

# **USER MANUAL**

# **CPS SCA-T1 Series Grid-tied PV Inverter**

## History

VERSION	ISSUED	COMMENTS
1.0	11-Nov-22	First release

## **Preface**

### **About This Manual**

This manual describes the installation, electrical connection, commissioning and maintenance, APP operation of the inverter. Please first read the manual and related documents carefully before using the product and store it in a place where installation, operation and maintenance personnel can access it at any time. The illustration in this user manual is for reference only. This user manual is subject to change without prior notice.

#### **Tagert Group**

Inverters must be installed by professional electrical engineers who have obtained relevant qualifications.

## Scope

This manual is applicable to following inverters:

Natural cooling series	Fan cooling series	Fan cooling series
CPS SCA5KTL-T1/EU	CPS SCA10KTL-T2/EU	CPS SCA22KTL-T1/EU
CPS SCA6KTL-T1/EU	CPS SCA15KTL-T2/EU	CPS SCA25KTL-T1/EU
CPS SCA8KTL-T1/EU	CPS SCA17KTL-T1/EU	
CPS SCA10KTL-T1/EU	CPS SCA20KTL-T1/EU	
CPS SCA12KTL-T1/EU		
CPS SCA15KTL-T1/EU		

#### Conventions

The following safety instructions and general information are used within this user manual.

<b>DANGER</b>	Indicates an imminently hazardous situation which, if not correctly followed, will result in serious injury or death.
MARNING WARNING	Indicates a potentially hazardous situation which, if not correctly followed, will result in serious injury or death.
<b>CAUTION</b>	Indicates a potentially hazardous situation which, if not correctly followed, could result in moderate or minor injury.
NOTICE .	Indicates a potentially hazardous situation which, if not correctly followed, could result in equipment failure to run, or property damage.
NOTE	Call attention to important information, best practices and tips: supplement additional safety instructions for your better use of the inverter to reduce the waste of you resource.

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Safety Safety

## 1. Safety

Before using the inverter, please read all instructions and cautionary markings on the unit and manual. Put the instructions where you can take them easily.

The inverter of us strictly conforms to related safety rules in design and test. Local safety regulations shall be followed during installation, operation and maintenance. Incorrect operation work may cause injury or death and damage to the inverter and other operator or a third party.

To avoid injury and damage to the inverter and other operator, please follow the safety precautions.

### 1.1 Symbols Used

The sign of caution stick on inverter.

Safety Symbol	Description
A	Danger of high voltage! Only qualified personnel may perform work on the inverter.
A Simins	Danger of high voltage. Residual voltage in the inverter need 5 mins to discharge, wait 5 mins before operation.
	Danger of hot surface
<u>^</u>	Fire danger
<b>1</b>	Environmental Protection Use Period
	Refer to the operating instructions
	If the inverter service life has expired, dispose it in accordance with local rules for disposal of electrical equipment waste. Do not dispose the PV inverter with household garbage.
	Grounding terminal

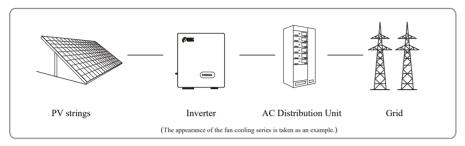
### 1.2 Safety Instruction

- Installation and maintenance of inverters must be performed by qualified personnel, in accordance with local electrical standards, wiring regulations and requirements of local power authorities.
- To avoid electric shock, DC input and AC output of the inverter must be terminated at least 10 minutes before performing any installation or maintenance.
- The temperature of some parts of the inverter may exceed 60°C during operation, do not touch the inverter during operation to avoid being burnt.
- Ensure children are kept away from inverters.
- Take appropriate measures to avoid electric shock.
- Don't open the front cover of the inverter. Apart from performing work at the wiring terminal, touching or changing components without authorization may cause injury to people, damage to inverters and annulment of the warranty.
- Ensure the output voltage of the proposed PV array is lower than the maximum rated input voltage of the inverter; otherwise the inverter may be damaged and the warranty annulled.
- When exposed to sunlight, the PV array generates dangerous high DC voltage. Please operate according
  to our instructions, or it will result in danger to life.
- Don't insert or pull the terminals when the inverter is running.

## 2. Product Introduction

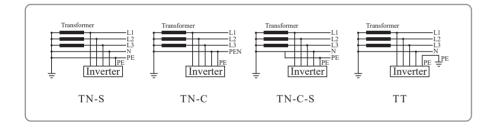
#### 2.1 Overview

This series inverter is an important part of PV system and it is suitable for household use, commercial use, fishery use, agricultural use and other scenarios.



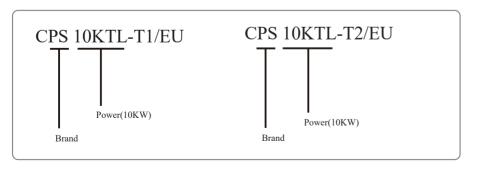
Inverters have been tested as per AS/NZS 4777.2:2020 for three phase combinations.

This series inverter is suitable for TN-S, TN-C, TN-C-S and TT grid system. Refer to the following figures:



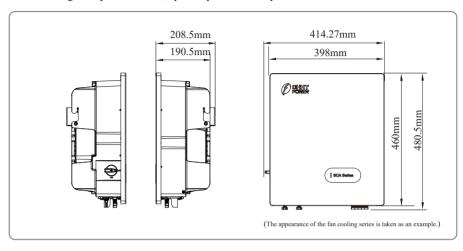
## 2.2 Model Definition

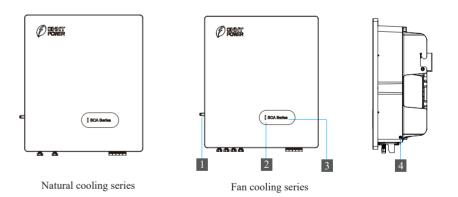
Model number descriptions(using CPS SCA10KTL-T1/EU, CPS SCA10KTL-T2/EU as an example):



### 2.3 Product Appearance

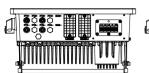
The following is only for reference, specific please in kind prevail.

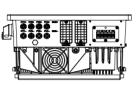


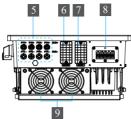


Number	Description
1	DC Switch
2	LED Indicators
3	LCD Screen (Optional)
4	External ground terminal

Product Introduction Unpacking and Storage







Natural cooling series

Fan cooling series 1

Fan cooling series 2

Number	Description	
5	PV terminal	
6	RS485 communication port	
7	WiFi/GPRS communication port	
8	AC output port	
9	External fan(It is only suitable for fan cooling series)	

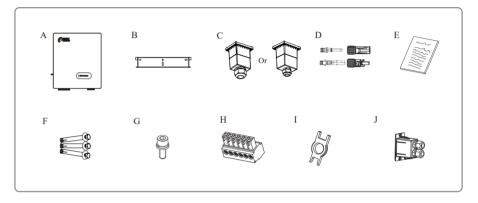
## 3. Unpacking and Storage

## 3.1 Unpacking and Check

Complete test and strict inspection shall be done before the inverter is sent out.

When receiving the inverter, check that the packing materials are intact.

After unpacking, examine the PV inverter and its fittings for damage and check that the deliverables are complete.



