

1 **BEFORE THE ARIZONA POWER PLANT**
2 **AND TRANSMISSION LINE SITING COMMITTEE**

3 IN THE MATTER OF THE APPLICATION
4 OF MARICOPA ENERGY CENTER, LLC,
5 OR ITS ASSIGNEES, IN CONFORMANCE
6 WITH THE REQUIREMENTS OF A.R.S. §
7 40-360 et. seq., FOR A CERTIFICATE OF
8 ENVIRONMENTAL COMPATIBILITY
9 AUTHORIZING THE MARICOPA
10 ENERGY CENTER 500KV
11 TRANSMISSION LINE PROJECT.

Docket No. L-21206A-22-0243-
00207

**AMENDMENTS TO
APPLICATION FOR A
CERTIFICATE OF
ENVIRONMENTAL
COMPATIBILITY**

12 Maricopa Energy Center, LLC (“Maricopa Energy” or “Applicant”), through
13 undersigned counsel, hereby submits the following amendments to the Application for
14 a Certificate of Environmental Compatibility seeking authority to construct the
15 Maricopa Energy Center 500kv Transmission Line Project (“Application”) that was
16 originally filed on September 8, 2022. Pursuant to the Joint Stipulation between the
17 Applicant and Intervenor Courthouse Ag Holdings, LLC, Maricopa Energy hereby
18 withdraws its request for approval of Alternative A commencing at the proposed S13
19 switchyard area. Instead, Maricopa Energy seeks approval of Alternative A to begin
20 only from the proposed switchyard S17. An amendment to the CEC Application
21 effectuating this change is included as **Attachment A**. Alternative A is the Applicant’s
22 preferred route, although approval of Alternative B is still needed for the reasons that
23 will be discussed at the hearing.

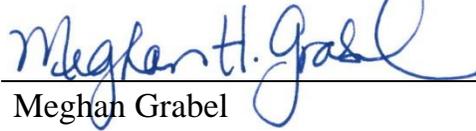
24 Additionally, Maricopa Energy submits a second amendment, unrelated to the
25 Stipulation, that increases the requested maximum height of the supporting structures
26 from approximately 190 feet to approximately 220 feet. As will be discussed at the
27 hearing, various configurations will be necessary to ensure that the Project is
28 compatible with existing infrastructure and terrain, and the Project may require a pole
height in excess of 180 feet at the crossing of the existing Harquahala to Hassayampa



1 500kV transmission line south of the Delaney Substation. An amendment to the CEC
2 Application reflecting this change is included as **Attachment B**.

3 RESPECTFULLY SUBMITTED this 19th day of October, 2022.

4 OSBORN MALEDON, P.A.

5 

6 Meghan Grabel

7 Elias Ancharski

8 2929 N. Central Ave 21st Floor

9 Phoenix, Arizona 85012

10 mgrabel@omlaw.com

11 eancharski@omlaw.com

12 Attorneys for Maricopa Energy Center, LLC

13 **ORIGINAL** of the foregoing and 25 copies were filed
14 this 19th day of October, 2022 with:

15 Utilities Division-Docket Control
16 ARIZONA CORPORATION COMMISSION
17 1200 W. Washington Street
18 Phoenix, Arizona 85007

19 COPIES of the foregoing hand-delivered this day to:

20 Paul A. Katz
21 Chairman, Arizona Power Plant and
22 Transmission Line Siting Committee
23 15 South 15th Avenue
24 Phoenix, Arizona 85007-2926
25 Paul.Katz@azag.gov

26 COPIES of the foregoing e-mailed this day to:

27 Robin Mitchell, Director – Legal Division
28 ARIZONA CORPORATION COMMISSION
1200 W. Washington Street
Phoenix, Arizona 85007
rmitchell@azcc.gov
Counsel for Utilities Division Staff

1 Elijah Abinah, Director – Utilities Division
2 ARIZONA CORPORATION COMMISSION
3 1200 West Washington Street
4 Phoenix, Arizona 85007
5 eabinah@azcc.gov

6 Glennie Reporting Services, LLC
7 1555 East Oranewood
8 Phoenix, AZ 85020
9 admin@glennie-reporting.com

10 Sean M. Carroll
11 CLARK HILL, PLC
12 14850 N Scottsdale Rd, Suite 500
13 Scottsdale, AZ 85254
14 scarroll@clarkhill.com

15 Sheryl A. Sweeney
16 CLARK HILL, PLC
17 3200 North Central Avenue, Suite 1600
18 Phoenix, AZ 85012
19 ssweeney@clarkhill.com

20 By: Patricia D. Palmer

21
22
23
24
25
26
27
28

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

CEC Application, Case Caption Page

DELETE

Alternative A: S1/2 S13 T2N R9W, S1/2 S18 T2N R8W, S1/4 S17 T2N R8W, N1/2 S20 T2N R8W, W1/2 S21 T2N R8W, SE1/4 S21 T2N R8W, NE1/4 S28 T2N R8W, W1/2 S27 T2N R8W, SE1/4 S27 T2N R8W, SE 1/4 S26 T2N R8W, N1/2 S35 T2N R8W, NW1/4 S36 T2N R8W

Alternative A-1: S1/2 S13 T2N R9W, S1/2 S18 T2N R8W, S1/4 S17 T2N R8W, N1/2 S20 T2N R8W W1/2 S21 T2N R8W, SE1/4 S21 T2N R8W, NE1/4 S28 T2N R8W, W1/2 S27 T2N R8W, SE1/4 S27 T2N R8W, S1/2 S26 T2N R8W, SW1/4 S25 T2N R8W

Insert:

Alternative A: S1/4 S17 T2N R8W, N1/2 S20 T2N R8W, W1/2 S21 T2N R8W, SE1/4 S21 T2N R8W, NE1/4 S28 T2N R8W, W1/2 S27 T2N R8W, SE1/4 S27 T2N R8W, SE 1/4 S26 T2N R8W, N1/2 S35 T2N R8W, NW1/4 S36 T2N R8W

Alternative A-1: S1/4 S17 T2N R8W, N1/2 S20 T2N R8W W1/2 S21 T2N R8W, SE1/4 S21 T2N R8W, NE1/4 S28 T2N R8W, W1/2 S27 T2N R8W, SE1/4 S27 T2N R8W, S1/2 S26 T2N R8W, SW1/4 S25 T2N R8W

CEC Application, Page 1:

DELETE

Alternative A (Approx. 5.7 to 7.5 miles) - S13 switchyard siting area or S17 switchyard to the Delaney Substation via the Flood Control District of Maricopa County (FCDMC) Saddleback Flood Retardant Structure (FRS). This alternative may be rated to up to 2,000 MWs of capacity and SC. A sub-alternative A1 is an option to Alternative A and would be sited entirely north of the Thomas Road alignment from the Saddleback FRS to the Delaney Substation. A distance of approximately 1.75 miles. **Alternative A** is approximately between 5.7 and 7.5 miles in length depending on where the Project switchyard is located. This alternative parallels existing linear features (e.g., roads, existing transmission lines, FRS) or land patterns (e.g., section or 1/2 section lines) for 100% of its length.

