth Renewables US LLC (“BluEarth”), to request Preliminary Plan Review Approval for the Capulin Wind Project (the “Project”) which is located in Colfax County and Union County, New Mexico (NM). The information presented within this document is intended to fulfill the Preliminary Plan Review requirements prescribed within Section V. WECS Project Preliminary Plan Review of the *Union County Wind Energy Siting Ordinance (“Ordinance #40)* dated October 22, 2009.

### 1.2 About BluEarth

BluEarth is a leading independent power producer that acquires, develops, builds, owns, and operates solar, hydro, storage, and solar facilities across North America. BluEarth’s renewable energy portfolio includes one gigawatt (GW)<sub>AC</sub> (gross) in operation, under construction and contracted pre-construction, and over six GW of high-quality development projects that are actively being advanced.

### 1.3 Contact Information

Contact information for the Project is provided below:

**Applicant:** Capulin Wind LLC

**Contact Name:** Ashley Rieseberg

**Email:** [ashley.rieseberg@bluearth.ca](mailto:ashley.rieseberg@bluearth.ca)

**Phone Number:** 1-368-999-7079

**Mailing Address:** Suite 400, 214 – 11 Avenue SW, Calgary, AB, T2R 0K1

**Project Website:** <https://bluearthrenewables.com/projects/capulin-wind-project/>

## 2 Project Description

The Project is a proposed 350 megawatt (MW) wind energy facility located on approximately 50,000 acres of privately owned land in the Union County and Colfax County, NM near the community of Capulin. The Project will consist of wind turbines, an operations and maintenance building, transformer, substation, collector lines, access roads, and temporary laydown yards.

Technical assessments that will be completed for the Project to inform the Project design and layout configuration, as well as fulfill regulatory requirements, include baseline environmental field studies, cultural assessments, and various engineering and design studies. Environmental studies commenced for the Project in Spring 2021 and are expected to continue through 2025. Wind measurement (MET) towers have also been installed on land within the Project area to characterize the wind resource and determine the turbine technology best suited for the Project. Interconnection studies are currently underway to determine the preferred Point of Interconnection (POI) for the Project.

A high-level Project schedule has been provided in Section 5.

## 3 Preliminary Project Plan

A Preliminary Project Plan that shows the proposed wind turbine locations, the land leased for the Project, and the setbacks prescribed within Section VIII. F. of the *Union County Wind Energy Siting Ordinance* is provided in

## Preliminary Plan Review Submission

### Capulin Wind Project

Appendix A. The turbine locations were determined based on a variety of factors including optimal wind resource, constructability considerations such as site access and terrain, federal and state-recommended buffers from environmental features and habitats, and all applicable *Union County Wind Energy Siting Ordinance* setbacks. While the Project area also includes land within Colfax County, no county-level setbacks have been applied to these land parcels as there is not currently an existing wind energy siting ordinance in place in Colfax County that is applicable to the Project.

The preliminary Balance of Plant (BOP) design for the Project including collector lines, access roads, and temporary laydown yards will be completed in early 2024.

## 4 Real Property Owners

The Applicant has leased the Project land from two real property owners, both of which are listed below:

- King Family Land Company, LLC (Real Property Owner #1)
- John M (Pete) Bonds and Jo T. Bonds (Real Property Owner #2)

The land parcels leased from each real property owner are also clearly outlined within the Preliminary Project Plan.

## 5 Project Development Schedule

A high-level schedule for the Project is provided in Table 1 below. The target dates and timeframes outlined in the schedule are to be considered tentative and subject to change based on the overall development progress of the Project including regulatory approval timing and interconnection feasibility.

**Table 1 – Project Development Schedule for the Capulin Wind Project**

<i>Milestone/Activity</i>	<i>Target Timeframe</i>	<i>Status</i>
Environmental Field Studies	March 2021 to March 2025	In Progress
Technical Engineering Studies	February 2022 to March 2025	In Progress
Regulatory Agency Consultation	March 2021 to June 2025	In Progress
Public Information Session # 1	April 2023	Scheduled
Preliminary Plan Review (Union County)	April 2023	Scheduled
Siting Approval Application (Union County)	November 2023	Scheduled
Public Information Session # 2	April 2024	Scheduled
Construction	June 2025	Planned
Operations	December 2026	Planned

## 6 Financial Security

Per Section IVX of the *Union County Wind Energy Siting Ordinance*, the Applicant will submit a Decommissioning Plan for the Project as part of the Siting Approval application. The Decommissioning Plan will include an estimate



## Preliminary Plan Review Submission

### Capulin Wind Project

of the decommissioning costs for the Project that will be prepared and certified by a Professional Engineer. Provisions for Financial Security, including the form in which Financial Security will be provided in, will be filed with Union County no later than eighteen months prior to decommissioning. The Project lease agreements also include provisions for decommissioning the Project including the calculation of decommissioning and restoration costs and providing a letter of credit for the resulting cost estimate. Given the potential overlap of the decommissioning requirements contained within the *Union County Wind Energy Siting Ordinance* and the Project lease agreements, the Applicant will work with Union County prior to submitting the Siting Approval application to determine how to most effectively meet these requirements.

## 7 Conclusion

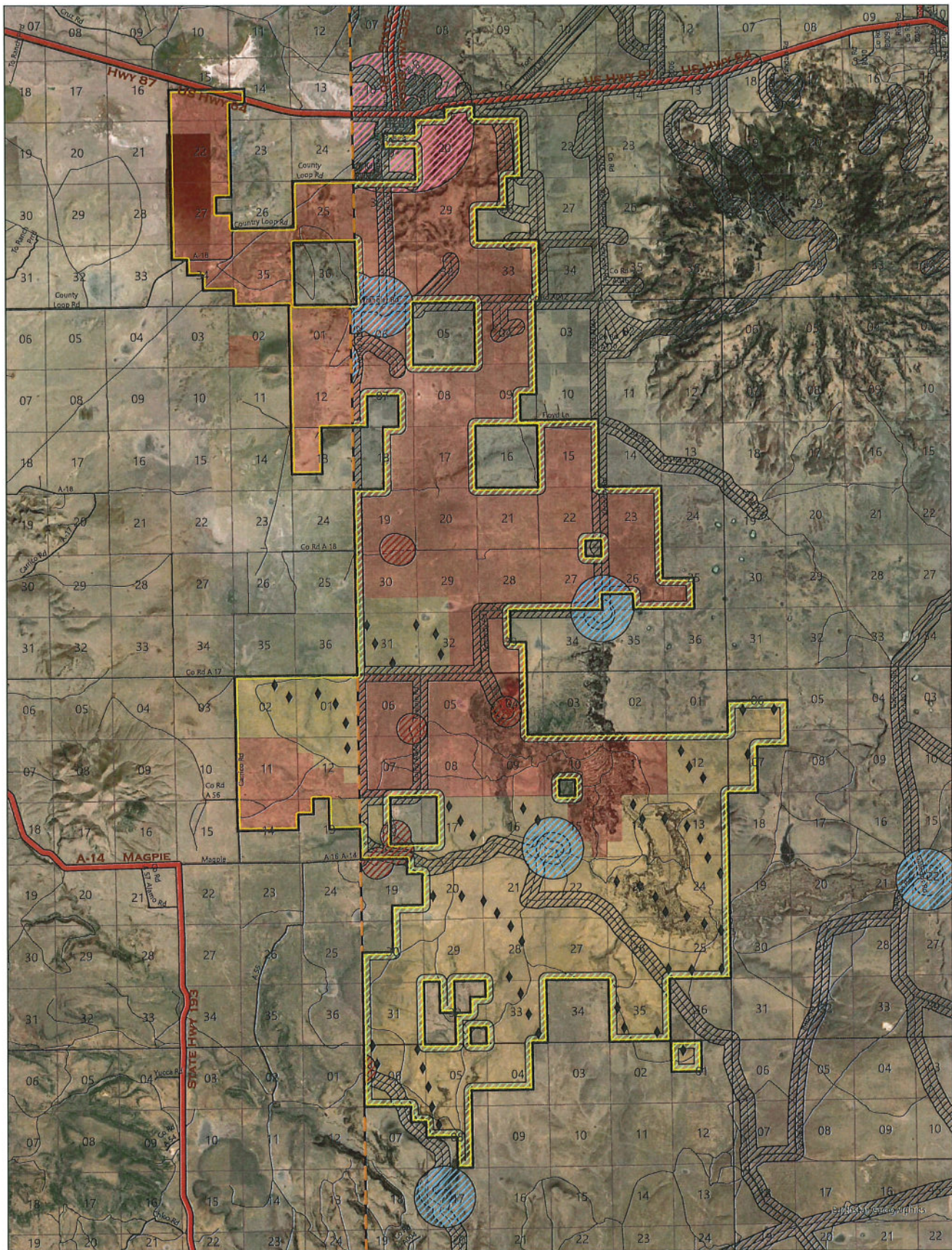
The Applicant has prepared and submitted this Preliminary Plan Review Submission to obtain Preliminary Plan Review Approval for the Project in accordance with Section V of the *Union County Wind Energy Siting Ordinance*. Additional information on the Project relevant to the Preliminary Plan Review or the Siting Approval process can be provided by the Applicant upon request by Union County.