Number	Description	Quantity
A	The Inverter	1
В	Bracket	1
С	AC shield (4× M4 security screws)	1
D	PV terminal connector groups	2 or 4
Е	File package	1
F	Expansion screws groups	3
G	M6 Security screws	2
Н	6-Pin terminal	2
I	Remove tool for PV connector	1 (Optional)
J	RS485 cover	1



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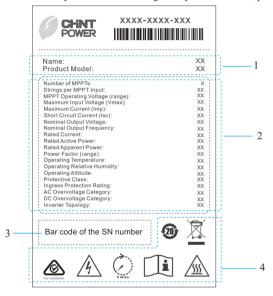
## 3.2 Storage Inverter

If the inverter is not used immediately, please keep the inverter in a specific environment according to the following requirements:

- Do not unpack the inverter and put desiccant in the original box if the PV inverter is unpacked.
- Store temperature range: -25°C~+60°C; Relative humidity range: 0~100%.
- Don't position the inverter leaning forward, excessively leaning backward, tilting laterally, or upside down.
- Ensure that qualified personnel inspect and test the inverter before use if it has been stored for a long time.

## 3.3 Identify Inverter

Inverter body label. The following is only for reference, specific please in kind prevail!



Number	Description
1	Product name and modle
2	Product technical parameters
3	SN Barcode
4	Approve and Safety identification

#### 4. Installation

After checking the outer packing, move the PV inverter to the designated installation position horizontally.



- 1. Please place the inverter horizontally on the foam or other soft pads and ensure that the ports are free of load-bearing pressure to avoid inverter damages or scratches.
- 2. The inverter is heavy, be careful to prevent the inverter from slipping and hurting the operator when moving the inverter.



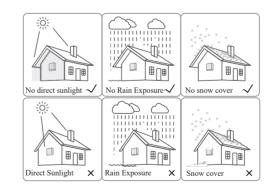
Ensure there is no electronical connections around ports of the PV inverter before installation.

Inverters have been tested as per AS/NZS 4777.2:2020 for three phase combinations.

### 4.1 Selecting the Mounting Location

#### 4.1.1 Installation Environment Requirements

- a. The storage inverter protection class is IP66 and can be mounted indoors or outdoors.
- b. To ensure optimum operation and long service life, the ambient temperature must be below 50°C.
- c. Do not install the inverter in a rest area since it will cause noise during operation.
- d.The inverter carrier must be fire-proof. Do not mount the inverter on flammable building materials.
- e. Ensure that the wall meets the requirements of the inverter installation.
- f. Product label and warning symbols shall be clear to read after installation.
- g. The installation height should be reasonable and make sure it is easy to operate and view the display.
- h. Please avoid direct sunlight, rain exposure, snow cover.



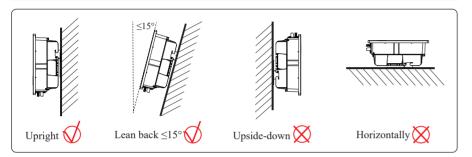
Installation Installation

## 4.1.2 Mounting Requirements

Mount the inverter vertically or tilted backward by max 15°. In order to facilitate the heat dissipation of the inverter.

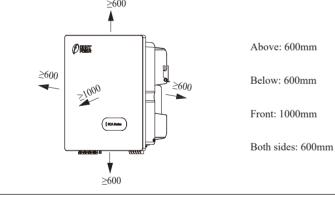


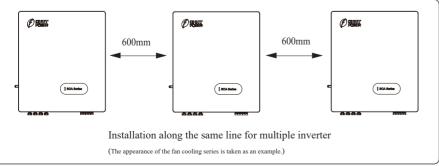
The wrong installation mode causes the inverter to be damaged or unable to work properly.



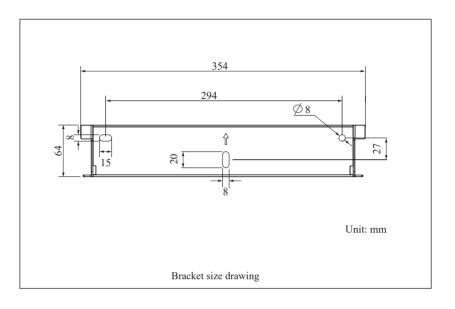
## 4.1.3 Installation Space Requirements

To ensure the operation of the inverter normally and easily, there are requirements on available spaces of theinverter, e.g. to keep enough clearance. Refer to the following figures.





## Installation perspective schematic



Installation Installation

### 4.2 Mounting

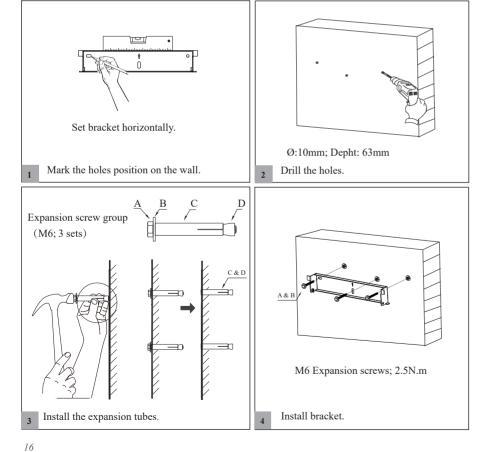
Step 1. Install the mounting bracket



1. The walls must be fileproof and non-flammable materials, othewise there is a fire risk.

2.Before drilling holes, check whether there are electric power pipes buried in the walls in case of danger.

- 1) Use a horizontally ruler to mark the position of the 3 holes on the wall. Refer to Step 1. And drill 3 holes, 10mm in diameter and 63 mm in deep. Refer to Step 1 and Step 2.
- Knock the expansion screw kit into the hole with a hammer. Refer to Step 3.Note: Do not remove the nut unit.
- 3) After tightening 2-3 buckles, the expansion bolts are tight and not loose, and then unscrew the bolts, spring washer, gasket. Refer to Step 3.
- 4) Install the bracket on the wall, the bracket screw is pointed at the expansion tube on the wall, then install the gasket and tighten screw. Refer to Step 4.

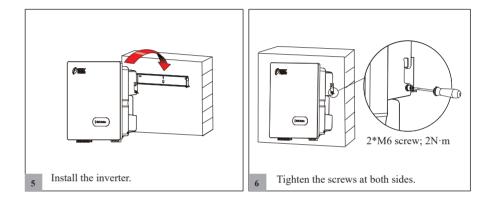


Step 2. Install the inverter.

Install the inverter on the bracket accurately and tighten the screws at both sides, as shown in Step 5 and Step 6.

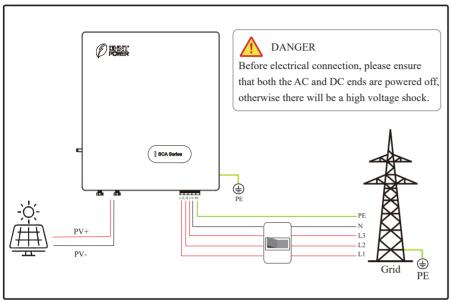


To prevent damage of the inverter, please hang the inverter on the bracket and confirm the reverse, do not loosen the handle until the inverter is fixed.



