



ASTROENERGY

Installation Manual for Bifacial PV Module



Catalogue

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1 Introduction

We appreciate for your trust and confidence towards the photovoltaic (PV) module products manufactured by Astronergy.

Please read all instructions and the electrical and mechanical requirements in this manual carefully before installation. Specialized skills are required for installing and operating PV modules, and only professionals are capable to perform this task. All safety precautions in this manual shall be strictly observed during installation, and the manual shall be properly kept for further reference. The installer must inform the end customer (or consumer) accordingly.

1.1 Purpose

This document provides detailed instructions and safety precautions regarding the installation, electrical connection, and maintenance of following PV modules manufactured by Astronergy:

Table 1 This manual applies to photovoltaic module types

CHSM48N(DGT)/F-BH	CHSM54M(DG)/F-BH
CHSM54N(DGT)(BLH)/F-BH	CHSM54M(DGT)/F-BH
CHSM54N(DG)/F-BH	CHSM54M(DG)/F-HC
CHSM54N(DGT)/F-BH	CHSM60M(DG)/F-BH
CHSM54N(DG)/F-HC	CHSM60M(DGT)/F-BH
CHSM60N(DG)/F-BH	CHSM60M(DG)/F-HC
CHSM60N(DGT)/F-BH	CHSM66M(DG)/F-BH
CHSM60N(DG)/F-HC	CHSM72M(DG)/F-BH
CHSM72N(DG)/F-BH	CHSM72M(DGT)/F-BH
CHSM72N(DGT)/F-BH	CHSM78M(DG)/F-BH

CHSM72N(DG)/F-HC	CHSM66RN(DG)/F-BH
CHSM78N(DG)/F-BH	CHSM72RN(DG)/F-BH
CHSM54RN _s (DG)(BLH)/F-BH	CHSM54RN _s (DGT)(BLH)/F-BH
CHSM54RN _s (DG)/F-BH	CHSM54RN _s (DGT)/F-BH
CHSM54RN _s (DG)/F-HC	CHSM66RN(DG)/F-HC

1.2 Scope of liability

No warranty expressed or implied is made with regard to any information in this manual because how this manual is complied with is beyond the control of Astronergy. Astronergy shall not be liable for any form of loss, including but not limited to loss, damage, casualty or additional cost caused by improper installation, operation, use and maintenance of PV modules and systems.

Astronergy reserves the right to update this manual without prior notice. In case of any inconsistency between the description of different language versions of this manual, the Chinese version shall prevail.

2 Regulations

The mechanical installation and electrical connection of PV systems should be performed in accordance with local laws, regulations and corresponding international and domestic standards including electrical codes, building codes and electrical connection requirements. Such requirements may vary from different mounting location, e.g. rooftop system and floating systems. Requirements may also vary with system voltage and for DC/AC applications. Please contact local authorities for detailed governing regulations.

3 Safety Precautions



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- Astronergy's modules are designed to meet the requirements of IEC61215 and IEC61730, and they have been qualified for Application Class A (equivalent to Safety Class II requirements). Modules can be applied to publicly accessible systems operating at greater than 50V DC or 240W.
- The module design complies with IEC61730 and UL61730 standards and meets Class C fire rating (IEC61730), type 29 fire rating (UL61730 for US market) and Class C fire rating (UL61730 for Canada market).
- Reference/Statement that in Australia installations should be in accordance to AS/NZS 3000 and AS/NZS 5033.

! WARNING

Read and understand all safety instructions before installing, wiring, handling, maintaining PV modules. PV modules generate direct current electricity when they are exposed to sunlight or other light sources. Whether the module is connected or not, direct contact with the live part of the module such as the wiring terminal may cause personal injury or even death.

3.1 General safety

- Before installation, please contact the relevant local authority to make sure the installation permit and installation inspection requirements can meet the local requirements. The installation process should comply with the safety rules applicable to all components in the system, including cables, terminals, charging monitors, batteries, inverters, etc.
- Installation and maintenance must be completed by professionally qualified electricians. During the installation, wear safety helmets, insulating gloves, safety shoes and use insulating tools to avoid the direct contact with a DC voltage of 30V or even higher.
- It is forbidden to install the module on land < 50m away from the sea (please contact the technical team of Astronergy for evaluation and confirmation within 50m), and the connector needs to be protected or added the dust plug when installing the module in the area within 50~500m distance from the sea. Other anti-rust measures are also necessary to prevent the relevant components from rusting (please contact the technical team of Astronergy to confirm the specific protective measures). The modules must be connected immediately after removing the dust plug.
- During the installation and turnover of modules at the Project place, The rainproof measures should be taken to prevent the outer box from getting wet.
- When installing or operating PV modules on rainy days or dewy mornings, take appropriate protective measures to prevent moisture from penetrating the connectors.
- Unauthorized personnel are prohibited from approaching the installation area or PV module storage area.
- It is forbidden to install or use damaged PV modules.
- It is forbidden to repair PV modules by unauthorized personnel, including but not limited to replacing any part of PV modules (such as diodes, junction boxes, connectors, etc.).



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- It is forbidden to plug in connectors of different types and models.
- It is forbidden to expose PV modules to the following substances: grease or organic ester compounds (e.g. DOP, plasticizers), aromatics, phenols, ketones, halogenated substances, mineral oil, alkanes (e.g. gasoline, cleaning lubricants, electronic resurrection agents), alcohol, adhesive sheets that can generate oxime gas and potting glue (only for connectors), TBP (plasticizer), detergent, etc., to avoid chemical damage and affect the electrical safety performance of PV modules.
- Photovoltaic module installation is prohibited on windy days.
- Avoid focusing sunlight on PV modules.
- It is forbidden to place PV Modules where flammable gas may be generated.
- It is forbidden to install PV modules on movable platform, excepting tracking systems.
- It is forbidden to disassemble and move any part of the PV module; if the connector of the PV module is wet, do not perform any actions to avoid the risk of electric shock.
- It is forbidden to connect or disconnect the PV module when there is electrical current or external electrical current.
- The cover of the junction box should always be kept closed.
- The photovoltaic modules should be avoided to be partially shaded for a long time (it is recommended to confirm the installation environment before installation, such as: parapet walls, chimneys, skylights and other obstructions on the roof of the factory). and confirm whether there is dust and dusty areas in the installation environment (metal dust factory roof exhaust windows, chemical plants, etc.), to effectively avoid them, which will cause the temperature of the covered solar cells will rise (hot spot effect), as well as power generation loss. And in serious cases, the photovoltaic modules may be burned and even cause fire.
- For photovoltaic modules that are used in deserts, windy and sandy areas, water surfaces, or need long-term transportation and storage, it is recommended to use connector dust caps before installation, or take other measures to prevent sand and dust from entering the connectors, otherwise it may cause insertion problems or electrical safety hazards.
- After the modules are installed on the rack, it is recommended to plug in the connectors on the same day to prevent moisture or wind and sand from invading, causing mating or use problems.
- For wiring connections, please use standard PV copper wires with a cross-section area of at least 4mm², and should be light-resistant and temperature-resistant at a minimum of 90°C

3.2 Operation safety measures

- Avoid package damaging and falling during transportation and storage. Ensure the packing cases are well ventilated, water-proof and dry. After the arrival, carefully open the outer package and prevent scratches and bumps of PV modules. When stacking PV modules, strictly follow the



stacking requirements in chapter 4.3.

- Avoid impact or scratches on any part of the PV module, otherwise the reliability and safety of the PV module will be affected; standing or walking on the PV module is prohibited; at the same time, in order to avoid glass damage, it is forbidden to apply excessive load or distorted PV modules.
- Do not install or carry PV modules by one person. It is forbidden to pick up, drag, or move PV modules by grabbing the junction box (including the box body, cables, and connectors); when placing a PV module on a flat surface, it must be operated carefully and be aware of bumps in the corners.
- When installing or repairing the PV system, do not wear any metal accessories to avoid the risk of electric shock; if it is installed far above the ground, please wear a seat belt.
- When operating PV modules in the sun, please use insulated tools, and wear rubber gloves and protective clothing. At the same time, in order to avoid the risk of arc and electric shock, do not directly touch the junction box and the end of the output cable (connector) with bare hands.
- For electrical connection, choose a dry and weak-light morning or evening; or use opaque materials to completely cover the surface of the PV modules to prevent current generation.
- A certain distance between the PV module and the installation surface should be kept to prevent the installation surface from touching the junction box.
- When installing on the roof, comply with the fire protection requirements of the building. It is recommended to install PV modules on a fireproof and insulated roof covering, and ensure adequate ventilation between the PV modules and the installation surface. In order to ensure the fire rating on the roof, the minimum distance between the frame of the PV module and the roof surface is 10cm.
- The connectors must be fully mated when wiring. It is recommended to attach the cable to the C-side bezel or to the side of the bracket with a UV-resistant nylon cable ties to avoid connector detachment and direct sunlight. If the cable is too long, the bending radius of the wire should not be less than 48mm.
- Avoid directly exposing cables and connectors to sunlight. Please use anti-UV cables.
- Do not disconnect the electrical connection when there is a load.
- It is strictly forbidden to try to disassemble the PV module, and it is strictly prohibited to remove the nameplate of the PV module or other parts on the PV module; it is strictly forbidden to paint or apply any adhesive on the surface of the PV module.
- It is strictly forbidden to drill holes in the frame of the PV module.
- It is strictly forbidden to scratch the anodized layer on the surface of the aluminum alloy frame, except when it is connected to the ground. Scratches may cause corrosion of the frame, affecting the frame's load-bearing capacity and long-term reliability.
- If the PV module glass or other packaging



materials are damaged, please wear personal protective equipment to separate the PV module from the site or the circuit. It is strictly forbidden to touch wet PV modules, unless you are wearing electric shock protection equipment that meets the requirements.

- When professionals replace or repair PV modules, do not damage the surrounding PV modules or their support structures.
- When cleaning PV modules, you must follow the cleaning requirements of PV modules.
- The connectors must be kept dry and clean to ensure that they are in good working condition. Do not insert other metal objects into the connector or make electrical connections in any other way.

4 Handling, unloading and unpacking

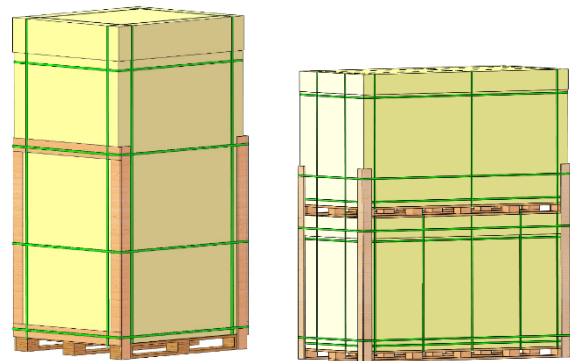
- If the PV module is not in use, please do not open the product packaging. The goods should be stored in a dark, dry and ventilated place. If the PV modules are stored in an uncontrollable environment, the storage time must be less than 3 months when the outer packaging of the PV modules is kept intact.
- It is recommended to unpack an appropriate number of PV modules per day according to the project progress, and the unpacked PV modules should be installed within a day. If unpacking too many PV modules and being stacked on the ground, in severe weather such as heavy rain and typhoons, the PV modules may be immersed in water for a long time affecting the reliability of the product or be scraped away.