Preliminary Plan Review Submission

Capulin Wind Project

## **APPENDIX A – PRELIMINARY PROJECT PLAN**





# Capulin Wind

## Preliminary Project Plan



- ◆ Turbines
- ▭ Project Boundary
- Constraints (Union County)
- ▨ Communication Tower Setback
- ▨ Residence Setback
- ▨ Primary Structure Setback
- ▨ Non-Participating Adjacent Property Setback
- ▨ Capulin Town Setback
- ▨ Road Setback
- ▨ Highway
- Unnamed Road
- Road
- + Railroads
- ▨ Real Property Owner 2
- ▨ Real Property Owner 1
- ▨ County

**Scale**  
1:90,000  
0 0.75 1.5 3 km

**Coordinate System**  
WGS 1984 UTM Zone 13N

**Document Information**

Author:	RD
Date:	3/27/2023





**RESOLUTION NUMBER 2023-38**

**A RESOLUTION TO PROCLAIM EXTREME OR SEVERE DROUGHT CONDITIONS  
WITHIN UNION COUNTY AND TO BAN THE SALE AND USE OF CERTAIN FIREWORKS  
IN THE UNINCORPORATED PORTIONS OF THE COUNTY**

**WHEREAS**, pursuant to Section 60-2C-8.1, NMSA 1978, a part of the Fireworks Licensing and Safety Act, the governing body of a county may issue a proclamation declaring extreme or severe drought conditions within the unincorporated portion of the county affected by extreme or severe drought conditions; and

**WHEREAS**, the Board of County Commissioners of Union County finds, based upon the current conditions such as low relative humidity and high winds and the current drought indices published by the National Weather Service and the New Mexico State Forestry Division, that extreme drought conditions affect the unincorporated areas of Union County.

**NOW, THEREFORE, BE IT RESOLVED** the Board of County Commissioners of Union County does hereby resolve and proclaims as follows:

- Section 1. For purposes of the Proclamation, the word “fireworks” means any device intended to produce a visible or audible effect by combustion, deflagration, or detonation. The term fireworks is used in this Proclamation includes but is not limited to the definition of “fireworks” provided in NMSA 1978, Section 60-2C-2N (2007).
- Section 2. Pursuant to NMSA 1978, Section 60-2C-8.1 (F)(2)(a)(1999), the Board of County Commissioners does hereby allow the sale but limits the use of cone fountains, crackling devices, cylindrical fountains, flutter sparklers, ground spinners, illuminating torches, toy smoke devices, wheels, and mines fireworks within the unincorporated areas of Union County to areas that are paved or barren or that have a readily accessible source of water for use by the homeowner or the general public.
- Section 3. Pursuant to NMSA 1978, Section 60-2c-8.1 (F)(1)(1999) the following types of fireworks are banned from sale and use within the unincorporated areas of Union County: missile-type rockets, helicopters, aerial spinners, stick-type rockets, ground audible devices, and display fireworks.
- Section 4. Pursuant to NMSA 1978, Section 60-2c-8.1 F (2)(b)(1999), the Board of County Commissioners give itself the power to and does hereby ban the use of all fireworks within wild lands in its jurisdiction. (“Wildlands” means any lands covered wholly or in part by timber, brush, or native grass).
- Section 5. Except as permitted by this Proclamation, the sale and use of all other fireworks of any kind or description are banned within the unincorporated areas of Union County.

Section 6. This Resolution shall be effective for 30 days from May 29, 2023, but may be reissued if severe or extreme drought conditions warrant. Further, this Resolution may be modified or rescinded within the 30 days of the effective date if the Board of County Commissioners, after conducting a hearing, determines that weather conditions have improved.

**Criminal and Civil Penalties.**

Any individual, firm, partnership or corporation that violates any provision of the Fireworks Licensing and Safety Act, or the terms and provisions of this resolution, shall, pursuant to NMSA 1978 Section 60-2C-10(A), be guilty of a misdemeanor and upon conviction shall be punished by a fine of not more than one thousand dollars (\$1,000) or imprisoned for not more than one year, or both. If a person is found guilty of violating any of the provisions of the Fireworks Licensing and Safety Act, that person may be subject to civil penalties as set forth in NMSA 1978 Section 60-2C-11.

**PASSED, APPROVED AND ADOPTED** this 16th day of May, 2023.

**BOARD OF COUNTY COMMISSIONERS OF UNION COUNTY, NEW MEXICO**

**A T T E S T**  
**S E A L**

\_\_\_\_\_  
Brenda Green, County Clerk

**By:**

\_\_\_\_\_  
Clayton Kiesling, Chairman

\_\_\_\_\_  
W. Carr Vincent, Member

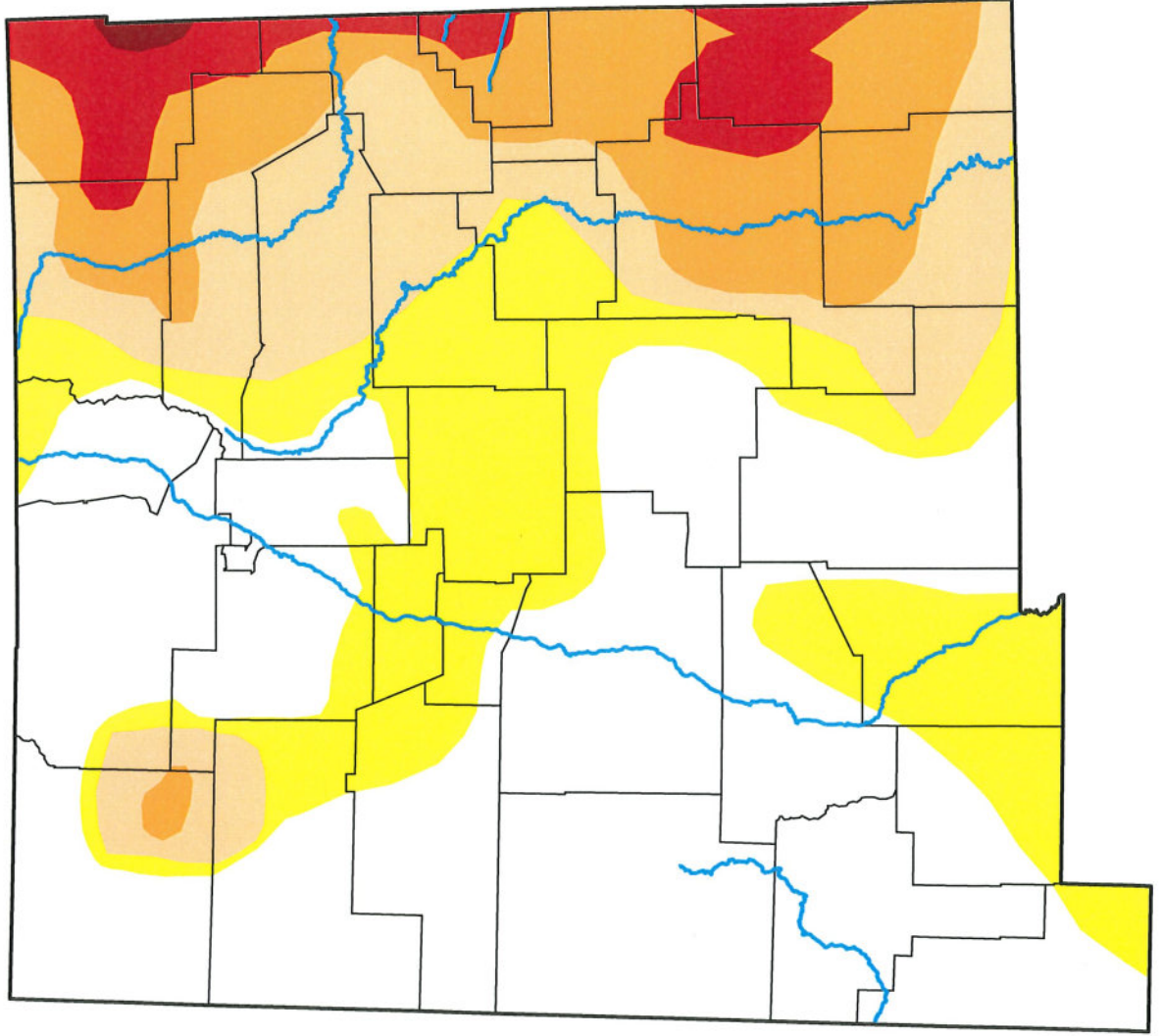
\_\_\_\_\_  
Lloyd Miller, Member

# U.S. Drought Monitor New Mexico

May 9, 2023

(Released Thursday, May 11, 2023)