## 5. Electrical Connection

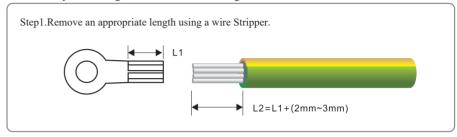
#### System Connection

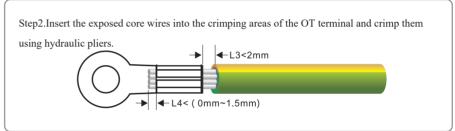


### **5.1** Grounding

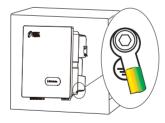
According to the EN50178 requirement, the right side of the device has a protective grounding connection. Be sure to connect the protection ground cable to this port when installing the inverter.

The user can perform the ground connection according to the on-site condition.





Step3.Remove the ground screws from the ground points.



Items	Remark
Screw	M6 × 12mm; 3 N.m
OT Terminal	OT6-6(5K-15K); OT16-6(17K-25K)
Yellow green lines	$S(Yellow green lines) \ge S(PE line of DC cable)$
	S is the cross-sectional area.

Ensure that the grounding resistance is less than  $10\Omega$ .



According to regulations, the secondary protection grounding can't replace the PE terminal connection of the AC cable. Ensure that both are grounded reliably. Otherwise, fatal injury can occur due to the high voltage.



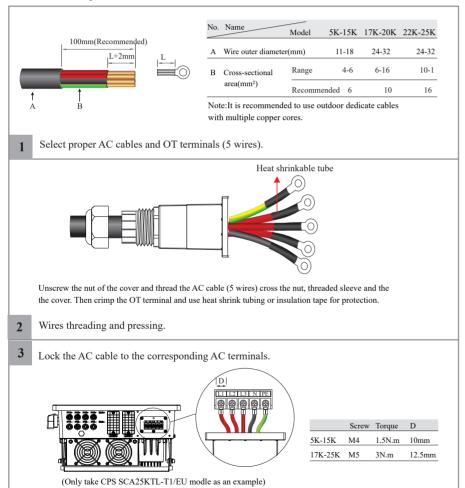
If the positive pole or negative pole of the PV array is required to be grounded, then the inverter output (to AC grid) must be isolated by transformer in accordance with IEC63109-1,-2 standards.

#### 5.2 AC Connection

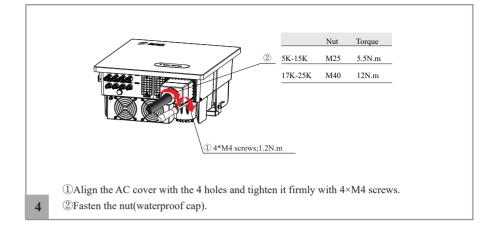
#### 5.2.1 AC cable connection

- 1. Measure and access the voltage and frequency of the point to ensure that it meets the grid-tied specifications of the inverter.
- 2. PE wire (GND) must be well grounded to ensure that impedance between Neutral wire and Earth wire is less than  $10\Omega$ .
- 3. Disconnect the circuit breaker or fuse from the inverter and grid-connected access point.
- 4. Use the copper wire.
- 5. Follow these steps.

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The RCD used on the main solar supply circuit should be Type A 100mA. This and all associated wiring must be installed in accordance with AS /NZS 4777.1.



#### 5.2.2 AC Breaker and Leakage current protector

To ensure that the inverter disconnect from the grid of safely, the independent AC breaker must be configured for each inverter as a protective device.



- Multiple inverters are not allowed to share a circuit breaker.
- Load is not allowed to connect between the inverter and the AC breaker.

Inverter Model	Recommended Value
CPS SCA5KTL-T1/EU, CPS SCA6KTL-T1/EU,CPS SCA8KTL-T1/EU	20A
CPS SCA10KTL-T1/EU, CPS SCA10KTL-T2/EU, CPS SCA12KTL-T1/EU	32A
CPS SCA15KTL-T1/EU, CPS SCA15KTL-T2/EU CPS SCA17KTL-T1/EU	40A
CPS SCA20KTL-T1/EU	50A
CPS SCA22KTL-T1/EU, CPS SCA25KTL-T1/EU	63A

Internal current detection equipment for inverter, the inverter detects the leakage of the power grid that is greater than the reduced value, and will be disconnected quickly from the power grid. If the external installation leakage protection device is installed, Its action electricity must be greater than equal to 300mA.

#### 5.3 DC Connection

 PV modules generate electric energy when exposed to sunlight and can create an electrical shock hazard. Therefore, when connecting the PV modules, shield them with opaque cloth and ensure that DC switches are OFF.

- To avoid electric shock, don't touch the charge part and connect the terminals carefully.
- Before connecting power cables, ensure the AC/DC switches are OFF.
- When the inverter is connected to the grid, don't plug in or plug out the PV strings. Don't perform any operation until the inverter is shut down.

MARNING

- PV modules connected in series in each PV string must be of the same specifications.
- The maximum open-circuit voltage of each PV string must be always lower than or equal to its permitted range.
- The maximum short circuit current of each PV string must be always lower than or equal to its permitted range.
- Ensure that the positive and negative terminals of each PV strings connected to the inverter correctly.
- The positive or negative terminals of PV strings can't be connected with short circuit.
- The total output power of all PV strings can't exceed the maximum input power of the inverter.



- The positive and negative terminals of PV modules can't connect to PE wire(GND), otherwise, the inverter will be damaged.
- Ensure that the voltage of each PV string doesn't exceed 1100V under any circumstance.
- When the input voltage is 1000V to 1100V, the inverter will enter the standby state. When
  the voltage returns to the MPPT operating voltage, namely 160V-1000V, the inverter will
  return to the normal state.

### 5.3.1 Preparation

Different PV module input configuration module table (All PV strings are connected to the inverter in the corresponding groups number)

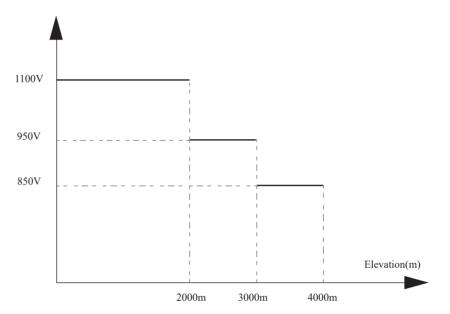
Inverter module	PV input configuration	
CPS SCA5KTL-T1/EU,CPS SCA6KTL-T1/EU	PV strings circuit < 15A, All PV strings are connected into one group	
CPS SCA8KTL-T1/EU,CPS SCA10KTL-T1/EU	PV strings circuit < 12A, All PV strings are connected into two groups PV strings circuit > 12A, All PV strings are connected into one group	
CPS SCA12KTL-T1/EU,CPS SCA15KTL-T1/EU	PV strings circuit≤15A, All PV strings are connected into two groups	
CPS SCA10KTL-T2/EU,	PV strings circuit≤15A, All PV strings are connected into two groups	
CPS SCA15KTL-T2/EU	PV strings circuit > 15A, All PV strings are connected into one group	
CPS SCA17KTL-T1/EU,CPS SCA20KTL-T1/EU	PV strings circuit<12A, All PV strings are connected into four groups	
	PV strings circuit≥12A≤15A, All PV strings are connected into three group	
	PV strings circuit>15A, All PV strings are connected into two groups	
CPS SCA22KTL-T1/EU,CPS SCA25KTL-T1/EU	All PV strings are connected into four groups	

Before connecting the PV input to the inverter, ensure that the package meets the following electrical specifications.