Insert:

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

Alternative A (Approx. 5.7 miles) - S17 switchyard to the Delaney Substation via the Flood Control District of Maricopa County (FCDMC) Saddleback Flood Retardant Structure (FRS). This alternative may be rated to up to 2,000 MWs of capacity and SC. A sub-alternative A1 is an option to Alternative A and would be sited entirely north of the Thomas Road alignment from the Saddleback FRS to the Delaney Substation. A distance of approximately 1.75 miles. Alternative A is approximately 5.7 miles in length originating from the S17 switchyard. This alternative parallels existing linear features (e.g., roads, existing transmission lines, FRS) or land patterns (e.g., section or 1/2 section lines) for 100% of its length.

CEC Application, Page 1-2:

DELETE

Alternative A would originate either at the Project's 500kV S13 switchyard siting area that would be located between 507th and 491st Avenue north of Camelback Road, or at the S17 switchyard. From the S13 switchyard siting area this alternative would be sited south of the 1/2 section line of Sections 13 (T2R9) and 18 (T2R8) crosses Salome Highway where it would turn in a southeast direction and parallel the east side of Salome Highway to Camelback Road/Salome Highway. From here the alternative turns east then crosses to the south side of Salome Highway, then continues east within a Maricopa County Department of Transportation (MCDOT) 65-foot ROW to 483rd Avenue where it would cross the Harquahala Valley Irrigation District (HVID) canal, then head in a southeast direction and parallel the FCDMC Saddleback FRS on the west side of the FRS for approximately 2.5 miles within a 165-foot ROW to the Thomas Road alignment. From this point, the transmission line would cross the FRS and head east for approximately 1.25 miles on the north side of the Thomas Road alignment within either a 223-foot ROW (**Alternative A**) or a 150' ROW (**sub-Alternative A-1**) for approximately 1.75 miles to Delaney.

Alternative A is on private, FCDMC fee land and Arizona State Land Department (ASLD) owned land. It crosses over the existing Harquahala to Hassayampa 500kV transmission line and the proposed Harquahala Valley Sunrise 500kV transmission line (HV Sunrise) then at approximately 500-feet south of the Thomas Road alignment, the transmission line turns east for approximately 1.25 miles within a 165 foot ROW, crosses the Harquahala to Hassayampa 500kV transmission line a second time at Salome Highway before terminating at the

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

Delaney Substation point of interconnect (POI) located in the southeast corner of the Delaney Substation. The Project may also originate at S17 switchyard, pending final design and engineering work, thus shortening the length of the transmission line by approximately 2 miles.

Insert:

Alternative A would originate at the S17 switchyard. From the S17 switchyard this alternative crosses to the south side of Salome Highway, then continues east within a Maricopa County Department of Transportation (MCDOT) 65-foot ROW to 483rd Avenue where it would cross the Harquahala Valley Irrigation District (HVID) canal, then head in a southeast direction and parallel the FCDMC Saddleback FRS on the west side of the FRS for approximately 2.5 miles within a 165-foot ROW to the Thomas Road alignment. From this point, the transmission line would cross the FRS and head east for approximately 1.25 miles on the north side of the Thomas Road alignment within either a 223-foot ROW (Alternative A) or a 150' ROW (sub-Alternative A-1) for approximately 1.75 miles to Delaney.

Alternative A is on private, FCDMC fee land and Arizona State Land Department (ASLD) owned land. It crosses over the existing Harquahala to Hassayampa 500kV transmission line and the proposed Harquahala Valley Sunrise 500kV transmission line (HV Sunrise) then at approximately 500-feet south of the Thomas Road alignment, the transmission line turns east for approximately 1.25 miles within a 165 foot ROW, crosses the Harquahala to Hassayampa 500kV transmission line a second time at Salome Highway before terminating at the Delaney Substation point of interconnect (POI) located in the southeast corner of the Delaney Substation.

CEC Application, Page 3:

DELETE

A Class III cultural pedestrian survey was completed for all of Alternative B and S17 switchyard. A Class III was completed for 80 percent of Alternative A.

Insert:

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

A Class III cultural pedestrian survey was completed for 100 percent of Alternative B transmission line route and 12.5 percent (40 acres) of the S13 switchyard siting area. A Class III cultural pedestrian survey was completed for 100 percent of Alternative A and A-1 (i.e., S17 switchyard and transmission line route).

CEC Application, Page 5:

DELETE

Figure 1 – Study Area and Requested CEC Corridors

Insert:

Figure 1 – Study Area and Requested CEC Corridors¹

CEC Application, Page 7, Section 4.2.2.3.:

DELETE

Alternative A is between 7.5 miles and 5.7 miles...

Insert:

Alternative A is approximately 5.7 miles...

CEC Application, Page 7-8, Section 4.2.3.1.:

DELETE

Table 1: Specific ROW/Requested CEC Corridor

Insert

¹ Revised Figure 1 is attached to this amendment.

