



STAMPER

oil & gas



**High Impact Exploration
Opportunities Offshore Namibia**

November 2025

FORWARD-LOOKING STATEMENTS AND OTHER DISCLOSURES

This presentation has been prepared and issued by and is the sole responsibility of Stamper Oil & Gas Corp. (the “Company” or “Stamper”) and its subsidiaries. It comprises the written materials for a presentation to investors and/or industry professionals concerning the Company’s business activities. By reviewing a copy of this document, you agree to be bound by the following conditions and will be taken to have represented, warranted and undertaken that you have agreed to the following conditions.

This presentation may not be copied, published, distributed or transmitted. It is not an offer or invitation to subscribe for or purchase any securities and nothing contained herein shall form the basis of any contract or commitment whatsoever. This presentation does not constitute or form part of any offer or invitation to whatsoever, sell or issue, or any solicitation of any offer to purchase or subscribe for, any shares in the Company in any jurisdiction nor shall it or any part of it nor the fact of its distribution form the basis of, or be relied on in connection with, any contract commitment or investment decision in relation thereto nor does it constitute a recommendation regarding the securities of the Company. The information contained in this presentation may not be used for any other purposes.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Company believes that the expectations reflected in those forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct and such forward-looking statements should not be unduly relied upon. The Company does not intend, and does not assume any obligation to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, changes in oil prices, results of exploration and development activities, uninsured risks, regulatory changes, defects in title, availability of materials and equipment, timeliness of government or other regulatory approvals, actual performance of facilities, availability of financing on reasonable terms, availability of third party service providers, equipment and processes relative to specifications and expectations and unanticipated environmental impacts on operations.

Actual results may differ materially from those expressed or implied by such forward-looking statements. This update contains certain forward-looking information that reflect the current views and/or expectations of management of the Company with respect to its performance, business and future events including statements with respect to financings and the Company’s plans for growth and expansion. Such information is subject to a number of risks, uncertainties and assumptions, which may cause actual results to be materially different from those expressed or implied including the risk that the Company is unable to obtain required financing and risks and uncertainties inherent in oil exploration and development activities. Readers are cautioned that the assumptions used in the preparation of such information, such as market prices for oil and gas and chemical products, the Company’s ability to explore, develop, produce and transport crude oil and natural gas to markets and the results of exploration and development drilling and related activities, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking information. The Company assumes no future obligation to update these forward-looking statements except as required by applicable securities laws.