Inverter module Limit of each input open-circuit voltage Maximum allowable input terminal current

All 1100V 20A

Open-circuit voltage altitude derating curve of the inverter as shown in the following figure

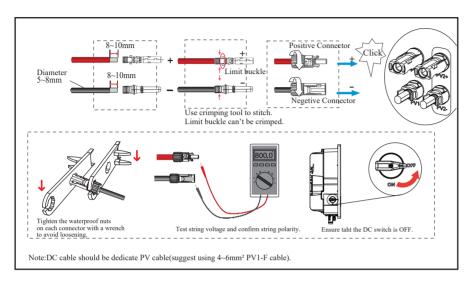


Open-circuit voltage altitude derating curve of the inverter

NOTE To ensure that the inverter reaches the enclosure of IP65, it can only use the connector provided by supply.

#### 5.3.2 PV Connection

PV connection please refer to below.



#### 5.4 Communication Connection

#### 5.4.1 Communication Mode Description

You can use the following communication modes to implement communication: Bluetooth and RS485 which are described as follows.

Bluetooth Module

You can turn on the Bluetooth function of the mobile phone, and set parameters and monitor data of the inverter through the mobile APP.

#### RS485 Modules

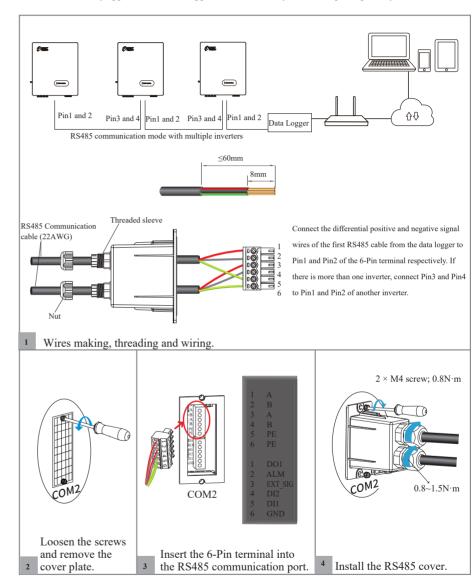
Through DB9 communication interface is transferred to other communication modules to monitor the inverter. The module and functions are shown in Table 5.4.

Module	Function description
RS485	RS485 switching module monitors PV inverter's data status through collecting and uploading data to Cloud server.

Table 5.4 Communications module description

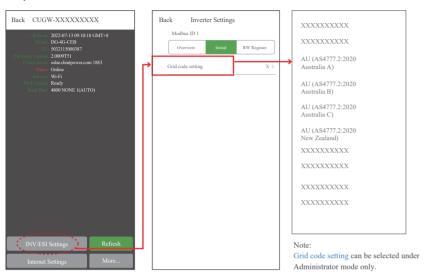
#### 5.4.2 RS485 Connection

Note: RS485 is only applicable to data logger or other device you use. Skip this part if you use wifi monitoring.



#### 5.4.3 Country code configuration (only for Administrator)

Click "INV/ESI settings" button to enter the "Inverter Settings" page. Click "Initial" button to set grid code, then get back and click "RW Register" button to set register parameters or modbus address if necessary. Now you can click "Overview" button to see basic information.



Note

For Australian Market: Region settings must be selected during commissioning. To comply with AS/NZS 4777.2:2020. Please contact your local electricity grid operator on which region to select.

#### · Note on Regional Safety Settings

Regional Safety Setting is a mandatory selection when configuring the system—the system will not operate if it is not selected. You may be prompted to update the inverter software. Do this if requested. For convenience the Regional Safety Settings are set by selecting the Region from the list provided in the app. The list is maintained with the latest settings required by AS4777.2:2020. Selection of a region automatically selects Power Quality Response Mode settings, including:

- Voltage balance mode (where available)
- · Voltage and frequency limits
- · Sustained operation for frequency variations
- Grid Protection
- Power Rate Limits
- Frequency Response Limits

- Voltage Disturbance Withstand
- Volt-Var response
- Volt-Watt response
- · Fixed Power Factor Mode
- Reactive Power mode

#### Note

The local grid operator may request a non-standard safety setting for an installation. If no, contact our company for assistance in changing settings.

#### 5.5 Power limit

Enabling Bluetooth communication on your mobile phone, you can set parameters about power limit function to control inverter.

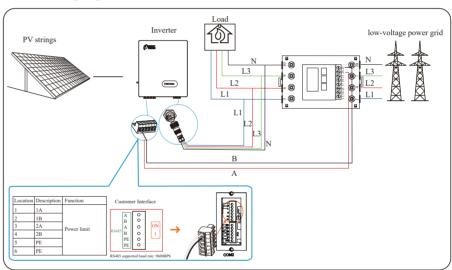


In general, the power limit function will be realized by wiring the digital meter externally and setting the parameters internally in APP. (Find specific setting instruction in clause 5.5.1)

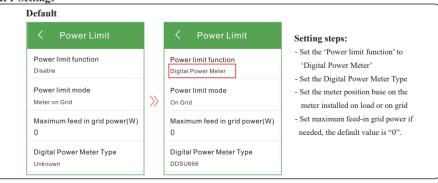
Yet, except "external wiring system+APP setting" mode to acheive power limit, two generation control functions, generation and export limit, are provided by the inverter's APP according to Australian regulation AS/NZS 4777.2:2020. (Find specific setting instruction in clause 5.5.2)

#### **5.5.1 Power Limit Control Setting:**

External Wiring diagram of Inverter+Meter (with embedded CT)



#### **APP Settings**

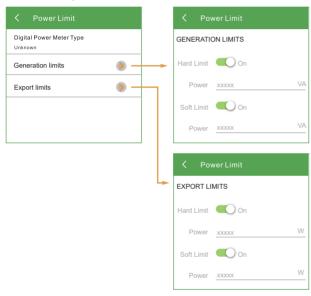


When "Power limit function" is set to "Digital Power Meter", the RS485 of inverter will change to a Host that will communicate with digital meter using ModbusRTU Protocol (9600 BPS, 8 data bit, 1 stop bit, no parity data format) through communication address 1. Please make sure that the meter is set to Modbus-RTU, 9600, 8-N-1 with address 1. For details of digital meter setting operation, please refer to the meter user manual.

#### 5.5.2 Power Limit Control Setting: Generation and Export Limits

The generation control function is used to control the active or apparent power output levels of an inverter or multiple inverter combination such that it meets a predetermined generation output level that may be less than the total rated apparent power of the inverter or multiple inverter combination. Follow the steps below to set parameters.

- 1. Open Chint Connect APP, and connect to the inverter you used. (See specific instruction in Clause 8.2.)
- 2. Find 'Power Limit' manual in Overview page.
- 3. Choose limit types to enter corresponding parameters. Please set limit values according to actual necessity and relevant local regulation.



**Note:** Actual setting contents of the APP may be slightly different, so the screenshots here are only for reference.

## ??? How to choose between Generation limit and Export limit?

- If you need to limit the apparent power output level of an inverter, then choose 'Generation limits';
- If you need to limit the export power level from an inverter to the grid, then choose 'Export limit'.

How to choose between Hard limit and Soft limit?

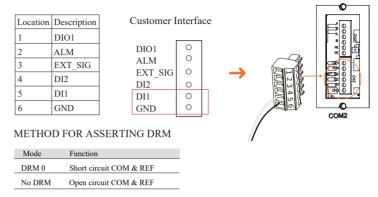
- If Hard Limit is enabled, power generation/export value exceeded its set value for 15s, then the inverter will be disconnected within 5s.
- If Soft Limit is enabled, power generation/export value exceeded its set value, then the generation limit control function shall operate to reduce the apparent power output/ the power export of the inverter or multiple inverter combination to less than the soft limit within 15 s.