4.1 Transport and unloading

During the transportation of the PV modules to the project site, they must be packed in the packaging box provided by Astronergy, and they should be stored in the original packaging box before installation. Please protect the packaging from damage.

It is necessary to ensure the safety when unloading PV modules, especially when hoisting roof projects. The PV modules should be placed in a protective device and then hoisted to the roof to prevent the packing box from deforming and bumping against the wall during the hoisting process.

There are two packaging methods for Module of 210mm-wafer, vertical portrait package and vertical landscape package. The requirements for unloading and unpacking are also different. The packaging method is as follows:



Vertical portrait package

Vertical landscape package

Matters needing attention for unloading with crane:

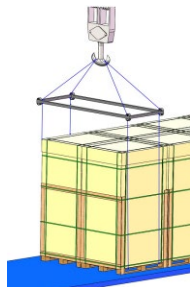
1. Use specialized equipment for crane operation. Select suitable hoisting equipment with enough strength according to the weight and the size of the load. Adjust the position of the sling to ensure the center of gravity is stable and keep moving at a stable speed. Place the package lightly on a flat



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ground and right the package.

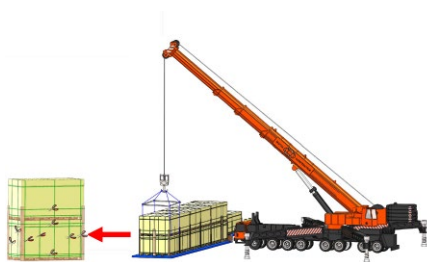
2. Do not unload the modules under conditions of wind over class 6, rain and snow.
3. For vertical portrait packages, do not lift up more than 2 pallets of modules at once. For vertical landscape packages, do not lift up more than 2 pallets of modules at once. For lateral unloading, remove the pallet stacking belts before unloading.



Hoisting equipment



Vertical portrait package unloading with crane



Vertical landscape package unloading with crane

Matters needing attention for forklift unloading:

1. Unload from both sides of the truck.
2. Select a suitable tonnage forklift according to the

module weight, the fork distance should be adjusted to the maximum position without any interference to the pallet, the forks should go into the pallet at least 3/4 of the pallet depth during unloading(the forks length $L \geq 3/4$ of pallet length),the backrest height should be not less than 1.7m and the backrest width should be not less than 1.5m

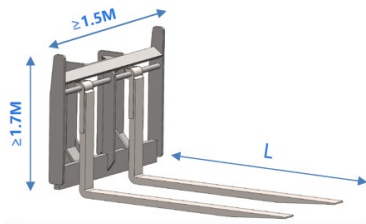
3. The contact position between the backrest and the module package should be fixed with a buffer material (preferably silicone, rubber, EPE) to prevent the forklift from damaging the modules.
4. Since the packing box will block the sight of the forklift driver, it is recommended to drive backwards during the forklifting, and arrange for special supervision and command to prevent bumping into people or items causing personal injury or damage to the modules.



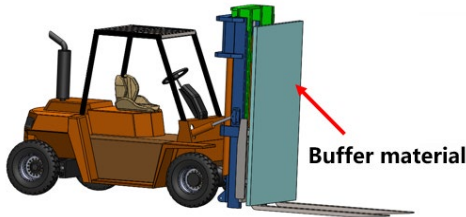
Vertical portrait package unloading with forklift



Vertical landscape package unloading with forklift



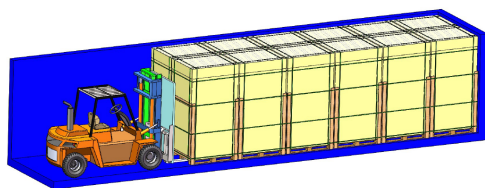
Backrest: height $\geq 1.7m$, width $\geq 1.5m$



Cushion materials in front of the backrest

! Special instructions

Due to the limitation of the height of the container, when the photovoltaic modules are removed from the container, the distance between the upper surface of the forklift tines and the ground should be less than 50mm, otherwise collisions may easily occur, which may damage the photovoltaic modules. Unload the front-most package in turn.



Unloading from container

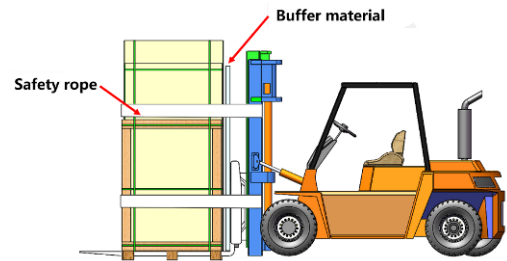
Packaging turnover points are as follows:

1. When transporting the vertical portrait packages, the entire module package shall prop against the backrest, backrest shall perpendicular to the fork, and the structure must be firm (withstand

pressure ≥ 1.5 ton). When the entire module package leans on the backrest, the backrest shall not be deformed due to the pressure. the package must be fixed using a safety rope with tensile strength of $\geq 2000kgf$, and place safety guardrail on both sides of the forklift.

2. The forklift should be driven at a controlled speed of ≤ 5 km/h in straight, and ≤ 3 km/h for turning, so as to avoid sudden stop and rapid start

3. When using the hydraulic vehicle to transport the modules, the distance between the upper surface of the fork and the ground should be less than or equal to 75mm.



Forklift operation



Distance between the upper surface of the forklift tines and the ground

4.2 Demolition package

Before unpacking, please make sure that the packaging box is in good condition, it is recommended to use art knife to remove the packing belt and wrapping film. Violent removal is prohibited to avoid scratching the modules in the box. It is strictly prohibited to unload



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modules under the weather conditions of wind speed greater than Level 6, heavy rain or heavy snow.

Please follow the recommended unpacking steps to unpack the modules. When unpacking, it must be operated by two or more people at the same time. Always wear insulating gloves when handling the modules.

If the unpacked modules are not installed immediately, they should be fixed to the stand supporter with a safety rope. When the modules need to be temporarily stored after unpacking, they should be neatly and stably stacked on two pallets of appropriate size, the number of stacked modules should not exceed 14.

1. Prepare the following tools before unpacking: art knife (scissors), safety hat, stand supporter, safety shoes and anti-cutting gloves.



Safety helmet



Pen knife



Stand supporter

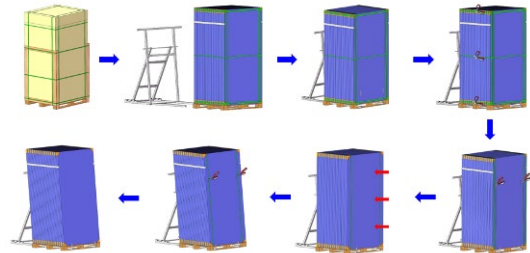
2. Stand supporter must be used for vertical portrait package unpacking, and the steps are as follows:

- 1) Remove the packing belts, wrapping film, top cover and carton box.
- 2) Place the stand supporter into the bottom of the pallet from the front or back side
- 3) Insert fixed bolts into the front hole of the support.
- 4) Cut off the horizontal packing belts.
- 5) Cut off the vertical packing belts excepting two inner belts.

6) push the module gently to tilt towards the stand supporter.

7) Cut the remaining packing belts.

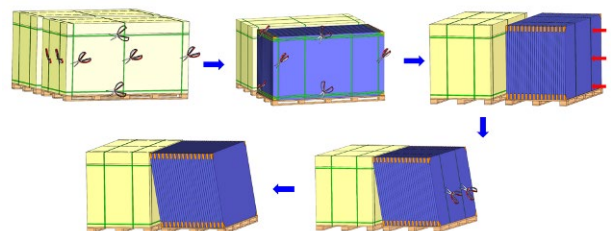
8) Tear off the anti-fallen tape on the first module in the front, and then take out the modules in order.



Vertical portrait package unpacking steps

3. A fixed support (wall, rack, stable unpacked module pallets, etc.) must be ready for vertical landscape package unpacking, and the steps are as follows

- 1) Remove the packing belts, wrapping film, top cover and carton box.
- 2) Cut off the horizontal packing belts.
- 3) Cut off the vertical packing belts excepting two inner belts, then push the module gently to tilt towards the stand supporter.
- 4) Cut the remaining packing belts.
- 5) Take out the modules in order.



Vertical landscape package unpacking steps

4.3 Stack



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When taking out the PV module from the packing box, put the cardboard on the ground first to prevent the PV module from colliding and scratching with the cement surface, hard object on the ground, color steel tile, metal corrugated, etc.

When the PV modules are stacked, they must be neatly and stably stacked on a horizontal surface, and stacked with the front side of the bottom module facing up, the back side of other modules facing down. At the same time, there must be cardboard bedding under the PV modules, the number of piles should not exceed 14. At the same time, avoid installation tools and other objects on the surface of the PV module.

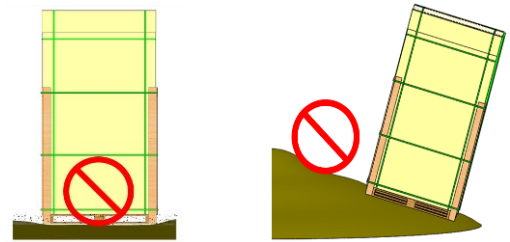
Astronergy PV modules adopt high and low current bins, and the handlers need to place them separately and mark them according to the markings on the power list on the PV module outer packaging (for example, 670W-L means low current bin; 670W-H means high current bin; the current division method required by other customers is similar); According to the system design requirements, modules of the same current bin are usually required to be installed in the same array.

If the customer requires PV modules to be distinguished by color, the outer packaging box shall be marked accordingly, and the PV modules shall be marked to prevent confusion when they are taken out of the packaging box and stacked up. According to the system design requirements, the color of PV modules in the same row or the same array should be the same.

Modules should be stored in a dry and ventilated environment on a flat ground. Do not place modules on soft ground to avoid damage or dumping of the modules due to ground deformation or collapse. Do

not place modules on area with poor water drainage.

For long-term storage, it is recommended to store the modules in a standard warehouse with regular inspection, reinforce the package in a timely manner if any anomalies are found.



No soft ground and water

No inclination angle > 4°

5 Mechanical installation

5.1 Environment

- Recommended ambient temperature: -20°C to 50°C; extreme operating ambient temperature for PV modules: -40 °C to 85°C.
- Mechanical load on PV modules: under standard installation conditions, the maximum tested snow/wind load is 5400 Pa/2400 Pa and the design load (considering a safety factor of 1.5 times) is 3600 Pa/1600 Pa. Refer to 5.3 for detailed installation and mechanical loads.
- PV modules are strictly forbidden to be installed and used in environments with excessive amounts of hail, snow, hurricanes, sand, soot, air pollution, and etc. PV modules are strictly forbidden to be installed or used in environments where there are strongly corrosive substances (e.g. salt, salt spray, brine, active chemical vapors, acid rain, strong vapor confined environments or any other substance that will corrode PV modules and affect their safety or performance).



