See how they rank — and whether yours made the cut.



Rockets downed Harden's triple-double wasted in loss to Spurs.

Upset central College football playoffs wide open as Nos. 2 and 3 IOSE PAGE C12

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HOUSTON CHRONICL

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K-Rino still is 'rockin' it' at 46

With 7 albums on way, rap king rules South Park

By Andrew Dansby

K. Rino lopes into
MacGregor Park and sits
on a bench beneath the
high arches of its storied
baskerball court.

His head leans forward, his eyes intense
and focused, even with
the shoulders of his
spider-like 6-foot-6 frame
pulled back into a state of
relaxation.

At rest. Aware.

The same person, same
place 20 years ago would
have offered a different
story. From the same
bench, he'd have eyed the
park with suspicion waiting for some upstart to
spit rhymes at him, challenging his reputation as
Houston's toughest battle
rapper.

"A wurshere you went

"Anywhere you went, there was the potential of getting into a battle with some guy want-ing to prove himself," he nembers, "You walk out the door and any

K-Rino continues on A14



THE RUSH IS ON IN PERMIAN BASIN



Michael Ciaglo photos / Ho.

Workers drill for oil and gas in September on a Diamondback Energy lease in Midland, what acreage has become so precious—and expensive—that the data. ecious — and expensive — that landmen are dueling to secure rights

Companies scrambling to secure land rights in competition likened to a 'knife fight'

By David Hunn

MIDLAND — Last spring, Pastor Jeff Franklin was fret-ting. He'd committed his con-gregation to three new interna-tional missions and wasn't quite sure where they'd get the money. Then an oilman knocked on

Then an oilman knocked on the door.

Franklin's church, Kelview Heights Baptist, is on to acres in the middle of this West Texas oil capital. Drillers were never interested before. But now acreage around Midland is so precious — and getting so expensive — landmen are dueling to secure leases for mineral rights under parks, restaurants, churches and thousands of Midland's ranch homes.

"They literally went to every



nouse," said Jim Connell, Kel view's associate pastor. "Who knew we'd get into the oil busi-

ness?"
As oil prices have recovered,
drillers have flocked back to
Midland and the surrounding
Permian Basin, one of the most
productive oil fields in North
America and among the few
places where companies can

e money with crude hover ing between \$40 and \$50 a bar-rel. Majors, independents and small private companies are scrambling to secure land and mineral rights in a competition some producers call a "knife fight."

As a result, land costs have

As a result, land costs have skyrocketed from \$2,000 to as Permian continues on A21

More join in wave of Trump protests

After shooting, Portland mayor urges: Don't get mad, get organized

Thousands of demonstrators in cities across the country filled public squares, parks and streets Saturday to protest President-elect Donald Trump, part of a wave of national resistance not seen in recent election cycles.

In one of the largest anti-Trump demonstrations since his election Tuesday, a mass of people marched from Union Square in Manhattan to Trump Tower, the headquarters and home of Trump. Protesters marched around one of Trump's

Marches continue from Los Angeles to New York.

buildings in Chicago. In Los Angeles, thousands of peo-ple marched up Wilshire Boulevard, forming a crowd that stretched for nearly a

that stretched for nearly a dozen blocks.

The increasingly tense protests escalated early Saturday with a shooting in Portland, Ore., that left one man hospitalized and scat-

man hospitalized and scat-tered panicked protesters.
Portland police said the shooter had no connection to the protesters, but after the fourth straight night of demonstrations in response to Trump's unexpected vic-tory, city and police officials here appeared harried and frustrated.
At a news conference Saturday, they told protest-ers to "stay home." Mayor Charlie Hales said Portland has experienced "great un-Protest continues on Ata

CHEMICALBREAKDOWN Seventh in a series

Hazardous routes to a disaster

Chemicals still roll through populated areas of the city

By Susan Carroll and Matt Dempsey

Steve McCan cruised along the Steve McCan cruised along the Southwest Freeway in his new Grand Prix on a Tuesday morning in 1976, happy to be homerom Vietnam and free from the confines of a Navy submarine.

McCan, 27, glanced at a green Volvo and noticed the driver, a young woman with a baby. She's

pretty, he thought, as he drove past and into the shadow of the 610 overpass. Above McCan, in the right lane

of Interstate 610, a tractor-trailer struck the bridge rail. McCan watched in his rearview mirror as the truck rolled over the edge and fell about 15 feet onto the freeand tell about 15 teet onto the free-way. The tractor separated from the trailer, and its tank exploded, spewing 7509 gallons of anhy-drous ammonia. The toxic fog killed six people and injured 178. Afterward, the National Trans-portation Safety Board praised the city of Houston for having desig-

nated the 610 Loop as the official route for hazardous materials, keeping trucks from more popu-lous areas.

lous areas.

