

ELECTRICAL DISTRICT NO. 6
MEETING OF THE
BOARD OF DIRECTORS
AGENDA
Tuesday, May 13, 2025, 11:00 AM

1. Call to Order and Quorum
2. Call to Public
3. Approval of Minutes of the quarterly meeting held February 11, 2025
4. Power Operations Report
5. Hoover Activities/APA Matters
6. Other Power Matters
7. Snowpack/Watershed Information (Handout)
8. Adoption of Resolution 05132025-01 calling for the January 10, 2026 Election of Directors to be held. (Handout)
9. Discussion and possible approval of submission for refund of Pinal County Transportation Excise Tax invalidated by Arizona Supreme Court.
10. Discussion and possible approval of authority for District General Manager to coordinate the resale of District Renewable Energy Credits accumulated from any source, including WAPA CRSP and SPPA's Box Canyon Project.
11. Discussion of process required for changing number of seats on ED6 Board, and possible board direction for further work to initiate change process.
12. Financials
 - a. Approve payables
 - b. Report on status of accounts
 - c. New customers/Old customers
13. Discussion regarding upcoming meetings
14. NOTICE: Pursuant to the Open Meeting Laws of the State of Arizona, including, but not limited to A.R.S. § 38-431.03, and upon a vote of the Board of Directors of the District, the Board may meet in Executive Session for the purpose of obtaining legal advice from the District's attorney on any matter listed on the agenda, pursuant to A.R.S. § 38-431.03(A)(3).
15. Adjourn

**MINUTES OF THE QUARTERLY MEETING OF
THE BOARD OF DIRECTORS OF
ELECTRICAL DISTRICT NO. 6**

The quarterly meeting of the Board of Directors of Electrical District No. 6 was held at 11:00 a.m. on Tuesday, February 11, 2025, at the offices of New Magma Irrigation & Drainage District, 34630 North Schnepf Road, San Tan Valley, Arizona 85140.

The following Board members were present:

Mike Gantzel
Mark Schnepf
John O. Nevitt
Vinson C. Dobson
Milton Le Smith
Kenneth Barney

Absent: Max Koepnick

Also present were: Bill Van Allen
Shelton Van Allen
Scott Saline
Daniel Herder, District Counsel

1. Quorum and Call to Order.

Mr. Vinson C. Dobson presided and there being a quorum present called the meeting to order. (See **Exhibit A** for a copy of the official Agenda.)

The Secretary presented to the meeting the notice of the meeting, a copy of which had been mailed on January 30, 2025, to each of the Directors of the District at its last known post office address as it appears on the books of the District, and posted at the District's offices, located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140. A copy of the Notice is attached to the original minutes of this meeting. (See **Exhibit B**)

2. Public Comment.

The Chair called for public comment, and there was none.

3. Approval of Minutes.

Upon motion duly made by Mike Gantzel, seconded by Mark Schnepf, the board approved the minutes of the September 10, 2024, regular meeting. The board members voted as follows:

**Kenneth Barney – yes
Vincent C. Dobson – yes
John O. Nevitt – yes**

**Milton Le Smith – yes
Mark Schnepf – yes
Mike Gantzel – yes**

4. Power Operations Report. (Handouts – See **Exhibit C**)

Mr. Saline presented on the Power Operations Report. The District has seen much lower power costs due to winter wholesale natural gas price declines.

5. Hoover Activities and APA Matters

Mr. Herder presented on recent Hoover and APA matters.

6. Other Power Matters

Mr. Herder provided an update on SPPA matters.

7. Snowpack/Watershed Information. (Handout – See **Exhibit D**)

8. Notice to Directors who were appointed by the Board of Supervisors.

Mr. Barney and Mr. Schnepf were notified of their appointment by the Board of Supervisors Distribution of Oaths of Office for signature had previously occurred in routine course. The directors were refreshed on their open meeting law obligations.

9. Budget

a. Presentation and approval of the FY 2025-2026 Budget

Mr. Saline presented on the budget. The budget forecast looks good. The drought impacts on hydropower are being monitored. Mr. Schnepf asked for an explanation for scheduling costs. Mr. Saline explained this incorporates the work of SPPA and AEPCO for the coordination work needed to have the power actually delivered on ED6's behalf. Mr. Dobson asked what projects and endeavors are in the future, and if they include gas generation. Mr. Saline and Mr. Herder provided an overview of the Pinal Solar Project plan, as well as SPPA's Mesquite gas electric generation plant.

b. Presentation and approval of the Certificate of Expense

Mr. Herder presented on the Certificate of Expense process and its relation to the budget.

c. Presentation and approval of the Annual Budget Summary and Adoption of Resolution 02112025 allowing the Budget to be submitted to the Board of Supervisors of Maricopa and Pinal County

Mr. Saline presented on the Budget Summary.

Upon motion duly made by Kenneth Barney, seconded by Mark Schnepf, the board approved in one motion all items under agenda number nine: the Budget, the Certificate of Expense, and the Annual Budget Summary and Adoption of Resolution to submit Budget to appropriate Boards of Supervisors. The board members voted as follows:

Kenneth Barney – yes

Milton Le Smith – yes

Vincent C. Dobson – yes
John O. Nevitt – yes

Mark Schnepf – yes
Mike Gantzel – yes

10. Discussion and possible approval of Resolution authorizing execution of SPPA Resale Agreement for Apache II Solar and Storage Facility. The Board may vote to discuss this item in executive session pursuant to A.R.S § 38-431.03(A) (2), (3), and (4) for the discussion or consultation with the attorney of the public body to consider its position and instruct its attorneys regarding the public body's position regarding contracts that are the subject of negotiation and for legal advice, and for the discussion or consideration of records exempt by law from public inspection.

Mr. Herder presented on the recent SPPA board approval of the Apache II Resale Agreement for participant execution, and ED6's allocation.

Upon motion duly made by Kenneth Barney, seconded by Mark Schnepf, the board approved the execution of the Apache II Resale Agreement by board officer or the general manager. The board members voted as follows:

Kenneth Barney – yes
Max Koepnick – yes
John O. Nevitt – yes

Milton Le Smith – yes
Mark Schnepf – yes
Mike Gantzel – yes

11. Foreign Trade Zone Letter in support of Apple extending designation to additional acreage

Mr. Herder presented on the request for written consent from the District for an expansion of land encompassed in the Foreign Trade Zone designation held by Apple's facility.

Upon motion duly made by Kenneth Barney, seconded by Mark Schnepf, the board approved the execution of the draft Foreign Trade Zone letter, as presented, by board officer or the general manager. The board members voted as follows:

Kenneth Barney – yes
Max Koepnick – yes
John O. Nevitt – yes

Milton Le Smith – yes
Mark Schnepf – yes
Mike Gantzel – yes

12. Financials. (Handout – See Exhibit E)

a. Approve Payables.

Upon motion duly made by Mike Gantzel, seconded by Mark Schnepf, the payables were approved by the board. The board members voted as follows:

Kenneth Barney – yes
Max Koepnick – yes
John O. Nevitt – yes

Milton Le Smith – yes
Mark Schnepf – yes
Mike Gantzel – yes

- b. Report on Status of Accounts. The accounts are in good shape.
 - c. New Customers/Old Customers. QT is looking for service from the District. EPCOR is doubling its load at the treatment plant.
8. Discussion regarding upcoming meetings. The date of the next regular meeting will be established at a later date, but the board tentatively plans on May 13, 2025.
9. Adjournment.