- If the PV modules will be installed in special environments such as high temperature and high humidity environments, humid salt-mist environments (C3+areas specified in ISO 9223), marine and floating environments and farms, the purchaser or user needs to inform Astronergy in advance. The types of PV modules, BOM, and warranty issues will be decided by mutual agreement between the parties.
- If the above precautions are not observed, Astronergy's warranty will be void.

5.2 Tilt angle selection

The tilt angle of a PV module refers to the angle between the surface of the PV module and the ground surface, as shown in Fig. 1. The power output of a PV module is maximized when it faces the sun directly.

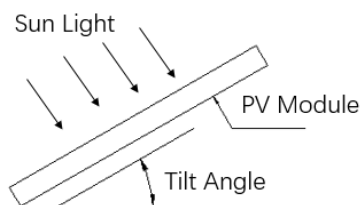


Fig. 1 Schematic diagram of tilt angle

For northern hemisphere, PV modules should preferably face south. For southern hemisphere, PV modules should preferably face north. For detailed mounting inclination, please follow local regulatory guidelines or the recommendations of an experienced installer. Astronergy recommends an installation tilt angle of no less than 10° , so that when it rains, the dust on surface is easily carried away by the rainwater, thus reducing the number of times of clean; at the same time, it helps the water on the surface of the PV module to flow away, avoiding the long-term

accumulation of large amounts of water on the glass surface, which can affect the appearance and performance of the PV module.

PV modules connected in series should be installed in the same orientation and angle. Different orientations and angles may result in different amounts of solar radiation being received by each module, resulting in power loss.

5.3 Mounting Guide

- PV module mounting system must be composed of durable, corrosion-resistant and UV-resistant materials, and it must be inspected and tested by a third-party testing organization with static mechanical analysis capabilities meeting national and regional regulations or corresponding international standards.
- The PV module must be securely fastened to the mounting system. If the PV module is mounted in a snowy area, the height of the mounting system should be designed in a way that the lowest end of the PV module is not covered by snow. In addition, it should be ensured that the lowest end of the PV module is not shaded by surrounding trees or other vegetation.
- When the PV module is mounted on a rack parallel to the roof, the minimum clearance between the PV module frame and the roof is 10cm, which is necessary for air circulation to prevent wiring damage of the PV module.
- The PV module frame will suffer thermal expansion and contraction effect, therefore the space between two adjacent PV module frames should be no less than 10mm when mounted.



- For special installation areas (such as high altitude, mountain tops, coastal areas, wind vents), project sites with frequent strong winds, it is recommended to use square gaskets, anti-loosening nuts, anti-loosening gaskets, thickened gaskets, etc.
- For specific installation methods, please refer to the following installation specifications, If inappropriate fixtures or incorrect installation methods are used, the warranty of Astronergy will be invalid.

5.3.1 Bolted mounting

All PV modules must be secured with at least 4 bolts. The specific corresponding airborne values are shown in Table 2.

! ATTENTION

In order to achieve maximum safety precautions against wind and snow loads, it is recommended that all available mounting holes should be used. The bolt installation steps are as follows (Fig. 2).

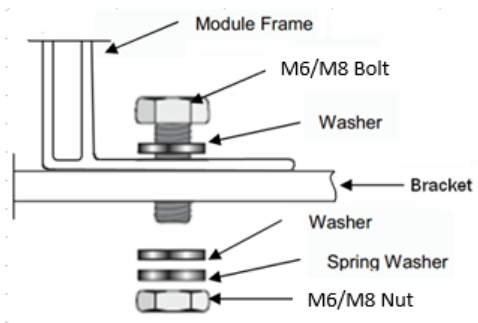


Fig. 2 Diagram of the bolt installation process

- ① Place the PV module on top of the rack.
- ② Insert 4 stainless steel bolts in corresponding mounting holes. The 9x14mm mounting holes

match with M8 bolts, while the 7x10mm mounting holes match with M6 bolts. 7x10mm mounting holes are positioned with a hole pitch of 400mm.

- ③ Make sure to use two stainless steel washers for each bolt, one on each side of the rack, the minimum thickness of the washer is 1.5mm, and the outer diameter is 16~18mm, but for 210 wafer size modules, the outer diameter is 18~20mm, then screw on the top of a stainless-steel spring washer or toothed lock washer. Finally, lock with a stainless-steel nut. The tolerance requirements for flat gaskets are in accordance with the A-level standard in GB/T 3103.3-2020
- ④ The tightening torque is recommended to be 9~12Nm for M6 bolts and 17~23Nm for M8 bolts. Due to the possible difference of bolt material, the specific torque value is subject to the information confirmed by the bolt supplier.
- ⑤ When using 30mm height frame module, it is recommended to select fasteners \leq 20mm length.

5.3.2 Clamped mounting

When double-sided PV modules are installed, each PV module must be fixed with at least 4 presses, as shown in Figures 3、4、5、6.

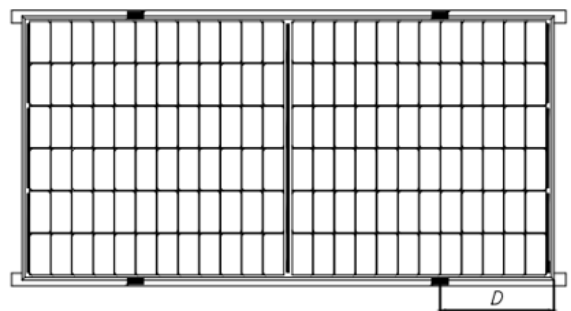




Fig.3 Rails overlapping the long-side frame

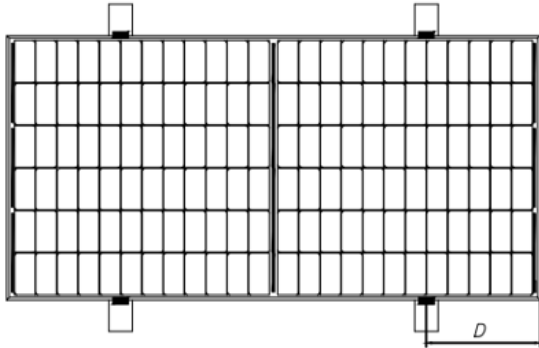


Fig. 4 Rails vertical to the long-side frame

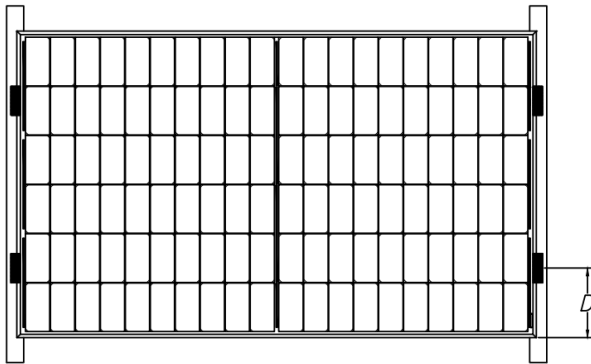


Fig. 5 Rails overlapping the short-side frame

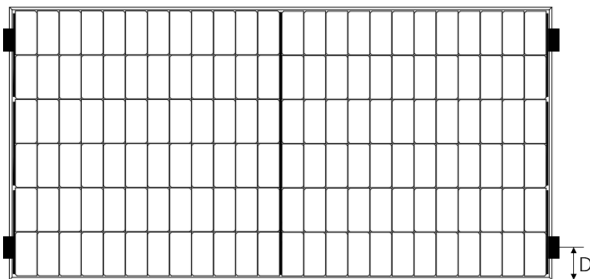


Fig. 6 Four clamp mounting on short side of frame

! ATTENTION:

- The length of the rack must be longer than the PV module, otherwise it should be confirmed by Astronergy in advance.

- The above two diagrams show the mounting method using aluminum clamps. "D" indicates the mounting range. Table 3 shows the recommended mounting position and corresponding machine loads.

- Each aluminum clamp is equipped with an M8 bolt, tow flat washer, a spring washer and an M8 nut. The mounting steps are as follows:

- ① Place the module on the two supporting rails (not provided by Astronergy) which should be made with stainless material and treated with an anti-corrosion process (e.g. hot dipped galvanizing). Each PV module needs at least four clamps to be fixed. The module clamps should not come into contact with the glass and should not deform the frame, otherwise they may cause module damage.
- ② Be sure to avoid shadowing effects from the module clamps. Weep holes on the module frame must not be closed or obscured by the clamps. The clamp must have at least 8mm but no more than 11mm overlap with the frame of the module (The clamp section can be changed under the premise of ensuring reliable installation).
- ③ The top surface of the rail contacted with module frame should be equipped with grooves compatible with an M8 bolt.
- ④ If the grooves are not provided, holes of a suitable diameter may need to be drilled to allow bolts attaching to the rail at the same locations as mentioned above.
- ⑤ Ensure that the mounting sequence of each clamp is in the order of flat washer, spring washer and nut.



⑥ Figures 7 and 8 show the schematic diagram of the clamp, while Figures 9 and 10 show the installation schematic diagram of the clamp. The dimensions of the clamp are $a \geq 40$ mm, $b \geq 16$ mm, $c \geq 5$ mm, $d \geq 8$ mm, $e \geq 15$ mm, $\varnothing = 9$ mm, and the thickness of the clamp is ≥ 3 mm. For module of 182/210mm-wafer, the size of mid and fringe clamp must meet $a \geq 60$ mm. The tightening torque is suggested to be 17~23Nm for Class 8.8 screw and bolts.