Valid 8 a.m. EDT



Intensity:

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

Brad Pugh  
CPC/NOAA





**RESOLUTION NUMBER 2023-39**

**A RESOLUTION APPROVING AND ADOPTING UPDATE TO THE COUNTY POSITION CLASSIFICATION AND SALARY PLAN**

**WHEREAS**, the Board of County Commissioners of Union County believes that all employees of Union County should receive equitable and competitive compensation both direct, by salary, and indirect, through benefits; and

**WHEREAS**, on April 12, 2022, Union County adopted an employee salary plan for the purposes of recruiting and retaining qualified, competent employees; and

**WHEREAS**, the Union County Board of Commissioners understands the importance of continually reviewing and updated the County’s salary plan to be externally competitive and internally equitable; and

**WHEREAS**, Union County has engaged the services of S Resources, Incorporated to assist in updating our previous salary plan; and

**WHEREAS**, the Board of County Commissioners of Union County do hereby determine that it is in the best interest of Union County to adopt the recommendation of S Resources, Incorporated to increases the County’s midpoint range for all salary classification ranges to 105% of the market and is attached in Comp 5 and Comp 6 hereto.

**NOW, THEREFORE, IT IS HEREBY RESOLVED** by the Board of County commissioners of Union County that the updated Position Classification and Salary Comps as set forth herein are hereby adopted and Management is to implement the changes for all Position Classes.

**PASSED, APPROVED AND ADOPTED** this 12<sup>th</sup> day of April, 2022.

**BOARD OF COUNTY COMMISSIONERS OF UNION COUNTY, NEW MEXICO**

**A T T E S T  
S E A L**

**By:**

\_\_\_\_\_  
Brenda Green, County Clerk

\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Member

\_\_\_\_\_  
Member

**Union County**  
**FY 2023 Salary Plan**  
**Comp 5 - Salary Ranges Per Position Class - (Position Class Order)**

Class Code	Occupational Families and Position Classes	Current Salary Range	-- Recommended --			
			Salary Range	Minimum	Midpoint	Maximum
105%						
<b><u>Administration</u></b>						
<b>Executive Administration</b>						
102	Assistant County Manager	50	52	\$62,287	\$77,859	\$93,431
105	* Human Resources/Procurement Officer	33	35	\$40,935	\$51,169	\$61,402
106	Human Resources Assistant	22	24	\$31,198	\$38,998	\$46,797
<b>Finance Support</b>						
111	* Finance Specialist Senior	32	34	\$39,936	\$49,921	\$59,905
112	* Finance Specialist	24	26	\$32,778	\$40,972	\$49,167
<b>Elected Official Services Support</b>						
125	* Deputy Clerk	18	20	\$28,264	\$35,330	\$42,396
<b>Office Support - General</b>						
131	* Administrative Assistant	19	21	\$28,971	\$36,213	\$43,456
133	* Office Assistant	16	18	\$26,902	\$33,628	\$40,353
135	* Records Specialist	19	21	\$28,971	\$36,213	\$43,456
<b>Technical Support - Specialized</b>						
153	* GIS Specialist	29	31	\$37,085	\$46,356	\$55,627
154	* GIS Technician	20	22	\$29,695	\$37,119	\$44,543
<b><u>Facilities &amp; Infrastructure Maintenance</u></b>						
<b>Facilities and Grounds Maintenance</b>						
166	* Maintenance Worker	21	23	\$30,437	\$38,047	\$45,656
167	* Custodian	15	17	\$26,246	\$32,808	\$39,369
<b>Roads Maintenance</b>						
181	* Roads Superintendent	43	45	\$52,400	\$65,500	\$78,600
184	Crusher Operations Lead	31	33	\$38,962	\$48,703	\$58,444
186	* Equipment Operator	25	27	\$33,597	\$41,996	\$50,396
188	* Road Maintenance Worker	15	17	\$26,246	\$32,808	\$39,369
<b><u>Public Safety</u></b>						
<b>Safety &amp; Emergency Management</b>						
201	* Emergency Manager	35	37	\$43,007	\$53,759	\$64,511
203	* Fire Coordinator	37	39	\$45,184	\$56,481	\$67,777
205	Emergency Services Coordinator	New	42	\$48,659	\$60,823	\$72,988
<b>DWI Program</b>						
211	* DWI Coordinator	30	32	\$38,012	\$47,515	\$57,018
<b>Law Enforcement Management</b>						
223	* Sheriff Sergeant	39	41	\$47,472	\$59,340	\$71,208
<b>Law Enforcement Operations</b>						
232	Deputy Sheriff - Senior	34	36	\$41,958	\$52,448	\$62,937
233	* Deputy Sheriff - Certified	31	33	\$38,962	\$48,703	\$58,444
234	* Deputy Sheriff - Cadet	24	26	\$32,778	\$40,972	
<b>Law Enforcement Support</b>						



**Union County**  
**FY 2023 Salary Plan**  
**Comp 5 - Salary Ranges Per Position Class - (Position Class Order)**

Class Code	Occupational Families and Position Classes	Current Salary Range	-- Recommended --			
			Salary Range	Minimum	Midpoint	Maximum
241	Court Security/Prisoner Transport	21	23	\$30,437	\$38,047	\$45,656

105%

**Union County  
FY 2023 Salary Plan  
Comp 6 - Position Classes in Salary Range Order**

Class Code	Occupational Families and Position Classes	-- Recommended --			
		Salary Range	Minimum	Midpoint	Maximum
102	Assistant County Manager	52	\$62,287	\$77,859	\$93,431
		51	\$60,768	\$75,960	\$91,152
		50	\$59,286	\$74,107	\$88,929
		49	\$57,840	\$72,300	\$86,760
		48	\$56,429	\$70,537	\$84,644
		47	\$55,053	\$68,816	\$82,579
181	Roads Superintendent	45	\$52,400	\$65,500	\$78,600
		44	\$51,122	\$63,903	\$76,683
		43	\$49,875	\$62,344	\$74,813
205	Emergency Services Coordinator	42	\$48,659	\$60,823	\$72,988
223	Sheriff Sergeant	41	\$47,472	\$59,340	\$71,208
		40	\$46,314	\$57,893	\$69,471
203	Fire Coordinator	39	\$45,184	\$56,481	\$67,777
		38	\$44,082	\$55,103	\$66,124
201	Emergency Manager	37	\$43,007	\$53,759	\$64,511
232	Deputy Sheriff - Senior	36	\$41,958	\$52,448	\$62,937
105	Human Resources/Procurement Officer	35	\$40,935	\$51,169	\$61,402
111	Finance Specialist Senior	34	\$39,936	\$49,921	\$59,905
184	Crusher Operations Lead	33	\$38,962	\$48,703	\$58,444
233	Deputy Sheriff - Certified	33	\$38,962	\$48,703	\$58,444
211	DWI Coordinator	32	\$38,012	\$47,515	\$57,018
153	GIS Specialist	31	\$37,085	\$46,356	\$55,627
		30	\$36,180	\$45,226	\$54,271
		29	\$35,298	\$44,123	\$52,947
		28	\$34,437	\$43,046	\$51,656
186	Equipment Operator	27	\$33,597	\$41,996	\$50,396
112	Finance Specialist	26	\$32,778	\$40,972	\$49,167
234	Deputy Sheriff - Cadet	26	\$32,778	\$40,972	\$49,167