There being no further business to come before the Board, the same was adjourned.

Respectfully submitted,

/s/Daniel Herder
Attorney

Attachments:

Notice of Meeting, Agenda, Handouts, Power Report, Budget, Financials, Resolutions

ED6
Monthly Summary for March-2025

| | Actual Demand | Actual Energy | Load Factor | Total Demand Revenues | Total Energy Revenues | Total Customer Revenues | Taxable Revenues | County Sales Tax | Total Revenues | Average Cost |
|---|------------------|------------------|----------------|-----------------------------|-----------------------------|-------------------------------|---------------------|------------------------|-------------------|-----------------|
| ARIZONA PUBLIC SERVICE | (kW) | (kWh) | (%) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (mills/kWh) |
| Rate 1 - Irrigation | | | | | | | | | | |
| DAVID E LE SUEUR | - | - | 0.0% | \$0 | \$0 | \$30 | \$30 | \$0 | \$30 | \$0 |
| LESUEUR INVESTMENTS VIII | 145 | 349 | 0.3% | \$580 | \$16 | \$60 | \$656 | \$0 | \$656 | \$1,880 |
| SONOMA FARMS | | | 0.0% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TP FARMING LLC | - | - | 0.0% | \$0 | \$0 | \$150 | \$150 | \$0 | \$150 | \$0 |
| TOTAL RATE 1 CUSTOMERS | 145 | 349 | 0.3% | \$580 | \$16 | \$240 | \$836 | \$0 | \$836 | \$2,396 |
| Rate 2 - General | | | | | | | | | | |
| DAVID E LE SUEUR | 46 | 4,839 | 14.2% | \$229 | \$319 | \$150 | \$698 | \$47 | \$745 | \$154 |
| TOTAL RATE 2 CUSTOMERS | 46 | 4,839 | 14.2% | \$229 | \$319 | \$150 | \$698 | \$47 | \$745 | \$154 |
| TOTAL ALL ARIZONA PUBLIC SERVICE | 191 | 5,188 | 3.7% | \$808 | \$336 | \$390 | \$1,534 | \$47 | \$1,581 | \$305 |

Total Revenues (Less Tax) \$1,534

| | Actual Demand | Actual Energy | Load Factor | Total Demand Revenues | Total Energy Revenues | Total Customer Revenues | County Sales Tax | Total Revenues | Average Cost |
|---|------------------|------------------|----------------|-----------------------------|-----------------------------|-------------------------------|------------------------|-------------------|-----------------|
| SALT RIVER PROJECT | (kW) | (kWh) | (%) | (\$) | (\$) | (\$) | (\$) | (\$) | (mills/kWh) |
| <u>Rate 1 - Irrigation</u> | | | | | | | | | |
| BBF Farming | - | - | 0.0% | \$0 | \$0 | \$120 | \$0 | \$120 | \$0 |
| CTS Green Waste Recycling | - | - | 0.0% | \$0 | \$0 | \$60 | \$0 | \$60 | \$0 |
| Dobson Farms V | - | - | 0.0% | \$0 | \$0 | \$60 | \$0 | \$60 | \$0 |
| Gable & Hardison | - | 131 | 0.0% | \$0 | \$7 | \$60 | \$0 | \$67 | \$514 |
| Harris Cattle Co | 21 | 962 | 6.2% | \$67 | \$54 | \$60 | \$0 | \$181 | \$188 |
| LeSueur, David E | - | 59 | 0.0% | \$0 | \$3 | \$30 | \$0 | \$33 | \$564 |
| New Magma Irrig Dist | 511 | 81,846 | 21.5% | \$1,635 | \$4,567 | \$570 | \$0 | \$6,772 | \$83 |
| New Magma Irrig Dist - Automated Trash Rack | - | 7 | 0.0% | \$0 | \$0 | \$30 | \$0 | \$30 | \$4,341 |
| New Magma Irrig Dist. | - | - | 0.0% | \$0 | \$0 | \$60 | \$0 | \$60 | \$0 |
| New Magma Irrigation and Drainage District | - | - | 0.0% | \$0 | \$0 | \$30 | \$0 | \$30 | \$0 |
| Precision Farming | 188 | 12,504 | 8.9% | \$602 | \$698 | \$120 | \$0 | \$1,419 | \$114 |
| Queen Creek Irrigation District | - | 60 | 0.0% | \$0 | \$3 | \$60 | \$0 | \$63 | \$1,056 |
| Queen Creek Ranches Inc. | 162 | 24,085 | 20.0% | \$518 | \$1,344 | \$30 | \$0 | \$1,892 | \$79 |
| Queen Crk LDS WELFR Farm | 207 | 36,629 | 23.8% | \$662 | \$2,044 | \$60 | \$0 | \$2,766 | \$76 |
| Silver Canyon Nurseries | 364 | 95,667 | 35.3% | \$1,165 | \$5,338 | \$60 | \$0 | \$6,563 | \$69 |
| SV Farms Property Own Assn | - | 97 | 0.0% | \$0 | \$5 | \$30 | \$0 | \$35 | \$365 |
| Town of Queen Creek Water | 239 | 328 | 0.2% | \$765 | \$18 | \$90 | \$0 | \$873 | \$2,662 |
| V&P Nurseries | 170 | 23,108 | 18.3% | \$544 | \$1,289 | \$60 | \$0 | \$1,893 | \$82 |
| TOTAL RATE 1 CUSTOMERS | 1,862 | 275,483 | 19.9% | \$5,958 | \$15,372 | \$1,590 | \$0 | \$22,920 | \$83 |