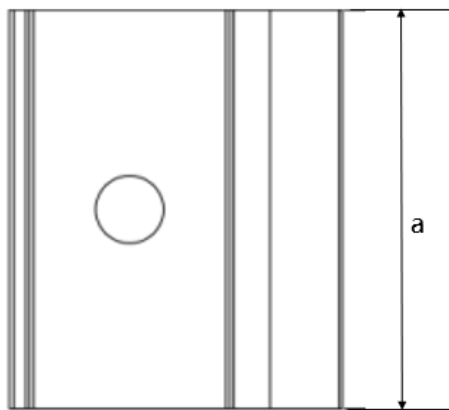


Fig. 7 Top view of fringe clamp

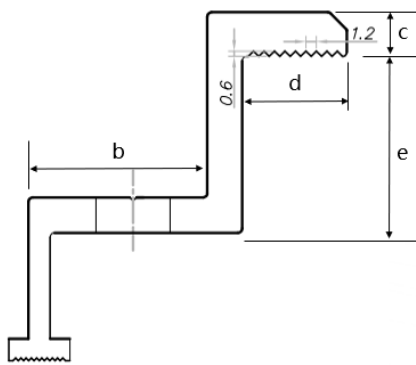


Fig. 8 Cross section diagram of fringe clamp

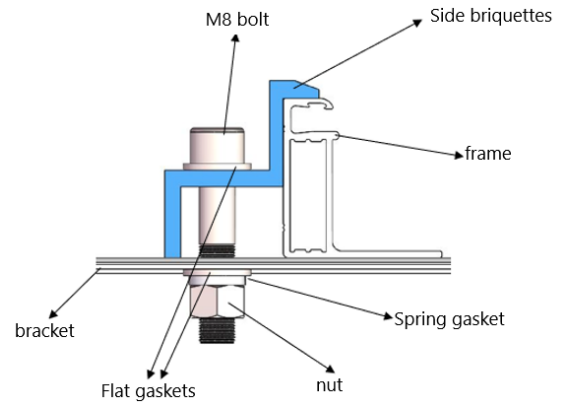


Fig. 9 Installation schematic diagram of fringe clamp

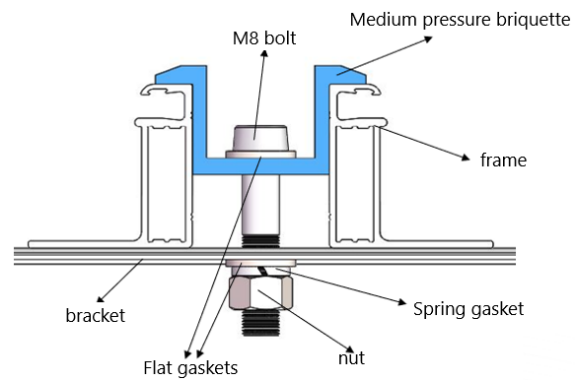
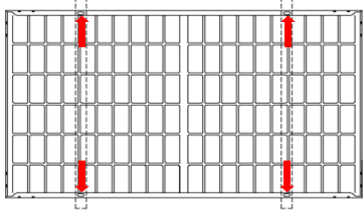
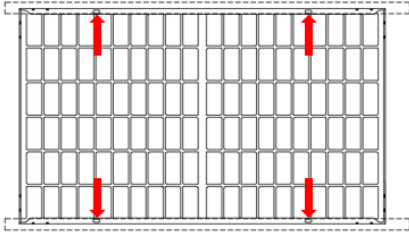
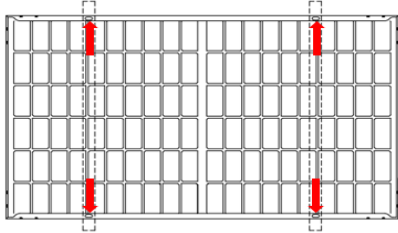
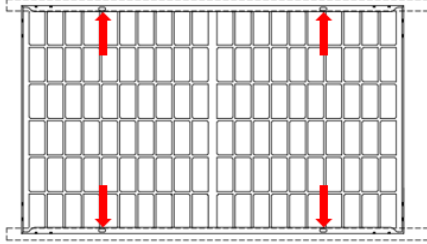


Fig. 10 Installation schematic diagram of mid clamp

- ⑦ To prevent modules from coming off the fixed device after installation, it is suggested to choose fringe and mid clamps and make contact with the A side of the frame with groove patterns. Suggest to have 9 patterns with a space between 2 adjacent patterns of 1.2mm and a depth of 0.6mm, as shown in figure 8.
- ⑧ For the mounting shown in Figure 3, the overlap between the C surface of the assembly and the rail should be ≥ 25 mm. Astronergy's limited warranty will be void if improper clamps or improper installation is used.



Table 2 Bolt installation diagram and corresponding mechanical load value

Module type	Module size L*W*H (mm)	Installation diagram	Load value
CHSM54N(DGT)(BLH)/F-BH CHSM54M(DG)/F-BH CHSM54N(DG)/F-BH CHSM54M(DGT)/F-BH CHSM54N(DGT)/F-BH CHSM54M(DG)/F-HC CHSM54N(DG)/F-HC	1722*1134*30	 <p data-bbox="804 674 1342 748">Long side frame with 4 bolts mounting (990mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="836 1048 1310 1122">Long side frame with 4 bolts mounting (990mm holes),guide rail coincides long side frame</p>	+5400Pa -2400Pa
CHSM54RN _s (DG)(BLH)/F-BH CHSM54RN _s (DGT)(BLH)/F-BH CHSM54RN _s (DG)/F-BH CHSM54RN _s (DGT)/F-BH CHSM54RN _s (DG)/F-HC	1762*1134*30	 <p data-bbox="799 1424 1350 1498">Long side frame with 4 bolts mounting (1100mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="831 1798 1313 1870">Long side frame with 4 bolts mounting (1100mm holes),guide rail coincides long side frame</p>	+3600Pa -2400Pa



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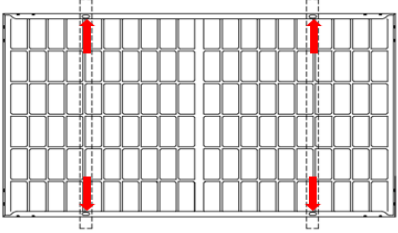
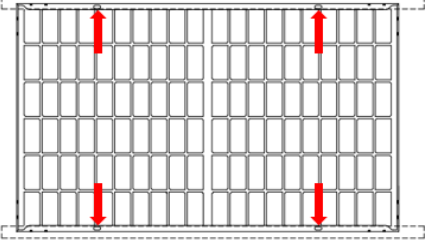
<p>CHSM60M(DG)/F-BH CHSM60N(DG)/F-BH CHSM60M(DGT)/F-BH CHSM60N(DGT)/F-BH CHSM60M(DG)/F-HC CHSM60N(DG)/F-HC</p>	<p>1755*1038*30</p>	 <p>Long side frame with 4 bolts mounting (990mm holes), guide rails vertical long side frame</p>	<p>+5400Pa -2400Pa</p>
		 <p>Long side frame with 4 bolts mounting (990mm holes), guide rail coincides long side frame</p>	<p>+3600Pa -2400Pa</p>



Table 2 (Renewal)

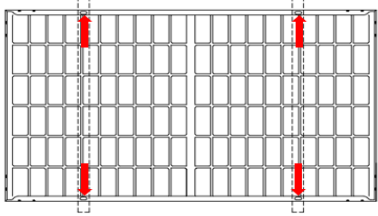
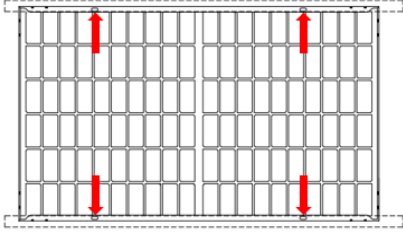
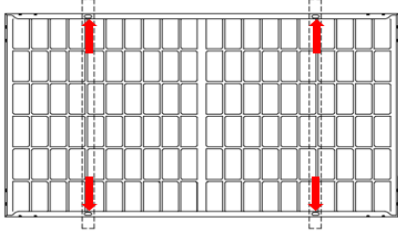
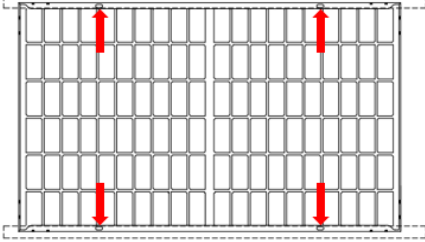
Module type	Module size L*W*H (mm)	Installation diagram	Load value
CHSM60M(DG)/F-BH CHSM60N(DG)/F-BH CHSM60M(DGT)/F-BH CHSM60N(DGT)/F-BH CHSM60N(DG)/F-HC	1903*1134*30 1908*1134*30	 <p data-bbox="751 651 1302 719">Long side frame with 4 bolts mounting (1100mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="751 1048 1302 1115">Long side frame with 4 bolts mounting (1100mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa
CHSM60M(DG)/F-BH CHSM60N(DG)/F-BH CHSM60M(DGT)/F-BH CHSM60N(DGT)/F-BH CHSM60N(DG)/F-HC	2172*1303*35	 <p data-bbox="751 1422 1302 1489">Long side frame with 4 bolts mounting (1400mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="751 1798 1302 1865">Long side frame with 4 bolts mounting (1400mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa



Table 2 (Renewal)

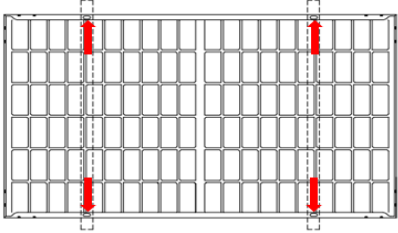
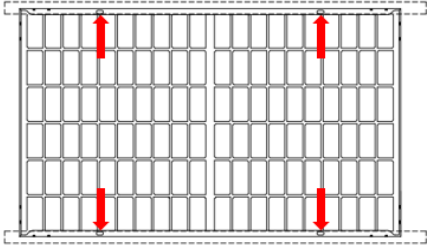
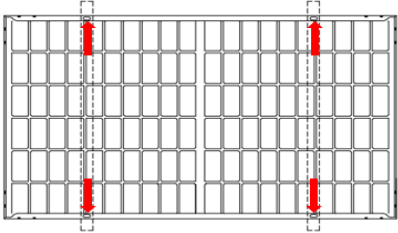
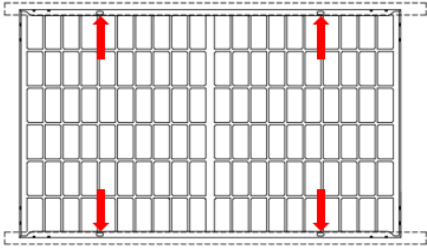
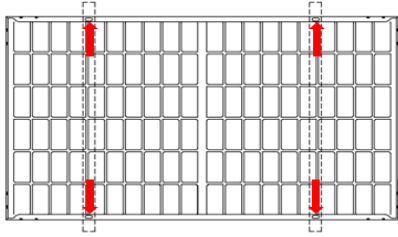
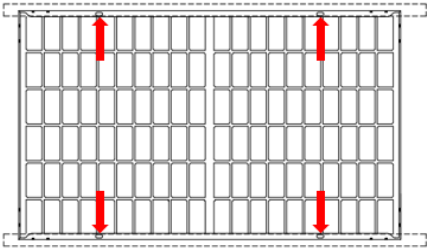
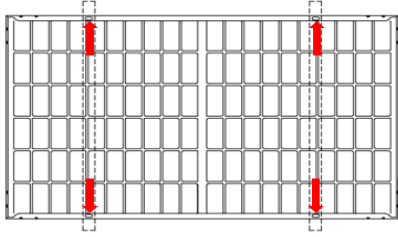
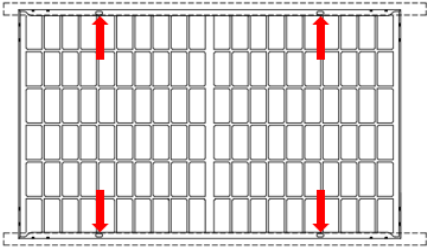
Module type	Module size L*W*H (mm)	Installation diagram	Load value
CHSM66M(DG)/F-BH	2384*1303*35	 <p data-bbox="695 723 1358 790">Long side frame with 4 bolts mounting (1400mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="699 1099 1350 1167">Long side frame with 4 bolts mounting (1400mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa
CHSM72M(DG)/F-BH	2094*1038*30 2094*1038*35	 <p data-bbox="695 1471 1358 1538">Long side frame with 4 bolts mounting (1300mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p data-bbox="699 1848 1350 1915">Long side frame with 4 bolts mounting (1300mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa



Table 2 (Renewal)

Module type	Module size L*W*H (mm)	Installation diagram	Load value
CHSM48N(DGT)/F-BH CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH CHSM72M(DGT)/F-BH CHSM72N(DGT)/F-BH CHSM72N(DG)/F-HC CHSM72RN(DG)/F-BH CHSM72N(DG)/F-HC CHSM72RN(DG)/F-BH CHSM66RN(DG)/F-BH CHSM66RN(DG)/F-HC	2256*1133*35 2278*1134*30 2278*1134*35 2382*1134*30 2382*1134*35	 <p>Long side frame with 4 bolts mounting (1400mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p>Long side frame with 4 bolts mounting (1400mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa
CHSM78M(DG)/F-BH CHSM78N(DG)/F-BH	2465*1134*30 2465*1134*35	 <p>Long side frame with 4 bolts mounting (1500mm holes), guide rails vertical long side frame</p>	+5400Pa -2400Pa
		 <p>Long side frame with 4 bolts mounting (1500mm holes), guide rail coincides long side frame</p>	+3600Pa -2400Pa

(Note: For other installation methods and load capacity not listed in the table, please contact Astronergy for confirmation.)



