



STAMPER

oil & gas



**Leveraged Exposure to Namibia's Next
Offshore Exploration Discoveries**

October 2026

FORWARD-LOOKING STATEMENTS AND OTHER DISCLOSURES

This presentation has been prepared and issued by and is the sole responsibility of Stamper Oil & Gas Corp. (the “Company” or “Stamper”) and its subsidiaries. It comprises the written materials for a presentation to investors and/or industry professionals concerning the Company’s business activities. By reviewing a copy of this document, you agree to be bound by the following conditions and will be taken to have represented, warranted and undertaken that you have agreed to the following conditions.

This presentation may not be copied, published, distributed or transmitted. It is not an offer or invitation to subscribe for or purchase any securities and nothing contained herein shall form the basis of any contract or commitment whatsoever. This presentation does not constitute or form part of any offer or invitation to whatsoever, sell or issue, or any solicitation of any offer to purchase or subscribe for, any shares in the Company in any jurisdiction nor shall it or any part of it nor the fact of its distribution form the basis of, or be relied on in connection with, any contract commitment or investment decision in relation thereto nor does it constitute a recommendation regarding the securities of the Company. The information contained in this presentation may not be used for any other purposes.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as “seek”, “anticipate”, “plan”, “continue”, “estimate”, “expect”, “may”, “will”, “project”, “predict”, “potential”, “targeting”, “intend”, “could”, “might”, “should”, “believe” and similar expressions) are not statements of historical fact and may be “forward-looking statements”. Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Company believes that the expectations reflected in those forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct and such forward-looking statements should not be unduly relied upon. The Company does not intend, and does not assume any obligation to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, changes in oil prices, results of exploration and development activities, uninsured risks, regulatory changes, defects in title, availability of materials and equipment, timeliness of government or other regulatory approvals, actual performance of facilities, availability of financing on reasonable terms, availability of third party service providers, equipment and processes relative to specifications and expectations and unanticipated environmental impacts on operations.

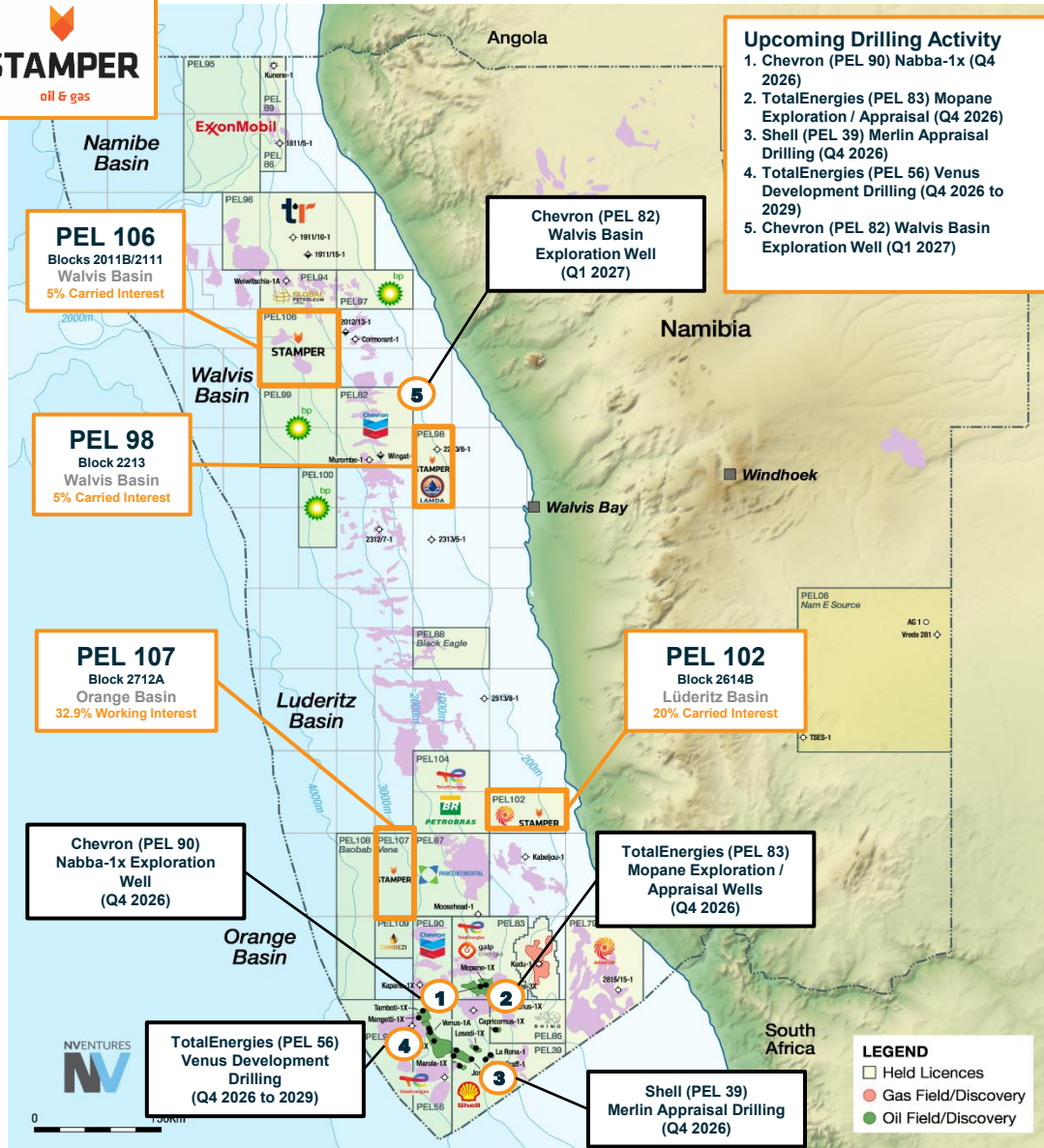
Actual results may differ materially from those expressed or implied by such forward-looking statements. This update contains certain forward-looking information that reflect the current views and/or expectations of management of the Company with respect to its performance, business and future events including statements with respect to financings and the Company’s plans for growth and expansion. Such information is subject to a number of risks, uncertainties and assumptions, which may cause actual results to be materially different from those expressed or implied including the risk that the Company is unable to obtain required financing and risks and uncertainties inherent in oil exploration and development activities. Readers are cautioned that the assumptions used in the preparation of such information, such as market prices for oil and gas and chemical products, the Company’s ability to explore, develop, produce and transport crude oil and natural gas to markets and the results of exploration and development drilling and related activities, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking information. The Company assumes no future obligation to update these forward-looking statements except as required by applicable securities laws.