| | Actual Demand | Actual Energy | Load Factor | Total Demand Revenues | Total Energy Revenues | Total Customer Revenues | County Sales Tax | Total Revenues | Average Cost |
|--|------------------|------------------|----------------|-----------------------------|-----------------------------|-------------------------------|------------------------|-------------------|-----------------|
| SALT RIVER PROJECT | (kW) | (kWh) | (%) | (\$) | (\$) | (\$) | (\$) | (\$) | (mills/kWh) |
| Rate 2 - General (Maricopa) | | | | | | | | | |
| Queen Creek Olive Mill | 12 | 2,663 | 29.8% | \$40 | \$190 | \$30 | \$29 | \$288 | \$108 |
| Queen Creek Olive Mill - Warehouse & Production Facility | 26 | 5,562 | 28.8% | \$86 | \$396 | \$30 | \$57 | \$569 | \$102 |
| San Tan Memorial Gardens, LLC | 8 | 2,187 | 36.7% | \$26 | \$156 | \$30 | \$13 | \$226 | \$103 |
| Schnepf Farms | 2 | 979 | 65.8% | \$7 | \$70 | \$30 | \$7 | \$113 | \$115 |
| TOQC-Frontier Family Parks & Recreation Facilities PU – Maintenance Yard | 125 | 18,596 | 20.0% | \$414 | \$1,324 | \$30 | \$111 | \$1,879 | \$101 |
| TOQC-Frontier Family Parks & Recreation Facilities PU -Baseball Field | 264 | 29,608 | 15.1% | \$874 | \$2,108 | \$30 | \$190 | \$3,202 | \$108 |
| TOQC-Frontier Family Parks & Recreation PU -Pump Yard | 146 | 31,285 | 28.8% | \$483 | \$2,227 | \$30 | \$173 | \$2,913 | \$93 |
| Town of Queen Creek | 2 | 901 | 60.6% | \$7 | \$64 | \$30 | \$6 | \$107 | \$119 |
| Town of Queen Creek Fire | 22 | 7,666 | 46.8% | \$73 | \$546 | \$30 | \$41 | \$690 | \$90 |
| Town of Queen Creek Fire District | 33 | 10,870 | 44.3% | \$109 | \$774 | \$60 | \$59 | \$1,003 | \$92 |
| Town of Queen Creek General | 3 | 1,255 | 56.2% | \$10 | \$89 | \$60 | \$10 | \$169 | \$135 |
| Town of Queen Creek Parks and Recreation | 414 | 105,105 | 34.1% | \$1,370 | \$7,483 | \$90 | \$563 | \$9,507 | \$90 |
| Town of Queen Creek Public Safety | 97 | 41,872 | 58.0% | \$321 | \$2,981 | \$30 | \$210 | \$3,542 | \$85 |
| Town of Queen Creek Public Safety Support Facility | | | 0.0% | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Town of Queen Creek Public Works | 77 | 20,310 | 35.5% | \$255 | \$1,446 | \$30 | \$109 | \$1,840 | \$91 |
| Town of Queen Creek Traffic Signals | 2 | 949 | 63.8% | \$7 | \$68 | \$60 | \$8 | \$143 | \$150 |
| Town of Queen Creek Utilities Department | 77 | 20,020 | 34.9% | \$255 | \$1,425 | \$30 | \$108 | \$1,818 | \$91 |
| Town of Queen Creek Water | 2,873 | 573,418 | 26.8% | \$9,510 | \$40,827 | \$510 | \$3,203 | \$54,050 | \$94 |
| True Blue Car Wash | 222 | 62,815 | 38.0% | \$735 | \$4,472 | \$30 | \$330 | \$5,567 | \$89 |
| Rate 2 - General (Pinal) | | | | | | | | | |
| Dignity Health | 29 | 15,905 | 73.7% | \$96 | \$1,132 | \$30 | \$84 | \$1,343 | \$84 |
| EPCOR | 1,318 | 862,653 | 88.0% | \$4,363 | \$61,421 | \$360 | \$4,432 | \$70,575 | \$82 |
| Gantzel Carwash | 1 | 328 | 44.1% | \$3 | \$23 | \$30 | \$4 | \$60 | \$184 |
| Leona Ridgeview | 51 | 12,219 | 32.2% | \$169 | \$870 | \$30 | \$72 | \$1,140 | \$93 |
| New Magma Irrig Dist-Tx | 26 | 4,193 | 21.7% | \$86 | \$299 | \$60 | \$30 | \$474 | \$113 |
| Town of Queen Creek - Fire Station #5 | 32 | 10,297 | 43.3% | \$106 | \$733 | \$30 | \$58 | \$927 | \$90 |
| Town of Queen Creek Traffic Signals | 2 | 751 | 50.5% | \$7 | \$53 | \$30 | \$6 | \$96 | \$128 |
| Town of Queen Creek Water | 3,841 | 1,347,748 | 47.2% | \$12,714 | \$95,960 | \$600 | \$7,321 | \$116,595 | \$87 |
| TOTAL RATE 2 CUSTOMERS | 9,705 | 3,190,155 | 44.2% | \$32,124 | \$227,139 | \$2,340 | \$17,234 | \$278,837 | \$87 |
| TOTAL ALL SALT RIVER PROJECT | 11,567 | 3,465,638 | 40.3% | \$38,082 | \$242,511 | \$3,930 | \$17,234 | \$301,757 | \$87 |

ANALYSIS OF MONTHLY RATE RECOVERY

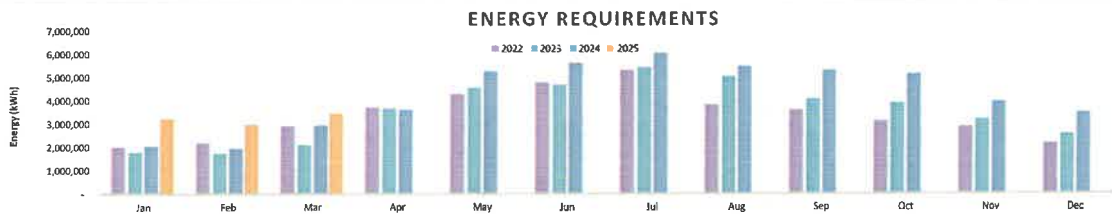
Monthly Summary for March-2025

| APS RATES EFFECTIVE April 1, 2022 | | | | |
|-----------------------------------|-----------------|---------------|-----------------|-----------|
| | Demand \$/kW-mo | Energy \$/kWh | Customer \$/mtr | Sales Tax |
| Rate 1 - Irrigation | \$4.00 | \$0.047 | \$30.00 | 0% |
| Rate 2 - General | \$5.00 | \$0.066 | \$30.00 | 6.60% |
| SRP RATES EFFECTIVE April 1, 2022 | | | | |
| | Demand \$/kW-mo | Energy \$/kWh | Customer \$/mtr | Sales Tax |
| Winter | | | | |
| Rate 1 - Irrigation | \$3.20 | \$0.045 | \$30.00 | 0% |
| Rate 2 - General | \$3.31 | \$0.061 | \$30.00 | 6.60% |
| Summer | | | | |
| Rate 1 - Irrigation | \$3.20 | \$0.045 | \$28.59 | 0% |
| Rate 2 - General | \$3.31 | \$0.061 | \$28.59 | 6.60% |
| PC Adj \$/kWh (Eff 12/1/22) | \$0.0205 | | | |
| PC Adj \$/kWh (Eff 1/1/24) | \$0.0105 | | | |

| APS - ANALYSIS OF RATE RECOVERY | | | | | |
|---------------------------------|---------------------------------|-------------------|--------------|-------------------------|-----------------------------------|
| | Total Power Revenues (Less Tax) | Total Power Costs | Net Revenues | Cumulative Net Revenues | Energy At Pumps Costs (mills/kWh) |
| April-24 | \$1,437 | \$1,040 | \$397 | \$397 | 5,199 \$200 |
| May-24 | \$1,647 | \$1,164 | \$483 | \$880 | 8,207 \$142 |
| June-24 | \$1,956 | \$1,617 | \$339 | \$1,219 | 12,721 \$127 |
| July-24 | \$2,310 | \$1,709 | \$601 | \$1,820 | 18,067 \$95 |
| August-24 | \$1,645 | \$1,410 | \$235 | \$2,055 | 15,497 \$91 |
| September-24 | \$1,485 | \$1,246 | \$239 | \$2,294 | 12,762 \$98 |
| October-24 | \$1,897 | \$1,434 | \$462 | \$2,757 | 10,705 \$134 |
| November-24 | \$1,516 | \$1,046 | \$470 | \$3,226 | 5,376 \$195 |
| December-24 | \$1,538 | \$1,198 | \$339 | \$3,566 | 4,782 \$251 |
| January-25 | \$942 | \$1,111 | (\$168) | \$3,397 | 5,129 \$217 |
| February-25 | \$1,426 | \$1,027 | \$399 | \$3,796 | 4,377 \$235 |
| March-25 | \$1,534 | \$1,046 | \$488 | \$4,284 | 5,188 \$202 |
| 04/24 - 03/25 | \$19,333 | \$15,049 | \$4,284 | | 108,010 \$139 |