Table 3 Range of clamp mounting and corresponding mechanical load value

Module type	Module size L*W*H (mm)	Refer to Figure 3 for installation method	Refer to Figure 4 for installation method	Refer to Figure 5 for installation method	Refer to Figure 6 for installation method
CHSM54N(DGT)(BLH)/F-BH CHSM54M(DG)/F-BH CHSM54N(DG)/F-BH CHSM54M(DGT)/F-BH CHSM54N(DGT)/F-BH CHSM54M(DG)/F-HC CHSM54N(DG)/F-HC	1722*1134*30	+3600Pa -2400Pa Installation scope 266~466mm	+5400Pa -2400Pa Installation scope 266~466mm	+1800Pa -1800Pa Installation scope 150~250mm	+1200Pa -1200Pa Installation scope 0~250mm
CHSM54RN _s (DG)(BLH)/F-BH CHSM54RN _s (DGT)(BLH)/F-BH CHSM54RN _s (DG)/F-BH CHSM54RN _s (DGT)/F-BH CHSM54RN _s (DG)/F-HC	1762*1134*30	+3600Pa -2400Pa Installation scope 266~466mm	+5400Pa -2400Pa Installation scope 266~466mm	+1800Pa -1800Pa Installation scope 150~250mm	+1200Pa -1200Pa Installation scope 0~250mm
CHSM60M(DG)/F-BH CHSM60M(DGT)/F-BH	1755*1038*30	+3600Pa -2400Pa Installation scope 1/4L±50mm	+5400Pa -2400Pa Installation scope 1/4L±50mm	+1800Pa -1800Pa Installation scope 150~250mm	---
CHSM60M(DG)/F-BH CHSM60N(DG)/F-BH CHSM60M(DGT)/F-BH CHSM60N(DGT)/F-BH CHSM60N(DG)/F-HC	1903*1134*30 1908*1134*30	+3600Pa -2400Pa Installation scope 320~520mm	+5400Pa -2400Pa Installation scope 320~520mm	+1800Pa -1800Pa Installation scope 150~250mm	+900Pa -450Pa Installation scope 0~250mm
CHSM60M(DG)/F-BH CHSM60M(DGT)/F-BH	2172*1303*35	+3600Pa -2400Pa Installation scope 375~425mm	+5400Pa -2400Pa Installation scope 375~425mm	+1800Pa -1800Pa Installation scope 150~250mm	---
CHSM66M(DG)/F-BH	2384*1303*35	+3600Pa -2400Pa Installation scope 450~550mm	+5400Pa -2400Pa Installation scope 450~550mm	---	---
CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH	2094*1038*30	+3600Pa/-2400Pa Installation scope 1/4L±50mm	+5400Pa -2400Pa Installation scope 1/4L±50mm	---	---



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CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH CHSM72M(DGT)/F-BH CHSM72N(DGT)/F-BH CHSM72N(DG)/F-HC	2256*1133*35 2278*1134*35	+3600Pa/-2400Pa Installation scope 400~500mm	+5400Pa -2400Pa Installation scope 400~500mm	---	---
CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH CHSM72M(DGT)/F-BH CHSM72N(DGT)/F-BH CHSM72N(DG)/F-HC	2278*1134*30	+3600Pa/-2400Pa Installation scope 430~530mm	+5400Pa -2400Pa Installation scope 430~530mm	---	---
CHSM72RN(DG)/F-BH CHSM66RN(DG)/F-BH CHSM66RN(DG)/F-HC	2382*1134*30	+3600Pa/-2400Pa Installation scope 470~560mm	+5400Pa -2400Pa Installation scope 470~560mm	---	---
CHSM78M(DG)/F-BH CHSM78N(DG)/F-BH	2465*1134*35 2465*1134*30	---	+5400Pa -2400Pa Installation scope 480~530mm	---	---

(Note: For other installation methods and load capacity not listed in the table, please contact Astronergy for confirmation.)



5.3.3 Tracking bracket

Astronergy’s components can be matched and installed with the industry’s mainstream bracket systems, and the matching test load is shown in Table 4.

Table 4 Installation diagram of the tracking bracket and corresponding mechanical load values

Installation method	Module type	Module size L*W*H (mm)	Bracket type	Mounting form	Load value	
<p>1P Tracking bracket</p>	CHSM66M(DG)/F-BH	2384*1303*35	NEXTracker	400mm Pore Distance M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+2100Pa/ -2100Pa	
		2278*1134*30 2278*1134*35		400mm Pore Distance M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+2100Pa/ -2100Pa	
		2278*1134*30		790mm Pore Distance M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+3200Pa/ -2400Pa	
			2278*1134*30	Arctech	guide rail: 60*1.8*450 (H*T*L/mm) Fix the hole position: 400mm M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+1800Pa/ -1800Pa
		CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH CHSM72M(DGT)/F-BH CHSM72N(DGT)/F-BH	2278*1134*30	Arctech	guide rail: 50*1.5*1450 (H*T*L/mm) Fix the hole position: 1400mm M8 bolt +M8 Flat spacers (O.D. ≥ 16mm)	+3200Pa/ -2400Pa
			2278*1134*30	Soltec	guide rail: 50*1.5*1450 (H*T*L/mm) Fix the hole position: 400+1400mm M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+2800pa/ -2400pa
			2278*1134*30 2278*1134*35	PVH	guide rail: 80*1.5*428 (H*T*L/mm) Fix the hole position: 400mm M6 bolt +M6 Flat spacers (O.D. ≥ 16mm)	+1800Pa/ -1800Pa



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<p>2P Tracking bracket</p>	<p>CHSM72M(DG)/F-BH CHSM72N(DG)/F-BH CHSM72M(DGT)/F-BH CHSM72N(DGT)/F-BH</p>	<p>2278*1134*30 2278*1134*35</p>	<p>Arctech</p>	<p>guide rail: 80*1.8*3808 (H*T*L/mm) Fix the hole position: 1400+1400mm M6 bolt +M6 Flat spacers (O.D. ≥16mm)</p>	<p>+2600Pa/ -2200Pa</p>
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(Note: When the tracking bracket 1P is installed with 400 holes of the fixed assembly, the corresponding test load value is the transparent backglass component. For other installation methods and load capacity not listed in the table, please contact Astronergy for confirmation.)



6 Electrical Installation

6.1 Electrical characteristics

Module electrical ratings are measured under Standard Test Conditions (STC: 1000W/m² irradiance, AM1.5 spectrum and a cell temperature of 25°C). Please refer to the datasheet or the product nameplate for the main electrical characteristics, maximum system voltage and tolerance of Isc, Voc and Pmpp.

Under certain conditions, the output current and/or voltage of the PV module may be higher than the value under standard testing conditions. Therefore, the value of Isc marked on the module should be multiplied by 1.25, and Voc on the module should be multiplied by a correction factor (see table 5 below) when determining component ratings and capacities. Depending on your local regulations, an additional 1.25 multiplier for the Isc (giving a total multiplier of 1.56) may be applicable when sizing conductors and fuses.

Table 5 Correction factor of Voc at low temperature

Lowest Estimated Ambient Temperature(°C)	Correction factor
24 ~ 20	1.02
19 ~ 15	1.04
14 ~ 10	1.06
9 ~ 5	1.08
4 ~ 0	1.10
-1 ~ -5	1.12
-6 ~ -10	1.14
-11 ~ -15	1.16

-16 ~ -20	1.18
-21 ~ -25	1.20
-26 ~ -30	1.21
-31 ~ -35	1.23
-36 ~ -40	1.25

Alternatively, a more accurate correction factor for the Voc can be calculated using the following formula:

$$C_{Voc} = 1 - \alpha_{Voc} \times (25 - T_{min})$$

Where: C_{Voc} is the correction factor of V_{oc} . α_{Voc} (%/°C) is the open-circuit voltage temperature coefficient of the selected module (refer to corresponding datasheet). T_{min} (°C) is the expected lowest ambient temperature at the system installation site.

The string voltage must not be higher than the maximum system voltage, as well as the maximum input voltage of the inverter and other electrical equipment installed in the system. To ensure the above requirements, the open-circuit voltage of the string needs to be calculated using the following formula:

$$\text{Maximum system voltage} \geq N * V_{oc} * C_{Voc}$$

Where: N is the number of PV modules in a single string. V_{oc} is the open-circuit voltage of each PV module (refer to the nameplate or product datasheet).

! ATTENTION

Depending on the maximum fuse ratings of the PV module, and the local electrical installation standards, the connection of parallel strings of PV modules needs to be equipped with suitable fuses or preventive diodes



for circuit protection purposes.

Electrical calculations and design must be performed by a competent engineer or consultant.

6.2 Electrical connection

To ensure the normal operation of the system, make sure the polarity of cables is correct when connecting modules or loads, such as inverters and batteries. If the PV module is not connected correctly, the bypass diode may be damaged. Fig. 11 shows how the PV modules are connected in series and parallel. PV modules can be wired in series to boost the voltage. Series connections are made by connecting the wire from the positive terminal of one module to the negative terminal of the next module. PV modules can be wired in parallel to increase the current by connecting the positive terminal of one module to the positive terminal of the next module. If a module is not connected correctly, the bypass diode may be damaged.