Attachment A
Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project

Table 1: Specific ROW/Requested CEC Corridor*

Route Segment	Specific ROW	CEC Corridor
Alternative A/A-1		
From S17 switchyard north of Camelback Road at 491 st Avenue.	200-feet for transmission line and 40 acres for Project switchyard, O/M building, and BESS	2,640-feet
From 491 st to 483 rd Avenue to Saddleback FRS	65-feet	500-feet
From 483 rd Avenue to Thomas Road alignment along the Saddleback FRS	165-feet	1,000-feet
From the Saddleback FRS to the Delaney Substation	150 to 223-feet	2,000-feet
Alternative B		
From S13 switchyard siting area between 507 th Avenue and 499 th Avenue north of Camelback Road.	200-feet for transmission line and 40 acres for Project switchyard, O/M building, and BESS	2,640-feet
From 507 th Avenue to 499 th Avenue (south of Camelback Road)	200 feet	500 feet
From 499 th Avenue (west side) to Thomas Road (south side) to Harquahala Power Plant and Saddleback FRS	200-feet	500-feet
From Saddleback FRS to the Delaney Substation	200-feet	2,000-feet

CEC Application, Page 8, Section 4.2.5.:

DELETE

Alternative A would begin at either the S13 switchyard siting area or S17 switchyard then head east to the Saddleback FRS, southeast to Thomas Road alignment, then east to the Delaney Substation.

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
 Compatibility Maricopa Energy Center 500kV Transmission Line Project**

Insert:

Alternative A would begin at the S17 switchyard then head east to the Saddleback FRS, southeast to Thomas Road alignment, then east to the Delaney Substation.

CEC Application, Page 9, Section 4.2.6.:

DELETE

Landownership Chart

Insert:

	<u>Alternative A</u>	<u>Sub Alternative A-1</u>	<u>Alternative B</u>
<u>County</u>	<u>66.88%</u>	<u>75.10%</u>	<u>8.94%</u>
<u>Private</u>	<u>18.21%</u>	<u>24.90%</u>	<u>59.00%</u>
<u>State</u>	<u>14.91%</u>	<u>0%</u>	<u>20.30%</u>
<u>BLM</u>	<u>0%</u>	<u>0%</u>	<u>11.76%</u>

CEC Application, Page 12:

DELETE

Figure 2 – Alternatives Evaluated

Insert:

Figure 2 – Alternatives Evaluated²

² Revised Figure 2 is attached to this amendment.

Attachment A
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

CEC Application, Page 13:

DELETE

Figure 3 – Opportunities and Constraints

Insert:

Figure 3 – Opportunities and Constraints³

CEC Application, Page 16:

DELETE

Figure A-1 – Land Use, Ownership, and Jurisdiction

Insert:

Figure A-1 – Land Use, Ownership, and Jurisdiction⁴

CEC Application, Page 39:

DELETE

Figure E-1 – Visual Resource Assessment

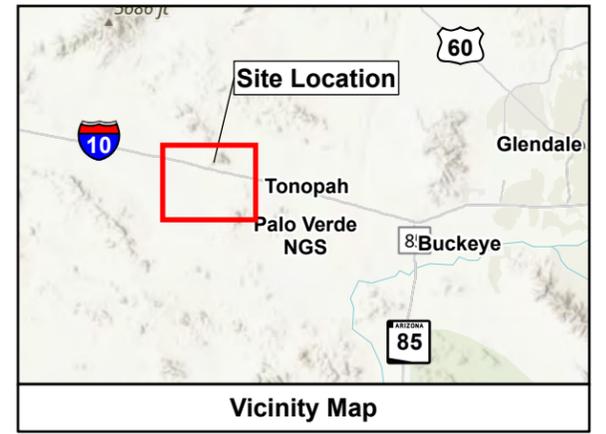
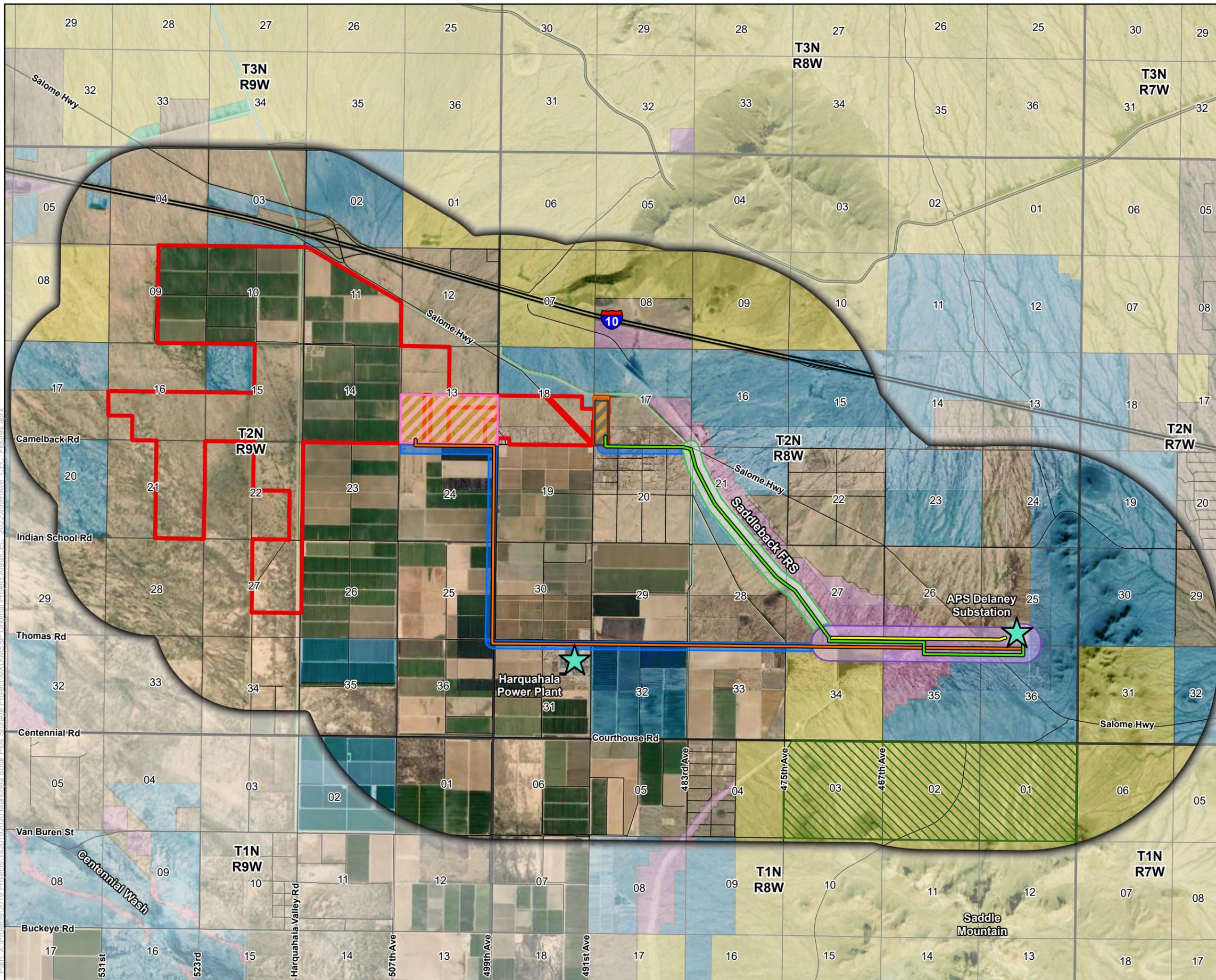
Insert:

Figure E-1 – Visual Resource Assessment⁵

³ Revised Figure 3 is attached to this amendment.