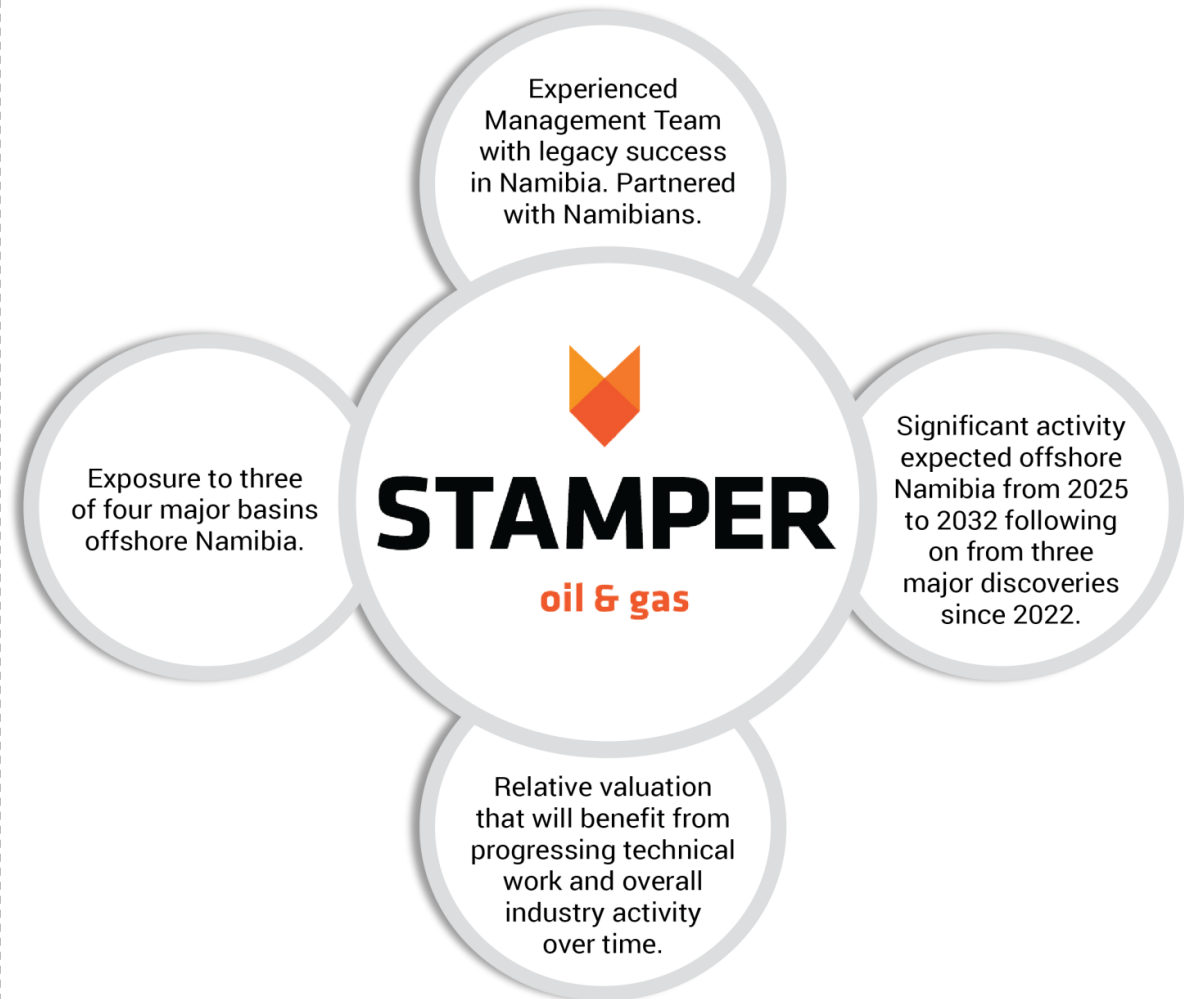
Certain data in this presentation was obtained from various external data sources, and the Company has not verified such data with independent sources. Accordingly, no representation or warranty, express or implied, is made and no reliance should be placed, on the fairness, accuracy, correctness, completeness or reliability of that data, and such data involves risks and uncertainties and is subject to change based on various factors. No reliance may be placed for any purposes whatsoever on the information contained in this presentation or on its completeness.

Certain information in this presentation may constitute “analogous information” as defined in National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (“NI 51-101”). Such information includes information retrieved from government or other publicly available sources, regulatory agencies or other industry participants that are independent of the Company. The Company believes the information is relevant as it may help to define the potential prospects of oil and gas activities to be conducted on the exploration blocks in which the Company proposes to acquire an interest. The Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor and is unable to confirm that the analogous information was prepared in accordance with NI 51-101. Such information is not an estimate of the resources attributable to the exploration blocks in which the Company proposes to acquire an interest and there is no certainty that the results from oil and gas activities on such blocks will be similar to the information presented herein. The reader is cautioned that the data relied upon by Company may be in error and/or may not be analogous to such blocks proposed to be acquired by the Company.