**Union County  
FY 2023 Salary Plan  
Comp 6 - Position Classes in Salary Range Order**

Class Code	Occupational Families and Position Classes	-- Recommended --			
		Salary Range	Minimum	Midpoint	Maximum
		25	\$31,978	\$39,973	\$47,967
106	Human Resources Assistant	24	\$31,198	\$38,998	\$46,797
166	Maintenance Worker	23	\$30,437	\$38,047	\$45,656
241	Court Security/Prisoner Transport	23	\$30,437	\$38,047	\$45,656
154	GIS Technician	22	\$29,695	\$37,119	\$44,543
135	Records Specialist	21	\$28,971	\$36,213	\$43,456
131	Administrative Assistant	21	\$28,971	\$36,213	\$43,456
125	Deputy Clerk	20	\$28,264	\$35,330	\$42,396
		19	\$27,575	\$34,468	\$41,362
133	Office Assistant	18	\$26,902	\$33,628	\$40,353
188	Road Maintenance Worker	17	\$26,246	\$32,808	\$39,369
167	Custodian	17	\$26,246	\$32,808	\$39,369
		16	\$25,606	\$32,007	\$38,409
		15	\$24,981	\$31,227	\$37,472
		14	\$24,372	\$30,465	\$36,558
		13	\$23,778	\$29,722	\$35,666



**RESOLUTION NUMBER 2023-40**

**A RESOLUTION INCREASING UNION COUNTY'S OPERATING MILL LEVY**

**WHEREAS**, New Mexico county government is primarily funded by property tax revenues;  
and

**WHEREAS**, New Mexico state law, § 7-37-7 B (1) NMSA 1978, sets the maximum property tax rate a county may impose for general operating purposes to 11.85 mills; and

**WHEREAS**, Union County's current Operating Property Tax Rate is 9.15 mills; and

**WHEREAS**, the Union County Board of Commissioners desires to increase the Operating Property Tax Rate by 2.70 mills; and

**WHEREAS**, the new Operating Property Tax Rate would be 11.850 mills.

**NOW, THEREFORE, IT IS HEREBY RESOLVED** by the Union County Board of Commissioners that the 2023 Operating Property Tax Rate is hereby increased by 2.70 mills, from 9.15 mills to 11.850 mills, effective for property tax year 2023.

**PASSED, APPROVED AND ADOPTED** this 16<sup>th</sup> day of May, 2023.

**BOARD OF COUNTY COMMISSIONERS OF UNION COUNTY, NEW MEXICO**

**A T T E S T:**

**By:**

\_\_\_\_\_  
Brenda Green, County Clerk

\_\_\_\_\_  
Clayton Kiesling, Chairman

\_\_\_\_\_  
W. Carr Vincent, Member

\_\_\_\_\_  
Lloyd Miller, Member

Property Tax Facts      2021 Tax Year

**Table 8**  
**New Mexico County Operating Rates -- Imposed and**  
**Remaining Authority in Mills      2021 Tax Year**

County	Residential	Nonresidential	Ad Valorem Production & Equipment	Imposed Operating Rate	Remaining Authority <sup>1</sup>
Bernalillo	6.972	10.750	N/A	10.750	1.100
<b>Catron</b>	<b>10.647</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Chaves	5.354	10.350	10.350	10.350	1.500
<b>Cibola</b>	<b>8.834</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Colfax</b>	<b>9.350</b>	<b>11.850</b>	<b>11.850</b>	<b>11.850</b>	<b>0.000</b>
Curry	9.378	9.850	N/A	9.850	2.000
<b>De Baca</b>	<b>9.903</b>	<b>9.134</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Dona Ana</b>	<b>9.114</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Eddy	5.372	7.500	7.500	7.500	4.350
<b>Grant</b>	<b>6.411</b>	<b>11.850</b>	<b>11.850</b>	<b>11.850</b>	<b>0.000</b>
<b>Guadalupe</b>	<b>9.302</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Harding	8.362	10.850	10.850	10.850	1.000
<b>Hidalgo</b>	<b>9.375</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Lea	7.011	10.600	10.600	10.600	1.250
Lincoln	5.314	8.850	N/A	11.600	0.250
Los Alamos	5.319	8.850	N/A	8.850	3.000
<b>Luna</b>	<b>10.111</b>	<b>11.414</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>McKinley</b>	<b>6.870</b>	<b>11.850</b>	<b>11.850</b>	<b>11.850</b>	<b>0.000</b>
<b>Mora</b>	<b>7.372</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Otero</b>	<b>6.893</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Quay</b>	<b>10.350</b>	<b>10.350</b>	<b>10.350</b>	<b>11.850</b>	<b>0.000</b>
<b>Rio Arriba</b>	<b>5.047</b>	<b>10.844</b>	<b>11.850</b>	<b>11.850</b>	<b>0.000</b>
<b>Roosevelt</b>	<b>10.557</b>	<b>11.850</b>	<b>11.850</b>	<b>11.850</b>	<b>0.000</b>
San Juan	6.533	8.000	8.500	8.500	3.350
<b>San Miguel</b>	<b>5.435</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Sandoval	6.284	10.310	10.350	10.350	1.500
<b>Santa Fe</b>	<b>5.560</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Sierra</b>	<b>10.630</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Socorro</b>	<b>9.704</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Taos</b>	<b>6.010</b>	<b>11.665</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
<b>Torrance</b>	<b>11.850</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>
Union	6.894	9.150	9.150	9.150	2.700
<b>Valencia</b>	<b>6.970</b>	<b>11.850</b>	<b>N/A</b>	<b>11.850</b>	<b>0.000</b>

<sup>1</sup>11.85 mill maximum allowed by law less the imposed rate.  
Information source: compiled from DFA rate certificate files.





# Building on Our Best!

## OUR MISSION

UNION COUNTY IS A PARTNERSHIP OF CITIZENS, EMPLOYEES AND ELECTED OFFICIALS WORKING TOGETHER FOR A COMMON GOAL: PROVIDING SERVICES IN AN EFFICIENT AND EFFECTIVE MANNER, WHILE MAINTAINING A HIGH QUALITY OF LIFE

WE PROACTIVELY PURSUE NEW INCOME STREAMS TO GROW OUR RESERVE & PROVIDE FUNDING FOR IMPROVED SERVICES

BASIC COMMUNITY NEEDS & SERVICES ARE AVAILABLE LOCALLY

WE HAVE A COALITION THAT HAS DETERMINED OUR HOUSING NEEDS & ACQUIRED LAND TO BUILD ON

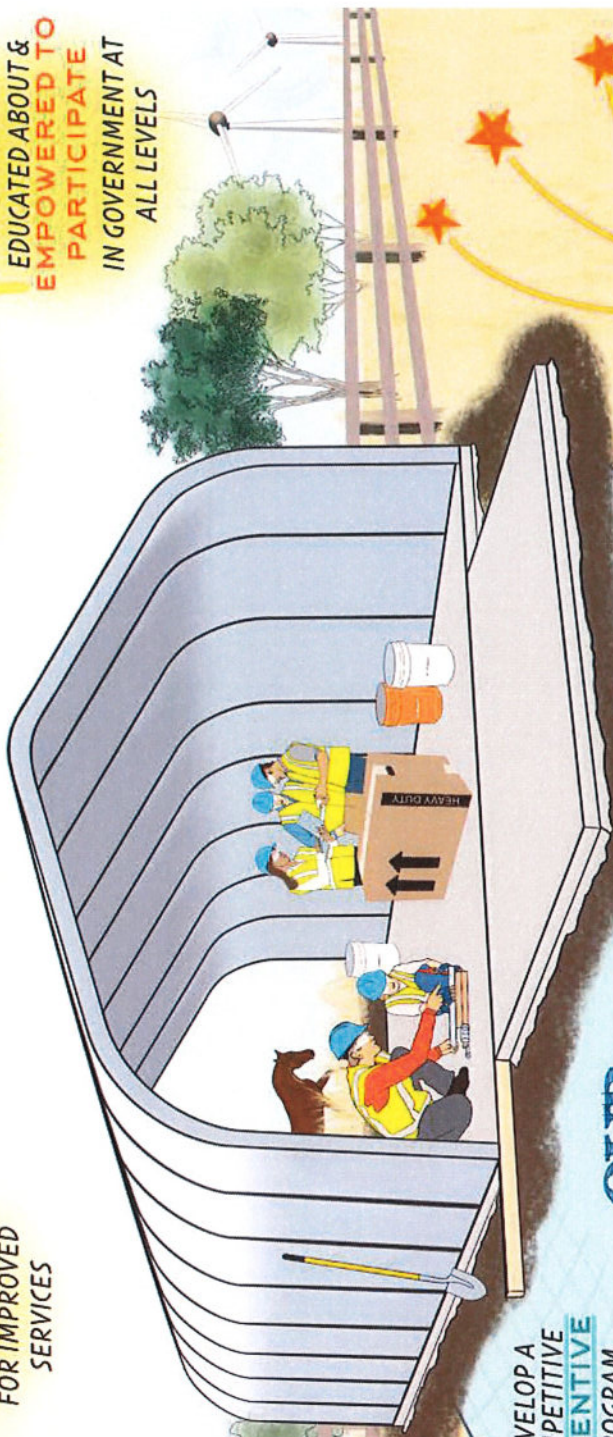
WE HAVE COMPLETED FOUNDATIONAL INFRASTRUCTURE PROJECTS, CLOSING RADIO COMMUNICATION GAPS & MODERNIZING OUR COURTHOUSE