  In general, the Soft Limit value should be set to less than the Hard Limit value.

#### 5.6 DRM Connection

In accordance with AS/NZS 4777.2:2020, the inverter should support DRM( Demand Response Mode) function.

The port definition of DRM function and methods of its connection are shown as below.



## 6. Startup/Shutdown Procedure

### 6.1 Check before the startup/shutdown procrdures

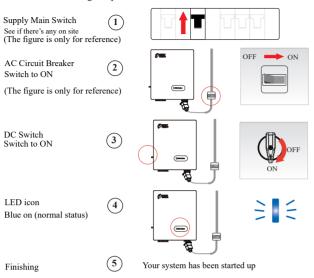
Check follwing this procedures after installtion.

No.	Items
1	The inverter is firmly installed.
2	There is enough heat dissipation space, no external objects or parts left on the inverter
3	It is convenient for operation and maintenance.
4	The wiring of the system is correct and firm.
5	Check whether the DC and AC connection are correct with a multimeter, and whether
	there is a short circuit, break, or wrong connection.
6	Check whether the waterproof nuts of rach part are tightened.
7	The vacant port has been sealed. All gaps at the cable inlet and outlet holes have been
	plugged with fireproof/waterproof materials, such as fireproof mud.
8	All safety labels and warnig labels on the inverter are complete without occulusion or
	alteration.

User Interface User Interface

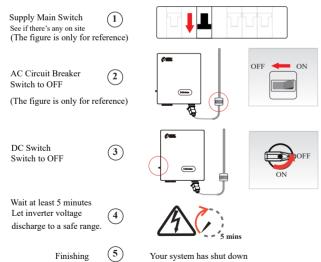
### **6.2 Startup Procedure**

Startup the inverter following the procedures:



#### 6.3 Shutdown Procedure

It may be necessary to shut down the inverter sometimes during the daily use. If necessary, please follow the procedures:





After the inverter is powered off, the heat sink generates heat and there is excess electricity in the inverter. To avoid electric shocks and burns, powered off inverter for at least 10 minutes before performing operations.

## 7. Commissioning

It is necessary to make a complete commissioning of the inverter system. This will essentially protect the system from fire, electric shock or other damages or injuries.

### 7.1 Inspection

Before commissioning, the operator or installer (qualified personnel) must inspect the system carefully and make sure:

- 1) The system is firmly installed correctly following the contents and notifications of this manual, and there are enough spaces for operation, maintenance and ventilation.
- 2) All the terminals and cables are in good status without any damages.
- 3) No items are left on the inverter or within the required clearance section.
- 4) The PV, battery pack is working normally, and grid is normal.

### 7.2 Commissioning Procedure

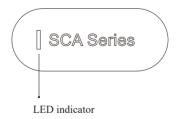
After the inspection and make sure status is right, then start the commissioning of the system.

- 1) Power on the system by referring to the Startup section 6.2.
- 2) Setting the parameters on the App according to user's requirement.
- 3) Finish commissioning.

### 8. User Interface

#### 8.1 LED Indicator

LED indicator is on the inverter display panel as below.



User Interface User Interface

LED status	Explanation
Red/green/blue light up in turn (0.25s/color)	Inverter firmware updating     Initial status of power-on
Blue blinks slowly(1s/time)	Standby
Blue on	Normal status
Green on	Power limited status
Red blinks slowly(1s/time)	Output side fault
Red blinks fast(0.25s/time)	Input side fault
Red on	Inverter internal fault

Table 8-1 LED status descriptions

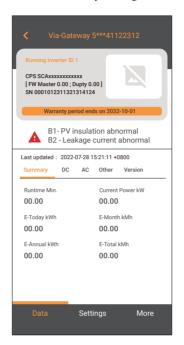
#### Warning Table

Status	Details V	Varning code
	Grid over voltage	A0
D 11 1	Grid under voltage	A1
Red led blink	Grid absent	A2
(slowly)	Grid over frequency	A3
1s every	Grid under frequency	A4
times	Grid unbalance	A6
	Grid over mean voltage	A7
	Grid N abnormal	A8
Red led	PV over voltage	В0
blink	Insulation resistance abnor	mal B1
(quickly)	(Earth Fault)	
0.25s every	Leakage current abnormal	B2
times	(Earth Fault)	
	PV Strings reverse	B7
	PV under voltage PV	B4
	Control power abnormal	C0
	Electric arc abnormal	C1
Red led	DC bias current abnormal	C2
on	Inverter relay abnormal	C3
	Inverter over temperature	C5
	Leakage current HCT abno	ormal C6
	System fault	C7

Status	Details	Warning code
	DC link voltage unbalance	C9
	DC-link over voltage	CA
	Internal communication error	СВ
Red led	Software version incompatibili	ty CC
on	EEPROM fault	CD
	Sampling inconsistency	CE
•	Invert circuit abnormal	CF
	Boost circuit abnormal	CG
	Data logger lost	СН
	Meter lost	CJ
	Fan abnormal	C8
/	Remote off	CN

Note: If you select a machine with a LCD screen, the warning code will be displayed on the LCD screen. Non-lcd screen models need to enter the app to view the corresponding warning code.

If the Inverter is malfunctioning, a samll horn symbol will appear in the APP interface. You can get specific fault information by clicking on the small horn symbol as below image.



User Interface Troubleshooting and Maintenance

## 8.2 Bluetooth Connection Setting

1. Scan the QR code to download "Chint Connect" APP.

Note: You need to grant all access rights in all pop-up windows when installing the APP or setting your phone.

- 2. Install WiFi module into the COM1 port of the inverter.
- 3. Power on the inverter.
- 4. Open the Bluetooth function on your own phone, then open the APP and operate as below.
- 4-1. Touch "Smart Link" icon to enter smart link interface and then click "Next" button to enter the "Connect to the adapter" interface.
- 4-2. Choose correct wireless network name (can be found on the WiFi module) from the Bluetooth List, the inverter will connect to WiFi dongle.
- 4-3. Click "INV/ESI settings" button to enter the "Inverter Settings" page.
- 4-4. Click "Initial" button to set grid code, then get back and click "RW Register" button to set register parameters or modbus address if necessary. Now you can click "Overview" button to see basic information.



## 9. Troubleshooting and Maintenance



Before maintaining and commissioning inverter and its peripheral distribution unit, switch off all the charged terminals of the inverter and wait at least 10 minutes after the inverter is powered off, otherwise there will be a high voltage shock..



- Wrong maintenance will result in personnel injury or equipment damage!
- Before performing any maintenance operations, you must follow these steps:
   First, disconnect the AC circuit breaker on the grid side, and then disconnect the DC switch.

Wait at least 10 minutes after the inverter is powered off, otherwise there will be a high voltage shock.

• Use testing equipment to make sure there is no voltage or current.



- Comply with ESD protection specifications and power distribution ESD bracelets.
- Avoid unnecessary contact with the circuit board.
- Touching printed circuit boards or other electrostatic sensitive components may cause damage during the process.

### 9.1 Troubleshooting

If the inverter is break down, the LED indicator will turn to red.