Forty years later, however, the 38-mile route remains the city designated hazardous transportation route. No longer the outer loop, 610 snakes through a congested city that has doubled in population, leaving Houston vulnerable to a catastrophic accident.

About 400 trucks a day loaded with tons of hazardous chemicals, so the see bloss control or co

such as chlorine, butadiene and formaldehyde, inch along 610 in Chemical continues on A16



Clouds of ammonia spread over the 610 overpa Southwest Freeway about a minute after the 19

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Permian sees 80 oil rigs added since May

much as \$60,000 an acre, which one company paid this summer, raising eye-

which one company paid this summer, raising eye-brows even among peers. "Oh, yeah, everybody wants the same acreage," Elizabeth Moses, a vice president at Midland-based Diamondback Energy, said after buying 19,000 Permian acres for \$560 million. "Landmen are literally knocking on the same doors."
Franklin wouldn't say how much money Kelview Heights Baptist pocketed. But the competition helped. At one point, negotiations with Midland's Arrington Oil & Gas were slowing down. Franklin sensed the church might get stiffed.
"Then the Lord led another landman by," he said. Arrington cut the deal at the next meeting. Franklin promptly sent the cash to Honduras, for water wells, to Guatemala, for an orphanage and soun control of the cash of the control of the cash of the c

wells, to Guatemala, for an orphanage and sou kitchen, and to India, fo a new wing on a home for widows.

"It's a miracle." Franklin said.

Boom. Crash

The shale revolution came late to the Permian. Operators first perfected horizontal drilling and high-pressure hydrau-lic fracturing in shale gas fields, like Fort Worth's Barnett and Louisiana's Haynesville, and in newer oil plays, like North Dako

on piays, like North Dako-ta's Bakken and San Anto-nio's Eagle Ford.
"Everybody thought the Permian was dead," said Pete Stark, a senior direc-tor at research firm IHS Markit.

tor at research firm IHS
Markit.
Companies eventually
tried fracking there, but
the rock was more complex
— if drillers figured out
how to frack in one spot,
that didn't mean they'd
succeed a few miles away.
It took years of trial-anderror to come up with the
right horizontal drilling
techniques that allowed
them to efficiently tap the
reservoirs ofoil.

Soon after, drillers begans niging the Permian's
praises. The basin had dozens of layers of oil-soaked
rock, meaning companies
could access a lot of oil
from one location and dig
wells without hardly moving their rigs. Acres of the
Permian were still unexplored. And the support
that drillers needed – water trucks, service companies and pipelines – were
readily available.

U.S. oil prices were

readily available.
U.S. oil prices were surging then, to well over \$100 in 2011, and drillers began pumping at rates unseen in 20 years. But all the success eventually all the success eventually glutted the market; oil pric-es started tumbling in the summer of 2014, falling to a low of \$26 a barrel in Feb-ruary. The U.S. rig count plummeted from 2,000



Michael Claglo photos / Houston Chronicle
Midland is getting a piece of the action as drillers fight to secure mineral rights in the Permian Basin. The city
this summer awarded bids for 10 sections of public land — under parks, rights-of-way and other properties

ing to data compiled by oil field services firm Baker Hughes. At least 100,000 workers lost their jobs.

workers lost their jobs.
There was, however, a
bright spot: the Permian.
As oil prices stayed stubbornly low, producers
found few other plays as
economical. Companies
like Irving-based Pioneer Natural Resources
trimmed operations in trimmed operations in other fields and focused on the Permian.

the Permian.

Companies have added about 80 rigs to the basin since May. No other play has grown as much since the bottom of the crash. The closest, Oklahoma's Cana Woodford, is up 16.

Two years ago. one-

Two years ago, one-quarter of U.S. rigs were in the Permian. Now, more than 40 percent are.

\$60,000 an acre
The rush for land in the
Permian has driven prices
to record levels. In 2006,
companies spent \$2,000 on
average per acre of oil land
in the Permian, according to IHS Markit. So far
this year, they've averaged this year, they've averaged more than \$30,000, almost to times higher than prices in the Bakken or Eagle

in the Bakken or Eagle Ford. "They're paying absurd amounts of money," said Erik Paulson, 30, a land-man who works in Mid-land. ina. In June. Denver's OEP

In June, Denver's QEP Resources bought 9,400 acres for \$60,000 per unde-veloped acre, according to analysts at energy research firm WoodMackenzie. In July, Houston-based Silver Run Acquisition bought 38,000 acres for \$29,000 an acre. And in August, companies booked four big companies booked four big deals, including Austin-based Parsley Energy's 9,000-acre buy for at least \$35,000 an acre. The pace slowed in Sep-tember; it seemed like the big deals had been cut.