| SRP - ANALYSIS OF RATE RECOVERY | | | | | |
|---------------------------------|---------------------------------|-------------------|--------------|-------------------------|-----------------------------------|
| | Total Power Revenues (Less Tax) | Total Power Costs | Net Revenues | Cumulative Net Revenues | Energy At Pumps Costs (mills/kWh) |
| April-24 | \$289,958 | \$274,925 | \$15,033 | \$15,033 | 3,632,746 \$76 |
| May-24 | \$406,874 | \$305,404 | \$101,470 | \$116,503 | 5,294,965 \$58 |
| June-24 | \$431,161 | \$376,795 | \$54,366 | \$170,869 | 5,642,872 \$67 |
| July-24 | \$463,825 | \$364,376 | \$99,449 | \$270,317 | 6,083,470 \$60 |
| August-24 | \$425,213 | \$307,323 | \$117,890 | \$388,207 | 5,516,685 \$56 |
| September-24 | \$412,512 | \$355,962 | \$56,550 | \$444,757 | 5,340,024 \$67 |
| October-24 | \$400,771 | \$326,346 | \$74,425 | \$519,182 | 5,164,568 \$63 |
| November-24 | \$320,836 | \$262,423 | \$58,413 | \$577,595 | 3,981,311 \$66 |
| December-24 | \$286,076 | \$288,636 | (\$2,560) | \$575,035 | 3,492,519 \$83 |
| January-25 | \$265,948 | \$298,168 | (\$32,219) | \$542,816 | 3,251,936 \$92 |
| February-25 | \$250,854 | \$251,242 | (\$387) | \$542,428 | 3,009,335 \$83 |
| March-25 | \$284,523 | \$289,087 | (\$4,564) | \$537,864 | 3,465,638 \$83 |
| 04/24 - 03/25 | \$4,238,551 | \$3,700,687 | \$537,864 | | 53,876,069 \$69 |

| COMBINED - ANALYSIS OF RATE RECOVERY (Includes tax revenue) | | | | | |
|---|---------------------------------|-------------------|--------------|-------------------------|-----------------------------------|
| | Total Power Revenues (Less Tax) | Total Power Costs | Net Revenues | Cumulative Net Revenues | Energy At Pumps Costs (mills/kWh) |
| April-24 | \$291,395 | \$275,965 | \$15,430 | \$15,430 | 3,637,945 \$76 |
| May-24 | \$408,521 | \$306,568 | \$101,953 | \$117,383 | 5,303,172 \$58 |
| June-24 | \$433,117 | \$378,412 | \$54,704 | \$172,088 | 5,655,593 \$67 |
| July-24 | \$466,135 | \$366,085 | \$100,050 | \$272,137 | 6,101,537 \$60 |
| August-24 | \$426,858 | \$308,733 | \$118,125 | \$390,262 | 5,532,182 \$56 |
| September-24 | \$413,996 | \$357,208 | \$56,789 | \$447,051 | 5,352,786 \$67 |
| October-24 | \$402,668 | \$327,780 | \$74,888 | \$521,939 | 5,175,273 \$63 |
| November-24 | \$322,352 | \$263,469 | \$58,883 | \$580,822 | 3,986,687 \$66 |
| December-24 | \$287,614 | \$289,835 | (\$2,221) | \$578,601 | 3,497,301 \$83 |
| January-25 | \$266,891 | \$299,278 | (\$32,388) | \$546,213 | 3,257,065 \$92 |
| February-25 | \$252,280 | \$252,269 | \$11 | \$546,224 | 3,013,712 \$84 |
| March-25 | \$286,057 | \$290,133 | (\$4,076) | \$542,148 | 3,470,826 \$84 |
| 04/24 - 03/25 | \$4,257,884 | \$3,715,736 | \$542,148 | | 53,984,079 \$69 |





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April 25, 2025

Ms. Jean Keaster
Electrical District Number Six
34630 North Schnepf Road
San Tan Valley, Arizona 85140

Re: January 2026 ED6 Directors' Election

Dear Jean:

The next ED6 directors' election will be held on January 10, 2026. Based on the election schedule that we have, the board members who are up for re-election in 2026 are Vinson Dobson and Milton Le Smith. The calendar of important dates relating to this election is enclosed. Also enclosed are the documents that will be necessary for this election.

As you know, district election statutes provide that if the total number of persons who file nomination petitions and write-in nomination petitions is less than or equal to the number of positions to be filled, the District can ask the Board of Supervisors to cancel the election. The Board of Supervisors then appoints the directors who filed the nominating petitions.

The materials and outline provided here are based on the assumption that there will be only one candidate for each position who files a nominating petition for this election; therefore, allowing the election to be cancelled.

Tab 1. Resolution Calling the Election: The Resolution calling for the January 2025 election will be signed at the May 13th Board meeting. Please keep the signed copy of this Resolution in your files.

Tab 2. Call for Election: The Call for Election is attached to the Resolution. After it is approved by the Board, the Call for Election will be published at least twice in a newspaper of general circulation. The first date for publication of the Call is **July 2, 2025**. The second publication of the Call must happen by **August 6, 2025**. A good place to publish the notices is the Arizona Business Gazette. Their contact information is 602-444-7315 or legal.advertising@pni.com. We will be happy to take care of this publication for you.

Tab 3. Notice to Board of Supervisors: The District must notify the Boards of Supervisors of the purpose of the upcoming election. Once this is signed, copies should be filed with the Board of Supervisors in both Maricopa County and Pinal County.

Tab 4. Candidates' Nomination Papers: Any person wishing to have their name placed on the official ballot for an upcoming election must be a qualified elector of such district and should file a Nomination Paper requesting that their name be placed on the ballot. This year, the candidates' nomination papers can be filed starting on **August 13, 2025**. The final day for candidates to file nomination papers is **September 12, 2025**. These nomination papers should be returned to the District and kept in your files. Please send me a copy of the signed nomination papers so that I can use them when we request that your election be cancelled by the Board of Supervisors.

Tab 5. Write-In Nomination Papers: The second way for a person to have their name placed on the official ballot is to file a write-in candidate nomination paper. In order for the election to be cancelled, the last day for a potential candidate to file a write-in nomination paper is 106 days prior to the election or **Friday, September 26, 2025**.

Tab 6. Affidavit of Compliance: The Affidavit of Compliance should be signed and filed with the Boards of Supervisors either immediately after the election is cancelled or, if the election is to be held, by **Monday, January 5, 2026**.

Post-Election Day Documents

A Resolution Canvassing Results of the election should be signed by the Board at its first meeting following the appointment of the new directors. The Oaths of Office for each newly-elected director should be signed at that meeting as well. The Oaths and the supporting bond(s) or continuation certificate also should be filed with Maricopa County and Pinal County. We understand that you generally handle the bonds and Oaths.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in cursive script that reads "Denise Anderson".

Denise Anderson
Paralegal

Enclosures

RESOLUTION OF THE BOARD OF DIRECTORS OF
ELECTRICAL DISTRICT NUMBER SIX
CALLING FOR THE ANNUAL ELECTION OF DIRECTORS

WHEREAS, the law governing the formation and operation of electrical districts within the State of Arizona calls for an annual election to be held on the second Saturday in January in the District in which the term of office of two Directors expires on the 31st day of January, 2026; and

WHEREAS, in accordance with A.R.S. § 16-226(A), nonpartisan elections must be called no later than one hundred eighty days before the date of holding the election.

