# GROUND MOUNT SOLAR PERMIT PACKAGE REFRIGERATOR 22.000KW DC MINI OFF GRID TIED PHOTOVOLTAIC SYSTEM

# XXXXXXXXXXXXXXXXX

### **PV SYSTEM SUMMARY:**

SYSTEM SIZE (DC) STC: 550 x 40 = 22.000kW DC

PTC: 515.6 x 40 = 20.6240kW DC

SYSTEM SIZE (AC)

66.000kW AC @ 480V

MODULES

(40) ZNSHINE SOLAR: ZXM7-SHDB144-550

**INVERTER** 

\* SOLARK: 60K-3P-480V

TILT AZIMUTH

: 20° : 180°

ATTACHMENT TYPE

UNIRAC GROUNDMOUNT FIXED TILT SYSTEM

**GENERATOR** 

(1) GENERAC 36KW BACKUP GENERATOR

BATTERY

(2) SOLARK: L3 HV-60KWH BATTERY

## **GENERAL GUIDELINES:**

- CONDUITAND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.
- 2. ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.
- 3. MODULES SHALL BE TESTED, LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.
- 4. DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY **EXCAVATION TAKING PLACE.**
- 5. PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2014 AC SEC 250,166(A).
- 6. SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART, 690 OF THE 2014 AC.
- 7. UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM.
- TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION.
- 9. PHOTOVOLTAIC SYSTEM WILL COMPLY WITH 2022 CEC.
- 10. ELECTRICAL EQUIPMENT AND MATERIAL TO BE LISTED, LABELED, AND INSTALLED PER THE CEC, THE INSTALLATION STANDARDS/MANUFACTURER'S RECOMMENDATIONS AND IF REQUIRED A RECOGNIZED ELECTRICAL TESTING LABORATORY.

# CODE INFORMATION

THE INSTALLATION OF SOLAR ARRAYS AND PHOTOVOLTAIC POWER SYSTEMS SHALL COMPLY WITH THE FOLLOWING CODES/REGULATIONS:

2022 CALIFORNIA BUILDING CODE

2022 CALIFORNIA FIRE CODE 2022 CALIFORNIA PLUMBING CODE

2022 CALIFORNIA MECHANICAL CODE

2022 CALIFORNIA ENERGY CODE

2022 CALIFORNIA RESIDENTIAL CODE

2022 CALIFORNIA ADMINISTRATIVE CODE

2022 CALIFORNIA ELECTRICAL CODE

#### AHJ: SAN DIEGO COUNTY

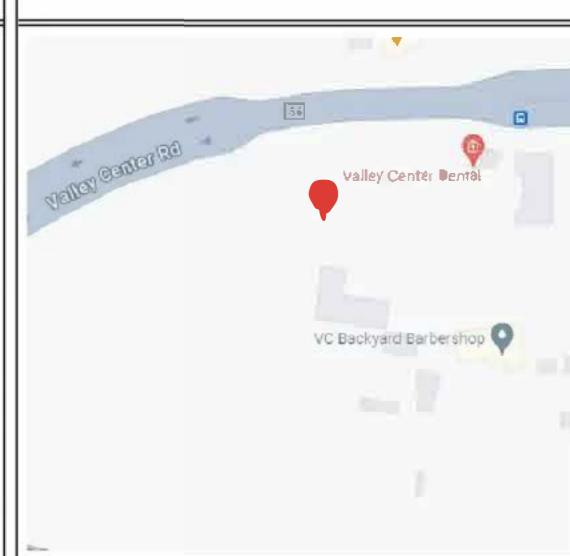
WIND SPEED : 110 **SNOW LOAD** : 40 **EXPOSURE CATEGORY** 