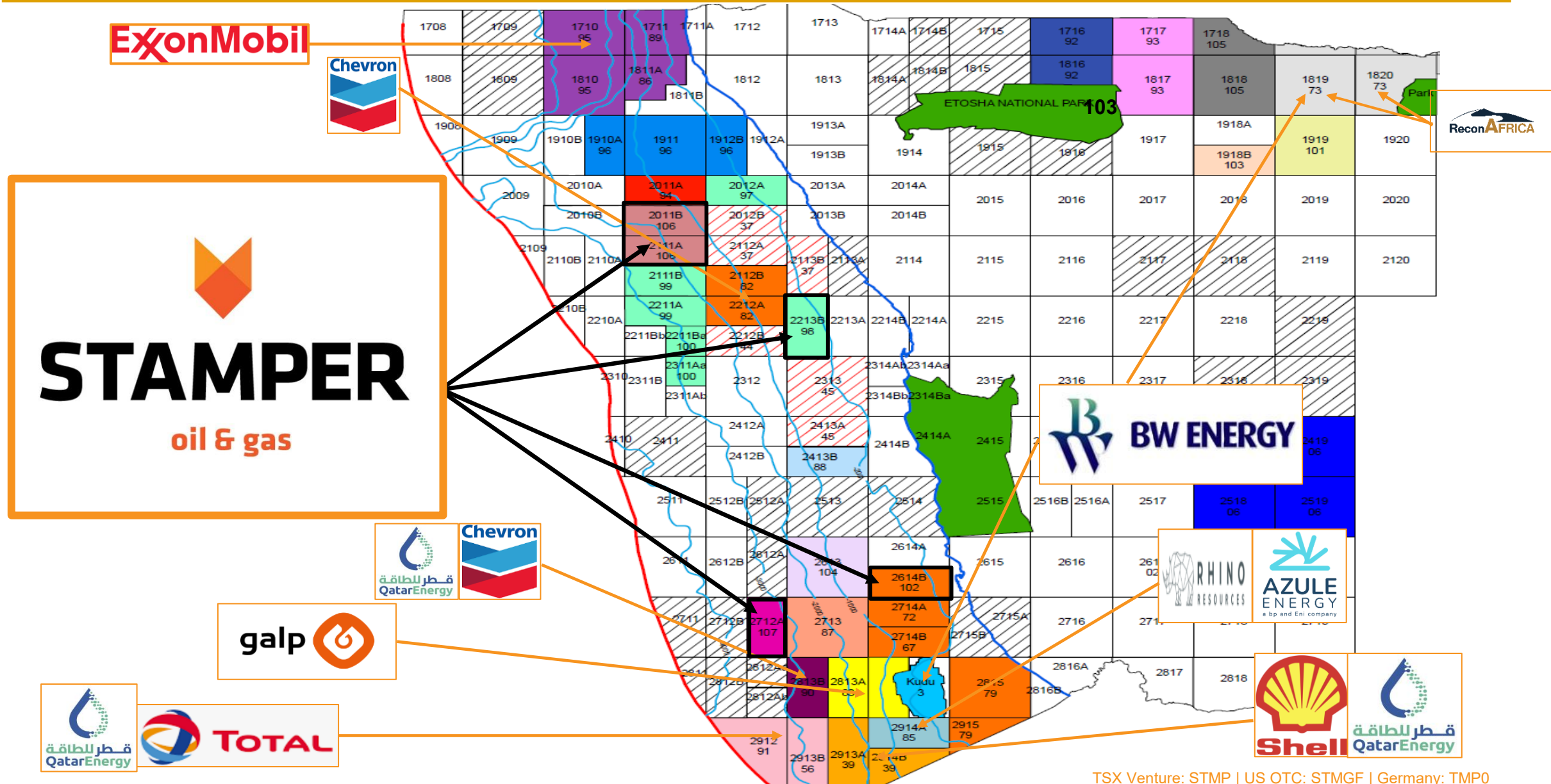
The Company and its members, directors, officers and employees are under no obligation to update or keep current information contained in this presentation, to correct any inaccuracies which may become apparent, or to publicly announce the result of any revision to the statements made herein except where they would be required to do so under applicable law, and any opinions expressed in them are subject to change without notice, whether as a result of new information or future events. No representation or warranty, express or implied, is given by the Company or any of its subsidiary's undertakings or affiliates or directors, officers or any other person as to the fairness, accuracy, correctness, completeness or reliability of the information or opinions contained in this presentation, nor have they independently verified such information, and any reliance you place thereon will be at your sole risk. Without prejudice to the foregoing, no liability whatsoever (in negligence or otherwise) for any loss howsoever arising, directly or indirectly, from any use of this presentation or its contents or otherwise arising in connection therewith is accepted by any such person in relation to such information.

INVESTMENT OVERVIEW & HIGHLIGHTS

- Stamper provides exposure to five high impact oil and gas exploration blocks offshore Namibia
- Working interest and carried interest exposure to three of the four major basins offshore Namibia through:
 - 32.9% WI in PEL 107 over block 2712A (Orange Basin)
 - 5% carried interests in PEL 106 over blocks 2111B and 2011A and PEL 98 over block 2213B (Walvis Basin)
 - 20% carried interest in PEL 102 over block 2614B (Lüderitz/Orange Basin)
- Long term value creation through continued growth of the Namibian oil and gas industry, farm outs for seismic acquisition, farm outs for high impact exploration drilling commitments and additional block acquisition
- Management team with significant global oil and gas and Namibian expertise
- Stamper Oil & Gas Corp. trades on the TSX Venture exchange in Canada under the symbol STMP, on the US OTC market under the symbol STMGF, and on the German market under the symbol TMP0



NAMIBIAN OIL AND GAS BLOCKS – SURROUNDED BY SUPER MAJORS



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

MANAGEMENT AND ADVISORS



Grayson M. Andersen, CPA-CA

Chief Executive Officer

25-year career in global oil and gas with operational experience in Canada, UK-Europe, South America and Africa with CNRL, Geo-Park, and Frontera.