WHEREAS, nominating petitions can be filed by a candidate at the District offices located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140 anytime between Wednesday, August 13, 2025, and Friday, September 12, 2025.

WHEREAS, there is only one candidate for each open position expected to file nomination papers. The District expects that the election will be cancelled pursuant to A.R.S. § 16-410. As such, any write-in candidate nomination papers must be filed by a candidate at the District offices located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140 no later than September 26, 2025, in order to avoid having the election cancelled.

WHEREAS, if the election is not cancelled, the polls will be open at 8:00 a.m. and will close at 6:00 p.m. The polling place shall be the District office, located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140.

NOW, THEREFORE, BE IT RESOLVED, that in accordance with the provisions of law, the Board of Directors of Electrical District Number Six hereby calls for the January 10, 2026, election of directors to be held; and

FURTHER BE IT RESOLVED, that the Board of Directors of Electrical District Number Six authorizes and directs staff to publish the attached Call for Election and to take such actions as are necessary to cause the January 10, 2026, election to be properly noticed and held.

UNANIMOUSLY PASSED AND ADOPTED THIS 13TH DAY OF MAY, 2025.

President

ATTEST:

William Van Allen, Assistant Secretary

CALL FOR ELECTION

The Board of Directors of Electrical District Number Six hereby calls for an election to be held to fill the office of two Directors on Saturday, January 10, 2026.

Nominating petitions can be filed by a candidate at the District offices located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140 anytime between Wednesday, August 13, 2025 and Friday, September 12, 2025.

There is only one candidate for each open position expected to file nomination papers. The District expects that the election will be cancelled pursuant to A.R.S. § 16-410. As such, any write-in candidate nomination papers must be filed by a candidate at the District offices located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140 no later than September 26, 2025, in order to avoid having the election cancelled.

If the election is not cancelled, the polls will be open at 8:00 a.m. and will close at 6:00 p.m. The polling place shall be the District office, located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140.

William Van Allen, Assistant Secretary

Date

NOTICE OF ELECTION

Electrical District Number Six hereby notifies the Maricopa County Board of Supervisors that if the election is not cancelled pursuant to A.R.S. § 16-410, an election to fill the expiring terms of two directors of the District will be held on Saturday, January 10, 2026. The polls will be open at 8:00 a.m. and will close at 6:00 p.m. The polling place shall be the offices of New Magma Irrigation and Drainage District, located at 34630 North Schnepf Road, San Tan Valley, Arizona 85140.