Alarm Information	Measures Recommended		
	1. If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra		
	action is needed.		
	2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the		
	local power bureau, revise the electrical protection parameters setting on the inverter through APP.		
A0-Grid over	3. If the alarm persists for a long time, please confirm:		
voltage	1) The AC circuit breaker does not jump frequently (the instantaneous high pressure);		
Voltage	2) If the line of communication is followed by the user manual, the cable impedance will cause		
	the power grid to rise;		
	3) The three-phase machine measures whether the voltage between the zero line and the ground		
	line exceeds 30V; More than the wiring of the grid;		
	If there is no problem, please contact the customer service center.		
	1.If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra		
	action is needed.		
	2.If the alarm occurs repeatedly, contact the local power station. After receiving approval of the		
	local power bureau, revise the electrical protection parameters setting on the inverter through APP.		
A1-Grid under	3.If the alarm persists for a long time, please confirm:		
	1) AC circuit breaker is disconnect or not;		
voltage	2) Whether the AC circuit breaker is damaged (whether the voltage in the closed state is		
	consistent with the voltage of the outlet);		
	3) The AC terminals are in good contact.		
	If the actual measuring voltage is within the specification range, please contact the customer		
	service report repair.		

Troubleshooting and Maintenance

Troubleshooting and Maintenance

	If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra action is needed.
	2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameters setting on the inverter through APP.  3. If the alarm persists for a long time, please confirm:  1) AC circuit breaker is disconnect or not;
A2-Grid absent	1) Ac cheart of cased is disconnect of hot, 2) Whether the AC circuit breaker is damaged (whether the voltage in the closed state is consistent with the voltage of the outlet); 3) The AC terminals are in good contact; 4) Whether the power supply line failure.
	If exclude all possibility, please contact the customer service report repair.
	1. If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra
A3-Grid over	action is needed.
frequency	<ol><li>If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameters setting on the inverter through APP.</li></ol>
	If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra action is needed.
A4-Grid under frequency	action is needed.  2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameters setting on the inverter through APP.  3. If the alarm persists for a long time, please contact the customer service center.
	1. If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra
	action is needed.
	2. If the alarm occurs repeatedly, please: 1) Measuring three-phase voltages (L1-N, L2-N, L3-N) and check whether the inbalance is more
A6-Grid abnormal	than 30%. If yes, please contact energy company.
(Only for three- phase inverter)	2) Measuring three-phase voltages at input and output sides of AC circuit breaker to check
phase inverter)	whether breaker is damaged. If yes, please replace a new breaker.
	3) Short circuit input and output ports of neutral wire on AC breaker, then check the alarm status. If it returns normal, please replace a 3-pole breaker and keep neutral wire shorting. If not, please contact service center.
A7-Grid over	I. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is
mean voltage	required.  2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer
	service center.  1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is
A8-Grid N	required.
abnormal	2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
B0-PV over voltage	Check whether the maximum voltage of a single string of input PV modules exceeds the MPPT voltage range. If the maximum voltage is higher than the standard voltage, modify the number of
voltage	PV module connection strings.
	1. If the alarm occurs accidentally but the inverter can generate power, check the component and the installation environment of wires are wet or not. Please improve the installation environment.
B1-PV insulation abnormal	<ol><li>If the alarm occurs repeatedly and the inverter can generate electricity occasionally, check whether the positive and negative polarity of the PV component are short circuit or not. And check</li></ol>
	if the component is damaged or the connection line is broken.  3. If the alarm continues and equipment cannot generate power, please contact customer service
	report repair.  1. If the alarm occurs accidentally but the inverter can generate power, probably the power grid
B2-Leakage curren	causes. The inverter can be automatically recovered. No extra action is needed.  2. If the alarm occurs frequently and is accompanied by an insulation impedance alarm. Check
abnormal	the abnormal alarm of the insulation.
	3. If the alarm continues and the equipment cannot generate electricity, please contact customer
	service report repair.  1. If occurs when the light is weak (such as the early morning or evening, rainy weather and dust
B4-PV under	storms), the component voltage is lower than normal. No extra action is needed.
voltage	2. If there is a weak condition of light, please check whether the group to have a short circuit and open circuit or not.
B7-PV string	Check and modify the positive and negative polarity of the input of the circuit string.
reverse	cheek and modify the positive and negative potatity of the hiput of the circuit string.

C0-Internal power supply abnormal	<ol> <li>If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.</li> <li>If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.</li> </ol>
C1-Electric arc abnormal	If the alarm occurs, the inverter cannot work properly. Please contact the customer service center.
C2-Inverter over de- bias current	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
C3-Inverter relay abnormal	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.  2. If the alarm occurs repeatedly, the single-phase inverter check whether the live line and neutral line of the contact connection is reversed. The three-phase inverter check the voltage of the live line to neutral line and the voltage of the live line to the ground. If the grid side is normal, please contact the customer service report repair.
C5-Inverter over temperature	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action required.  2. If the alarm occurs repeatedly, please check whether the installation site for direct sunlight, good ventilation, and high ambient temperature (such as installed on the parapet) or not. If the ambient temperature is lower than 45° C and the heat dissipation is good, please contact the customer service center.
C6-GFCI abnormal	I. If the alarm occurs occasionally, it could have been an occasional exception to the external wiring.  The inverter can be automatically recovered. No action required.  2. If it occurs repeatedly or cannot be recovered for a long time, please contact the customer service center.
C7-System type error	If the alarm occurs, the inverter cannot work, please restart the inverter. If the alarm continues, please contact the customer service center.
C9-Unbalance Dc- link voltage	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CA-Dc-link over voltage	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CB-Internal communication error	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CC-Software incompatibility	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CD-Internal storage error	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CE-Data inconsistency	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.

Troubleshooting and Maintenance

Troubleshooting and Maintenance

CF-Inverter abnormal	I. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CG-Boost abnormal	If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.     If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.
CH-Grid N abnormal	<ol> <li>If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required.</li> <li>If the alarm occurs repeatedly, the inverter cannot work properly. Please contact the customer service center.</li> </ol>
CJ-Meter lost	If the alarm occurs, please check the RS485 connection. If it is abnormal, please revise the connection; is normal, please contact the customer service center.
C8-Fan abnormal	If the alarm occurs occasionally, please restart the inverter.      If it occurs repeatedly or cannot be recovered for a long time, check whether the external fan is block by foreign objects. Otherwise, please contact the customer service center.

#### 9.2 Maintenance

#### Routine Maintenance of inverter

Check Item	Check Content	Maintain content	Maintenance Interval
Inverter output status	Statistically maintain the status of electrical yield, and remotely monitor its abnormal status.	NA	Weekly
Inverter appearance	Check periodically and ensure that the heat sink is free from dust and blockage.	Clean periodically the heat sink.	Yearly
Inverter running status	a.Check that the inverter is not damaged or deformed. b.Check for normal sound emitted during inverter operation. c.Check and ensure that all inverter communications is running well.	If there is any abnormal phenomenon,replace the relevant parts.	Mouthly
Inverter Electrical Connections	a.Check and ensure that AC, DC, and communication cables are securely connected; b.Check and ensure that PGND cables are securely connected; c.Check and ensure that cables are intact and free from aging;	If there is any abnormal phenomenon,replace the cable or re-connect it.	Semiannually

Table 9-1.Maintenance checklist and interval

#### Fan Maintenance

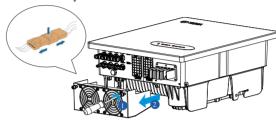
When the external fan of the inverter can't work normally, the inverter may not cool effectively. It may affect the efficiency of the inverter or cause derating operation. Keep the fan clean and replace the damaged fan in time.