THE PUBLIC ARE EDUCATED ABOUT & EMPOWERED TO PARTICIPATE IN GOVERNMENT AT ALL LEVELS

## OUR VISION

It's 2026 and...

WE INVEST IN EMPLOYEE DEVELOPMENT, ALLOWING GROWTH WITHIN & ATTRACTING MOTIVATED, FORWARD THINKING INDIVIDUALS



We have pride in our community and a path for our organization!

## OUR BOLD STEPS

- DEVELOP A COMPETITIVE INCENTIVE PROGRAM
- INVEST IN PLANNING OF OUR FUNDING & RESERVE DEVELOPMENT
- UPDATE SALARY & COMPENSATION PLAN
- DEVELOP A PUBLIC EDUCATION CAMPAIGN
- SUPPORT GOLDEN SPREAD IN DEVELOPING A HOUSING COALITION

HIRE A COMMUNITY SERVICES DIRECTOR

We are stewards - Serving & empowering our constituents and doing what's right!

## UNION COUNTY STRATEGIC RETREAT 2023



OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
S2-2517519	A & I CAR CARE	INV#S2-2517519 DEF	408452076	28482	71.20
71.20	TOT\$				
PAID	P.O. BOX 1146				
71.20	BAL	STRATFORD TX 79084 1146			
-----					
G-02132302	AAA FIREPRO OF NEW MEXICO INC	INV#G-02132302 CONES/HOSE/NOZZLE	409492081	28651	7248.69
7248.69	TOT\$				
PAID	221 SCHEPPS BLVD				
7248.69	BAL	CLOVIS NM 88101			
-----					
52269489	ALPINE LUMBER	INV#52269489 LINSEED OIL BUCKETS	402252080	28712	1699.90
1699.90	TOT\$				
PAID	445 NORTH 1ST STREET				
1699.90	BAL	RATON NM 87740			
-----					
79620	ARTESIA FIRE EQUIPMENT INC.	INV#79620 BUNKER GEAR & BOOTS	408452081	28591	3155.00
3155.00	TOT\$				
PAID	P.O. BOX 1367				
3155.00	BAL	ARTESIA NM 88210			
-----					
X04262023	AT&T MOBILITY	INV#287282335485X04262023 RD DPT	402252007	28463	111.34
963.44	TOT\$	INV#287282335485X04262023 SO	401082007	28463	705.04
PAID	P.O. BOX 6463	INV#287282335485X04262023 EM	401102007	28463	56.21
963.44	BAL	INV#287282335485X04262023 CM	401022007	28463	90.85
-----					
INUS148292	AXON ENTERPRISES	INV#INUS148292 ANNUAL FEE	401082013	28460	8118.01
8118.01	TOT\$				
PAID	17800 NORTH 85TH ST				
8118.01	BAL	SCOTTSDALE AZ 85255			
-----					
INUS148129	AXON ENTERPRISES	INV#INUS148129 TRACKER/BAG	401082036	28460	30.59
30.59	TOT\$				
PAID	17800 NORTH 85TH ST				
30.59	BAL	SCOTTSDALE AZ 85255			
-----					
MAY2023	BACA VALLEY TELEPHONE CO.	FIRE ALARM MONITORING #2159	401032025	28298	31.99
692.46	TOT\$	GREENVILLE FD PHONE/NOC #507	411572025	28298	66.08
PAID	P.O. BOX 67	PANIC BUTTON #1966	401032025	28298	32.39
692.46	BAL	CAPULIN FD PHONE/NET/NOC #122	407412025	28298	115.85
-----					
107534	BRADLEY SUPPLY	SHERIFF DEPT SUBSTATION #5184	401082007	28298	68.81
9.79	TOT\$	EM SUBSTATION #5184	401102007	28298	68.81
PAID	102 S. FRONT	EMAIL HOSTING #2159	401032025	28298	14.95
9.79	BAL	TOWER LEASE #2159	415682076	28298	293.58
-----					
23-C21343	BENNETTS LLC	INV#23-C21343 CYLINDER RENTAL	414662076	28346	21.68
21.68	TOT\$				
PAID	P.O. BOX 27				
21.68	BAL	RATON NM 87740			
-----					
107534	BRADLEY SUPPLY	INV#107534 ACETONE	402252076	28363	9.79
9.79	TOT\$				
PAID	102 S. FRONT				
9.79	BAL	CLAYTON NM 88415			
-----					
107563	BRADLEY SUPPLY	INV#107563 WEED BARRIER	401032024	28363	70.35
70.35	TOT\$				

INVC#	Name	Description	Line Item	PO#	Amount
70.35	PAID 102 S. FRONT BAL CLAYTON NM 88415	INV#107367 COMBINATION SET	401032023	28363	28.99
28.99	TOT\$ PAID 102 S. FRONT BAL CLAYTON NM 88415	INV#107391 LEXEL	401032023	28363	23.98
23.98	TOT\$ PAID 102 S. FRONT BAL CLAYTON NM 88415	INV#107366 CREDIT RETURN	401032023	28363	7.78
7.78	TOT\$ PAID 102 S. FRONT BAL CLAYTON NM 88415	REIMBURSEMENT SHIRTS	401052019	28387	171.48
171.48	TOT\$ PAID 407 TONEY ROAD BAL CLAYTON NM 88415	INV#A20140996 OIL	401032012	28464	17.19
17.19	TOT\$ PAID 300 N 2ND STREET BAL TEXTLINE TX 79087	INV#5728-410819 GAS CANS/TAPE	407412076	28708	47.95
47.95	TOT\$ PAID 326 S. SECOND ST. BAL RATON NM 87740				
33837547	CATERPILLAR FINANCIAL SER. CO.	INV#33837547 #001-1041511-000	402252013	28357	2711.76
11063.98	TOT\$	INV#33837547 #001-1027605-000	402252013	28357	2928.70
	PAID P O BOX 100647	INV#33837547 #001-1029230-000	402252013	28357	2711.76
11063.98	BAL PASADENA CA 91189 0647	INV#33837547 #001-1029228-000	402252013	28357	2711.76
1078.75	TOT\$	CLINT D HARDEN & ASSOCIATES	401012101	28344	1078.75
1078.75	BAL 1348 CR H CLOVIS NM 88101	LOBBY SERVICES APRIL 2023	401012101	28344	1078.75
42851.72	TOT\$	COLT BUILDERS INC.	409492028	28663	42851.72
42851.72	BAL 5304 RATON HIGHWAY DES MOINES NM 88418	INV#2 HAYDEN SUBSTATION	409492028	28663	42851.72
2370.35	TOT\$	DOMINGO CRUZ	402252076	28532	2370.35
2370.35	BAL 48 RIATA RD DES MOINES NM 88418	WATER FOR ROAD PROJECT	402252076	28532	2370.35
200.00	TOT\$	FORREST WHITNEY	410542076	28709	200.00
200.00	BAL 13 MUSICK RD CLAYTON NM 88415	REIMBURSEMENT ON BOOTS	410542076	28709	200.00