⁴ Revised Figure A-1 is attached to this amendment.

⁵ Revised Figure E-1 is attached to this amendment.



- Legend**
- Solar Array up to 550MW
 - Proposed Routes**
 - Preferred Alternative
 - A
 - A1
 - Alternative B
 - Proposed S17 Switchyard
 - S13 Switchyard Siting Area
 - Study Area
 - Requested CEC Corridors**
 - 2,640 ft Buffer
 - 2,000 ft Buffer
 - 1,000 ft Buffer
 - 500 ft Buffer
 - Township/Range Line
 - Section Line
 - Land Ownership**
 - Bureau of Land Management Land
 - County Fee Land
 - Harquahala Valley Irrigation District
 - Private Land
 - State Trust Land
 - BLM Saddle Mountain Dispersed Camping Area

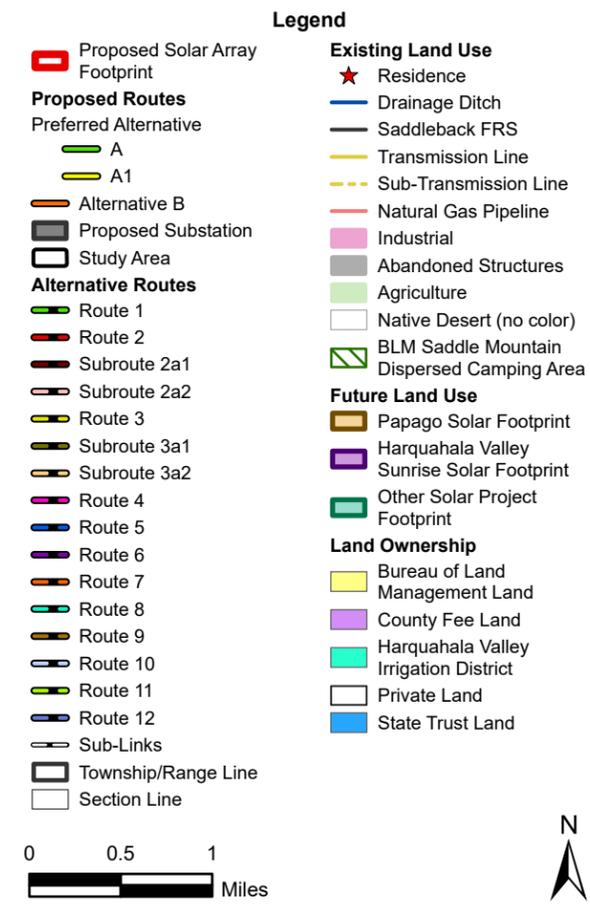
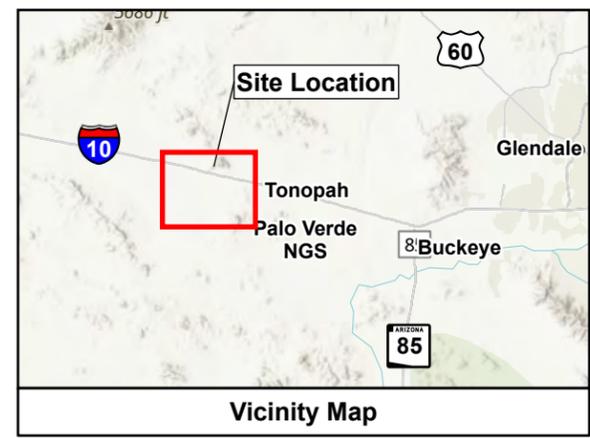
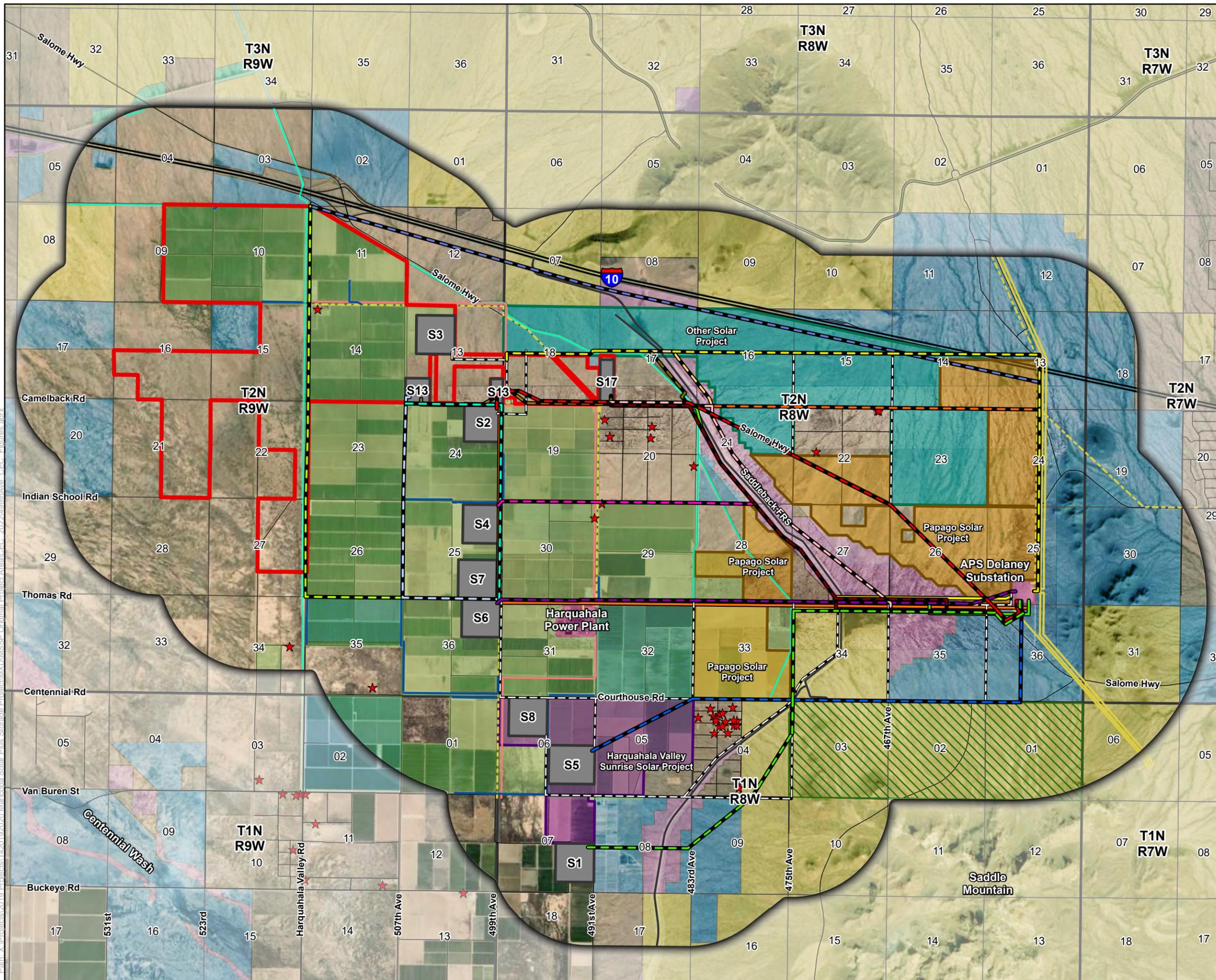