## CONTRACTOR:

**DESIGN BY:** 

# **AERIAL VIEW**





**VICINITY VIEW** 

#### XXXX REFRIGERATOR

22.000KW DC **PHOTOVOLTAIC** SYSTEM

XXXXXXX

PV-1.0	COVER PAGE		
PV-2.0	SITE PLAN	_	-
PV-3.0	STRUCTURAL		
PV-4.0	ELECTRICAL 3LD		
PV-4.1	WIRE CALCULATIONS	Rev	Ŧ
PV-5.0	BOM	A.1	ł
PV-6.0	SIGNAGE		Ì
PV-6.1	PLACARD	PRO.	
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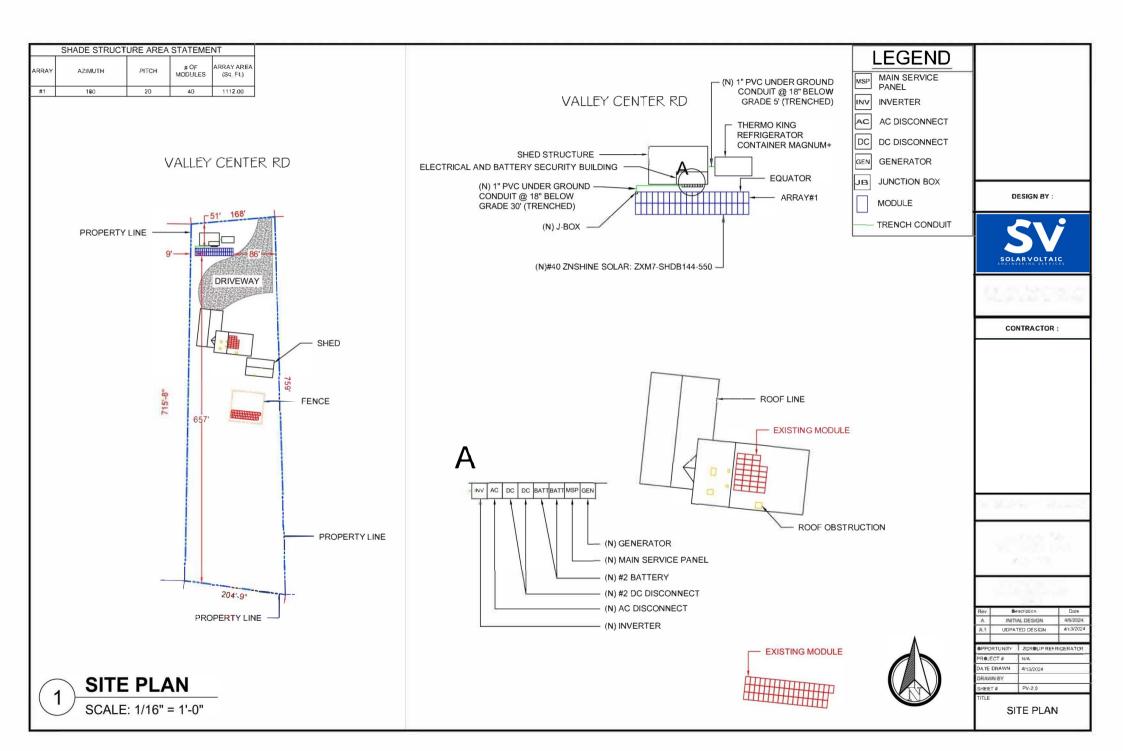
SHEET INDEX