15-years of experience in Namibia financing offshore projects (UNX/HRT) and onshore oil and gas exploration with ReconAfrica.



Matthew Goldsmith

Advisor

Partner and Chief Investment Officer P5 Infra LLC, Founder and Member of the Board of Directors HRT Participacoes. Managing Director BMO Capital Markets.

Extensive experience in Private Equity and Infrastructure investing. Extensive history and experience in the Namibian Oil and Gas Sector.



Peter Nguyen

CFO and Corporate Secretary

15 years of financial expertise with experience in finance, public company administration, and working with publicly traded companies on the TSX Venture Exchange and the CSE.



Joseph S. Iita

Namibia Advisor

Career Namibian civil servant having provided management and leadership in government, communications, training and the oil and gas and mining sectors.

Former Permanent Secretary at the Ministry of Agriculture, Water and Forestry, Ministry of Mines and Energy and Ministry of Lands, Resettlement and Rehabilitation.



Aron L. Haludilu

Namibia Country Manager

Experienced Namibian executive with a strong background in corporate governance, strategic financial management, and risk assessment through roles with Lavoro Insurance Namibia (Pty) Ltd., and First National Bank of Namibia Ltd.

Background in financial planning, tax compliance, and stakeholder engagement. Proven ability to ensure regulatory compliance, and drive sustainable business growth.



Dean Clemenson, PGeo., MBA

Technical Advisor

30-year career in global oil and gas with operational experience in Canada, Asia, and Africa for Husky Energy, ConocoPhillips, Burlington Resources, Canadian Hunter and Ulster Petroleum. Experience in the technical evaluation of onshore and offshore projects in Africa and Asia as well as business development globally.



Jerry Jarvis

Technical Advisor

40-year career in global oil and gas with a strong focus offshore West Africa following 15 years with Tullow Oil. Geology and geophysical expertise throughout his career, with additional new ventures and global data evaluation with S&P Global Commodity Insights.

Capital Structure

TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

Share Capital as at October 31, 2025

Common Shares Issued and Outstanding ⁽¹⁾	115,104,524
Share Price	\$0.14
Market Capitalization	\$16,114,633

Dilutive Instruments

Warrants in the Money ⁽¹⁾	38,983,976
Warrants at \$0.35 (September 2028)	32,933,771
Broker Warrants	4,389,726
Shares to be Issued For Acquisition	8,561,644
Stock Options	285,000
Fully Diluted Shares Outstanding	200,258,741

September 2025 \$13.2 MM Financing:

Brokered Financing (Ventum Financial)

- 37% Institutional
 - 13% Insiders
 - 50% Retail, HNW, Family Office
-
- Placement to investors globally with 13 different countries represented

No Debt, Simple Capital Structure

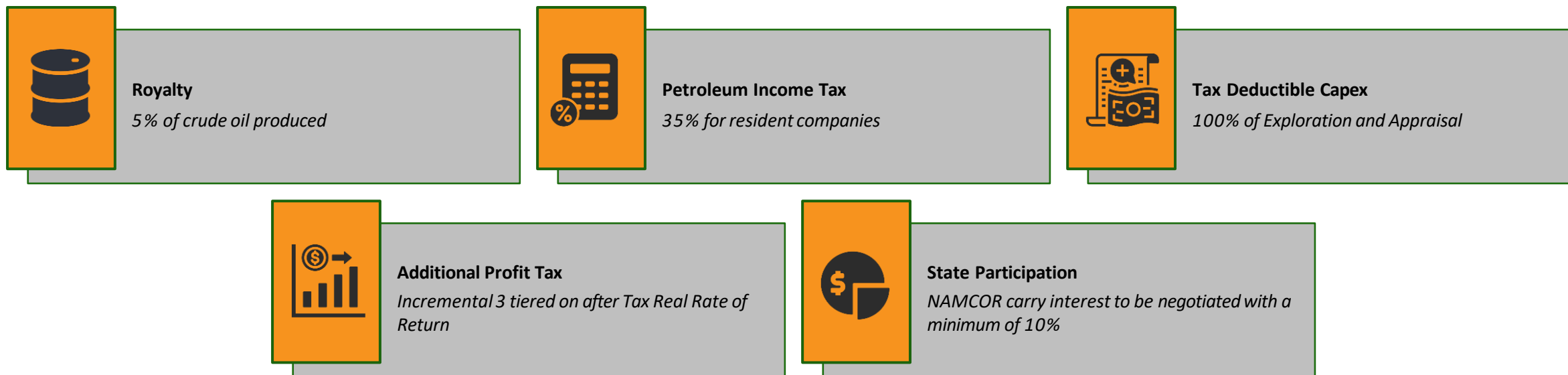
AGM Scheduled for November 18, 2025

(1) 36,251,422 Common Shares and Warrants are subject to hold restrictions, vesting at 15% on September 30, 2025, 25% on January 30, 2026, and 30% each on July 30, 2026 and November 30, 2026