**Maricopa Energy Center
500kV Transmission Line Project
Maricopa County, Arizona**

Figure 1	Study Area and Requested CEC Corridors
Job No. 14-2019-2020 PM: RK Date: 10/6/2022 Scale: 1" = 1 mile	

The map shown here has been created with all due and reasonable care and is strictly for use with Wood Project Number 14-2019-2020. This map has not been certified by a licensed land surveyor, and any third party use of this map comes without warranties of any kind. Wood assumes no liability, direct or indirect, whatsoever for any such third party or unintended use.

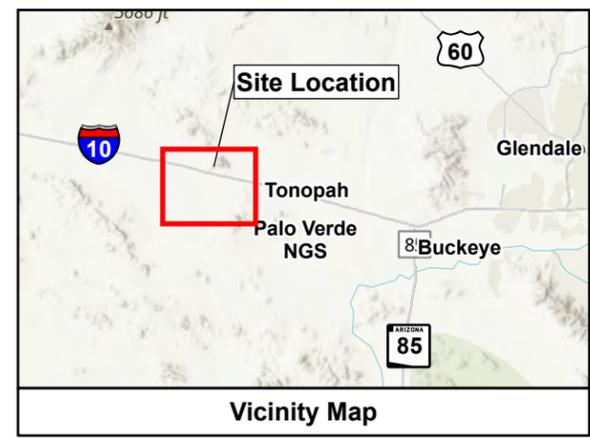
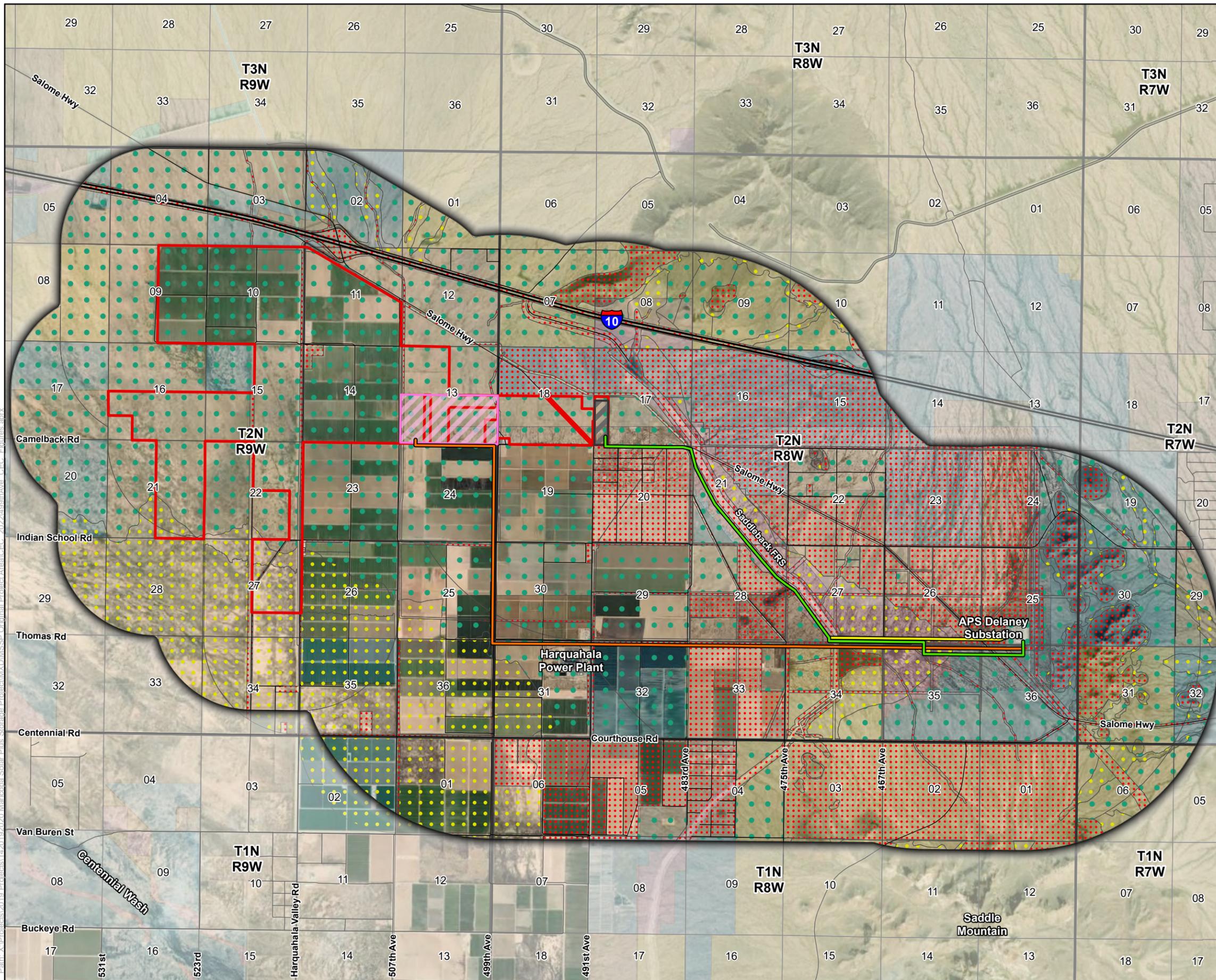
Path: X:\Projects\2019_10\Projects\1420192020_Maricopa_Solar_Plus_Storage_Project\MXD\MSSP_Original_Project_Area\CEC_Figures.aprx