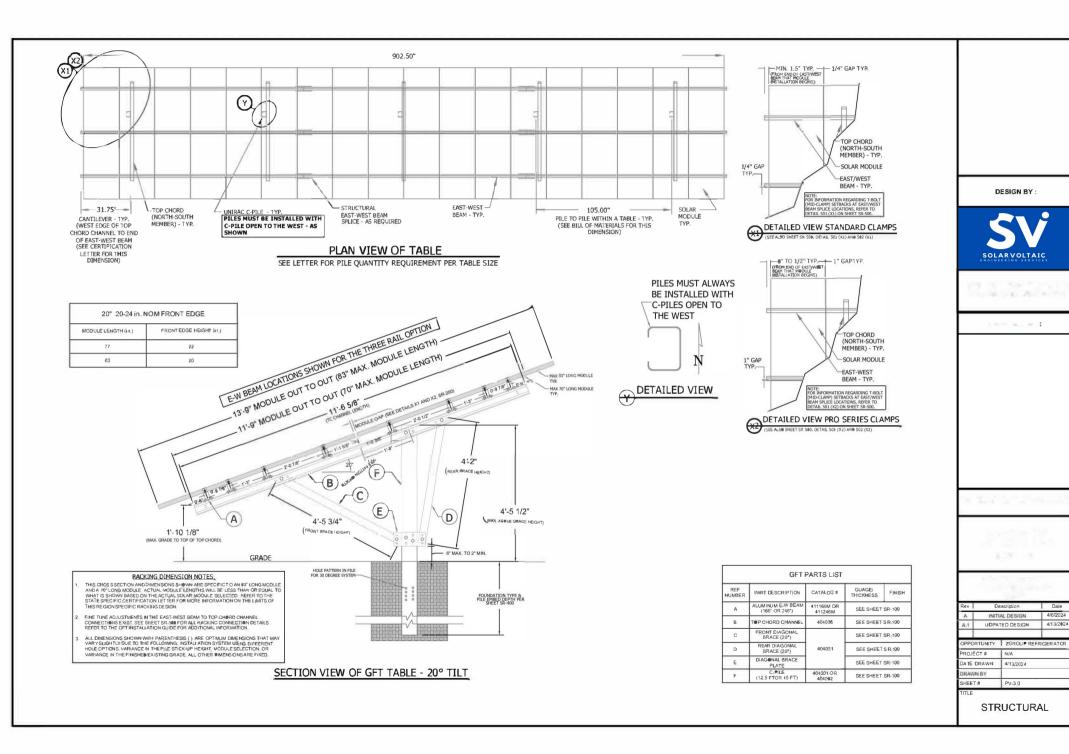
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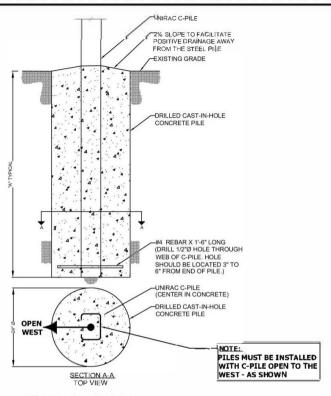
Description

INITIAL DESIGN

COVER PAGE







NOTTO SCALE

#### DRILLED CAST-IN-HOLE CONCRETE PILE FOUNDATION 400 (ALTERNATE OPTION)

FOUNDATION 400: DRILLED CAST-IN-HOLE CONCRETE PILE FOUNDATION

1. THE FOUNDATION MUST BE EXCAVATED WITH LITTLE TO NO LOOSE MATERIAL IN THE

- 2. THE FOUNDATION CANNOT BE BELOW THE GROUND WATER UNLESS WRITTEN
- APPROVAL FROM UNIRAC.

  3. IN SOFT OR UNSTABLE SOILS, A TEMPORARY CASING TO STABILIZE THE EXCAVATION IS.
- IN SUPLIFICATIONS LABLES SUILS, A TEMPOPRIARY CASING TO STABILIZE THE EXCAVATION PERMITTED.
  THE PILE SHALL HAVE A #4 REBAR PLACED THROUGH THE BOTTOM OF THE PILE.
  THE PILE MUST BE CENTERED IN THE HOLE WITH EQUAL AMOUNTS OF CONCRETE AROUND THE CASINO.
- AROUND THE CASING.