Certain data in this presentation was obtained from various external data sources, and the Company has not verified such data with independent sources. Accordingly, no representation or warranty, express or implied, is made and no reliance should be placed, on the fairness, accuracy, correctness, completeness or reliability of that data, and such data involves risks and uncertainties and is subject to change based on various factors. No reliance may be placed for any purposes whatsoever on the information contained in this presentation or on its completeness.

Certain information in this presentation may constitute “analogous information” as defined in National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (“NI 51-101”). Such information includes information retrieved from government or other publicly available sources, regulatory agencies or other industry participants that are independent of the Company. The Company believes the information is relevant as it may help to define the potential prospects of oil and gas activities to be conducted on the exploration blocks in which the Company proposes to acquire an interest. The Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor and is unable to confirm that the analogous information was prepared in accordance with NI 51-101. Such information is not an estimate of the resources attributable to the exploration blocks in which the Company proposes to acquire an interest and there is no certainty that the results from oil and gas activities on such blocks will be similar to the information presented herein. The reader is cautioned that the data relied upon by Company may be in error and/or may not be analogous to such blocks proposed to be acquired by the Company.

The Company and its members, directors, officers and employees are under no obligation to update or keep current information contained in this presentation, to correct any inaccuracies which may become apparent, or to publicly announce the result of any revision to the statements made herein except where they would be required to do so under applicable law, and any opinions expressed in them are subject to change without notice, whether as a result of new information or future events. No representation or warranty, express or implied, is given by the Company or any of its subsidiary's undertakings or affiliates or directors, officers or any other person as to the fairness, accuracy, correctness, completeness or reliability of the information or opinions contained in this presentation, nor have they independently verified such information, and any reliance you place thereon will be at your sole risk. Without prejudice to the foregoing, no liability whatsoever (in negligence or otherwise) for any loss howsoever arising, directly or indirectly, from any use of this presentation or its contents or otherwise arising in connection therewith is accepted by any such person in relation to such information.

WHY STAMPER – WHY NOW – MATERIAL CATALYSTS



Transformational Basin Momentum

- Namibia has rapidly emerged as a Tier-1 offshore province with multi-billion-barrel discoveries since 2022.
- Super majors including TotalEnergies, Shell, Galp, Chevron and Rhino are accelerating drilling activity, with 10–12 wells per year expected through 2030.
- Upcoming Nabba-1X well and FIDs on Venus and Mopane are set to unlock short term catalysts and long-term development and basin infrastructure.

Strategic Acreage Surrounded by Super Majors

- Stamper holds four offshore Petroleum Exploration Licences (**PEL**) across the Orange, Walvis and Lüderitz Basins, positioned directly adjacent to recent discoveries. PEL 107 offsets Venus, Mopane, Capricornus, Merlin, Graff and Volans, one of the most active exploration corridors globally.
- Exposure across multiple basins and play types increases the probability of success.

Asymmetric Upside With Low Capital Intensity

- A mix of carried interests (PEL 98, 106, 102) and working interest (PEL 107) provides leverage to high-impact exploration without heavy capital burden.
- The business model mirrors successful Namibia entrants such as Sintana and Eco Atlantic, with multiple proven re-rating pathways.
- Historic valuations of US\$5–10 million per PEL compares to Stamper at ~US\$1.4 million per PEL.

Stamper provides exposure to four offshore PELs at a significant discount to peers ahead of the next wave of drilling, farm-outs and basin-wide de-risking.

STAMPER PORTFOLIO | FIVE BLOCKS | FOUR PELs | THREE BASINS

MULTIPLE SHOTS ON TARGET – DIVERSIFIED PORTFOLIO OF OPPORTUNITIES

PEL / Block	Basin	Area (km ²)	Operator	Water Depth	Status	Renewal Options	Prior Wells	Seismic Coverage	Catalyst
DEEP WATER ASSETS									
PEL 107 Block 2712A	Orange	5,484	WestOil	2,800–3,900 m	Initial Exploration Period	Two additional 2-year periods available	0	12 2D lines	Chevron Nabba-1X exploration well
PEL 106 Blocks 2011B and 2111A	Walvis	11,542	Oranto Petroleum	1,000–3,000 m	Initial Exploration Period	Two additional 2-year periods available	1	~2,000 km ² 3D ~1,000 km 2D	Farm-out activity
SHALLOW WATER ASSETS									
PEL 98 Block 2213	Walvis	5,700	Lamda Energy	100–500 m	Initial Exploration Period	Two additional 2-year periods available	1	3,692 km 2D	Licence extension
PEL 102 Block 2614B	Lüderitz	5,511	NAMCOR	50–210 m	Initial Exploration Period	Two additional 2-year periods available	0	53 legacy 2D lines	TotalEnergies / Petrobras activity

TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

UPCOMING INDUSTRY CATALYSTS – UNLOCKING STAMPER VALUE

TIMING ■ ANNOUNCED ▭ INDICATIVE ◆ FID TARGET

OPERATOR	LICENCE AND CATALYST	2026	2027				2028			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
	PEL 90: NABBA-1X Orange Basin. Chevron, QatarEnergy, Equinor, NAMCOR	NABBA-1X								
	PEL 82: BASIN-OPENING WELL Walvis Basin. Chevron, Custos/Sintana, NAMCOR		BASIN-OPENING WELL IN 2027							
	PEL 83: MOPANE Orange Basin. TotalEnergies, Galp, Custos/Sintana, NAMCOR	THREE-WELL EXPLORATION AND APPRAISAL CAMPAIGN					FID TARGET 2028			
	PEL 39: MERLIN FOLLOW-UP Orange Basin. Merlin-1X was the best PEL 39 result to date. Shell, QatarEnergy, NAMCOR	EXPLORATION APPRAISAL Q4 2026								
	PEL 56: VENUS DEVELOPMENT Fiscal terms pending. TotalEnergies, QatarEnergy, Galp, Impact, NAMCOR	FID WINDOW	POST-FID DEVELOPMENT EXECUTION							
	PEL 85: CAPRICORNUS / VOLANS Reservoir continuity confirmed. Deeper potential. Rhino, Azule, NAMCOR		FURTHER APPRAISAL AND EXPLORATION							
	PEL 97 / 99 / 100: 3D SEISMIC Walvis Basin. Bp, Eco Atlantic, NAMCOR	3D SEISMIC ACQUISITION								

Public guidance and management-provided timing as at 16 September 2026. Outlined bars show activity without a firm quarter. Timing remains subject to operator, partner and regulatory decisions.

TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

NAMIBIA: A GREAT JURISDICTION WITH SIGNIFICANT ECONOMIC GROWTH

PETROBRAS, BP AND EQUINOR HAVE ENTERED NAMIBIA IN 2026

Recent Entrants



2026 New Entrant

2026 New Entrant

2026 New Entrant

Incumbents



Fiscal Terms Balance Domestic Value While Promoting Exploration Activity and Development



Royalty

5% of crude oil produced



Petroleum Income Tax

35% for resident companies



Tax Deductible Capex

100% of Exploration and Appraisal



Additional Profit Tax

Incremental 3 tiered on after Tax Real Rate of Return



State Participation

NAMCOR carry interest to be negotiated with a minimum of 10%

CAPITAL STRUCTURE

STRONG INSIDER OWNERSHIP – SIMPLE CAPITAL STRUCTURE

Share Capital as of September 30, 2026

Common Shares Issued and Outstanding ⁽¹⁾	136,692,051	Over 20% Insider Ownership
Share Price	\$0.06	
Market Capitalization	\$8,201,523	
Dilutive Instruments		<u>September 2025 \$13.2 MM Financing:</u> Proceeds to acquire Namibian assets
Warrants in the Money ⁽¹⁾	31,138,885	• 37% Institutional • 13% Insiders • 50% Retail, HNW, Family Office • Placement to investors globally with 13 different countries represented
Warrants at \$0.35 (September 2028)	32,933,772	
Broker Warrants	4,389,726	
Restricted Share Units	11,500,000	
Stock Options	11,885,000	
Fully Diluted Shares Outstanding	228,539,434	

(1) 33,777,774 Common Shares and Warrants are subject to hold restrictions, vesting at 15% on September 30, 2025, 25% on January 30, 2026, and 30% each on July 30, 2026, and November 30, 2026. As of August 31, 2026, 10,133,332 common shares and warrants were restricted, with 23,644,442 common shares and warrants not restricted.

MANAGEMENT AND TECHNICAL ADVISORS

DECADES OF GLOBAL OIL AND GAS EXPLORATION AND NAMIBIAN SUCCESS



Grayson M. Andersen, CPA-CA

Chief Executive Officer

25-year career in global oil and gas, with operational experience across Canada, Europe, South America and Africa. Previous roles include Canadian Natural Resources, GeoPark and Frontera. Has 15 years of Namibia experience financing offshore projects (UNX/HRT) and supporting onshore exploration with ReconAfrica.



Kevin Ma, CPA-CA

CFO and Corporate Secretary

Principal of Calibre Capital Partners Corp., a corporate finance advisory firm. Has more than 19 years of financial management and public company experience. Holds a Bachelor of Arts and a Diploma in Accounting from the University of British Columbia.



Aron L. Haludilu

Namibia Country Manager

Experienced Namibian executive with a background in corporate governance, strategic financial management and risk assessment through roles with Lavar Insurance Namibia (Pty) Ltd. and First National Bank of Namibia Ltd. Expertise includes financial planning, tax compliance, stakeholder engagement and regulatory compliance.



Dean Clemenson, P.Geo., MBA

Technical Advisor

30-year global oil and gas career with operational experience across Canada, Asia and Africa. Previous roles include Husky Energy, ConocoPhillips, Burlington Resources, Canadian Hunter and Ulster Petroleum. Experience includes technical evaluation of onshore and offshore projects, plus international business development.



Jerry Jarvis

Technical Advisor

40-year global oil and gas career, with a strong focus on offshore West Africa following 15 years with Tullow Oil. Brings geological and geophysical expertise, together with new ventures and global data evaluation experience from S&P Global Commodity Insights.



Dr. Ansgar Wanke, P.Geo.

Technical Advisor

20 years of Namibian experience in regional mapping, paleogeography, geochemistry, sedimentology and seismic stratigraphy. Joined the University of Namibia in 2008 and led the Geology Department from 2012 to 2016. Introduced master's programs in Petroleum Geology and supervised industry-related research on Namibia's offshore and onshore basins.

SELECTED INDUSTRY EXPERIENCE



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

BOARD OF DIRECTORS

DECADES OF CAPITAL MARKETS AND NAMIBIAN EXPERIENCE



Matthew Goldsmith

Chairman, Board of Directors

Partner and Chief Investment Officer P5 Infra LLC, Founder and Member of the Board of Directors HRT Participacoes. Managing Director BMO Capital Markets. Extensive experience in Private Equity and Infrastructure investing. Extensive history and experience in the Namibian Oil and Gas Sector.



Joseph Iita

Director

Career Namibian civil servant having provided management and leadership in government, communications, training and the oil and gas and mining sectors. Former Permanent Secretary at the Ministry of Agriculture, Water and Forestry, Ministry of Mines and Energy and Ministry of Lands, Resettlement and Rehabilitation.



Simon Akit, P.Eng.

Director

Over 20 years in Canadian and U.S. capital markets, including 12 years at Canaccord Genuity as Managing Director and Global Head of Energy Sales. Previously worked at BMO Capital Markets, Raymond James and UBS after five years as an EnCana petroleum engineer. Professional Engineer. MBA, Rotman. Mechanical Engineering, McGill.



Desmond Balakrishnan

Director

Partner at McMillan LLP and experienced capital markets and securities lawyer. Advises on private equity investments, public offerings, mergers and acquisitions, and listed company maintenance. LL.B. (with Distinction), University of Alberta. CLA and BA, Simon Fraser University.



Christopher Cooper

Director

Over 27 years of management and finance experience across the oil and gas, telecommunications and technology industries. Has raised over \$130 million through equity and debt financings and brings extensive public-company board and audit committee experience. President, CEO and founder of First Towers & Fiber Corp.