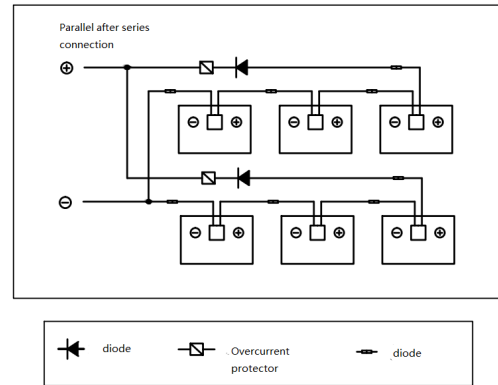
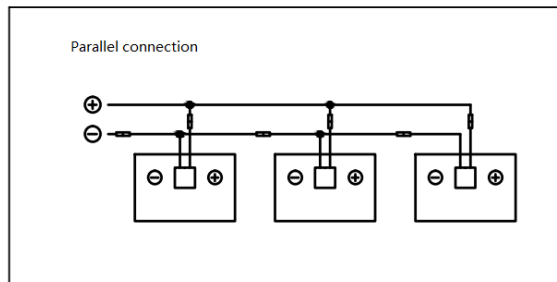
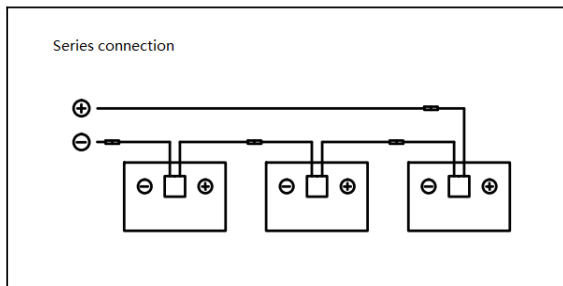


Fig. 11 Schematic diagram of electrical connection

! ATTENTION

- If one PV module string (or PV array) is connected to another with opposite polarity, irreversible damage can be caused to the PV module product. Be sure to confirm the voltage and polarity of each string before making a parallel connection. If measurements reveal opposite polarity or a voltage difference greater than 10V between the strings, check their structural configuration before proceeding with the connection.
- The number of modules connected in series and parallel should be reasonably designed according to the system configuration. And if you have any questions, please contact the manufacturer
- In case there is a reverse current exceeding the fuse current rating, an overcurrent protection device of the same specification must be used to protect the module. Be aware that if there are two or more strings parallelly connected, there must be an overcurrent protection device on each string.
- PV modules with different electrical performance models cannot be connected in one string.
- The system shall use special cables and connectors



for PV system and ensure that all connections are securely fastened. The cable must be 4mm² (i.e. 12 AWG) and withstand the maximum possible open-circuit voltage of the PV system.

- When fixing the cable to the rack, it is necessary to avoid mechanical damage to the cable or to the PV module. Do not press the cable hard. To secure the cable to the rack in the proper way, specially designed UV-resistant coils and cable clips must be used. Avoid direct sunlight and water soaking to the cable.
- Keep the connectors dry and clean and make sure that the nuts on the connectors are tightened before connecting them. Do not connect the connectors when they are damp, contaminated or in other bad conditions. Avoid exposing connectors to direct sunlight and soaking in water. Avoid the connectors falling on the ground or the roof. Do not plug or unplug the connectors when the PV module is in live state. When it is necessary to remove the connectors, ensure that the PV module is not in working condition and that professional unlocking tools and safety measures are used. Direct dragging and pulling is forbidden.
- The junction box of the PV module contains bypass diodes connected in parallel to the string of the PV module. The bypass diode in the junction box prevents module degradation due to shading or covering. Refer to the junction box diode specification provided in the relevant product datasheet for more details. I When the localized hot spot phenomenon occurs in the PV module due to partial shading or coverage, the diode in the junction box will start to work, so that the module current will no longer flow through the hot spot cell,

so as to limit the heat and loss of the PV module. When a diode failure is suspected or found, please contact Astronergy and do not attempt to open the junction box cover.

6.3 Grounding

The PV modules are designed with an anodised, corrosion-resistant aluminum alloy frame as a rigid support. To ensure safety and to avoid lightning strikes and electrostatic damage to the PV modules, the PV module frame must be earthed. The earthing device must be in full contact with the interior of the aluminum alloy of the frame, penetrating the surface oxide film. The following is the specific grounding method, as shown in Fig. 12.

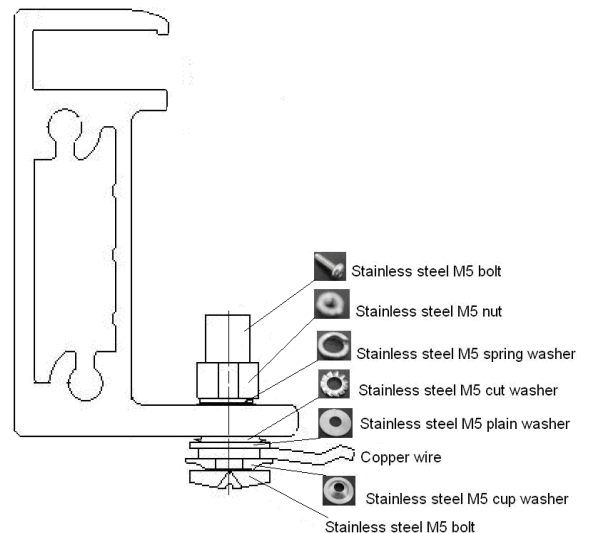


Fig. 12 Grounding the aluminum frame with copper wire

- The grounding requirements must be checked in accordance with the applicable regulations and standards before work is started.
- Use the marked 5.5 mm grounding holes to ground the anodized frame. Use one M5 nut, two M5 cut washers, one M5 plain washer, one M5 spring



washer, and one M5 bolt and the copper wire. All nuts, bolts, and washers shall be of type M5 and made of stainless steel (Fig. 18).

- Insert the bolt through the cup washer and wrap the copper wire around the bolt. (Note that the copper wire cannot be attached directly to the aluminum.)
- Insert the bolt through the cut washer and then through the hole in the aluminum frame.
- Add the spring washer and nut on the other side of the bolt and tighten to secure all parts. The tightening torque should be 4~4.5N•m.

! ATTENTION

- Use UL-467 certified bonding and grounding devices, including Burndy (formerly Wiley Electronics) Washer Electrical Equipment Bonding (WEEB) and similar devices, such as barbed washers, that meet the requirements of UL-467 and is suitable for electrical bonding and grounding of PV modules.
- Other grounding methods may be used when the racking system is tested following the UL 2703 requirements.
- Do not drill any additional grounding hole on the frame of the modules. The frame rails have pre-drilled holes marked with a grounding sign. These holes should be used for grounding purposes and should not be used for mounting the modules.

7 Maintenance

PV modules must be inspected and maintained regularly, especially during the warranty period, which is the responsibility of the user. This helps to find and

figure out problems in time and ensure the safe and effective operation of the PV system.

7.1 Routine Inspection

PV modules in PV arrays should be inspected regularly for damages, such as glass breakage, cable breakage, junction box damage, cell cracks, and backsheet breakage and other factors that cause functional and safety failures of PV modules. If any of the above problems occurs, the supplier should be notified to replace the broken module with a new one of the same type in time.

It is recommended to perform preventive inspection every 6 months and not to replace the components of PV modules without authorization. When conducting inspection or maintenance in term of the electrical and mechanical performance, it is recommended that qualified professionals perform the work to avoid electric shock or personal injury.

Take routine maintenance to keep PV modules free of snow, bird droppings, seeds, pollen, leaves, branches, dust, stains, etc.

7.2 PV module cleaning

If the PV module has a sufficient angle of tilt (at least 15°), it is generally not necessary to clean the PV module (as the rainfall will provide a self-cleaning effect). If there is a large accumulation of dirt on the PV module surface that has seriously affected the power production, the module can be rinsed with water without detergent, and use a gentle sponge or brush to clean the surface during the cooler hours of the day. Dust must not be scraped or wiped off under dry conditions as this may result in tiny scuff marks. For snow removal, the PV module surface can be cleaned



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with a brush with soft bristles. For more details on cleaning and maintenance, please refer to the PV Module Cleaning Manual.

Modified version and date

- Rev 1.0, released in September 2022.
- Rev 1.1, released in January 2023.
- Rev 1.2, released in June 2023.
- Rev 1.3, released in December 2023.



Annex1: The electric data

Module family A: N-type mono c-Si Bifi Half-cell type		
Type Name or Model No.....	CHSM72N(DG)/F-BH-xxx (182 mono 144 cells)	CHSM60N(DG)/F-BH-xxx (182 mono 120 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	535, 540, 545, 550, 555, 560, 565, 570, 575, 580, 585, 590, 595, 600, 605, 610	440, 445, 450, 455, 460, 465, 470, 475, 480, 485, 490, 495, 500, 505
Nominal short-circuit current at STC [A]	13.49, 13.58, 13.67, 13.76, 13.84, 13.93, 14.02, 14.10, 14.19, 14.28, 14.36, 14.45, 14.53, 14.61, 14.70, 14.78	13.35, 13.45, 13.60, 13.71, 13.81, 13.91, 14.01, 14.11, 14.21, 14.31, 14.29, 14.37, 14.44 14.70
Nominal open-circuit voltage at STC [V]	49.50, 49.70, 49.90, 50.10, 50.30, 50.50, 50.70, 50.90, 51.10, 51.30, 51.50, 51.70, 51.90, 52.10, 52.30, 52.50	41.25, 41.45, 41.45, 41.65, 41.85, 42.05, 42.25, 42.45, 42.65, 42.85, 43.25, 43.45, 43.65, 43.65
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	590, 595, 600, 605, 610, 615, 620, 625, 630, 635, 640, 645, 650, 655, 660, 665	485, 490, 495, 500, 505, 510, 515, 520, 525, 530, 535, 540, 545, 550
Nominal short-circuit current at BNPI [A]	14.79, 14.88, 14.99, 15.07, 15.16, 15.24, 15.32, 15.40, 15.49, 15.57, 15.65, 15.73, 15.81, 15.89, 15.97, 16.05	14.31, 14.41, 14.51, 14.60, 14.70, 14.80, 14.89, 14.91, 15.00, 15.08, 15.17, 15.25, 15.33, 15.42
Nominal open-circuit voltage at BNPI [V]	49.80, 50.00, 50.10, 50.30, 50.50, 50.70, 50.90, 51.10, 51.30, 51.50, 51.70, 51.90, 52.10, 52.30, 52.50, 52.70	42.85, 43.05, 43.25, 43.45, 43.65, 43.85, 44.05, 44.25, 44.45, 44.65, 44.85, 45.05, 45.25, 45.45
Nominal short-circuit current at BSI [A]	16.37, 16.46, 16.60, 16.68, 16.76, 16.84, 16.92, 16.99, 17.07, 17.15, 17.23, 17.30, 17.38, 17.46, 17.53, 17.61	15.48, 15.57, 15.61, 15.70, 15.79, 15.88, 15.97, 15.89, 15.97, 16.02, 16.25, 16.33, 16.41, 16.30
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality (φPmax/φIsc) [%]	80±5	80±5
Bifaciality (φVoc) [%]	98±2	98±2