NAMIBIA – A GREAT JURISDICTION WITH SIGNIFICANT ECONOMIC GROWTH



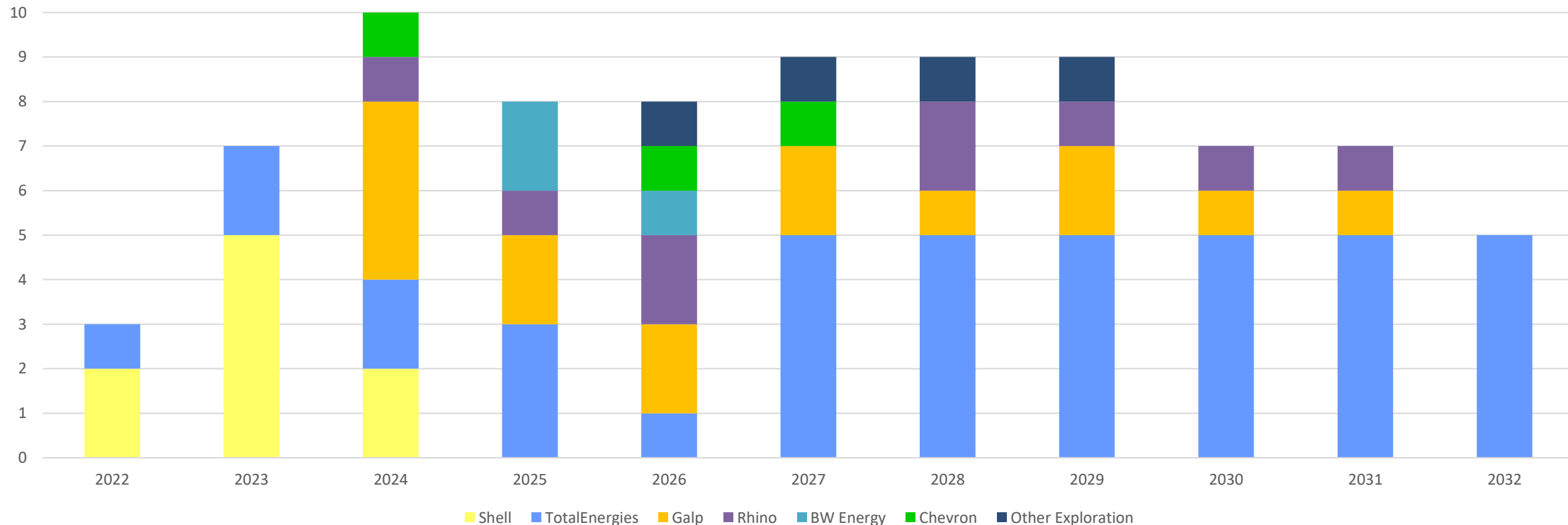
Fiscal Terms Balance Domestic Value While Promoting Exploration Activity and Development



A DECADE OF EXPLORATION AND DEVELOPMENT DRILLING ACTIVITY

7-10 wells to be drilled every year for the next four years, with exploration and appraisal wells increasing the potential of the Orange Basin with wells from BW Energy and Rhino/Azule and unlocking the potential of the Walvis Basin expected from Chevron in 2026/2027

Recent discoveries from Rhino Resources Ltd. and partners Azule and NAMCOR will add additional wells to the long-term program



Source: Rystad and Company Reports

NAMIBIA EXPLORATION - FIVE STAMPER EXPLORATION BLOCKS

PEL 107 (32.9% Working Interest)