  6 CONCRETE SHALL CONFORM TO THE CONCRETE SPECIFICATIONS LISTED ON S.R-100

  7. CONCRETE DEPTH SHALL CONFORM TO THE DEPTHS LISTED IN THE TABLE ON THIS
- THE TOP OF THE CONCRETEMUST BE ABOVE GRADE.
- THE CORE OF THE CONCRETE CAST IN DRILLED HOLE PILE WILL CONSIST OF THE UNIRAC C-PILES AS DEPICTED IN THE FIGURE.

		3.99	IO FROST DEP	FROST DEPTH		FROST DEPTH = 3.5 FT OR LESS			FROST BEPTH = 3:0 FT		
FOUNDATION TYPE	NUMBER	BIMENSION "A"	DIMENSION "B"	DIMENSION	BUMENSION "A"	DIMENSION 18	BIMENSHIN	DIMENSION TO	amension	DIMENSION	
FULL CAST NUFLACE. CONCRETE.	+60	FCW.	-1	:4.	MIN'SAL	-	111	80"	-	-	
CONCRETE.	(0):			-	9-07 (41)	-	-	0.00	-	-	
PANTIAL ERIVEN PILE WITH FROST BREAK (b)	900		100	100	-	841	88"	-	(88	ii =	
FOLLY DRIVEN PICE (II)	401			:845		-	0-01	-		48-81	

DEBANCON THE PLE STOCKED HOWAY FOR A STANCARD EXCESSION OF THESE, ALL PLE SERECTMENT DEPTHS THAT AND IN THE OPERATOR INCOME A DETACKED PLE

#### Parameters Used for Design Inspection

BUILDING CODE	ASCE 7-10	PRODUCT	GFT
BASIC WIND SPEED	110.00mph	MODULE MANUFACTURER	Znshinesolar
GROUND SNOW LOAD	0.00psf	MODEL	40 - ZXM7-SH144-550W
RISK CATEGORY	3	MODULE WATTS	550 watts
SEISMIC FACTOR, SS	1.224	MODULE LENGTH	89.72"
SEISMIC FACTOR, S1	0.472	MODULE WIDTH	44.65"
ELEVATION	1405.00ft	MODULE THICKNESS	1.38"
WIND EXPOSURE	С	MODULE WEIGHT	62.83lbs
WIND ON ICE	0.00mph	RAILS DIRECTION	EW
ICE THICKNESS	0.00"	RAILS ARRANGEMENT TYPE	Four Rail
FROST DEPTH	0.00ft	TOP CHORD LENGTH	138.59 ft
VELOCITY PRESSURE, QZ	21.64psf	TILT	20 degrees
		CLAMP SELECTION	Universal AF Clamps
		FOLINDATION TYPE	Drives

CLAMP SELECTION	Universal AF Clamps
FOUNDATION TYPE	Driven
PILE LENGTH ABOVE GROUND	4.54 ft
PILE LENGTH BELOW GROUND	7.96 ft
FRONT EDGE HEIGHT	2.00ft
TOTAL PILE LENGTH	12.50ft
MINIMUM ARRAY TO ARRAY DISTANCE IN NS DIRECTION	126.48"