Step1 Shutdown the inverter.

Step2 Refer to electrical connection installation and disconnect the inverter in the opposite steps.

Step3 Refer to mechanical installation and remove the inverter in the opposite steps.

Step4 Screw down two security screws anticlockwise which on the inverter fan bracket.



(Only take 25k modle as an example)

Step5 Use a soft brush to clean the fan. If you need to replace the fan, use a screwdriver to unscrew the fan bracket and remove the fan.



Step6 Install the new fan in the opposite steps, and then power on the system.

----Ending

### Inverter Uninstsall

Inverter uninstall requires below procedure:

Step1. Disconnection all electric connections including these of communications cables, DC input cables, AC output cables and the PGND cables.

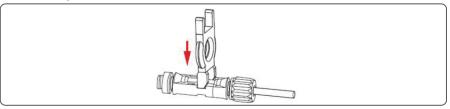


Figure 9.1 Removing DC input connector

Note

When uninstalling DC input connectors, insert removal wrench into the bayonet shown in Figure, press the wrench down, and take out the connector.

Step2. Remove the inverter from its rear panel.

Step3. Remove the rear panel.



Before uninstalling all electric connections, DC input connector, AC output cables and the PGND cables, please ensure that both the AC terminal and the DC terminal are powered off. And the DC switch is OFF to avert equipment damage or personal injury.

Technical Specifications

Technical Specifications

## 10. Technical Specifications

MODEL	CPS SCA5KTL-T1/EU	CPS SCA6KTL-T1/EU	CPS SCA8KTL-T1/EU	CPS SCA10KTL-T1/EU	
Input(PV)					
Max. PV configuration (STC <sup>1</sup> )	150%				
Max. PV power voltage (V)	1100V 620V				
Rated input voltage (V)	15 4 /15 4			154/154	
Max. input current Imp(A)	15A/15A	15A/15A	15A/15A	15A/15A	
Max. short-circuit current Isc(A)	20A/20A	20A/20A	20A/20A	20A/20A	
Starting voltage/Min. operating voltage		180V			
MPPT operating voltage range	1501/0501/	160V-		2 407 / 0 507 /	
MPPT voltage range @full load (V)	170V-850V	210V-850V	270V-850V	340V-850V	
Max. numbers of input strings		2 (1/	<u> </u>		
Numbers of MPPT input		2			
Maximum Feedback Current(A)		0.	A		
Output(Grid)	CTTTT I	Lerenze	OTZYY	107777	
Rated output power	5KW	6KW	8KW	10KW	
Rated output apparent power	5KVA	6KVA	8KVA	10KVA	
Max. apparent power	5.5KVA	6.6KVA	8.8KVA	11.2KVA	
Max. active power	5.5KW	6.6KW	8.8KW	11.2KW	
Max. output current	3*8.4A	3*10.1A	3*13.4A	3*17A	
Rated ouput current	3*7.6/7.2/6.9A	3*9.1/8.7/8.3A	3*12.1/11.6/11.1A	3*15.2/14.5/13.9A	
Inrush Current	40A	40A	40A	40A	
Maximum Output Overcurrent Protection		40A	40A	40A	
Maximum Output Fault Current	60A	60A	60A	60A	
Rated ouput voltage (V)		380V/400V/41			
AC voltage range		260V-510V			
Rated grid frequency		50Hz/			
Grid frequency range			/55Hz-65Hz		
THDI	<3% Rated power				
Current DC off-sets		<0.5%In	or 50mA		
Adjustable power factor range	>0.99@full load power (adjuestable 0.8LG-0.8LD)				
Protection					
DC switch		Supp	oort		
Anti-islanding protection	Active Frequency Drift				
AC Overcurrent protection	Support				
AC short circuit protection	Support				
DC reverse connection		Supp	oort		
Surge Arrester	DO	Type II/III(Optional);	AC Type II/III (Option	al)	
Insulation impedance detection	Support				
Leakage current protection	Support				
General	•	•			
Topology		Supp	oort		
Protection grade		IPo			
Power consumption at night	<1W				
Cooling type	5~15K(natural-cooling)/15~25K(air-cooling)				
Operating temperature range	-25°C-60°C(Maximum 45°C without derating)				
Operating relative humidity range		0~10	00%		
Max. operation altitude		400			
Noise emission	<30dB representative value (natural-cooling)				
Dimensions (W*H*D)	(398*460*190) mm				
Weight (kg)		16	.8		
Display & Communication					
Display		LED/LCD			
Communication	Bluetooth&WiFi,RS485/GPRS/4G(Optional)				
Protective Class	class I	class I	class I	class I	
AC Overvoltage Category	Category III	Category III	Category III	Category III	
DC Overvoltage Category	Category II	Category II	Category II	Category II	
Inverter Topology	Non-isolated	Non-isolated	Non-isolated	Non-isolated	
Grid Connection Standard		AS/NZS4777.2-2020			
CITE COMPONION CHANGE	1.1011120111112-2020	110/11/20 1///.2-2020	110/11/20 1/1/12-2020	1.10/11/20/1///2020	

1 STC : Standard Test Conditions.

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MODEL	CPS SCA10KTL-T2/EU	CPS SCA12KTL-T1/EU	CPS SCA15KTL-T1/EU	
Input(PV)				
Max. PV configuration(STC1)		150%		
Max. PV power voltage (V)		1100V		
Rated input voltage (V)	620V			
Max. input current Imp(A)	15A/30A	15A/30A	15A/30A	
Max. short-circuit current Isc(A)	20A/40A	20A/40A	20A/40A	
Starting voltage/Min. operating voltage		180V/160V		
MPPT operating voltage range		160V-1000V		
MPPT voltage range @full load (V)	510V-850V	270V-850V	340V-850V	
Max. numbers of input strings		3(1/2)		
Numbers of MPPT input	1	2		
Maximum Feedback Current(A)	1	0A		
Output(Grid)	İ			
Rated output power	10KW	12KW	15KW	
Rated output apparent power	10KVA	12KVA	15KVA	
Max. apparent power	11KVA	13.2KVA	16.7KVA	
Max. active power	11KW	13.2KW	16.7KW	
Max. output current	3*16.8A	3*20.2A	3*25.3A	
Rated ouput current	3*15.2/14.5/13.9A	3*18.2/17.4/16.7A	3*22.7/21.7/20.8A	
Inrush Current	40A	55A	55A	
Maximum Output Overcurrent Protecti	on 40A	55A	55A	
Maximum Output Fault Current	60A	82.5A	82.5A	
Rated ouput voltage (V)		380V/400V/415V 3W+N	+PE	
AC voltage range	260V-510V(Adjustable)			
Rated grid frequency	50Hz/60Hz			
Grid frequency range		45Hz-55Hz/55Hz-65H	z	
THDI		< 3% Rated power		
current DC off-sets	<0.5%In or 50mA			
Adjustable power factor range	>0.99@ft	ıll load power (adjuestabl	e 0.8LG-0.8LD)	
Protection				
DC switch	Support			
Anti-islanding protection	Active Frequency Drift			
AC Overcurrent protection	Support			
AC short circuit protection	Support			
DC reverse connection		Support		
Surge Arrester	DC Type	e II/III(Optional); AC Typ	e II/III (Optional)	
Insulation impedance detection		Support		
Leakage current protection	Support			
General	•	••		
Topology		Support		
Protection grade				
Power consumption at night	<1W			
Cooling type	5~15K(natural-cooling)/15~25K(air-cooling)			
Operating temperature range	-25°C-60°C(Maximum 45°C without derating)			
Operating relative humidity range	0~100%			
Max. operation altitude	4000m			
Noise emission	<30dB representative value (natural-cooling)			
Dimensions (W*H*D)	(398*460*190) mm			
Weight (kg) 18.7				
Display & Communication				
Display		LED/LCD(Optional)		
Communication	Bluetooth&WiFi,RS485/GPRS/4G(Optional)			
Protective Class	class I	class I	class I	
AC Overvoltage Category	Category III	Category III	Category III	
DC Overvoltage Category	Category II	Category II	Category II	
Inverter Topology	Non-isolated	Non-isolated	Non-isolated	
		1		