INVC#	Name	Description	Line Item	PO#	Amount
2023-1634	GET THE PICTURE CONSULTING INC	INV#2023-1634 STRATEGIC PLAN	604882101	28664	27197.86
27197.86	TOT\$				
	PAID				
27197.86	BAL				
	147 OLIVE STREET				
	VICTORIA, BC, CANADA V8S 3H4				
B1-407814823	HUGHESNET NETWORK SYSTEMS LLC	INV#B1-407814823 INTERNET REFD	410532025	28345	140.68
140.68	TOT\$				
	PAID				
	P.O. BOX 96874				
	CHICAGO IL 60693 6874				
11651.04	BAL				
	KLMX				
	INV#2710 RADIO ADS FOR 1 YEAR		426752033	28398	11651.04
11651.04	TOT\$				
	PAID				
	P.O. BOX 547				
	CLAYTON NM 88415				
11651.04	BAL				
	LAW OFFICE OF STEPHEN ROSS				
	ATTORNEY SERVICES APRIL 2023		401012101	28360	5127.95
5127.95	TOT\$				
	PAID				
	P.O. BOX 4774				
	SANTA FE NM 87502 4774				
5127.95	BAL				
	LAWSON PRODUCTS, INC.				
	INV#9310499558 SUPPLIES		402252076	28392	331.27
931049958	TOT\$				
331.27	TOT\$				
	PAID				
	PO BOX 734922				
	CHICAGO IL 60673 4922				
331.27	BAL				
	LINDE GAS & EQUIPMENT INC				
	INV#35581454 CYLINDER LEASE		402252013	28406	130.35
35581454	TOT\$				
130.35	TOT\$				
	PAID				
	DEPT 0889				
	PO BOX 120889				
	DALLAS TX 75312 0889				
130.35	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78898 PRIME GUARD		402252076	28374	6.49
9220-78898	TOT\$				
6.49	TOT\$				
	PAID				
	P.O. BOX 94				
	CLAYTON NM 88415				
6.49	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78911 CIRCUIT TESTER		402252076	28374	20.99
9220-78911	TOT\$				
20.99	TOT\$				
	PAID				
	P.O. BOX 94				
	CLAYTON NM 88415				
20.99	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78938 IMPACT FITTING		402252076	28374	52.99
9220-78938	TOT\$				
52.99	TOT\$				
	PAID				
	P.O. BOX 94				
	CLAYTON NM 88415				
52.99	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78940 FITTINGS		402252076	28374	62.49
9220-78940	TOT\$				
62.49	TOT\$				
	PAID				
	P.O. BOX 94				
	CLAYTON NM 88415				
62.49	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78958 SUPPLY		402252012	28374	293.46
9220-78958	TOT\$				
293.46	TOT\$				
	PAID				
	P.O. BOX 94				
	CLAYTON NM 88415				
293.46	BAL				
	MC CLURES BIG J PARTS				
	INV#9220-78953 AIR FILTER		402252076	28374	25.99
9220-78953	TOT\$				
25.99	TOT\$				
	PAID				
	P.O. BOX 94				

OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
25.99	BAL CLAYTON NM 88415				
9220-78968	MC CLURES BIG J PARTS	INV#9220-78968 OIL	402252012	28374	88.45
88.45	TOT\$				
	PAID				
88.45	BAL P.O. BOX 94				
	CLAYTON NM 88415				
9220-79177	MC CLURES BIG J PARTS	INV#9220-79177 FUEL FILTER/CMPND	402252012	28374	64.27
64.27	TOT\$				
	PAID				
64.27	BAL P.O. BOX 94				
	CLAYTON NM 88415				
9220-79229	MC CLURES BIG J PARTS	INV#9220-79229 AIR HOSE	402252012	28374	59.99
59.99	TOT\$				
	PAID				
59.99	BAL P.O. BOX 94				
	CLAYTON NM 88415				
9220-79254	MC CLURES BIG J PARTS	INV#9220-79254 SUPPLY	402252012	28374	9.99
9.99	TOT\$				
	PAID				
9.99	BAL P.O. BOX 94				
	CLAYTON NM 88415				
9220-79261	MC CLURES BIG J PARTS	INV#9220-79261 TRANS FIX 24	402252012	28374	15.79
15.79	TOT\$				
	PAID				
15.79	BAL P.O. BOX 94				
	CLAYTON NM 88415				
9220-79260	MC CLURES BIG J PARTS	INV#9220-79260 SHOP TOWELS	402252012	28374	75.00
75.00	TOT\$				
	PAID				
75.00	BAL P.O. BOX 94				
	CLAYTON NM 88415				
150996	NAPA AUTO PARTS	INV#150996 DEF	402252076	28397	1199.20
1199.20	TOT\$				
	PAID				
1199.20	BAL MAIN STREET AUTO PARTS				
	112 MAIN ST				
	CLAYTON NM 88415				
151101	NAPA AUTO PARTS	INV#151101 FILTER/OIL	402252076	28397	62.47
62.47	TOT\$				
	PAID				
62.47	BAL MAIN STREET AUTO PARTS				
	112 MAIN ST				
	CLAYTON NM 88415				
151316	NAPA AUTO PARTS	INV#151316 ADAPTERS/COUPLING/CAN	402252076	28397	42.95
42.95	TOT\$				
	PAID				
42.95	BAL MAIN STREET AUTO PARTS				
	112 MAIN ST				
	CLAYTON NM 88415				
8320792	NEW MEXICO COUNTIES	INV#AC2022-042023-0832-0792 HS	401062010	28696	275.00
275.00	TOT\$				
	PAID				
275.00	BAL 444 GALISTEO ST				
	SANTA FE NM 87501				
8330793	NEW MEXICO COUNTIES	INV#AC2022-042023-0833-0793 CN	401062010	28696	275.00
275.00	TOT\$				
	PAID				
275.00	BAL 444 GALISTEO ST				
	SANTA FE NM 87501				
8340794	NEW MEXICO COUNTIES	INV#AC2022-042023-0834-0794 AC	401102010	28696	275.00

OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
7470707	NEW MEXICO COUNTIES	INV#AAC2022-042023-0747-0707 DF	401042010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
7460706	NEW MEXICO COUNTIES	INV#AC2022-042023-0746-0706 BT	401022010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
7230686	NEW MEXICO COUNTIES	INV#AC2022-042023-0723-0686 EG	401042010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
5440522	NEW MEXICO COUNTIES	INV#AC2022-042023-0544-0522 BG	401042010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
5760553	NEW MEXICO COUNTIES	INV#AC2022-042023-0576-0553 CG	401022010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
8540813	NEW MEXICO COUNTIES	INV#AC2022-042023-0854-0813 CK	401012010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
8550814	NEW MEXICO COUNTIES	INV#AC2022-042023-0855-0814 RM	401012010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
8560815	NEW MEXICO COUNTIES	INV#AC2022-042023-0856-0815 WCV	401012010	28696	275.00
275.00	TOT\$				
	PAID	444 GALISTEO ST			
275.00	BAL	SANTA FE NM 87501			
-----					
FY23QTR3	NEW MEXICO STATE UNIVERSITY	FY23 ALLOCATION QTR 3	401012114	28471	16688.25
16688.25	TOT\$	SPONSORED PROJECT ACCOUNTING			
	PAID	MSC SPA, BOX 30002			
16688.25	BAL	LAS CRUCES NM 88003 8002			
-----					
11403	NM EDGE COUNTY COLLEGE	INV#11403 CLASSES D. FIELDS	401042010	28388	300.00
300.00	TOT\$	NMSU COOPERATIVE EXTENSION SVC			
	PAID	MSC 3 AE, P.O. BOX 30003			
300.00	BAL	LAS CRUCES NM 88003 8003			
-----					
11379	NM EDGE COUNTY COLLEGE	INV#11379 CLASSES E. GARCIA	401042010	28388	490.00
490.00	TOT\$	NMSU COOPERATIVE EXTENSION SVC			
	PAID	MSC 3 AE, P.O. BOX 30003			
490.00	BAL	LAS CRUCES NM 88003 8003			

OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
308484701001	OFFICE DEPOT	INV#308484701001 LASER CHECKS	401022009	28699	119.98
119.98	TOT\$				
	PAID				
	P.O. BOX 660113				
119.98	BAL	DALLAS TX 75266 0113			
-----					
2653	PAUL'S PEST CONTROL	INV#2653 PEST CONTROL	401032023	28535	270.00
270.00	TOT\$				
	PAID				
	P.O. BOX 141				
270.00	BAL	CLAYTON NM 88415			
-----					
52855487	PINNACLE PROPANE	INV#52855487 PROPANE	409492025	28552	204.00
204.00	TOT\$				
	PAID				
	PO BOX 801167				
204.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855488	PINNACLE PROPANE	INV#52855488 PROPANE	409492025	28552	306.00
306.00	TOT\$				
	PAID				
	PO BOX 801167				
306.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855424	PINNACLE PROPANE	INV#52855424 PROPANE	408452025	28552	153.00
153.00	TOT\$				
	PAID				
	PO BOX 801167				
153.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855435	PINNACLE PROPANE	INV#52855435 PROPANE	411572025	28552	652.80
652.80	TOT\$				
	PAID				
	PO BOX 801167				
652.80	BAL	KANSAS CITY MO 64180 1167			
-----					
52855687	PINNACLE PROPANE	INV#52855687 PROPANE	407412025	28552	285.60
285.60	TOT\$				
	PAID				
	PO BOX 801167				
285.60	BAL	KANSAS CITY MO 64180 1167			
-----					
52855686	PINNACLE PROPANE	INV#52855686 PROPANE	407412025	28552	204.00
204.00	TOT\$				
	PAID				
	PO BOX 801167				
204.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855507	PINNACLE PROPANE	INV#52855507 PROPANE	410532025	28552	204.00
204.00	TOT\$				
	PAID				
	PO BOX 801167				
204.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855695	PINNACLE PROPANE	INV#52855695 PROPANE	410532025	28552	408.00
408.00	TOT\$				
	PAID				
	PO BOX 801167				
408.00	BAL	KANSAS CITY MO 64180 1167			
-----					
52855657	PINNACLE PROPANE	INV#52855657 PROPANE	410532025	28552	183.60
183.60	TOT\$				
	PAID				
	PO BOX 801167				
183.60	BAL	KANSAS CITY MO 64180 1167			
-----					
4222023	PLATEAU				
1193.00	TOT\$				
	PAID				
	ACCT#2137628 ADMIN		401022007	28443	396.09
	ACCT#2134211 ROAD DEPT		402252007	28443	106.00
	ACCT# 2126092 SHERIFF'S DEPT		401082007	28443	297.53

INVC#	Name	Description	Line Item	PO#	Amount
1193.00	BAL CLOVIS NM 88102 9090				
218.79	TOT\$				28443
218.79	PAID P.O. BOX 9000	ACCT#3224008 REFD	410532025	28443	117.17
218.79	BAL CLOVIS NM 88102 9090	ACCT#2118743 REFD	410532025	28443	118.00
340.11	TOT\$				28443
340.11	PAID CLOVIS NM 88102 9090	ACCT#2216703 AMISTAD/HAYDEN	409492025	28443	43.79
340.11	BAL	ACCT#2123669 SEDAN FD	408452025	28443	114.42
5092023	TOT\$				218.79
690.00	PAID PORTABLE MICROGRAPHICS, INC.	INV#3772 MICRO FILMING	401042014	28448	340.11
690.00	BAL	2415 PRINCETON NE, STE K			
47.44	TOT\$				28721
47.44	PAID ALBUQUERQUE NM 87107	COURSE 102 IAAO REG - C. NEWTON	401062010	28721	345.00
47.44	BAL	COURSE 102 IAAO REG - A. CALLIS	401062010	28721	345.00
31631758	TOT\$				28348
81.67	PAID QUILL CORPORATION	INV#31631758 CASH REGISTER ROLL	401072009	28636	81.67
81.67	BAL	P.O. BOX 1188			
31629444	TOT\$				29.69
29.69	PAID PHILADELPHIA PA 19101 0600	INV#31629444 FOLDERS	401072009	28636	29.69
29.69	BAL	P.O. BOX 37600			
31766321	TOT\$				55.00
55.00	PAID PHILADELPHIA PA 19101 0600	INV#31766321 PLATES/UTENSILS	401032046	28636	55.00
55.00	BAL	QUILL CORPORATION			
31687663	TOT\$				128.65
128.65	PAID PHILADELPHIA PA 19101 0600	INV#31687663 CARDSTOCK/BINDERS	426752009	28636	128.65
128.65	BAL	P.O. BOX 37600			
31629243	TOT\$				431.43
431.43	PAID PHILADELPHIA PA 19101 0600	INV#31629243 SUPPLIES	401042009	28636	431.43
431.43	BAL	QUILL CORPORATION			
C208050	TOT\$				1.25
1.25	PAID R.W. ISAACS HARDWARE	INV#C208050 MALE COUPLER	401032023	28362	1.25
1.25	BAL	DRAWER J			
C208277	TOT\$				28.99
28.99	PAID CLAYTON NM 88415	INV#C208277 WEED KILLER	401032024	28362	28.99
28.99	BAL	R.W. ISAACS HARDWARE			



OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
28.99	PAID DRAWER J CLAYTON NM 88415				
4079891254	RANCH MARKET	INV#4079891254 TRAINING SUPPLY	410532076	28465	23.96
23.96	TOT\$ PAID 300 S. FIRST STREET CLAYTON NM 88415				
23.96	BAL				
358543	RECORDS ACE HARDWARE	INV#358543 BATTERIES/GLOVES	407412076	28695	36.97
36.97	TOT\$ PAID 1124 SOUTH SECOND ST. RATON NM 87740				
36.97	BAL				
5067201884	RICOH USA, INC	INV#5067201884 CLERK COUNT	401042009	28351	86.44
86.44	TOT\$ PAID P.O. BOX 660342 DALLAS TX 75266				
86.44	BAL				
5067202000	RICOH USA, INC	INV#5067202000 SHERIFF COUNT	401082009	28351	23.96
121.31	TOT\$ PAID P.O. BOX 660342 DALLAS TX 75266				
121.31	BAL				
9031712653	RICOH USA, INC	INV#9031712653 ASSESSOR LEASE	499792013	28351	137.83
243.04	TOT\$ PAID P.O. BOX 660342 DALLAS TX 75266				
243.04	BAL				
37970410	RICOH USA, INC	INV#37970410 CLERK LEASE	401042013	28351	179.03
179.03	TOT\$ PAID P.O. BOX 660342 DALLAS TX 75266				
179.03	BAL				
9031711311	RICOH USA, INC	INV#9031711311 ADMIN LEASE	401022013	28351	149.15
342.80	TOT\$ PAID P.O. BOX 660342 DALLAS TX 75266				
342.80	BAL				
2877	ROADRUNNER CHIP REPAIR	INV#2877 CHIP REPAIR UC1	401082011	28698	55.00
55.00	TOT\$ PAID 315 W. BROADWAY CLAYTON NM 88415				
55.00	BAL				
I276732	ROYAL GLASS OF AMARILLO , LTD	INV#I276732 REPAIR WINDOW	401032023	28530	2243.90
2243.90	TOT\$ PAID 206 S. GRANT AMARILLO TX 79101				
2243.90	BAL				
101-23	S RESOURCE, INCORPORATED	INV#101-23 UPDATE SALARY STUDY	401012101	28703	963.00
963.00	TOT\$ PAID 7 AVE VISTA GRANDE, #B-148 SANTA FE NM 87508				
963.00	BAL				
202045	SENTINEL OFFENDER SERVICES	INV#202045 GPS MONITORING	424772307	28423	768.15
768.15	TOT\$ PAID PO BOX 8436 PASADENA CA 91109 8436				
768.15	BAL				