NAMIBIAN OIL AND GAS BLOCKS: SURROUNDED BY SUPER MAJORS

ExxonMobil



STAMPER
oil & gas



Well in Next 9 Months

3D Seismic Campaign

2D/3D Seismic + Farm Out Project

New Operator

Farm Out / Seismic

Farm Out Process

Nabba-1x Well Starting in Q4 2026

Three More Wells in 2026

Venus Final Investment Decision in 2026

Kavango 1X Horizontal Well & Evaluation in Q4 2026



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

NAMIBIA EXPLORATION: FIVE STAMPER EXPLORATION BLOCKS

PEL 107 (32.9% Working Interest) - Orange

- Block 2712A is in the northern Orange basin, just north of Rhino, Galp, and TotalEnergies significant oil and gas discoveries
- The block has an area of 5,484 km² and are located about 210 km from shore
- The water depths range from 2,800 – 3,900 m which represents deep and ultra-deep-water scenarios for exploration

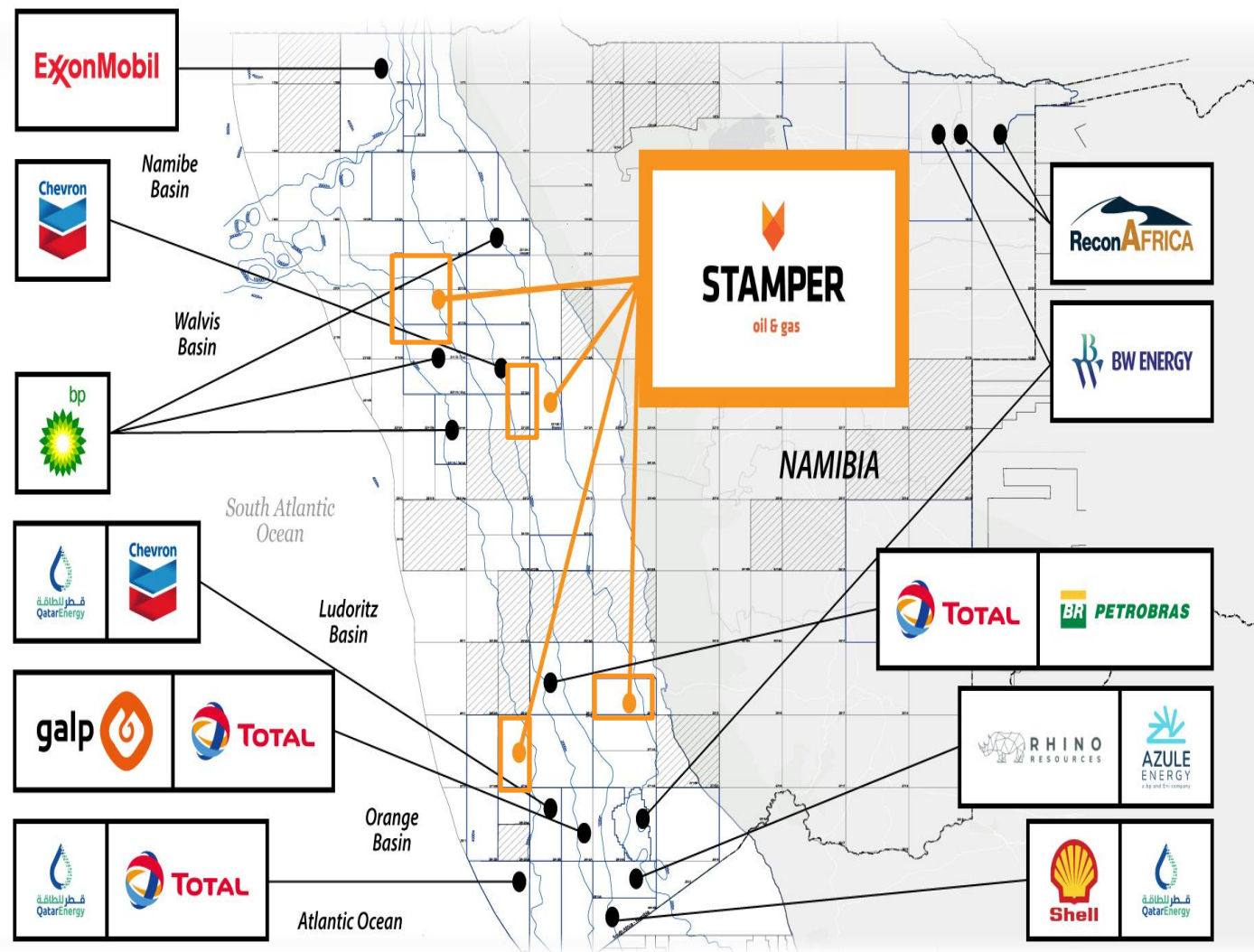
PEL 98 & PEL 106 (5% Carried Interest) - Walvis

- PEL 106 includes blocks 2011B and 2111A and is located northwest of PEL 82 operated by Chevron (oil to surface by PetroRio in 2013)
- PEL 98 includes block 2213 and is located inshore of PEL 82
- Ranger Oil drilled one well on PEL 98
- Seismic is concentrated in the northern part of the block
- Several leads have been mapped and are located in shallow water depth.
- Conversion of leads to prospects is underway

PEL 102 (20% Carried Interest) - Lüderitz

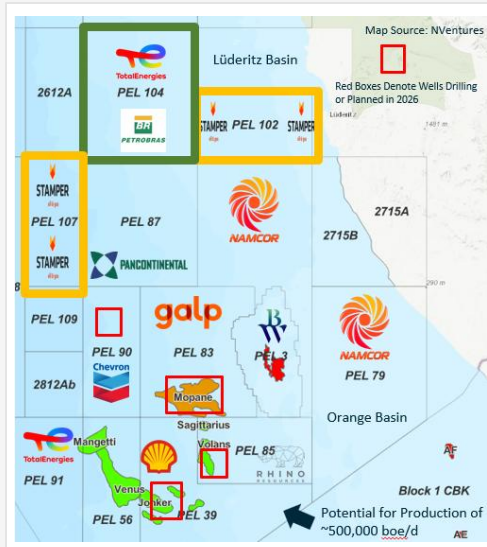
- Block 2614B located northeast of PEL 87 which has recently had 3D seismic acquired and is subject to additional JV activities
- Located north of Kudu Gas Field subject to field development plan and additional appraisal activity in 2025