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Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2278x1134x30	1903x1134x30 1908x1134x30
Module area [m ²]	2.58	2.16
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	120
Cells per bypass diode	48	40
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.....	CHSM54N(DG)/F-BH-xxx (182 mono 108 cells)	CHSM78N(DG)/F-BH-xxx (182 mono 156 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	405, 410, 415, 420, 425, 430, 435, 440, 445, 450, 455	580,585,590,595,600,605,610,615,620,625,630, 635,640,645
Nominal short-circuit current at STC [A]	13.53, 13.65, 13.76, 13.87, 13.98, 14.08, 14.19, 14.30, 14.41, 14.51, 14.62	13.37,13.46,13.54,13.62,13.70,13.78,13.87, 13.95,14.03,14.11,14.19,14.27,14.35,14.43
Nominal open-circuit voltage at STC [V]	37.50, 37.70, 37.90, 38.10, 38.30, 38.50, 38.70, 38.90, 39.10, 39.30, 39.50	54.21,54.41,54.61,54.81,55.01,55.21,55.41, 55.61,55.81,56.01,56.21,56.41,56.61,56.81



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Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	445, 450, 455, 460, 465, 470, 475, 480, 485, 490, 495	640,645,650,655,660,665,670,675,680,685,690, 695,700,705
Nominal short-circuit current at BNPI [A]	14.41, 14.50, 14.62, 14.72, 14.83, 14.93, 15.03, 15.14, 15.24, 15.34, 15.44	14.70,14.82,14.91,14.99,15.06,15.15,15.27, 15.33,15.42,15.50,15.58,15.64,15.72,15.80
Nominal open-circuit voltage at BNPI [V]	39.10, 39.30, 39.50, 39.70, 39.90, 40.10, 40.30, 40.50, 40.70, 40.90, 41.10	54.40,54.60,54.80,55.00,55.20,55.40, 55.60,55.80,56.00,56.20,56.40,56.60,56.80,57.00
Nominal short-circuit current at BSI [A]	15.47, 15.53, 15.67, 15.77, 15.87, 15.96, 16.05, 16.17, 16.26, 16.35, 16.44	16.33, 16.50, 16.59, 16.67, 16.72, 16.81, 16.98, 17.02, 17.12, 17.21, 17.28, 17.32, 17.40, 17.47
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality ($\phi P_{max}/\phi I_{sc}$) [%]	80±5	80±5
Bifaciality (ϕVoc) [%]	98±2	98±2
Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1722 x 1134 x 30	2465 x 1134 x30/35
Module area [m ²]	1.95	2.58
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	144
Cells per bypass diode	36	48
Serial/parallel connection of cells	SP	SP



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Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM72N(DGT)/F-BH-xxx (182 mono 144 cells)	CHSM60N(DGT)/F-BH-xxx (182 mono 120 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	525,530,535, 540, 545, 550, 555, 560, 565, 570, 575, 580, 585, 590, 595, 600	440,445,450,455,460,465,470,475, 480,485,490,495,500
Nominal short-circuit current at STC [A]	13.26,13.35,13.44,13.53,13.63,13.72,13.81,13.89, 13.98,14.07,14.15,14.24,14.32,14.41,14.49,14.58	13.35,13.45,13.56,13.66,13.76,13.86,13.96, 14.04,14.13,14.21,14.29,14.37,14.44
Nominal open-circuit voltage at STC [V]	49.30,49.50,49.70,49.90,50.10,50.30,50.50,50.70, 50.90,51.10,51.30,51.50,51.70,51.90,52.10,52.30	41.25,41.45,41.65,41.85,42.05,42.25,42.45, 42.65,42.85,43.05,43.25,43.45,43.65
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	580,585,590,595,600,605,610,615. 620,625,630,635,640,645,650,655	490, 495, 500, 505, 510, 515, 520, 525, 530, 535, 540 ,545
Nominal short-circuit current at BNPI [A]	14.67, 14.75, 14.84, 14.94, 15.01, 15.12, 15.21, 15.26, 15.36, 15.45, 15.51, 15.60, 15.69, 15.74, 15.83, 15.93	14.91, 14.97, 15.08, 15.19, 15.26, 15.37, 15.48, 15.55, 15.65, 15.70, 15.77, 15.86
Nominal open-circuit voltage at BNPI [V]	49.50,49.70,49.90,50.10,50.30,50.50,50.70,50.90, 51.10,51.30,51.50,51.70,51.90,52.10,52.30,52.50	41.40,41.60,41.80,42.00,42.20,42.40,42.60,42.80, 43.00,43.20,43.40,43.60
Nominal short-circuit current at BSI [A]	16.39, 16.47, 16.55, 16.66, 16.69, 16.83, 16.94, 16.94, 17.04, 17.14, 17.16, 17.26, 17.36, 17.38, 17.46, 17.58	16.81, 16.82, 16.94, 17.07, 17.09, 17.22, 17.34, 17.39, 17.51, 17.53, 17.58, 17.70, 17.72
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality (φPmax/φIsc) [%]	80±5	80±5



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Bifaciality (ϕV_{oc}) [%]	98±2	98±2
Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2278x1134x30/35	1903x1134x30 1908x1134x30
Module area [m ²]	2.58	2.16
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	120
Cells per bypass diode	48	40
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.....	CHSM54N(DGT)/F-BH-xxx (mono 108 cells)	CHSM48N(DGT)/F-BH-xxx (mono 96 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	395,400,405, 410, 415, 420, 425, 430, 435, 440, 445, 450	350,355,360,365,370,375,380,385,390,395,400
Nominal short-circuit current at STC [A]	13.25,13.37,13.48,13.59,13.70,13.81, 13.92,14.01,14.10,14.19,14.28,14.37	13.31,13.34,13.37,13.41,13.44,13.47, 13.51,13.57,13.64,13.71,13.78
Nominal open-circuit	37.30,37.50,37.70,37.90.38.10,38.30,	33.24,33.54,33.83,34.12,34.41,



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voltage at STC [V]	38.50,38.70,38.90,39.10,39.30,39.50	34.70,34.98,35.26,35.53,35.80,36.07
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	440,445, 450, 455, 460, 465, 470, 475, 480, 485, 490, 495	390,395,400,405,410,415,420.425,430,435, 440
Nominal short-circuit current at BNPI [A]	14.76,14.85,15.03,15.10,15.22,15.33, 15.40,15.51,15.56,15.65,15.76, 15.82	14.79,14.82,14.85,14.91,14.94,14.97, 15.00,15.03,15.06, 15.09
Nominal open-circuit voltage at BNPI [V]	37.50,37.70,37.80,38.10,38.20,38.40, 38.60,38.80,39.10,39.20,39.40, 39.60	33.40,33.70,34.00,34.20,34.50,34.80, 35.10,35.40,35.70,35.90, 36.20
Nominal short-circuit current at BSI [A]	16.60, 16.67, 16.93, 16.94, 17.07, 17.19, 17.21, 17.35, 17.34, 17.42, 17.58	16.60, 16.63, 16.66, 16.68, 16.71, 16.73, 16.76, 16.74, 16.73, 16.71
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality (φPmax/φIsc) [%]	80±5	80±5
Bifaciality (φVoc) [%]	98±2	98±2
Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1722 x 1134 x 30	2278 x 1134 x 35/30
Module area [m ²]	1.95	2.58
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	96
Cells per bypass diode	36	32



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Serial/parallel connection of cells	SP	SP
Max. operational altitude [mas]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM54N(DGT)(BLH)/F-BH-xxx (mono 108 cells)	CHSM54RN(DG)/F-HC-xxx (mono 108 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	395,400,405, 410, 415, 420, 425, 430, 435, 440, 445, 450,	430,435,440,445,450,455,460
Nominal short-circuit current at STC [A]	13.25,13.37,13.48,13.59,13.70,13.81, 13.92,14.01,14.10,14.19,14.28,14.37	14.00,14.09,14.18,14.26,14.35,14.44,14.52
Nominal open-circuit voltage at STC [V]	37.30,37.50,37.70,37.90,38.10,38.30, 38.50,38.70,38.90,39.10,39.30,39.50	38.40,38.60,38.80,39.00,39.20,39.40,39.60
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	440,445, 450, 455, 460, 465, 470, 475, 480, 485, 490, 495	/
Nominal short-circuit current at BNPI [A]	14.76,14.85,15.03,15.10,15.22,15.33, 15.40,15.51,15.56,15.65,15.76,15.82	/
Nominal open-circuit voltage at BNPI [V]	37.50,37.70,37.80,38.10,38.20,38.40, 38.60,38.80,39.10,39.20,39.40,39.60	/
Nominal short-circuit current at BSI [A]	16.60, 16.67, 16.93, 16.94, 17.07, 17.19, 17.21, 17.35, 17.34, 17.42, 17.58, 17.60	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	/



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Bifaciality ($\phi P_{max}/\phi I_{sc}$) [%]	80±5	/
Bifaciality (ϕV_{oc}) [%]	98±2	/
Over-current protection rating[A]:	30	25
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1722 x 1134 x 30	1762 x 1134 x 35/30
Module area [m ²]	1.95	2.00
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	108
Cells per bypass diode	36	36
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.....	CHSM72N(DG)/F-HC-xxx (mono 144 cells)	CHSM60N(DG)/F-HC-xxx (mono 120 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	550,555,560,565,570,575,580 ,585,590,595,600,605,610	460,465,470,475,480,485,490,495,500,505
Nominal short-circuit	13.39,13.49,13.59,13.69,13.79,13.89,13.98,	13.45,13.57,13.68,13.80,13.91,



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current at STC [A]	14.08,14.18,14.26,14.34,14.42,14.50	14.02,14.12,14.22,14.31,14.41
Nominal open-circuit voltage at STC [V]	51.40,51.55,51.70,51.85,52.00,52.15,52.30, 52.45,52.60,52.75,52.90,53.05,53.20	42.86,43.01,43.16,43.31,43.46, 43.61,43.76,43.91,44.06,44.21
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	/	/
Nominal short-circuit current at BNPI [A]	/	/
Nominal open-circuit voltage at BNPI [V]	/	/
Nominal short-circuit current at BSI [A]	/	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	/	/
Over-current protection rating[A]:	25	25
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2278 x 1134 x 35/30	1903 x 1134 x 30 1908 x1134x30
Module area [m ²]	2.58	2.16
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	120
Cells per bypass diode	48	40
Serial/parallel connection of cells	SP	SP



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Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM54N(DG)/F-HC-xxx (mono 108 cells)	CHSM78N(DG)/F-HC-xxx (mono 156 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	415,420,425,430,435,440,445,450,455	590,595,600,605,610,615,620,625,630,635,640,645
Nominal short-circuit current at STC [A]	13.47,13.59,13.72,13.85,13.97, 14.08,14.18,14.29,14.39	13.52,13.58,13.64,13.70,13.76,13.82,13.88,13.92,13.98, 14.02,14.08,14.14
Nominal open-circuit voltage at STC [V]	38.66,38.81,38.96,39.11,39.26, 39.41,39.56,39.71,39.86	54.97,55.17,55.38,55.58,55.79,55.99,56.19,56.39,56.59, 56.70,56.99,57.19
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	/	/
Nominal short-circuit current at BNPI [A]	/	/
Nominal open-circuit voltage at BNPI [V]	/	/
Nominal short-circuit current at BSI [A]	/	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	/	/
Over-current protection rating[A]:	25	25



