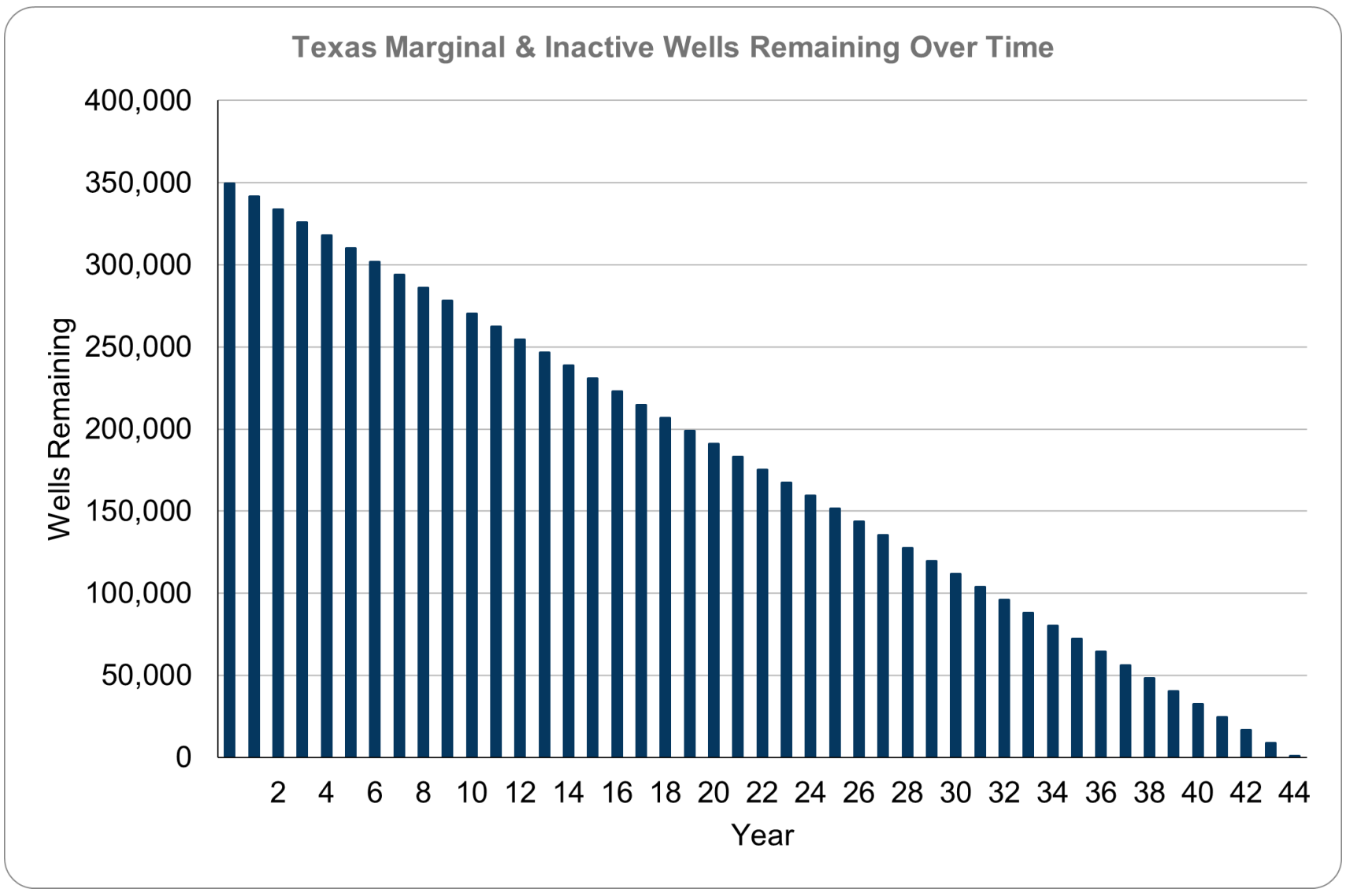
IT WILL TAKE 44 YEARS TO PLUG TEXAS' MARGINAL AND INACTIVE WELLS.

THE SCALE OF THE PROBLEM

- **As of June 30, 2025, Texas has 349,527 unplugged marginal and inactive wells**
  (Sources: RMI, Texas Railroad Commission)
- **In 2025, operators are on track to plug just 7,926 wells statewide**
  (Source:Texas Railroad Commission, Plugging Reports 2025)
- **At this pace, it would take 44 years to plug the current backlog**



THE METHANE RISK IS REAL

Every unplugged well is a potential source of methane, a greenhouse gas 84x more potent than CO_2 over 20 years.

The top 10% of unplugged wells can leak 10+ metric tons of methane per year

(Source: U.S. EPA, EDF studies)

Over 20 years, that's:

~17,000+ metric tons of CO_2e per well

(Using GWP-20 of CH_4 = 84x CO_2)

What Does That Much Methane Look Like?

Each high-emitting well left unplugged =

Emissions from driving 42 million miles

(Source: EPA Greenhouse Gas Equivalencies Calculator)

Energy use of 2,000+ homes for a year

(Source: EPA Greenhouse Gas Equivalencies Calculator)

Nearly 4,000 round-trip flights from NY to LA

(Source: EPA Greenhouse Gas Equivalencies Calculator)

Annual emissions of a small power plant

(Source: EPA Greenhouse Gas Reporting Program)

THOUSANDS OF LEAKING WELLS. ONE SCALABLE SOLUTION.

The Solution:

Carbon markets can accelerate plugging **today** by:

- ☑ **Funding methane reduction** at the source
- ☑ **Prioritizing high-emitting wells** for maximum impact
- ☑ **Aligning climate goals with economic incentives**
- ☑ **Verifying results** through third-party protocols (e.g., BCarbon)

We have a **proven tool**. We have **thousands of wells**.

LET'S PLUG THE GAP FASTER.

Dry Creek Environmental, LLC