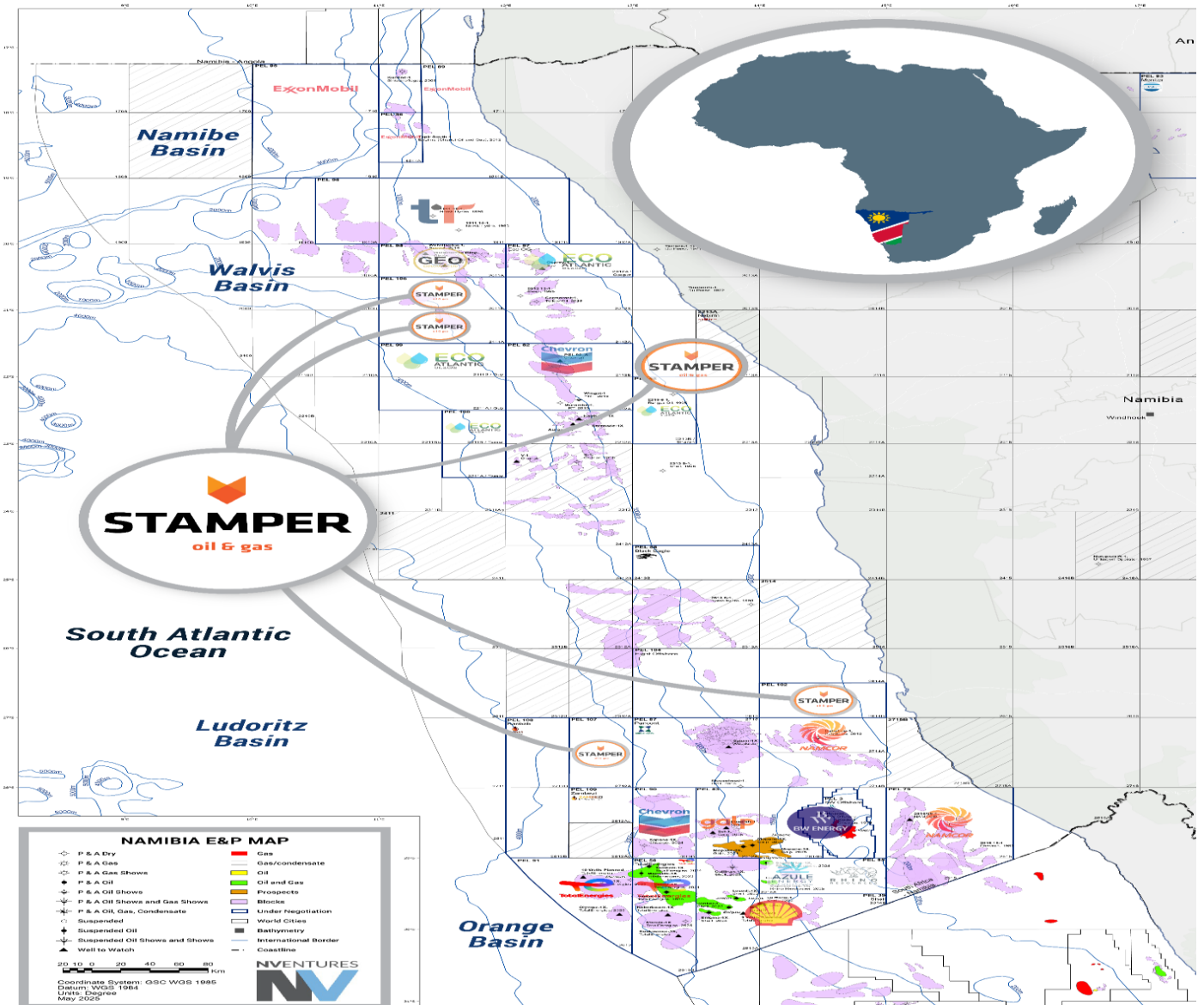
- Block 2712A is in the northern Orange basin, just north of Rhino, Galp, and TotalEnergies significant oil and gas discoveries
- The block has an area of 5,484 km² and are located about 210 km from shore
- The water depths range from 2,800 – 3,900 m which represents deep and ultra-deep-water scenarios for exploration

PEL 98 & PEL 106 (5% Carried Interest)

- PEL 106 includes blocks 2011B and 2111A and is located northwest of PEL 82 operated by Chevron (oil to surface by PetroRio in 2013)
- PEL 98 includes block 2213 and is located inshore of PEL 82
- Ranger Oil drilled one well on PEL 98
- Seismic is concentrated in the northern part of the block
- Several leads have been mapped and are located in shallow water depth.
- Conversion of leads to prospects is underway

PEL 102 (20% Carried Interest)

- Block 2614B located northeast of PEL 87 which has recently had 3D seismic acquired and is subject to additional JV activities
- Located north of Kudu Gas Field subject to field development plan and additional appraisal activity in 2025



PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

Three major multi billion-barrel discoveries since 2022 from Galp Energia, TotalEnergies and Rhino Resources.