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Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1722 x 1134 x 30	2465 x 1134 x 35/30
Module area [m ²]	1.95	2.80
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	144
Cells per bypass diode	36	52
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM66RN(DG)/F-BH-xxx (mono 132 cells)	CHSM66RN(DG)/F-HC-xxx (mono 132 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	585,590,595,600,605,610,615	585,590,595,600,605,610,615
Nominal short-circuit current at STC [A]	15.53,15.61,15.70,15.78,15.86,15.94,16.02	15.53,15.61,15.70,15.78,15.86,15.94,16.02
Nominal open-circuit voltage at STC [V]	47.99,48.14,48.29,48.44,48.59,48.74,48.89	47.99,48.14,48.29,48.44,48.59,48.74,48.89
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5



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Nominal maximum output power at BNPI [W]	645,650,655,660,665,670,675	/
Nominal short-circuit current at BNPI [A]	17.14,17.22,17.30,17.37,17.45,17.53,17.61	/
Nominal open-circuit voltage at BNPI [V]	48.19,48.34,48.49,48.64,48.79,48.94,49.09	/
Nominal short-circuit current at BSI [A]	19.10, 19.18, 19.25, 19.32, 19.40, 19.47, 19.54	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	/
Over-current protection rating[A]:	35	30
Bifaciality (φPmax/φIsc) [%]	80±5	/
Bifaciality (φVoc) [%]	98±2	/
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2382 x 1134 x 35/30	2382 x 1134 x 35/30
Module area [m ²]	2.70	2.70
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	132	132
Cells per bypass diode	44	44
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000



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Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM72RN(DG)/F-BH-xxx (mono 144 cells)	CHSM54RN(DG)/F-BH-xxx (mono 108 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	580,585,590,595,600,605,610,615,620	435,440,445,450,455,460,465
Nominal short-circuit current at STC [A]	14.35,14.41,14.50, 14.56, 14.65, 14.71,14.79,14.86,14.94	14.41,14.52,14.62,14.73,14.83,14.94,15.04
Nominal open-circuit voltage at STC [V]	50.60,50.80,51.00,51.20,51.40,51.60, 51.80,52.00,52.20	38.10,38.30,38.50,38.70,38.90,39.10
Tolerance of rating at STC (P _{mp} / I _{sc} / V _{oc}) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	640,645,650,655,660,665,670,675,680	480,485,490,495,500,505,510
Nominal short-circuit current at BNPI [A]	15.85,15.91,15.98,16.05,16.13, 16.19,16.27,16.33,16.41	15.89,16.00,16.10,16.20,16.30,16.40,16.50
Nominal open-circuit voltage at BNPI [V]	50.80,51.00,51.20,51.40,51.60,51.80, 52.00,52.20,52.40	38.10,38.30,38.50,38.70,38.90,39.10,39.30
Nominal short-circuit current at BSI [A]	17.68, 17.74, 17.80, 17.86, 17.95, 18.00, 18.07, 18.13, 18.20	17.71, 17.81, 17.90, 18.00, 18.09, 18.19, 18.28
Tolerance of rating at BNPI (P _{mp} / I _{sc} / V _{oc}) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality (φ _{Pmax} /φ _{Isc}) [%]	80±5	80±5
Bifaciality (φ _{Voc}) [%]	98±2	98±2



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Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2384 x 1134 x 35/30 2382 x 1134 x 35/30 2380 x 1134 x 35/30	1800 x 1134 x 35/30
Module area [m ²]	2.70	2.04
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	108
Cells per bypass diode	48	36
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM54RNs(DG)/F-BH-xxx (mono 108 cells)	CHSM54RNs(DG)(BLH)/F-BH-xxx (mono 108 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	430,435,440,445,450,455,460	425,430,435,440,445,450,455
Nominal short-circuit current at STC [A]	14.00,14.09,14.18,14.26,14.35,14.44,14.52	13.83,13.92,14.01,14.10,14.19,14.28,14.36
Nominal open-circuit voltage at STC [V]	38.40,38.60,38.80,39.00,39.20,39.40,39.60	38.40,38.60,38.80,39.00,39.20,39.40,39.60



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Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	475,480,485,490,495,500,505	465,470,475,480,485,490,495
Nominal short-circuit current at BNPI [A]	15.62,15.70,15.78,15.87,15.95,16.02,16.10	15.29,15.38,15.46,15.54,15.62,15.70,15.78
Nominal open-circuit voltage at BNPI [V]	38.20,38.40,38.60,38.80,39.00,39.20,39.40	38.20,38.40,38.60,38.80,39.00,39.20,39.40
Nominal short-circuit current at BSI [A]	17.61,17.68,17.75,17.82,17.90,17.97,18.04	17.07,17.15,17.23,17.30,17.37,17.45,17.52
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality ($\phi P_{max}/\phi I_{sc}$) [%]	80±5	80±5
Bifaciality (ϕVoc) [%]	98±2	98±2
Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1762 x 1134 x 35/30	1762 x 1134 x 35/30
Module area [m ²]	2.00	2.00
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	108
Cells per bypass diode	36	36
Serial/parallel connection of cells	SP	SP



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Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM54RNs(DGT)/F-BH-xxx (mono 108 cells)	CHSM54RNs(DGT)(BLH)/F-BH-xxx (mono 108 cells)
Maximum System Voltage [VDC]	1500	1500
Rated Maximum Power [W]	430,435,440,445,450,455	425,430,435,440,445,450,455
Rated Short Circuit Current [A].....	13.92,14.01,14.10,14.19,14.28,14.36	13.83,13.92,14.01,14.10,14.19,14.28,14.36
Rated Open Circuit Voltage [V]	38.60,38.80,39.00,39.20,39.40,39.60	38.40,38.60,38.80,39.00,39.20,39.40,39.60
Tolerance of Rating Pmax / Isc / Voc [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	475,480,485,490,495,500	470,475,480,485,490,495,500
Nominal short-circuit current at BNPI [A]	15.54,15.62,15.70,15.78,15.86,15.94	15.42,15.54,15.62,15.70,15.78,15.86,15.94
Nominal open-circuit voltage at BNPI [V]	38.40,38.60,38.80,39.00,39.20,39.40	38.30,38.40,38.60,38.80,39.00,39.20,39.40
Nominal short-circuit current at BSI [A]	17.51,17.59,17.66,17.73,17.80,17.87	17.35,17.51,17.59,17.66,17.73,17.80,17.87
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality ($\phi P_{max}/\phi I_{sc}$) [%]	80±5	80±5
Bifaciality (ϕV_{oc}) [%]	98±2	98±2
Over-current	30	30



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protection rating[A]:		
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1762 x 1134 x 35/30	1762 x 1134 x 35/30
Module area [m ²]	2.00	2.00
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	108	108
Cells per bypass diode	36	36
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Module family B: P-type mono c-Si Bifi Half-cell type		
Type Name or Model No.....	CHSM72M(DG)/F-BH-xxx (182 mono 144 cells)	CHSM72M(DGT)/F-BH-xxx (182 mono 144 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	525,530,535, 540, 545, 550, 555, 560, 565	510,515,520,525,530,535,540
Nominal short-circuit current at STC [A]	13.40, 13.48, 13.57, 13.66,13.75, 13.84,13.89,13.98,14.07	13.29, 13.30,13.31, 13.32, 13.41,13.50, 13.59
Nominal open-circuit voltage at STC [V]	49.30, 49.50, 49.70, 49.90, 50.10,50.30, 50.50,50.70,50.90	49.10, 49.30,49.50, 49.70, 49.90,50.10, 50.30



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Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	575,580,585,590,595,600,605,610,615	565,570,575,580,585,590,595
Nominal short-circuit current at BNPI [A]	14.70,14.76,14.85,14.94, 15.03,15.08,15.14,15.23,15.32	14.70,14.71,14.72, 14.73,14.82,14.91,14.97
Nominal open-circuit voltage at BNPI [V]	49.50,49.70,49.90,50.10,50.30,50.50, 50.70,50.90,51.10	49.30,49.50,49.70,49.90,50.10,50.30,50.50
Nominal short-circuit current at BSI [A]	16.30,16.32,16.41,16.49,16.59,16.60, 16.67,16.75,16.85	16.42,16.43,16.44,16.45,16.55,16.63,16.65
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Bifaciality (φPmax/φIsc) [%]	75±5	75±5
Bifaciality (φVoc) [%]	98±2	98±2
Over-current protection rating[A]:	30	30
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2278x1134x30/35	2278x1134x30/35
Module area [m ²]	2.58	2.58
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	144
Cells per bypass diode	48	40
Serial/parallel	SP	SP



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connection of cells		
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM72M(DG)/F-HC-xxx (mono 144 cells)	CHSM78M(DG)/F-HC-xxx (mono 156 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	535,540,545,550	580,585,590,595,600,605,610,615
Nominal short-circuit current at STC [A]	13.61,13.72,13.81,13.90	13.65,13.71,13.77,13.83,13.89,13.95,14.01,14.07
Nominal open-circuit voltage at STC [V]	49.50,49.70,49.90,50.10	53.79,54.01,54.21,54.46,54.66,54.86,55.06,55.26
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5
Nominal maximum output power at BNPI [W]	/	/
Nominal short-circuit current at BNPI [A]	/	/
Nominal open-circuit voltage at BNPI [V]	/	/
Nominal short-circuit current at BSI [A]	/	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	/	/
Over-current protection rating[A]:	25	25



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Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	2278 x 1134 x 35/30	2465 x 1134 x 35/30
Module area [m ²]	2.58	2.80
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	144	120
Cells per bypass diode	48	52
Serial/parallel connection of cells	SP	SP
Max. operational altitude [masl]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600
Type Name or Model No.	CHSM60M(DG)/F-HC-xxx (mono 120 cells)	CHSM54M(DG)/F-HC-xxx (mono 108 cells)
Maximum System Voltage [VDC]	1500	1500
Nominal maximum output power at STC [W]	450,455	405,410
Nominal short-circuit current at STC [A]	13.71,13.81	13.76,13.88
Nominal open-circuit voltage at STC [V]	41.45,41.65	37.20,37.40
Tolerance of rating at STC (Pmpp / Isc / Voc) [%]	3.5 / 5 / 3.5	3.5 / 5 / 3.5



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Nominal maximum output power at BNPI [W]	/	/
Nominal short-circuit current at BNPI [A]	/	/
Nominal open-circuit voltage at BNPI [V]	/	/
Nominal short-circuit current at BSI [A]	/	/
Tolerance of rating at BNPI (Pmpp / Isc / Voc) [%]	/	/
Over-current protection rating[A]:	25	25
Classification (IEC 61730)	Class II	Class II
Pollution degree	I	I
Dimensions (l x w x h) [mm]	1903x1134x30/35 1908x1134x30/35	1722 x 1134 x 30
Module area [m ²]	2.16	1.95
Min- creepage distance [mm]	10.4	10.4
Number of solar cells.....	120	108
Cells per bypass diode	40	36
Serial/parallel connection of cells	SP	SP
Max. operational altitude [mas]	2000	2000
Design load – downwards [Pa]	3600	3600
Design load – upwards [Pa]	1600	1600



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$P_{mp} \sim I_{ma}$ are measured under STC (irradiance = 1000 mW/cm², AM = 1.5, and cell temperature = 25°)

GLOBAL SERVICE CENTERS

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