William Van Allen, Assistant Secretary

Date: _____

Profit and Loss
Electrical District No. 6
April 1-May 13, 2025

| DISTRIBUTION ACCOUNT | TOTAL |
|---|---------------------|
| Income | |
| 4000 Customer Billings-SRP | 284,625.90 |
| 4010 Customer Billings-APS | 3,148.85 |
| 4012 Property Tax Income | 0 |
| 4012.01 Property Tax-Maricopa | 15,243.94 |
| 4012.02 Property Tax-Pinal | 4,794.93 |
| Total for 4012 Property Tax Income | \$20,038.87 |
| 4015 Miscellaneous Income | 20,000.00 |
| 4023 Sales Tax Accounting Credit | 114.70 |
| Total for Income | \$327,928.32 |
| Cost of Goods Sold | |
| 5030 Cost of Power-APA | 82,328.21 |
| 5035 Cost of Power-SPPA | 53,544.87 |
| 5050 Cost of Power-WAPA | 58,710.53 |
| Total for Cost of Goods Sold | \$194,583.61 |
| Gross Profit | \$133,344.71 |
| Expenses | |
| 5590 Bank Charges | 19.05 |
| 7000 Miscellaneous Expense | 0.52 |
| Total for Expenses | \$19.57 |
| Net Operating Income | \$133,325.14 |
| Other Income | |
| 4020.1 APA Power Refund | 9,255.62 |
| 4023 Interest Income | 2,194.98 |
| Total for Other Income | \$11,450.60 |
| Other Expenses | |
| Net Other Income | \$11,450.60 |
| Net Income | \$144,775.74 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|----------------------|----------------------|---------------|---------------------------------|--|------------|----------------|
| 1000 Checking (4822) | | | | | | |
| 22827 | | | | | | |
| 02/13/2025 | Expense | 25Z0433608133 | ARIZONA DEPT OF REVENUE | 2025-01 Sales Tax ReportORIG CO NAME:AZ DEPT OF REV ORIG ID:XXXXXX4791 DESC DATE: CO ENTRY DESCR:CCDDIR.DBTSEC:CCD TRACE#:XXXXXXXXX7382476 EED:250213 IND ID:100272740 IND NAME:ELECTRICAL DISTRICT #6 TRN:XXXXXXXX2476 TC | Reconciled | - 14,438.69 |
| 02/13/2025 | Expense | 25Z0433608133 | ARIZONA DEPT OF REVENUE | SALES TAX 2025-01 | Uncleared | - 14,566.63 |
| 02/13/2025 | Expense | 25Z0433608133 | ARIZONA DEPT OF REVENUE | SALES TAX 2025-01_ACCOUNTING CREDIT | | 127.94 |
| 22839 | | | | | | |
| 02/18/2025 | Bill Payment (Check) | 9364 | SRP-CONSTRUCTION | | Reconciled | -8,871.20 |
| 02/18/2025 | Bill Payment (Check) | 9364 | SRP-CONSTRUCTION | | | -8,871.20 |
| 22840 | | | | | | |
| 02/18/2025 | Bill Payment (Check) | 9365 | SRP-CONSTRUCTION | | Reconciled | - 59,544.02 |
| 02/18/2025 | Bill Payment (Check) | 9365 | SRP-CONSTRUCTION | | | - 59,544.02 |
| 22851 | | | | | | |
| 02/20/2025 | Expense | | VINSON C DOBSON | Same-Day ACH Payment XXXXXX5245 to DOBSONV (#####0185) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | VINSON C DOBSON | Same-Day ACH Payment XXXXXX5245 to DOBSONV (#####0185) | | 45.00 |
| 22852 | | | | | | |
| 02/20/2025 | Expense | | MICHAEL GANTZEL | Same-Day ACH Payment XXXXXX6822 to GANTZEL (#####5268) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | MICHAEL GANTZEL | Same-Day ACH Payment XXXXXX6822 to GANTZEL (#####5268) | | 45.00 |
| 22853 | | | | | | |
| 02/20/2025 | Expense | | KENNETH BARNEY | Same-Day ACH Payment XXXXXX5246 to BARNEY (#####5085) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | KENNETH BARNEY | Same-Day ACH Payment XXXXXX5246 to BARNEY (#####5085) | | 45.00 |
| 22854 | | | | | | |
| 02/20/2025 | Expense | | JOHN O NEVITT | Same-Day ACH Payment XXXXXX5243 to NEVITT (#####5395) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | JOHN O NEVITT | Same-Day ACH Payment XXXXXX5243 to NEVITT (#####5395) | | 45.00 |
| 22855 | | | | | | |
| 02/20/2025 | Expense | | MARK SCHNEPF | Same-Day ACH Payment XXXXXX6821 to SCHNEPF (#####1726) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | MARK SCHNEPF | Same-Day ACH Payment XXXXXX6821 to SCHNEPF (#####1726) | | 45.00 |
| 22856 | | | | | | |
| 02/20/2025 | Expense | | MILTON LE SMITH | Same-Day ACH Payment XXXXXX5244 to SMITH (#####9417) | Reconciled | -45.00 |
| 02/20/2025 | Expense | | MILTON LE SMITH | Same-Day ACH Payment XXXXXX5244 to SMITH (#####9417) | | 45.00 |
| 22860 | | | | | | |
| 02/24/2025 | Bill Payment (Check) | 9366 | WAPA | Cust 1657 | Reconciled | -1,642.36 |
| 02/24/2025 | Bill Payment (Check) | 9366 | WAPA | | | -1,642.36 |
| 22861 | | | | | | |
| 02/24/2025 | Bill Payment (Check) | 9367 | ARIZONA PUBLIC SERVICE CO (APS) | | Reconciled | -637.08 |
| 02/24/2025 | Bill Payment (Check) | 9367 | ARIZONA PUBLIC SERVICE CO (APS) | | | -637.08 |
| 22862 | | | | | | |
| 02/24/2025 | Bill Payment (Check) | 9368 | KR SALINE & ASSOCIATES | | Reconciled | -3,256.68 |
| 02/24/2025 | Bill Payment (Check) | 9368 | KR SALINE & ASSOCIATES | | | -3,256.68 |
| 22863 | | | | | | |
| 02/24/2025 | Bill Payment (Check) | 9369 | SPPA-POOLING PROJECT | | Reconciled | - 96,475.06 |
| 02/24/2025 | Bill Payment (Check) | 9369 | SPPA-POOLING PROJECT | | | - 96,475.06 |
| 22864 | | | | | | |
| 02/24/2025 | Bill Payment (Check) | 9370 | SRP | | Reconciled | -35.00 |
| 02/24/2025 | Bill Payment (Check) | 9370 | SRP | | | -35.00 |
| 22865 | | | | | | |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|------------------|----------------------|------|------------------------------------|---|------------|-----------|
| 02/24/2025 | Bill Payment (Check) | 9371 | WESTERN AREA POWER ADMINISTRATION | | Reconciled | -2,326.05 |
| 02/24/2025 | Bill Payment (Check) | 9371 | WESTERN AREA POWER ADMINISTRATION | | | -2,326.05 |
| 22920 | | | | | | |
| 03/05/2025 | Expense | | MARK SCHNEPF | Same-Day ACH Payment XXXXXX6139 to SCHNEPF (_#####1726) | Reconciled | -90.00 |
| 03/05/2025 | Expense | | MARK SCHNEPF | Same-Day ACH Payment XXXXXX6139 to SCHNEPF (_#####1726) | | 90.00 |
| 22931 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9372 | ARIZONA POWER AUTHORITY (APA) | | Reconciled | - |
| | | | | | | 49,286.49 |
| 03/10/2025 | Bill Payment (Check) | 9372 | ARIZONA POWER AUTHORITY (APA) | | | - |
| | | | | | | 49,286.49 |
| 22932 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9373 | CLARK HILL PLC | Client L0123 | Reconciled | -5,010.50 |
| 03/10/2025 | Bill Payment (Check) | 9373 | CLARK HILL PLC | | | -5,010.50 |
| 22933 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9374 | IRRIGATION & ELECTRICAL DIST ASSO. | | Reconciled | -6,750.00 |
| 03/10/2025 | Bill Payment (Check) | 9374 | IRRIGATION & ELECTRICAL DIST ASSO. | | | -6,750.00 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|------------------|----------------------|---------------|---------------------------------|--|------------|------------|
| 22934 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9375 | SPPA-A&G AND EMS | | Reconciled | -4,909.00 |
| 03/10/2025 | Bill Payment (Check) | 9375 | SPPA-A&G AND EMS | | | -4,909.00 |
| 22935 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9376 | SPPA-BOCA | | Reconciled | - |
| 03/10/2025 | Bill Payment (Check) | 9376 | SPPA-BOCA | | | 226,666.67 |
| 03/10/2025 | Bill Payment (Check) | 9376 | SPPA-BOCA | | | - |
| 03/10/2025 | Bill Payment (Check) | 9376 | SPPA-BOCA | | | 226,666.67 |
| 22936 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9377 | SRP | | Reconciled | - |
| 03/10/2025 | Bill Payment (Check) | 9377 | SRP | | | 129,934.94 |
| 03/10/2025 | Bill Payment (Check) | 9377 | SRP | | | - |
| 03/10/2025 | Bill Payment (Check) | 9377 | SRP | | | 129,934.94 |
| 22937 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9378 | SRP-CONSTRUCTION | | Reconciled | -2,650.00 |
| 03/10/2025 | Bill Payment (Check) | 9378 | SRP-CONSTRUCTION | | | -2,650.00 |
| 22938 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9379 | WAPA | Cust 1657 | Reconciled | -15,634.08 |
| 03/10/2025 | Bill Payment (Check) | 9379 | WAPA | | | -15,634.08 |
| 22939 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9380 | WAPA-DESERT SOUTHWEST REGION | | Reconciled | -307.60 |
| 03/10/2025 | Bill Payment (Check) | 9380 | WAPA-DESERT SOUTHWEST REGION | | | -307.60 |
| 22942 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9381 | SPPA-APS TRANSMISSION | | Reconciled | -178.15 |
| 03/10/2025 | Bill Payment (Check) | 9381 | SPPA-APS TRANSMISSION | | | -178.15 |
| 22943 | | | | | | |