Rhino Resources

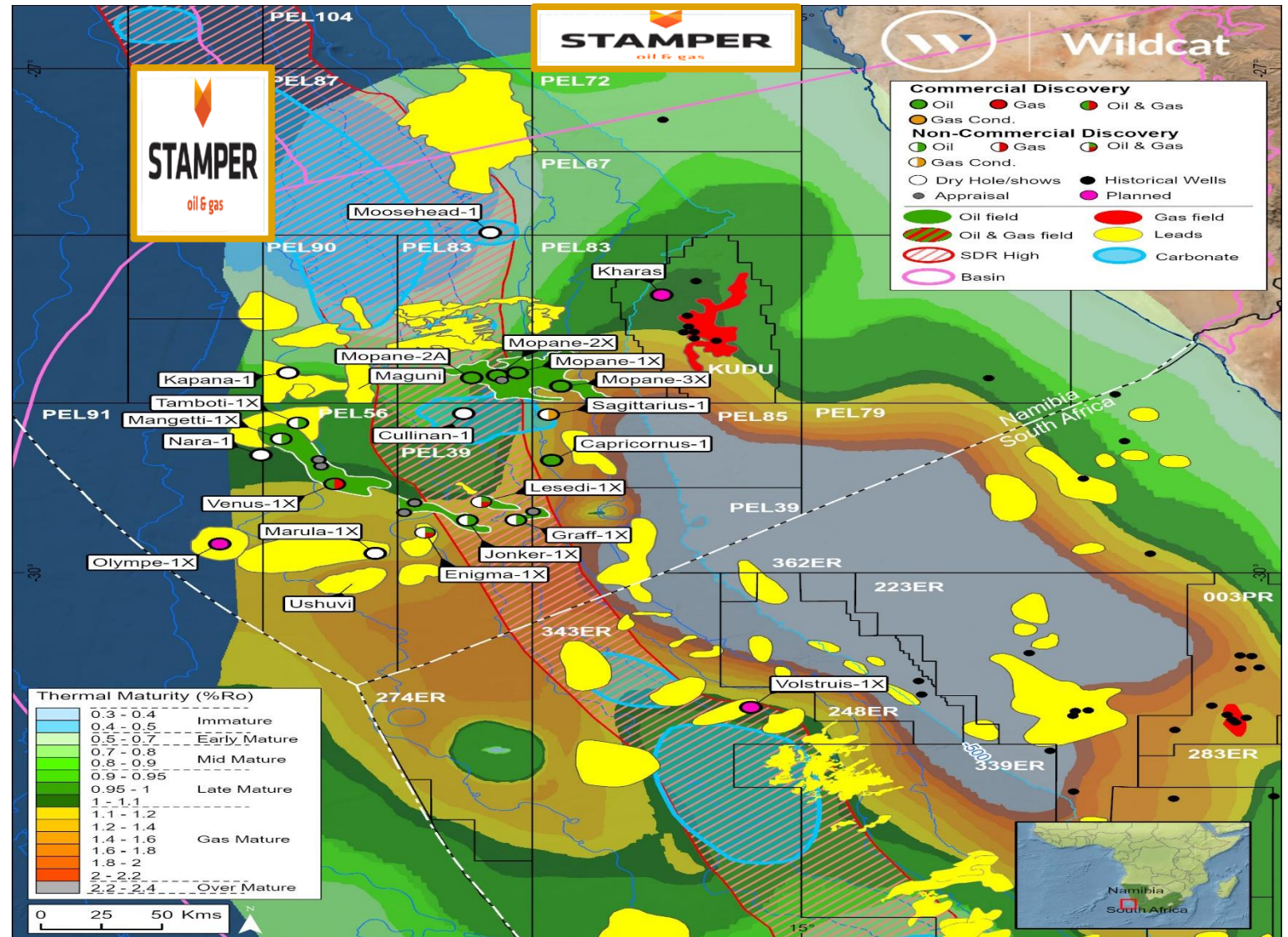
- Capricornus-1 (April 2025)
- Facilities Constrained Flow Rate Test of 11,000 bbl/d

Galp Energia

- Mopane Field (January 2024)
- 700 Million Barrels of Recoverable Oil Reserves in 2025