NAMIBIAN OIL AND GAS BLOCKS - SURROUNDED BY SUPER MAJORS



PEL 107 | ORANGE BASIN | ADJACENT TO UPCOMING NABBA-1X WELL

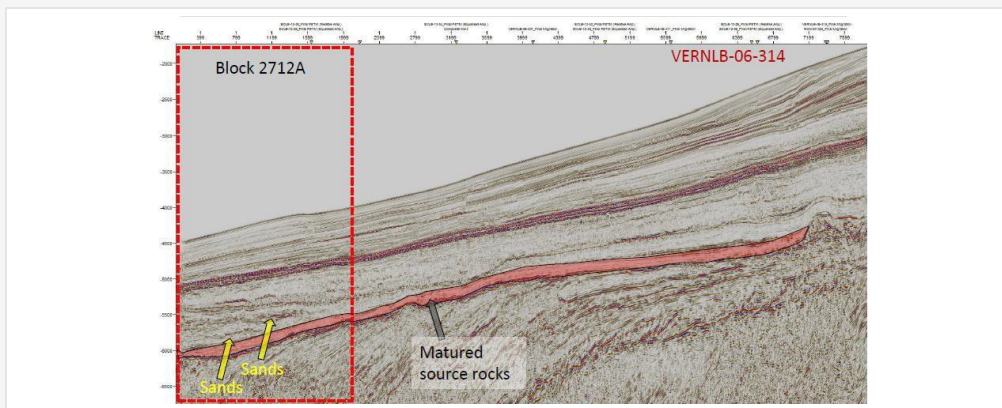
ORANGE BASIN CONTEXT



2D SEISMIC COVERAGE



INTERPRETED SEISMIC LINE



Asset	PEL 107 / Block 2712A
Location	Orange Basin
Area / Depth	5,484 km ² 2,800–3,900 m water depth
Stamper Interest	32.9% indirect working interest via 47% of WestOil
Licence Interests	WestOil 70%, Petrovena 15%, NAMCOR 15%
Operator	WestOil

KEY ATTRIBUTES

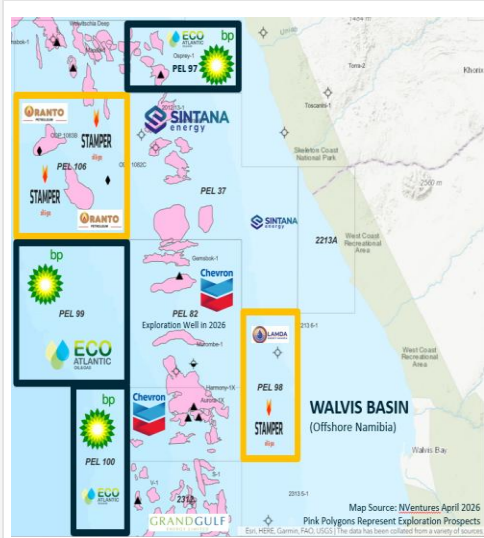
Deepwater position adjacent to Chevron-operated PEL 90, where the Nabba-1X exploration well is expected to be drilled in Q4 2026.

Twelve 2D seismic lines were acquired and recently reprocessed by TGS. Regional work supports mature Barremian–Aptian source rocks and Cretaceous turbidite play concepts.

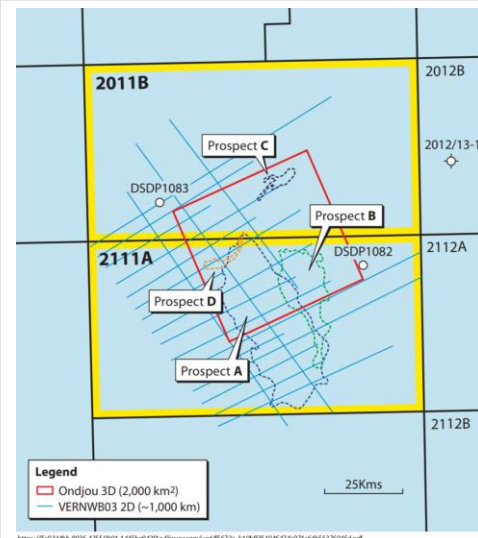
Satellite oil-slick evidence and multiple fan or stacked-pay concepts support a 3D seismic-led prospect maturation program.

Stage	Initial Exploration Period
Licence Term	19 Jul 2023 to 19 Jul 2027; two additional 2-year renewal periods available
Next Steps	Acquire and interpret 3D seismic, rank prospects and decide on an exploration well

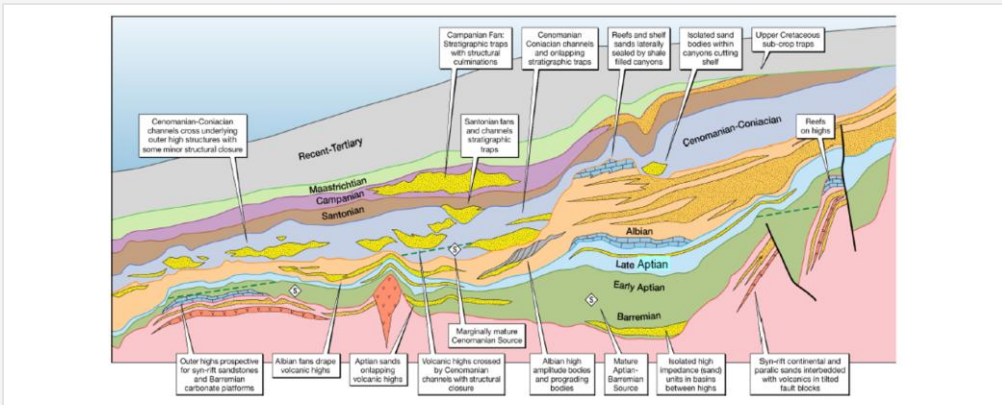
WALVIS BASIN CONTEXT



PROSPECTS AND SEISMIC COVERAGE



WALVIS BASIN PLAY TYPES



Asset	PEL 106 / Blocks 2011B and 2111A
Location	Walvis Basin
Area / Depth	11,542 km ² 1,000–3,000 m water depth
Stamper Interest	5% carried interest
Licence Interests	Oranto Petroleum 83%, NAMCOR 12%, Stamper 5%
Operator	Oranto Petroleum

KEY ATTRIBUTES

Approximately 2,000 km² of 3D and 1,000 km of 2D seismic cover the licence.

The EIA for additional 2D and 3D seismic received approval in July 2025.

PEL 106 sits adjacent to Chevron-operated PEL 82 with an exploration well expected in 2027 and where BP will be acquiring 3D seismic in Q4 2026 and into 2027.

Nearby Wingat-1 well which brought oil to surface in 2013.