| 03/10/2025 | Bill Payment (Check) | 9382 | SPPA-NATURAL GAS | | Reconciled | -2,631.40 |
| 03/10/2025 | Bill Payment (Check) | 9382 | SPPA-NATURAL GAS | | | -2,631.40 |
| 22948 | | | | | | |
| 03/11/2025 | Expense | 25Z1003610053 | ARIZONA DEPT OF REVENUE | 2025-02 SALES TAX REPORT as March 25 (REVISED WILL BE REFUNDED)ORIG CO NAME:AZ DEPT OF REV ORIG ID:XXXXXX4791 DESC DATE: CO ENTRY DESCR:CCDDIR.DBTSEC:CCD TRACE#:XXXXXXXXX2988127 EED:250311 IND ID:100272740 IND NAME:ELECTRICAL DISTRICT #6 TRN: XXXXXX8127 TC | Reconciled | -13,502.88 |
| 03/11/2025 | Expense | 25Z1003610053 | ARIZONA DEPT OF REVENUE | *SALES TAX 2025-02 AMENDED 4-10-2025 reported as March instead of Feb | Uncleared | -13,622.49 |
| 03/11/2025 | Expense | 25Z1003610053 | ARIZONA DEPT OF REVENUE | SALES TAX 2025-02_ACCOUNTING CREDIT | | 119.61 |
| 22977 | | | | | | |
| 03/21/2025 | Expense | | | Same-Day ACH Payment XXXXXXXX0609 to BARNEY (#####5085) | Reconciled | -45.00 |
| 03/21/2025 | Expense | | | Same-Day ACH Payment XXXXXXXX0609 to BARNEY (#####5085) | | 45.00 |
| 22978 | | | | | | |
| 03/24/2025 | Bill Payment (Check) | 9383 | AGRIBUSINESS & WATER COUNCIL | | Uncleared | -2,285.49 |
| 03/24/2025 | Bill Payment (Check) | 9383 | AGRIBUSINESS & WATER COUNCIL | | | -2,285.49 |
| 22979 | | | | | | |
| 03/24/2025 | Bill Payment (Check) | 9384 | ARIZONA PUBLIC SERVICE CO (APS) | | Reconciled | -594.70 |
| 03/24/2025 | Bill Payment (Check) | 9384 | ARIZONA PUBLIC SERVICE CO (APS) | | | -594.70 |
| 22980 | | | | | | |
| 03/24/2025 | Bill Payment (Check) | 9385 | CLARK HILL PLC | Client L0123 | Reconciled | -3,990.00 |
| 03/24/2025 | Bill Payment (Check) | 9385 | CLARK HILL PLC | | | -3,990.00 |
| 22981 | | | | | | |
| 03/24/2025 | Bill Payment (Check) | 9386 | KR SALINE & ASSOCIATES | | Reconciled | -4,455.86 |
| 03/24/2025 | Bill Payment | 9386 | KR SALINE & | | | -4,455.86 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|------------------|----------------------|------|--|--|------------|------------|
| 22982 | (Check) | | ASSOCIATES | | | |
| 03/24/2025 | Bill Payment (Check) | 9387 | WESTERN AREA POWER ADMINISTRATION | | Reconciled | -2,528.64 |
| 03/24/2025 | Bill Payment (Check) | 9387 | WESTERN AREA POWER ADMINISTRATION | | | -2,528.64 |
| 23020 | | | | | | |
| 04/03/2025 | Expense | | | SERVICE CHARGES FOR THE MONTH OF MARCH | Reconciled | -2.70 |
| 04/03/2025 | Expense | | | SERVICE CHARGES FOR THE MONTH OF MARCH | | 2.70 |
| 23029 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9388 | ARIZONA POWER AUTHORITY (APA) | | Reconciled | -72,612.89 |
| 04/04/2025 | Bill Payment (Check) | 9388 | ARIZONA POWER AUTHORITY (APA) | | | -72,612.89 |
| 23030 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9389 | NEW MAGMA IRRIGATION & DRAINAGE DISTRICT | | Reconciled | -54,600.00 |
| 04/04/2025 | Bill Payment (Check) | 9389 | NEW MAGMA IRRIGATION & DRAINAGE DISTRICT | | | -54,600.00 |
| 23031 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9390 | SPPA-A&G AND EMS | | Reconciled | -4,909.00 |
| 04/04/2025 | Bill Payment (Check) | 9390 | SPPA-A&G AND EMS | | | -4,909.00 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|------------------|----------------------|---------------|---------------------------------|---|------------|------------|
| 23032 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9391 | SPPA-APS TRANSMISSION | | Reconciled | -248.39 |
| 04/04/2025 | Bill Payment (Check) | 9391 | SPPA-APS TRANSMISSION | | | -248.39 |
| 23033 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9392 | SPPA-NATURAL GAS | | Reconciled | -573.70 |
| 04/04/2025 | Bill Payment (Check) | 9392 | SPPA-NATURAL GAS | | | -573.70 |
| 23034 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9393 | SPPA-POOLING PROJECT | | Reconciled | - |
| 04/04/2025 | Bill Payment (Check) | 9393 | SPPA-POOLING PROJECT | | | 100,808.02 |
| 23035 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9394 | SRP | | Reconciled | -79,139.10 |
| 04/04/2025 | Bill Payment (Check) | 9394 | SRP | | | -79,139.10 |
| 23036 | | | | | | |
| 04/04/2025 | Bill Payment (Check) | 9395 | WAPA | Cust 1657 | Reconciled | -27,320.48 |
| 04/04/2025 | Bill Payment (Check) | 9395 | WAPA | | | -27,320.48 |
| 23052 | | | | | | |
| 04/09/2025 | Expense | 25z1003618008 | ARIZONA DEPT OF REVENUE | 2025-03 SALES TAX REPORT-revision in place filed as April report which should been March-will take 1.5 month to be corrected ORIG CO NAME:AZ DEPT OF REV ORIG ID:XXXXXX4791 DESC DATE: CO ENTRY DESCR:CCDDIR.DBTSEC:CCD TRACE#:XXXXXXXX9162102 EED:250409 IND ID:100272740 IND NAME:ELECTRICAL DISTRICT #6 TRN: XXXXXX2102 TC | Reconciled | -12,920.85 |
| 04/09/2025 | Expense | 25z1003618008 | ARIZONA DEPT OF REVENUE | ?SALES TAX 2025-03 | Uncleared | -13,035.55 |
| 04/09/2025 | Expense | 25z1003618008 | ARIZONA DEPT OF REVENUE | ?SALES TAX 2025-03_ACCOUNTING CREDIT | | 114.70 |
| 23057 | | | | | | |
| 04/14/2025 | Bill Payment (Check) | 9396 | SRP-CONSTRUCTION | | Reconciled | -15,484.14 |
| 04/14/2025 | Bill Payment (Check) | 9396 | SRP-CONSTRUCTION | | | -15,484.14 |
| 23066 | | | | | | |
| 04/17/2025 | Expense | 2025-02 | ARIZONA DEPT OF REVENUE | PERIOD 2025-02 (REVISED IN APRIL 2025)ORIG CO NAME:AZ DEPT OF REV ORIG ID:XXXXXX4791 DESC DATE: CO ENTRY DESCR:CCDDIR.DBTSEC:CCD TRACE#:XXXXXXXX0235401 EED:250417 IND ID:100272740 IND NAME:ELECTRICAL DISTRICT #6 TRN: XXXXXX5401 TC | Reconciled | -13,786.21 |
| 04/17/2025 | Expense | 2025-02 | ARIZONA DEPT OF REVENUE | TPT RETURN: PERIOD 2025-02 (REVISED) | Uncleared | -13,786.21 |
| 23082 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9397 | SRP | | Cleared | -88,917.03 |
| 04/28/2025 | Bill Payment (Check) | 9397 | SRP | | | -88,917.03 |
| 23083 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9398 | WAPA-DESERT SOUTHWEST REGION | | Cleared | -508.94 |
| 04/28/2025 | Bill Payment (Check) | 9398 | WAPA-DESERT SOUTHWEST REGION | | | -508.94 |
| 23084 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9399 | KR SALINE & ASSOCIATES | | Cleared | -2,154.81 |
| 04/28/2025 | Bill Payment (Check) | 9399 | KR SALINE & ASSOCIATES | | | -2,154.81 |
| 23085 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9400 | SPPA-NATURAL GAS | | Cleared | -980.00 |
| 04/28/2025 | Bill Payment (Check) | 9400 | SPPA-NATURAL GAS | | | -980.00 |
| 23086 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9401 | ARIZONA PUBLIC SERVICE CO (APS) | | Reconciled | -594.70 |
| 04/28/2025 | Bill Payment (Check) | 9401 | ARIZONA PUBLIC SERVICE CO (APS) | | | -594.70 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|------------------|----------------------|------|------------------------------------|--|-----------|------------|
| 23087 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9402 | SPPA-POOLING PROJECT | | Cleared | -42,058.67 |
| 04/28/2025 | Bill Payment (Check) | 9402 | SPPA-POOLING PROJECT | | | -42,058.67 |
| 23088 | | | | | | |
| 04/28/2025 | Bill Payment (Check) | 9403 | WESTERN AREA POWER ADMINISTRATION | | Cleared | -2,218.27 |
| 04/28/2025 | Bill Payment (Check) | 9403 | WESTERN AREA POWER ADMINISTRATION | | | -2,218.27 |
| 23123 | | | | | | |
| 05/05/2025 | Expense | | | SERVICE CHARGES FOR THE MONTH OF APRIL | Cleared | -1.35 |
| 05/05/2025 | Expense | | | SERVICE CHARGES FOR THE MONTH OF APRIL | | 1.35 |
| 23147 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9411 | WAPA-DESERT SOUTHWEST REGION | | Uncleared | -612.93 |
| 05/09/2025 | Bill Payment (Check) | 9411 | WAPA-DESERT SOUTHWEST REGION | | | -612.93 |
| 23148 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9404 | ARIZONA POWER AUTHORITY (APA) | | Uncleared | -82,328.21 |
| 05/09/2025 | Bill Payment (Check) | 9404 | ARIZONA POWER AUTHORITY (APA) | | | -82,328.21 |
| 23149 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9406 | IRRIGATION & ELECTRICAL DIST ASSO. | | Uncleared | -6,750.00 |
| 05/09/2025 | Bill Payment (Check) | 9406 | IRRIGATION & ELECTRICAL DIST ASSO. | | | -6,750.00 |