1 STC : Standard Test Conditions.

Technical Specifications

Technical Specifications

MODEL	CPS SCA15KTL-T2/EU	CPS SCA17KTL-T1/EU	CPS SCA20KTL-T1/EU	
Input(PV)				
Max. PV configuration (STC1)	150%			
Max. PV power voltage (V)	1100V			
Rated input voltage (V)	620V			
Max. input current Imp(A)	30A/30A	30A/30A	30A/30A	
Max. short-circuit current Isc(A)	40A/40A	40A/40A	40A/40A	
Starting voltage/Min. operating voltage		180V/160V		
MPPT operating voltage range		160V-1000V		
MPPT voltage range @full load (V)	380V-850V	290V-850V	340V-850V	
Max. numbers of input strings		4(2/2)		
Numbers of MPPT input		2		
Maximum Feedback Current(A)		0A		
Output(Grid)	•			
Rated putput power	15KW	17KW	20KW	
Rated output apparent power	15KVA	17KA	20KA	
Max. apparent power	16.5KVA	18.7KVA	22KVA	
Max. active power	16.5KW	18.7KW	22KW	
Max. output current	3*25.3A	3*28.6A	3*33.7A	
Rated ouput current	3*22.7/21.7/20.8A	3*25.8/24.6/23.6A	3*30.3/29/27.8A	
Inrush Current	55A	98A	98A	
Maximum Output Overcurrent Protection	55A	98A	98A	
Maximum Output Fault Current	82.5A	147A	147A	
Rated ouput voltage (V)	380V/400V/415V 3W+N+PE			
AC voltage range	1	260V-510V(Adjustable		
Rated grid frequency	50Hz/60Hz			
Grid frequency range		45Hz-55Hz/55Hz-65H	Z	
THDI		<3% Rated power		
current DC off-sets	<0.5%In or 50mA			
Adjustable power factor range	>0.99@full	0.99@full load power (adjuestable 0.8LG-0.8LD)		
Protection				
DC switch	Support			
Anti-islanding protection	Active Frequency Drift			
AC Overcurrent protection		Support		
AC short circuit protection		Support		
DC reverse connection		Support		
Surge Arrester	DC Type II/III(Optional); AC Type II/III (Optional)			
Insulation impedance detection		Support		
Leakage current protection		Support		
General				
Topology		Support		
Protection grade		IP66		
Power consumption at night		<1W	( ' 1' )	
Cooling type	5~15K(natural-cooling)/15~25K(air-cooling)			
Operating temperature range	-25°C-0	60°C(Maximum 45°C wi	thout derating)	
Operating relative humidity range	0~100%			
Max. operation altitude	4000m			
Noise emission	<45 dB(air-cooling) (398*460*190)mm			
Dimensions (W*H*D) Weight (kg)	(398*460*190)mm 20.1			
Display & Communication		20.1		
Display	LED/LCD(Optional)			
Communication	Bluetooth&WiFi,RS485/GPRS/4G(Optional)		G(Optional)	
	class I	class I	class I	
Protective Class		1		
	Category III	Category III	Category III	
AC Overvoltage Category	<u> </u>	Category III Category II	<u> </u>	
	Category III Category II Non-isolated	Category III Category II Non-isolated	Category III Category II Non-isolated	

1 STC : Standard Test Conditions.

MODEL	CPS SCA22KTL-T1/EU	CPS SCA25KTL-T1/EU
Input(PV)		
Max. PV configuration (STC1)	150%	
Max. PV power voltage (V)	1100V	
Rated input voltage (V)	620V	
Max. input current Imp(A)	30A/30A 30A/30A	
Max. short-circuit current Isc(A)	40A/40A 40A/40A	
Starting voltage/Min. operating voltage	180V/160V	
MPPT operating voltage range	160V-1000V	
MPPT voltage range @full load (V)	380V-850V 430V-850V	
Max. numbers of input strings	4(2/2)	
Numbers of MPPT input	2	
Maximum Feedback Current(A)	0A	
Output(Grid)		
Rated putput power	22KW	25KW
Rated output apparent power	22KA	25KA
Max. apparent power	24.2KVA	27.5KVA
Max. active power	24.2KW	27.5KW
Max. output current	3*37A	3*39.8A
Rated ouput current	3*33.3/31.9/30.6A	3*37.9/36.2/34.7A
Inrush Current	98A	98A
Maximum Output Overcurrent Protection	98A	98A
Maximum Output Fault Current	147A	147A
Rated ouput voltage (V)	380V/400V/415V 3W+N+PE	
AC voltage range	260V-510V(Adjustable)	
Rated grid frequency	50Hz/60Hz	
Grid frequency range	45Hz-55Hz/55Hz-65Hz	
THDI	<3% Rated power	
current DC off-sets	<0.5%In or 50mA	
Adjustable power factor range	>0.99@full load powe	er (adjuestable 0.8LG-0.8LD)
Protection		
DC switch	Support	
Anti-islanding protection	Active Frequency Drift	
AC Overcurrent protection	Support	
AC short circuit protection	Support	
DC reverse connection	Support	
Surge Arrester	DC Type II/III(Optional); AC Type II/III (Optional)	
Insulation impedance detection	Support	
Leakage current protection	S	upport
General		
Topology	Support	
Protection grade	IP66	
Power consumption at night	<1W	
Cooling type	5~15K(natural-cooling)/15~25K(air-cooling)	
Operating temperature range	-25°C-60°C(Maximum 45°C without derating)	
Operating relative humidity range	0~100%	
Max. operation altitude	4000m	
Noise emission	<45 dB(air-cooling)	
Dimensions (W*H*D) Weight (kg)	(398*460*190 )mm 20.3	
Display & Communication	20.3	
Display & Communication	LED/LCD(Optional)	
Communication	Bluetooth&WiFi,RS485/GPRS/4G(Optional)	
Protective Class	class I	class I
AC Overvoltage Category	Category III	Category III
DC Overvoltage Category	Category II	Category II
	Non-isolated	Non-isolated
Inverter Topology Grid Connection Standard	Non-isolated AS/NZS4777.2-2020	Non-isolated AS/NZS4777.2-2020
OHA COHIECTION STANDARD	A3/INZ34///.2-2020	A3/NZ34///.2-2020

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1 STC : Standard Test Conditions.

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