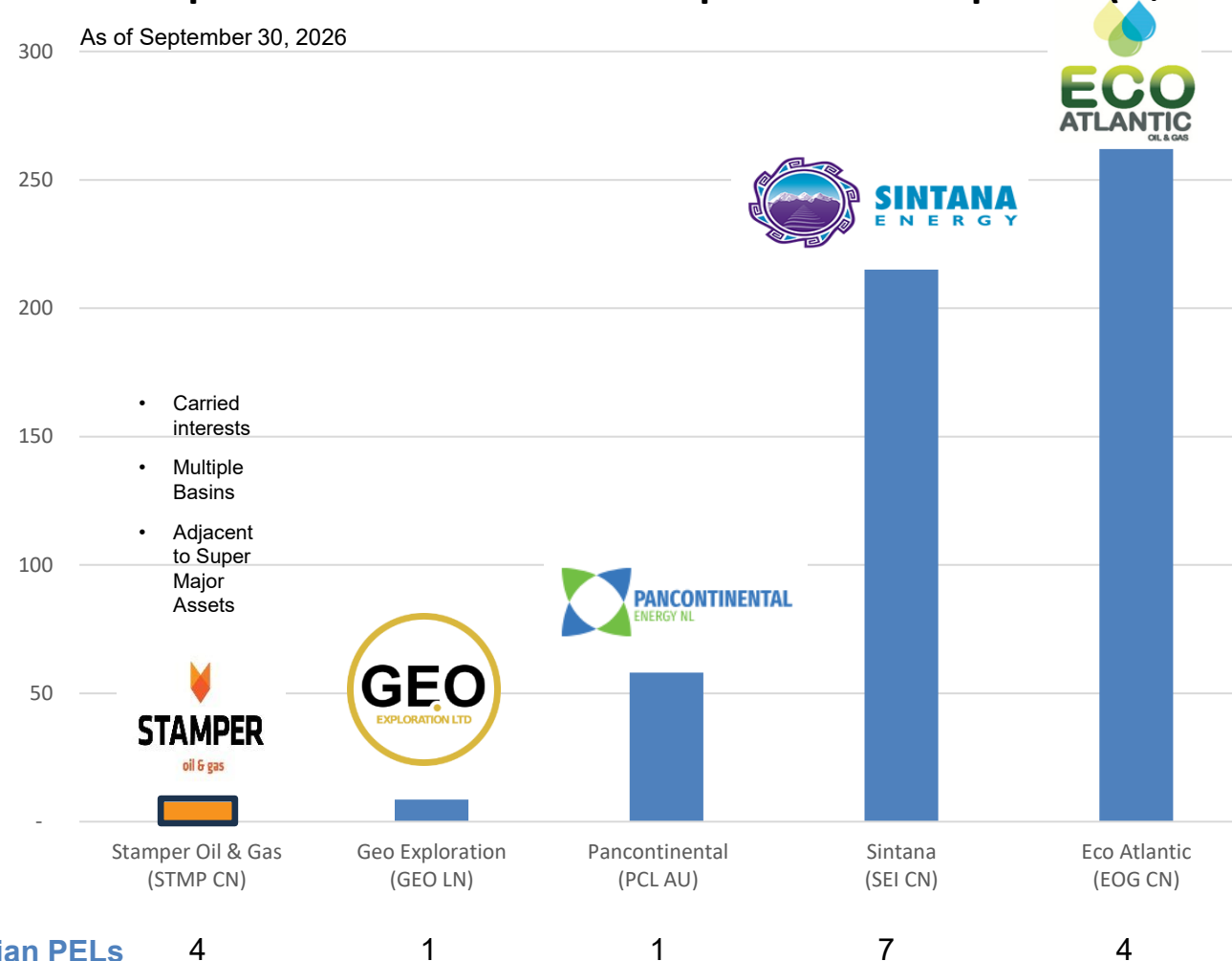
Stage	Initial Exploration Period
Licence Term	8 Dec 2022 to 8 Dec 2026; two additional 2-year renewal periods available
Next Steps	Farm-out process, additional seismic and progression toward an exploration well

SIGNIFICANTLY DISCOUNTED VALUATION

US\$1.4 MM PER PEL COMPARED TO RECENT TRANSACTION AT US\$6.5 MM TO US\$11 MM

- Stamper provides access to one of the most active oil and gas exploration jurisdictions globally in Namibia driven by strong technical and local expertise
- Orange Basin focused companies trade at multiples of Stamper valuation
- Single asset non-Orange Basin focused companies trade at between ~US\$5 and ~US\$10 million per PEL
- Sintana sold PEL 90, Orange Basin for US\$11 million and acquired PEL 37, Walvis Basin in 2026 for US\$6.5 million
- Stamper valuation at ~US\$5.8 million represents a discount to peers on a per PEL basis (~US\$1.4 million per PEL)

Market Capitalization of Namibian Exploration Companies (C\$MM)