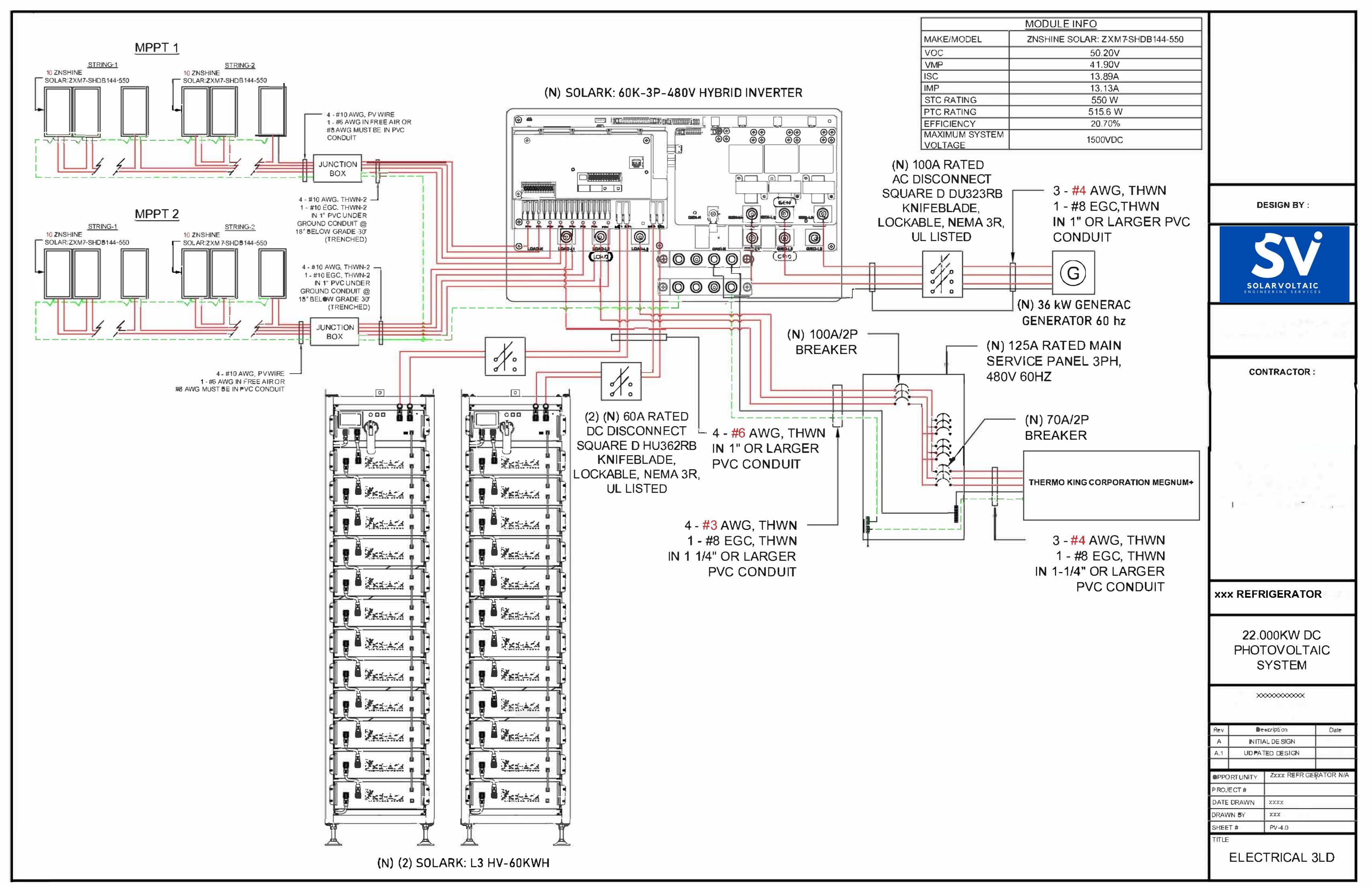




Description Date INITIAL DESIGN 4/6/2024 UDPATED DES GN PPORTUNITY ZGROUP REFRIGERATOR

PROJECT# N/A DATE DRAWN 4/13/2024 DRAWN BY SHEET#

STRUCTURAL



MODULE INFO				
MAKE/MODEL	ZNSHINE SOLAR: ZXM7-SHDB144-550			
VOC	50.20V			
VMP	41.90V			
ISC	13.89A			
IMP	13.13A			
STC RATING	550 W			
PTC RATING	515.6 W			
EFFICIENCY	20.70%			
MAXIMUM SYSTEM VOLTAGE	1500VDC			

DESIGN BY :



CONTRACTOR:

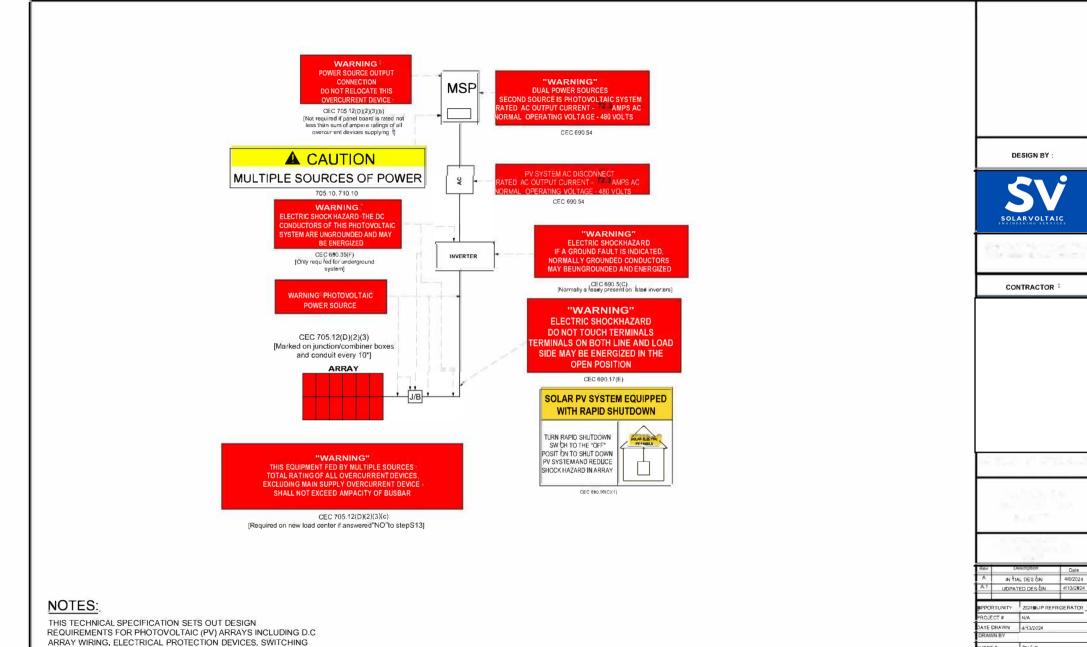
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RACEWAY #		EQUIPI	MENT		WIRE LOCATION	CONDUCTOR QTY.	AWG/ KCMIL WIRE SIZE	STARTING ALLOWABLE AMPACITY 310.15(B)(16)	TEMPERATURE RATING (*C)	STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY	TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a)	ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a)	ADJUSTED CONDUCTOR AMPACITY	MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY	
1	DC	MODULE	то	JUNCTION BOX	FREE-AIR	2	10	40	90°	13.89	1	1	40	17.36	l
2	DC	JUNCTION BOX	то	INVERTER	TRENCH	4	10	40	90°	9.56	1	0.8	40	11.95	l
3	AC	INVERTER	то	MSP	INTERIOR WALL	4	3	100	75°	72.3	1	1	100	90.38	l
4	AC	GENERATOR	то	INVERTER	INTERIOR WALL	4	4	85	75°	60	1	1	85	75.00	l
5	DC	BATTERY	то	INVERTER	INTERIOR WALL	2	6	65	75°	50	1	1	65	62.50	١
6	AC	MSP	ТО	MEGNUM +	TRENCH	4	4	85	75°	56	1	1	85	70.00	l
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Rev	Description	Date
A	INITIAL DESIGN	4/6/2024
A.1	UDPATED DESIGN	4/13/2024
		1

@PPORTUNITY	ZGROUP REFRIGERATOR
PROJECT#	N/A
DATE DRAWN	4/13/2024
DRAWN BY	
SHEET#	PV-4.1

WIRE CALCULATIONS



AND EARTHING PROVISIONS. THE SCOPE INCLUDES ALL PARTS OF THE PV ARRAY UP TO BUT NOT INCLUDING ENERGY STORAGE DEVICES, POWER CONVERSION EQUIPMENT OR LOADS.

SHEET #

SIGNAGE