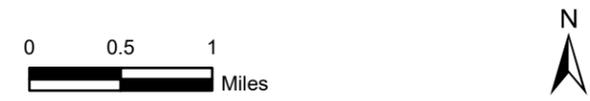
**Maricopa Energy Center
500kV Transmission Line Project
Maricopa County, Arizona**

Figure 2	Alternatives Evaluated
Job No. 14-2019-2020 PM: RK Date: 10/6/2022 Scale: 1" = 1 mile	
The map shown here has been created with all due and reasonable care and is strictly for use with Wood Project Number 14-2019-2020. This map has not been certified by a licensed land surveyor, and any third party use of this map comes without warranties of any kind. Wood assumes no liability, direct or indirect, whatsoever for any such third party or unintended use.	

Path: X:\Projects\2019_10\2020_Maricopa_Solar_Plus_Storage\Project\Map\MSSP_Original\Project_Area\CEC_2022\489thAve_CEC_Figures.aprx



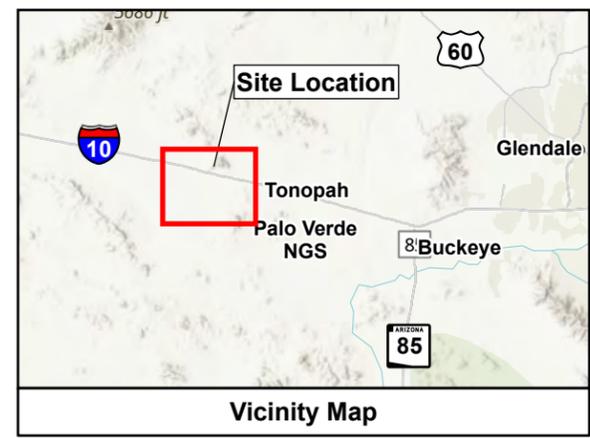
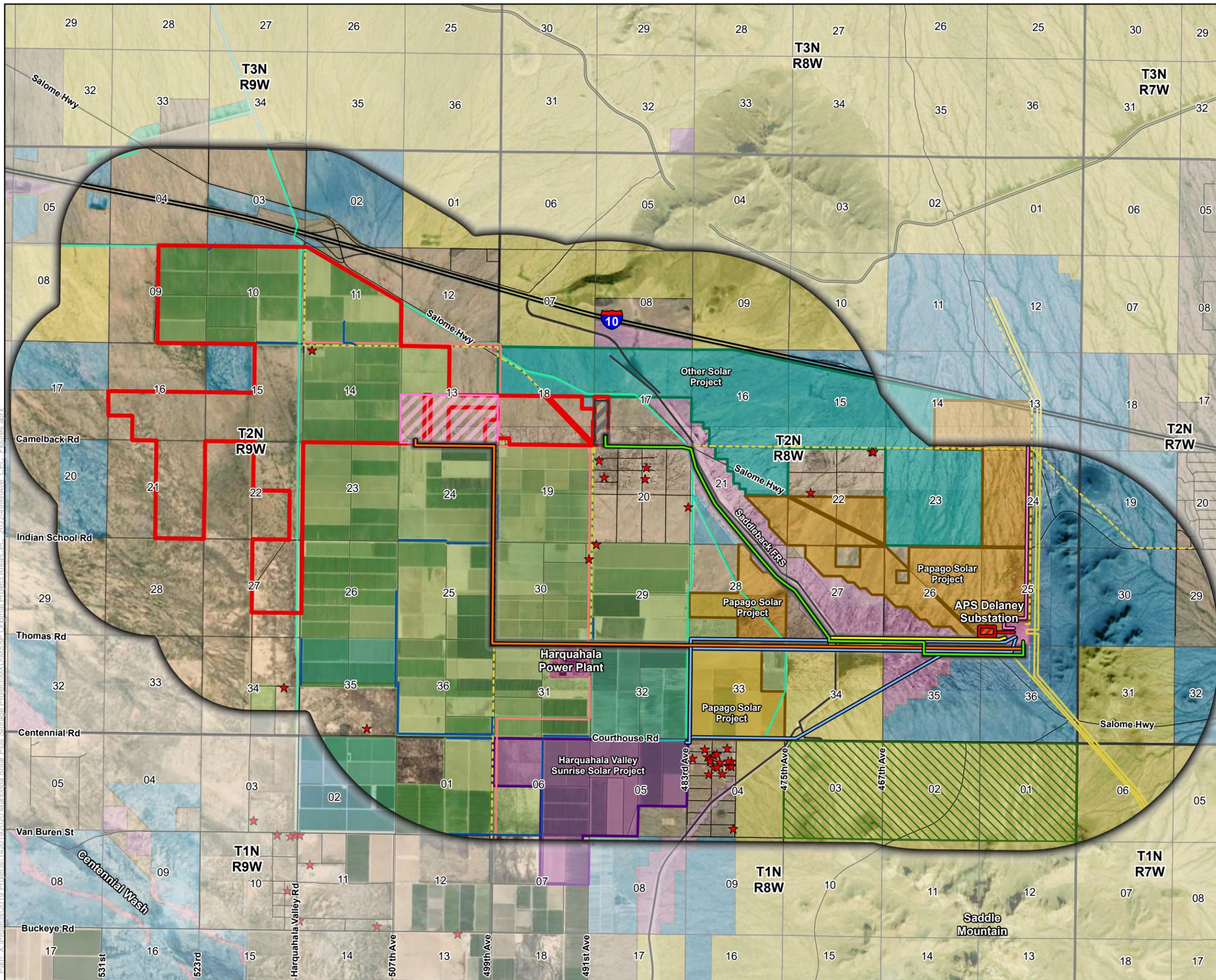
- Legend**
- Proposed Solar Array Footprint
 - Preferred Alternative A
 - A1
 - Alternative B
 - Proposed S17 Switchyard
 - S13 Switchyard Siting Area
 - Study Area
 - Township/Range Line
 - Section Line
- Land Ownership**
- Bureau of Land Management Land
 - County Fee Land
 - Harquahala Valley Irrigation District
 - Private Land
 - State Trust Land
- Constraint Levels**
- High Constraint
 - Medium Constraint
 - Low Constraint