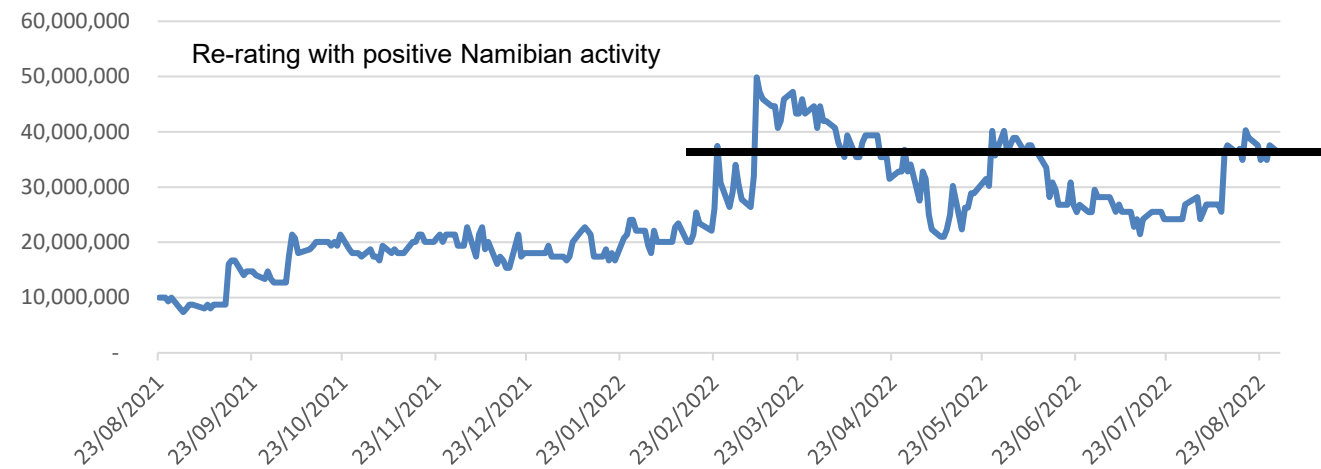


Offshore Namibian PELs

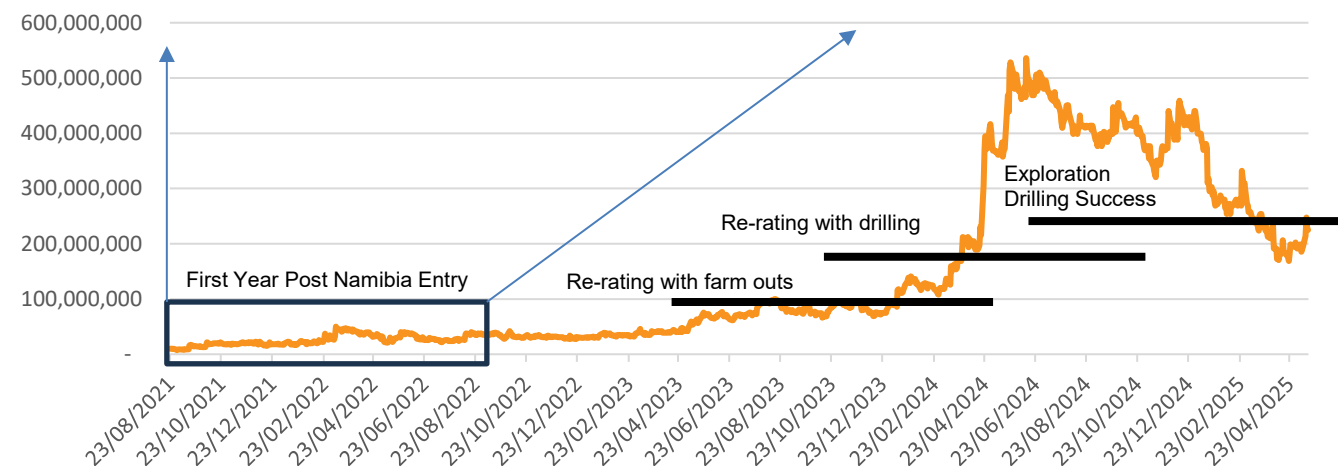
LONG TERM RE-RATING MODEL – VALUATION RE-RATING WITH MILESTONES

- Sintana announced their entry into Namibia in October 2021 with a financing completed in March 2022
- The acquisitions were announced before any exploration success offshore Namibia
- First year share price performance was stable, helped by increased exploration activity
- Stamper looking to replicate this model with higher working interests, a mix of carried interests and working interests, and ahead of increased activity in the Orange and Walvis Basins
- Significant de-risking of offshore Namibia in the past four years
- Long term value created by converting data to leads/prospects to drilling activity to exploration success
- Sintana demonstrated the business model between 2022 and 2025 along with Eco-Atlantic in 2025-2026

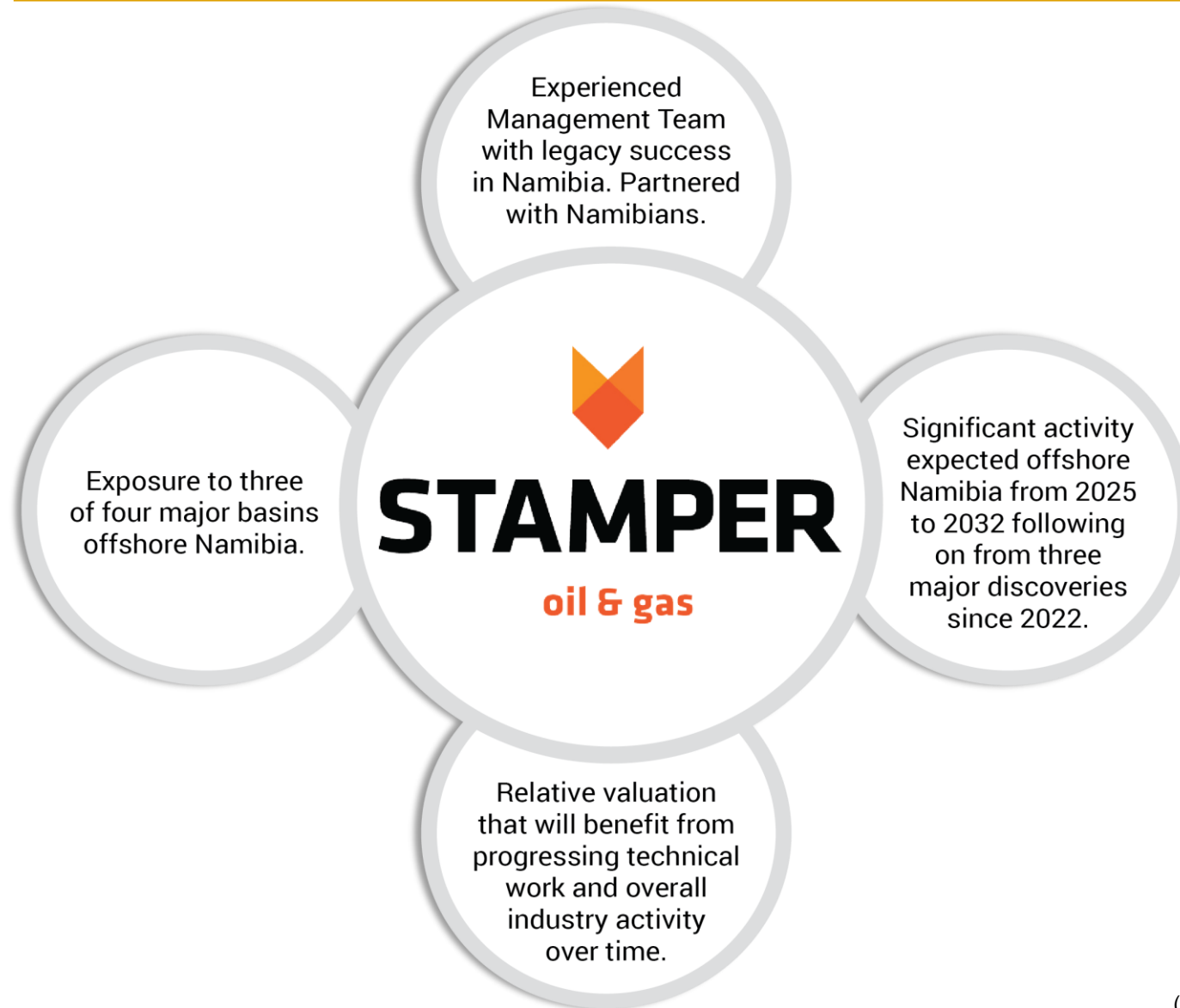
Sintana Market Capitalization (C\$) – First Year of Trading Post Namibia Entry