Check Detail Report

Electrical District No. 6

February 12-May 13, 2025

| TRANSACTION DATE | TRANSACTION TYPE | NUM | NAME | LINE DESCRIPTION | CLEARED | AMOUNT |
|---------------------|----------------------|---------|-----------------------|---|-----------|-----------|
| 23150 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9405 | CLARK HILL PLC | Client L0123 | Uncleared | -1,702.50 |
| 05/09/2025 | Bill Payment (Check) | 9405 | CLARK HILL PLC | | | -1,702.50 |
| 23151 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9410 | WAPA | Cust 1657 | Uncleared | - |
| | | | | | | 30,777.12 |
| 05/09/2025 | Bill Payment (Check) | 9410 | WAPA | | | - |
| | | | | | | 30,777.12 |
| 23152 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9412 | SPPA-NATURAL GAS | | Uncleared | -114.50 |
| 05/09/2025 | Bill Payment (Check) | 9412 | SPPA-NATURAL GAS | | | -114.50 |
| 23153 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9408 | SPPA-APS TRANSMISSION | | Uncleared | -264.51 |
| 05/09/2025 | Bill Payment (Check) | 9408 | SPPA-APS TRANSMISSION | | | -264.51 |
| 23154 | | | | | | |
| 05/09/2025 | Bill Payment (Check) | 9407 | SPPA-A&G AND EMS | | Uncleared | -4,909.00 |
| 05/09/2025 | Bill Payment (Check) | 9407 | SPPA-A&G AND EMS | | | -4,909.00 |
| 1010 Savings (4712) | | | | | | |
| 23130 | | | | | | |
| 05/06/2025 | Check | 1007730 | | DOMESTIC INCOMING WIRE FEE-SPPA (NATURAL GAS HEDGING) REFUND CREDIT NO 9429 | Cleared | -15.00 |
| 05/06/2025 | Check | 1007730 | | DOMESTIC INCOMING WIRE FEE | | 15.00 |



LEVY REPORT
APRIL 2025

2023 TAX YEAR

| | 1ST HALF | | | 2ND HALF | | | | | |
|-----------------|---------------|---------------|---------|---------------|--------|---------------|------------|-------------|-----------|
| | TOTAL DUE | PAID | % PD | PAID | % PD | TOTAL PAID | TOTAL % PD | CURRENT DUE | PRIOR DUE |
| PINAL COUNTY | \$ 53,428.62 | \$ 26,714.31 | 100.00% | \$ 26,568.74 | 99.46% | \$ 53,283.05 | 99.73% | \$ 145.57 | \$ 330.66 |
| MARICOPA COUNTY | \$ 197,048.30 | \$ 98,524.15 | 100.00% | \$ 98,407.17 | 99.88% | \$ 196,931.32 | 99.94% | \$ 116.98 | \$ 267.62 |
| | | | | | | | | | |
| TOTAL DISTRICT | \$ 250,476.92 | \$ 125,238.46 | 100.00% | \$ 124,975.91 | 99.67% | \$ 250,214.37 | 99.83% | \$ 262.55 | \$ 267.62 |

AS OF 05/09/25

2024 TAX YEAR

| | 1ST HALF | | | 2ND HALF | | | | | |
|-----------------|---------------|---------------|---------|--------------|--------|---------------|------------|--------------|-----------|
| | TOTAL DUE | PAID | % PD | PAID | % PD | TOTAL PAID | TOTAL % PD | CURRENT DUE | PRIOR DUE |
| PINAL COUNTY | \$ 65,145.08 | \$ 32,572.54 | 100.00% | \$ 12,507.41 | 38.40% | \$ 45,079.95 | 69.20% | \$ 20,065.13 | \$ 476.23 |
| MARICOPA COUNTY | \$ 236,763.52 | \$ 118,381.76 | 100.00% | \$ 59,502.58 | 50.26% | \$ 177,884.34 | 75.13% | \$ 58,879.18 | \$ 384.60 |
| | | | | | | | | | |
| TOTAL DISTRICT | \$ 301,908.60 | \$ 150,954.30 | 100.00% | \$ 72,009.99 | 44.33% | \$ 222,964.29 | 72.17% | \$ 78,944.31 | \$ 384.60 |

AS OF 05/09/25



ACCOUNT SUMMARY

APRIL 2025

OPERATING ACCOUNTS

| | Checking 4822 | Savings 4712 | Total |
|--------------------|------------------|-----------------|----------------|
| Beg Month Bal | \$122,735.48 | \$2,374,680.29 | \$2,497,415.77 |
| Payables | (\$389,984.68) | (\$600,000.00) | (\$989,984.68) |
| Transfers* | \$0.00 | | \$0.00 |
| Income | \$600,000.00 | \$284,448.20 | \$884,448.20 |
| End Month Bal | \$332,750.80 | \$2,059,128.49 | \$2,391,879.29 |
| O/S Checks | (\$139,123.21) | | (\$139,123.21) |
| O/S Transfers | | | \$0.00 |
| O/S Deposits | | | \$0.00 |
| Pending Transfers* | | | \$0.00 |
| Cash Avail | \$193,627.59 | \$2,059,128.49 | \$2,252,756.08 |

| | ASTO-Deposit Guarantee 92453 | ASTO-Gov't Invest 92395 | Pinal County 1001 | Maricopa County | Total |
|-----------------|---------------------------------|----------------------------|----------------------|-----------------|---------------|
| Beg Month Bal | \$290,500.20 | \$329,100.80 | \$1,386.23 | \$9,646.96 | \$630,634.19 |
| Payables | | | (\$1,386.27) | (\$9,646.96) | (\$11,033.23) |
| Transfers | | | | | \$0.00 |
| Income | \$1,020.94 | \$1,156.59 | \$4,794.93 | \$15,243.94 | \$22,216.40 |
| O/S Checks/Tnf | | | | \$0.00 | \$0.00 |
| End Month Bal | \$291,521.14 | \$330,257.39 | \$4,794.89 | \$15,243.94 | \$641,817.36 |
| Bills/Deposits* | | | | | \$0.00 |
| Cash Avail | \$291,521.14 | \$330,257.39 | \$4,794.89 | \$15,243.94 | \$641,817.36 |