**Maricopa Energy Center
500kV Transmission Line Project
Maricopa County, Arizona**

Figure 3	Opportunities and Constraints
Job No. 14-2019-2020 PM: RK Date: 10/6/2022 Scale: 1" = 1 mile	
The map shown here has been created with all due and reasonable care and is strictly for use with Wood Project Number 14-2019-2020. This map has not been certified by a licensed land surveyor, and any third party use of this map comes without warranties of any kind. Wood assumes no liability, direct or indirect, whatsoever for any such third party or unintended use.	

Path: X:\Projects\2019_10\Projects\1420192020_Maricopa_Solar_Plus_Storage\Project\MXD\MSSP_Original\Project_Area\CEC_2022\489thAve_CEC_Figures.aprx



Legend

- Proposed Solar Array Footprint**: Red outline
- Proposed Routes**:
 - Preferred Alternative A: Green line
 - A1: Yellow line
 - Alternative B: Orange line
- Proposed S17 Switchyard**: Hatched area
- S13 Switchyard Siting Area**: Pink hatched area
- Study Area**: Dashed line
- Township/Range Line**: Dotted line
- Section Line**: Dashed line
- Existing Land Use**:
 - Residence: Red star
 - Drainage Ditch: Blue line
 - Saddleback FRS: Black line
 - Transmission Line: Yellow line
 - Sub-Transmission Line: Dashed yellow line
 - Natural Gas Pipeline: Red line
 - Industrial: Pink area
 - Abandoned Structures: Grey area
 - Agriculture: Green area
 - Native Desert (no color): No color
 - BLM Saddle Mountain Dispersed Camping Area: Green hatched area
- Future Land Use**:
 - Papago Solar Footprint: Brown area
 - Harquahala Valley Sunrise Solar Footprint: Purple area
 - Other Solar Project Footprint: Green area
- Future Transmission Line Routes**:
 - HV Sunrise Gen-Tie: Blue line
 - Ten West Link Gen-Tie: Purple line
 - Recurrent 500kV Substation: Red hatched area
- Land Ownership**:
 - Bureau of Land Management Land: Yellow area
 - County Fee Land: Purple area
 - Harquahala Valley Irrigation District: Green area
 - Private Land: White area
 - State Trust Land: Blue area
- Jurisdiction**: Maricopa County, Arizona

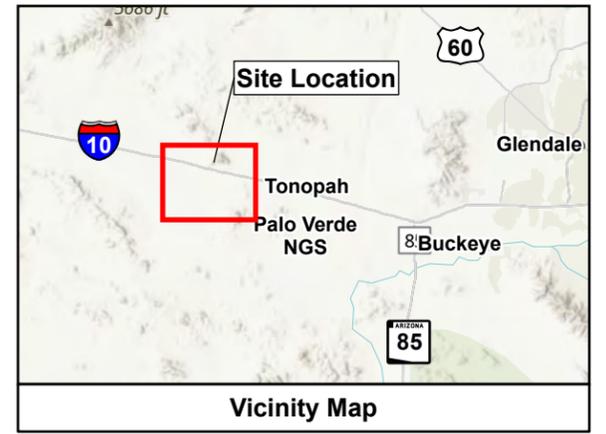
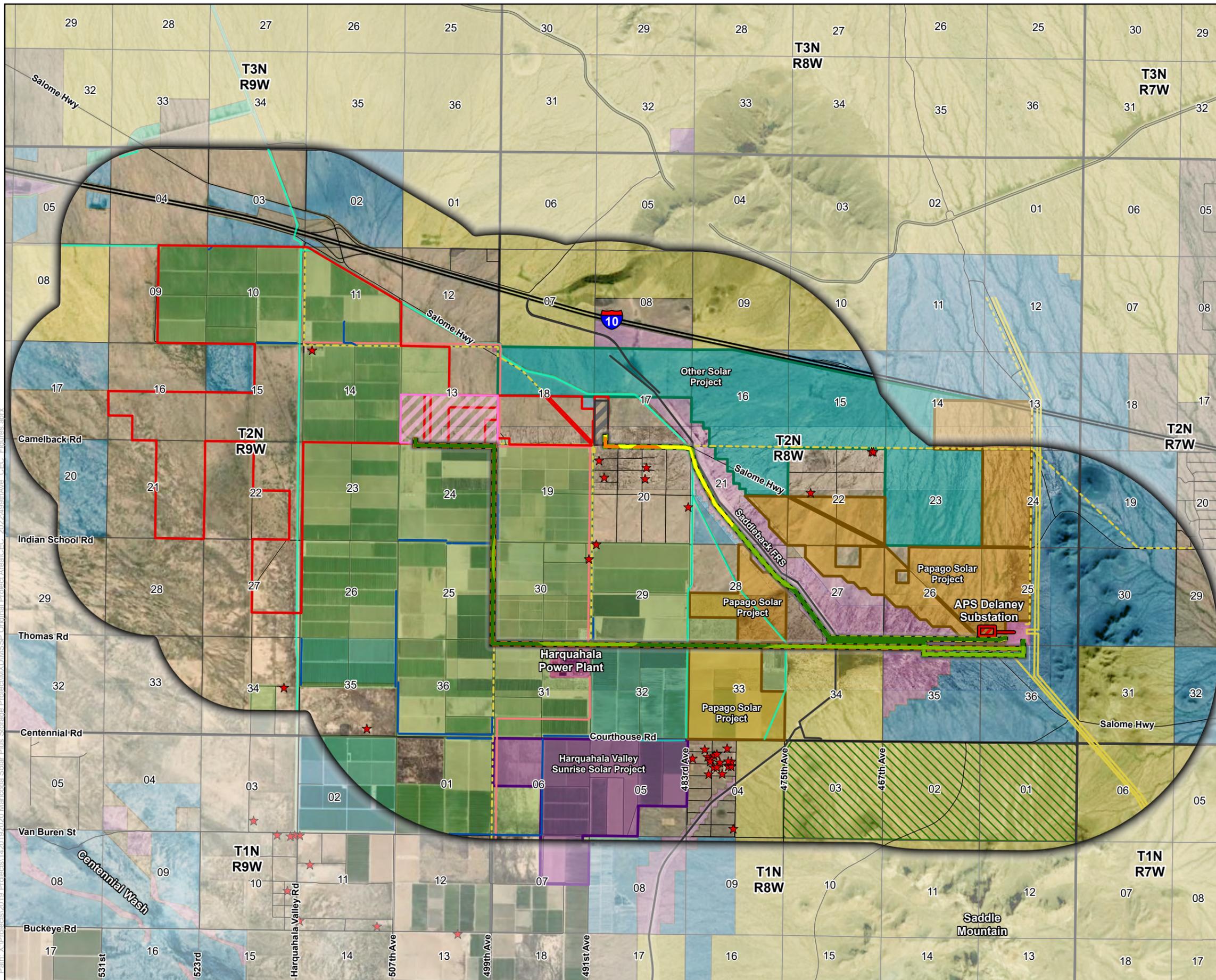
0 0.5 1 Miles