OUTSTANDING INVOICES

INVC#	Name	Description	Line Item	PO#	Amount
89.54	TOT\$ SIERRA GRANDE RESTAURANT	SL30/SL90 TRAINING	407422010	28720	89.54
89.54	PAID P.O. BOX 85				
89.54	BAL DES MOINES NM 88418				
-----					
74.92	TOT\$ SIX-M TIRE AND SERVICE	INV#5681 OIL CHANGE	401082011	28343	74.92
74.92	PAID 1 LINCOLN ST				
74.92	BAL CLAYTON NM 88415				
-----					
5740	TOT\$ SIX-M TIRE AND SERVICE	INV#5740 OIL CHANGE	401082011	28343	134.91
134.91	PAID 1 LINCOLN ST				
134.91	BAL CLAYTON NM 88415				
-----					
5592	TOT\$ SIX-M TIRE AND SERVICE	INV#5592 TIRES	402252043	28343	497.90
497.90	PAID 1 LINCOLN ST				
497.90	BAL CLAYTON NM 88415				
-----					
5656	TOT\$ SIX-M TIRE AND SERVICE	INV#5656 OIL CHANGE	401082011	28343	174.92
174.92	PAID 1 LINCOLN ST				
174.92	BAL CLAYTON NM 88415				
-----					
4203	TOT\$ SOUTHWESTERN ELECTRIC	CAPULIN FIRE HSE	407412025	28358	178.94
1684.34	PAID BOX 369	CAPULINE EMS	407412025	28358	57.94
1684.34	BAL CLAYTON NM 88415	KENTON STATION	410532025	28358	78.16
		GREENVILLE FD	411572025	28358	87.74
		SENECA STATION	410532025	28358	71.45
		SEDAN FIRE HOUSE	408452025	28358	221.23
		N OF R PODZEMNY HOUSE	408452025	28358	57.04
		AG SHOP FIRE DEPT	409492025	28358	216.86
		S OF J GILBERT HOUSE	410532025	28358	79.14
		MAIN STATION	410532025	28358	102.08
		AMISTAD FIRE WELL	409492025	28358	50.71
		SHERIFF SUBSTATION	401032025	28358	78.61
		SCHOOL WELL	408452025	28358	209.93
		AMISTAD HAYDEN FIRE WELL	409492025	28358	104.94
		THOMAS FIRE HOUSE	408452025	28358	89.57
-----					
13400	TOT\$ SWAGERTY TRADING CO.	INV#13400 PIPE	402252076	28396	15.51
15.51	PAID BOX 88				
15.51	BAL CLAYTON NM 88415				
-----					
13404	TOT\$ SWAGERTY TRADING CO.	INV#13404 SUPPLY	402252076	28396	8.85
8.85	PAID BOX 88				
8.85	BAL CLAYTON NM 88415				
-----					
258919	TOT\$ TEXAS REFINERY CORP	INV#258919 GREASE TUBES	402252076	28442	482.50
482.50	PAID P.O. BOX 711				
482.50	BAL FORT WORTH TX 76101				
-----					
538793-1	TOT\$ TOW BROTHERS	INV#538793-1 CONTROL SWITCH	402252012	28395	79.00

INVC#	Name	Description	Line Item	PO#	Amount
79.00	TOT\$				
	PAID	PO BOX 30700			
79.00	BAL	AMARILLO TX 79120			
-----					
APRIL2023	TOWN OF CLAYTON	SENIOR CTR MTLY ALLOCATION 0423	604882101	28612	500.00
500.00	TOT\$				
	PAID	1 CHESTNUT			
500.00	BAL	CLAYTON NM 88415			
-----					
2023APRIL	TOWN OF CLAYTON	ROAD DEPT WATER/GARBAGE	402252025	28353	83.94
1502.41	TOT\$	SHERIFF WATER/SEWER/GARBAGE	605932025	28353	128.76
	PAID	ANNEX SEWER/GARBAGE	401032025	28353	82.41
1502.41	BAL	COURTHOUSE WATER/SEWER/GARBAGE	401032025	28353	892.03
	PAID	OLD REF WATER	401032025	28353	48.40
	PAID	ADMIN BUILDING	401032025	28353	266.87
-----					
APRIL2023DIS	TOWN OF CLAYTON	JOINT COMM	APRIL 2023	500812112	28353
11404.42	TOT\$				11404.42
	PAID	1 CHESTNUT			
11404.42	BAL	CLAYTON NM 88415			
-----					
202304-1	TRANSUNION RISK & ALTERNATIVE	ACCT ID#6278812	APRIL 2023	401082036	28312
28.00	TOT\$	DATA SOLUTIONS, INC.			28.00
	PAID	P.O. BOX 209047			
28.00	BAL	DALLAS TX 75320			
-----					
7533	TRI-STATE RECYCLING LLC	INV#7533	DUMPSTER BI-WEEKLY GFD	411572076	28453
310.28	TOT\$				310.28
	PAID	P.O. BOX 235			
310.28	BAL	TEXLINE TX 79087			
-----					
7163	TRI-STATE RECYCLING LLC	INV#7163	DUMPSTER SERVICE AHFD	409492076	28453
60.00	TOT\$				60.00
	PAID	P.O. BOX 235			
60.00	BAL	TEXLINE TX 79087			
-----					
1081066:05:0	TRIADIC	INV#1081066:05:06	NETWORKING	401022013	28352
3888.04	TOT\$	P.O. DRAWER 471	401062013	28352	1247.20
	PAID	DEMING NM 88031	401072013	28352	1320.42
3888.04	BAL				1320.42
-----					
2850068177	UNIFIRST	INV#2850068177	RUG SERVICE	401032046	28429
77.19	TOT\$				77.19
	PAID	PO BOX 600			
77.19	BAL	WILMINGTON MA 01887			
-----					
2850064579	UNIFIRST	INV#2850064579	RUG SERVICE	401032046	28429
77.19	TOT\$				77.19
	PAID	PO BOX 600			
77.19	BAL	WILMINGTON MA 01887			
-----					
44239	UNION COUNTY LEADER	INV#44239	SCCC HOSP DIST ELECT	401052008	28621
412.73	TOT\$				412.73
	PAID	P.O. BOX 486			
412.73	BAL	CLAYTON NM 88415			
-----					
1218851	UNITED SUPPLY	INV#1218851	SECT LINE/COUPLERS	409492076	28717
					482.52

INVC#	Name	Description	Line Item	PO#	Amount
482.52	TOT\$ P.O. BOX 819				
	PAID HWY 87 SOUTH				
482.52	BAL DALHART TX 79022				
-----					
APRIL2023	VIGIL MALDONADO DETENTION CENTER	PRISONERS MEDICAL/PHARMACY	424772018	28407	116.77
30939.52	PAID 444 EAST HEREFORD AVE	HOUSING OF PRISONERS APRIL 2023	424772307	28407	30822.75
30939.52	BAL RATON NM 87740				
-----					
5042023	VILLAGE OF DES MOINES	SENIOR CENTER MONTHLY ALLOCATION	604882101	28613	1000.00
1000.00	TOT\$				
	PAID P.O. BOX 127				
1000.00	BAL DES MOINES NM 88418				
-----					
S03W0878768	WAGNER EQUIPMENT CO.	INV#S03W0878768 AC REPAIR	402252076	28373	4620.23
4620.23	TOT\$				
	PAID P.O. BOX 919000				
4620.23	BAL DENVER CO 80291 9000				
-----					
S03W0878770	WAGNER EQUIPMENT CO.	INV#S03W0878770 BACK UP ALARM	402252076	28373	2127.71
2127.71	TOT\$				
	PAID P.O. BOX 919000				
2127.71	BAL DENVER CO 80291 9000				
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P03R0155725	WAGNER EQUIPMENT CO.	INV#P03R0155725 KIT CTRL CREDIT	402252076	28373	270.91-
270.91-	TOT\$				
	PAID P.O. BOX 919000				
270.91-	BAL DENVER CO 80291 9000				
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PS060107594	WARREN CAT	INV#PS060107594 FILTER/ELEMENTS	402252012	28372	815.04
815.04	TOT\$				
	PAID PO BOX 842116				
815.04	BAL DALLAS TX 75284 2116				
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PS060107798	WARREN CAT	INV#PS060107798 ELEMENT	402252012	28372	217.20
217.20	TOT\$				
	PAID PO BOX 842116				
217.20	BAL DALLAS TX 75284 2116				
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88930785	WEX BANK	INV#88930785 CLERK	401042010	28379	37.78
15145.17	TOT\$	INV#88930785 SEDAN FD	408452076	28379	97.81
	PAID	INV#88930785 GRENVILLE FD	411572076	28379	188.23
15145.17	BAL	INV#88930785 CAPULIN EMS	412612076	28379	100.85
		INV#88930785 CAPULIN FD	407412010	28379	92.91
		INV#88930785 REFD	410532076	28379	260.30
		INV#88930785 EM	401102010	28379	469.79
		INV#88930785 ASSESSOR	499792011	28379	78.67
		INV#88930785 ROAD DEPT	402252044	28379	11219.76
		INV#88930785 SHERIFF	401082011	28379	2490.93
		INV#88930785 MAINTENANCE	401032011	28379	108.14
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23-214	WHITE SANDS DRUG & ALCOHOL COMP.	INV#23-214 DRUG/ALCOHOL TESTING	402252101	28598	187.40
187.40	TOT\$				
	PAID 1110 WASHINGTON AVE				
187.40	BAL ALAMOGORDO NM 88310				

\*\*\*TOTAL INVOICING\*\*\* 235157.77