Ron Jenkins, Midland's oil and gas coordinator, explains how oil companies ha strung together leases to be able to drill horizontally under the city, which has made more than \$5 million this year on the leases.

But they returned in October. Dallas-based RSP Permian bought 41,000 acres for \$2.4 billion, or as much as \$47,000 per undeveloped acre. Then, Denver's SM Energy an-nounced it was buying 35,700 acres from QStar of Houston for \$1.6 billion in cash and stock, or at least \$42,000 per undeveloped acre.

acre.
The cost is worth it, said
Steven Gray, chief executive of RSP Permian.
"Some of the best wells
in the entire basin are out
of there," he said

of there," he said

Ten years ago, substantial Permian deals — those over \$10 million each
— totaled \$1.1 billion, or less than 2 percent of U.S. transactions. This year, oil companies have already spent more than \$14 bilthan one-third of all U.S. exploration and production sales.

Longtime Permian op-

erators now are watching their land sprout in value.

Diamondback, a publicly traded company with prime Midland real estate, bought some of its best acreage 10 years ago for about \$8.500 an arcr. The company now values it at \$60,000 an acre or more. Discovery Operating of Midland figures some of its leases are worth 30 to 40 times what it paid for them in 1999.

in 1999. "There's lots of Wall "There's lots of Wall Street money in the Perm-ian right now," said chief operations officer Jeff Sparks. "They look at it as a good investment. I do, too."

Sparks isn't selling, and others wished they didn't have to. Eastland Oil, family-owned for 94 years, has tried to cobble together acreage in three differ-ent counties around Mident counties around Mid-land over the past year or so, only to watch big land companies swoop in and offer double the money. Eastland had two choices: Start matching the offers or selling its rights to the com-

petition. It sold.

"We buy acreage to drill.
We don't buy it to turn,"
said president and owner
Robin Donnelly. "So our
business model is not functioning right now."

'Never, never sell'
Companies aren't the only ones watching pricses jump. Landmen are hounding rancher Mary Nell Haley, 50, who runs cattle on about 14,000 acres in Loving County, 80 miles west of Midland. Haley says she

miles west of Midland.

Haley says she gets calls, letters and emails each week from companies hoping to pick up leases on about 1,200 of her

"I got four more requests in the mail the other day," Haley said last week. The landmen used to offer about \$3,000 an

to offer about \$3,000 an acre. Now they're pushing \$8,000. And some want to buy — not lease — her mineral rights.

Haley chuckled. Texans, she said, know better ans, she said, know better and the said with the sa

than that.

"You never, never, never sell," she said. Even the city of Midland sell," she said.
Even the city of Midland is getting a piece of the action. This summer, Midland awarded bids to four companies for 10 sections of city land — under parks, right-of-ways and other city properties. The city got as much as \$13,500 an acre, said oil and gas coordinator Ron Jenkins, and has already made more than \$\$\text{\$\text{mill}\$\text{ midle mode}\$\text{ midle mid

rights. Old Midland land-owners often separated oil from surface rights befor selling tracts to home builders, saving future royalties for themselves. If not, builders usually did

before selling the homes.

Few thought to separate mineral from surface rights in city neighbor-hoods before the shale boom, since traditional vertical rigs drill straight down and Midland regu-lations bar drilling within 500 feet of homes. Horizontal wells changed all that, enabling drillers to reach oil with rigs a mile or

reach oil with rigs a mille or more away. Neighbor after neighbor here said they answered their doors to landmen over this past year. Most said the offer wasn't for a lot of money — about \$400 up front, plus \$2 percent of the proceeds from the oil and gas under their prop-erties. Some liked the idea, and signed. Some were ner-

erties.

Some liked the idea, and signed. Some were nervous about drilling under their homes. Most had mixed feelings.

Clarieca Tabors, 64, a retired nursing home cook, scooted her wheel-chair up to her front door, a small house with dying grass and a bad pain tjob.

It's been a rough year for Tabors, personally and financially, she lost family oil land around San Antonio because she couldn't afford the taxes. Social Security cut her monthly benefits, saying she was getting too much. Her husband, in a nursing home, isn't doing well.

"This is one year I'll be glad when it goes away,"

glad when it goes away,' she said.

She can still afford her mortgage and utilities, but there's nothing left over, she said. So the notice left on her door earlier this year seeking to lease her mineral rights was some-thing of a blessing — if a small one.

mp jacks work outside the Adobe Meadows com

Permian Basin deals boom