**Maricopa Energy Center
500kV Transmission Line Project
Maricopa County, Arizona**

Figure A-1	Land Use, Ownership, and Jurisdiction
Job No. 14-2019-2020	
PM: RK	
Date: 10/6/2022	
Scale: 1" = 1 mile	

The map shown here has been created with all due and reasonable care and is strictly for use with Wood Project Number 14-2019-2020. This map has not been certified by a licensed land surveyor, and any third party use of this map comes without warranties of any kind. Wood assumes no liability, direct or indirect, whatsoever for any such third party or unintended use.

Path: X:\Projects\2019_10\Projects\1420192020_Maricopa_Solar_Plus_Storage_Project\MXD\MSSP_Original_Project_Area\CFC_Figures.aprx



Legend

- Proposed Solar Array Footprint
- Proposed S17 Switchyard
- S13 Switchyard Siting Area
- VRA Study Area
- Township/Range Line
- Section Line
- ★ Residence
- Drainage Ditch
- Saddleback FRS
- Transmission Line
- - - Sub-Transmission Line
- Natural Gas Pipeline
- Industrial
- Abandoned Structures
- Agriculture
- Native Desert (no color)
- BLM Saddle Mountain Dispersed Camping Area
- Papago Solar Footprint
- Harquahala Valley Sunrise Solar Footprint
- Other Solar Project Footprint

Proposed Routes

- Preferred Alternative A
- A1
- Alternative B
- Recurrent 500kV Substation

Existing Land Use

- Very High: < 300 feet
- High/Moderate: 300 feet - 1/4 mile
- Moderate: 1/4 - 1/2 mile
- Moderate/Low: 1/2 - 1 mile
- Low: 1 - 2 miles
- Very Low: > 2 miles

Land Ownership

- Bureau of Land Management Land
- County Fee Land
- Harquahala Valley Irrigation District
- Private Land
- State Trust Land



**Maricopa Energy Center
500kV Transmission Line Project
Maricopa County, Arizona**

Figure E-1	Visual Resource Assessment
Job No. 14-2019-2020	
PM: RK	
Date: 10/6/2022	
Scale: 1" = 1 mile	
The map shown here has been created with all due and reasonable care and is strictly for use with Wood Project Number 14-2019-2020. This map has not been certified by a licensed land surveyor, and any third party use of this map comes without warranties of any kind. Wood assumes no liability, direct or indirect, whatsoever for any such third party or unintended use.	

Path: X:\Projects\2019_10\Projects\1420192020_Maricopa_Solar_Plus_Storage_Project\MXD\MSSP_Original_Project_Area\CEC_Figures.aprx

Attachment B
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

CEC Application, Page 2:

DELETE

If **Alternative A** is selected, the transmission line would be constructed on steel monopoles approximately 160- to 190-feet in height with a ruling span of between approximately 600- and 1,000- feet. Several conductor tensioning and pulling sites (approximately 100-feet x 600-feet each) will be required along the Project spaced approximately 10,000-feet apart. Project construction is estimated to begin in the Summer of 2024 and be completed by October 2025.

If **Alternative B** is selected the transmission line would be constructed on steel monopoles approximately 160- to 190-feet in height. The first approximately 4 miles from the S13 switchyard siting area to Harquahala Power Plant would be SC, with a ruling span of between approximately 600- and 1,000-feet. At the Harquahala Power Plant switchyard, the next approximately 4.5 miles would be DC and with a ruling span of approximately 600-and 800-feet.

Insert:

If **Alternative A** is selected, the transmission line would be constructed on steel monopoles approximately 160- to 220-feet in height with a ruling span of between approximately 600- and 1,000-feet. Several conductor tensioning and pulling sites (approximately 100-feet x 600-feet each) will be required along the Project spaced approximately 10,000-feet apart. Project construction is estimated to begin in the Summer of 2024 and be completed by October 2025.

If **Alternative B** is selected the transmission line would be constructed on steel monopoles approximately 160- to 220-feet in height. The first approximately 4 miles from the S13 switchyard siting area to Harquahala Power Plant would be SC, with a ruling span of between approximately 600- and 1,000-feet. At the Harquahala Power Plant switchyard, the next approximately 4.5 miles would be DC and with a ruling span of approximately 600-and 800-feet.

CEC Application, Page 6, Section 4.2.1.2.:

DELETE

approximately 160-190 feet...

Attachment B
**Proposed Amendments to Application for Certificate of Environmental
Compatibility Maricopa Energy Center 500kV Transmission Line Project**

Insert:

approximately 160-220 feet...

CEC Application, Page 8, Section 4.2.3.3.:

DELETE

Approximately 190 feet

Insert:

Approximately 220 feet