Historic Sintana Market Capitalization (C\$) – 2021 to 2025



SUMMARY AND UPCOMING CATALYSTS



Upcoming Industry Catalysts⁽¹⁾

- **PEL 90 (Orange Basin):** Nabba-1X exploration well expected to be drilled in **Q4 2026** (Chevron/Custos/NAMCOR)
- **PEL 82 (Walvis Basin):** **Exploration well** from Chevron expected once Nabba-1x completed on PEL 90, Walvis Basin (Chevron/Custos/NAMCOR)
- **PEL 83 (Orange Basin):** Mopane **exploration and appraisal campaign in Q4 2026** with possible FID in 2028 (TotalEnergies/Galp/Custos/ NAMCOR)
- **PEL 39 (Orange Basin):** **Merlin-1X** exploration well **best Shell results to date**, additional exploration and appraisal drilling in **Q4 2026** (Shell/QatarEnergy/NAMCOR)
- **PEL 56 (Orange Basin):** Expected **Final Investment Decision (FID)** on Venus Development (TotalEnergies/Qatar Energy/Galp/Impact/NAMCOR)
- **PEL 73 (Kavango Basin):** **Kavango-1X** exploration well, **horizontal well and testing** (ReconAfrica/BW Energy/NAMCOR)
- **PEL 85 (Orange Basin):** **Capricornus** appraisal well **confirmed lateral extent of field, light oil, deeper opportunities**, more Capricornus and Volans appraisal wells (Rhino/Azule/NAMCOR)
- **New entrants to Namibia** recent new entrants include **Equinor** (Orange Basin), **BP** (Walvis Basin) and **Petrobras** (Lüderitz Basin) with other national, international oil companies and super majors expected to add to positions / acreage.

(1) Company reports and other public information sources



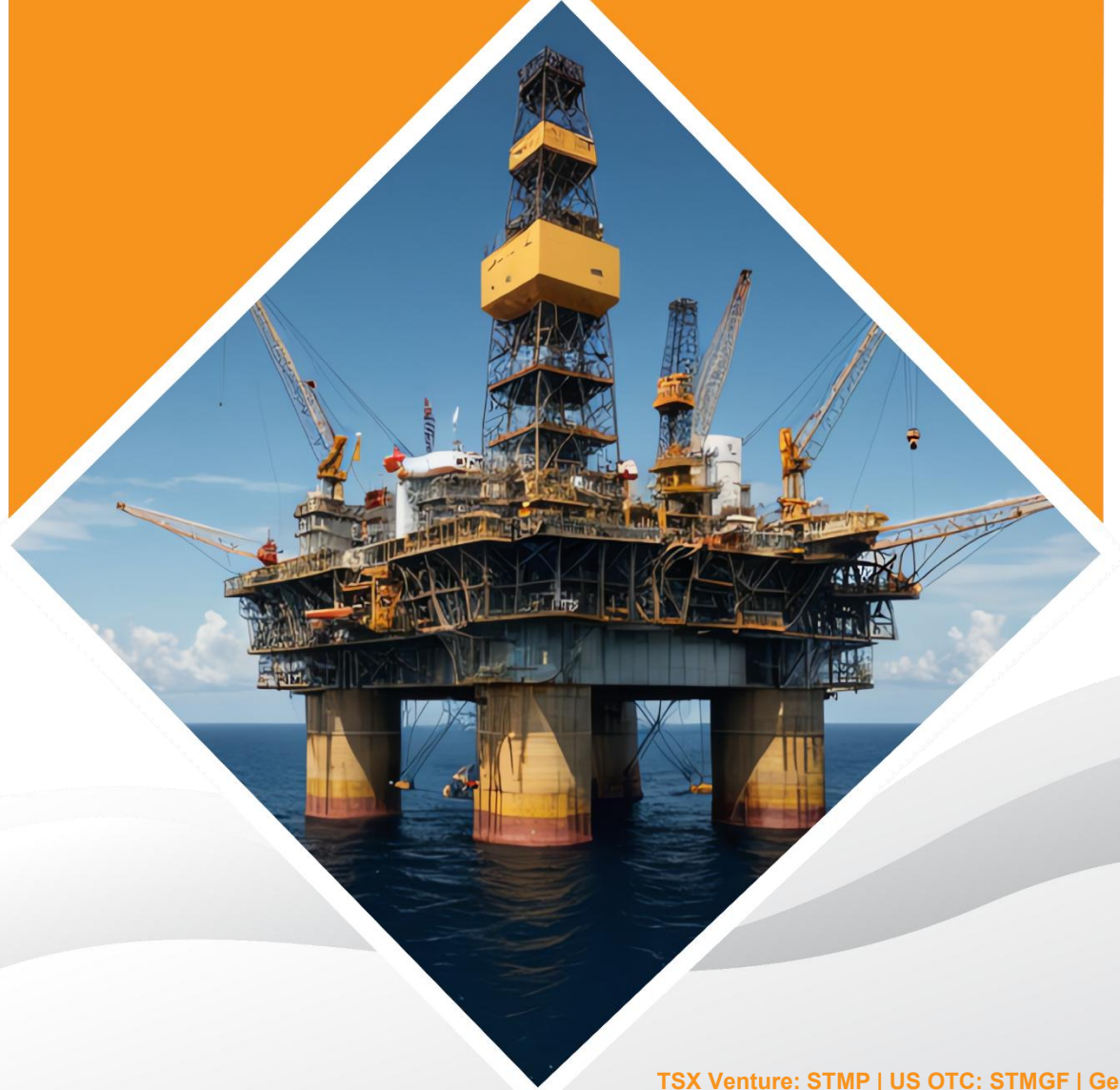
STAMPER

oil & gas

For more information please visit:

www.stampernamibia.com

Email: admin@stampernamibia.com



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0