TotalEnergies

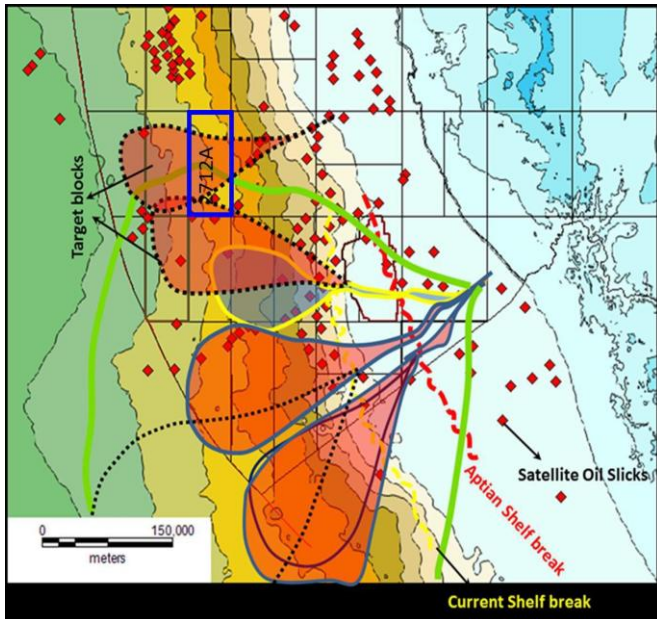
- Multiple on PEL 56 (February 2022)
- Expected Field Development Plan Submitted for Approval in 2025/2026



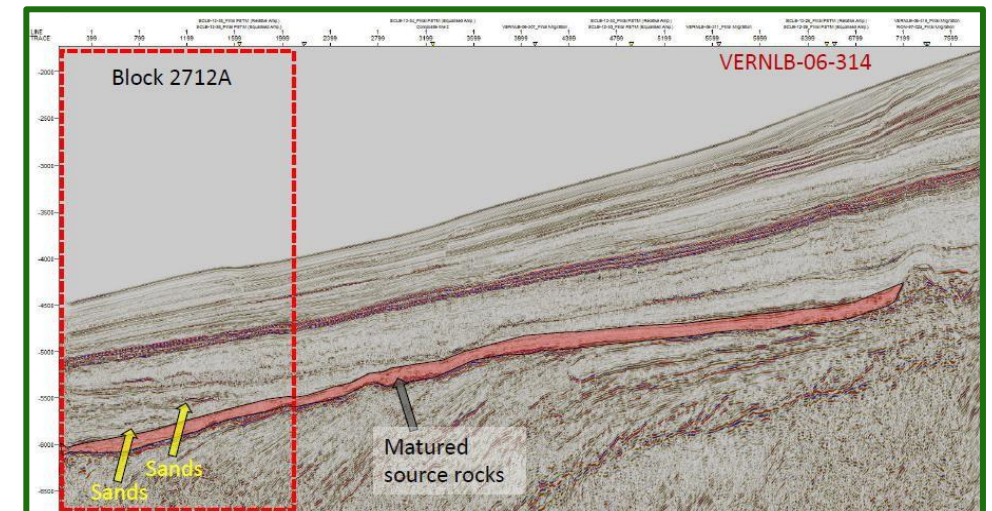
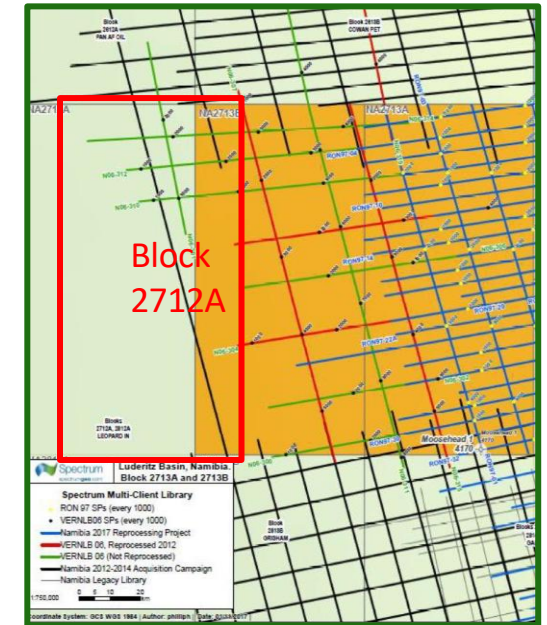
Source: Westwood Global Energy

PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

- Covers 5,484 km² in water depths ranging from 2,800 metres to 3,900 metres
- Work program includes acquiring and reprocessing existing seismic lines and shooting additional 3D seismic program ahead of drilling an exploration well in 2027
- Seismic base map, showing the position of lines VERNLB-06-314 shown below highlighting mature source rocks in the oil window
- Significant oil seep analysis has been done on the region supporting the view that exploration opportunities are prominent along the coast of Namibia
- Stacked pay with leads from multiple prospective horizons

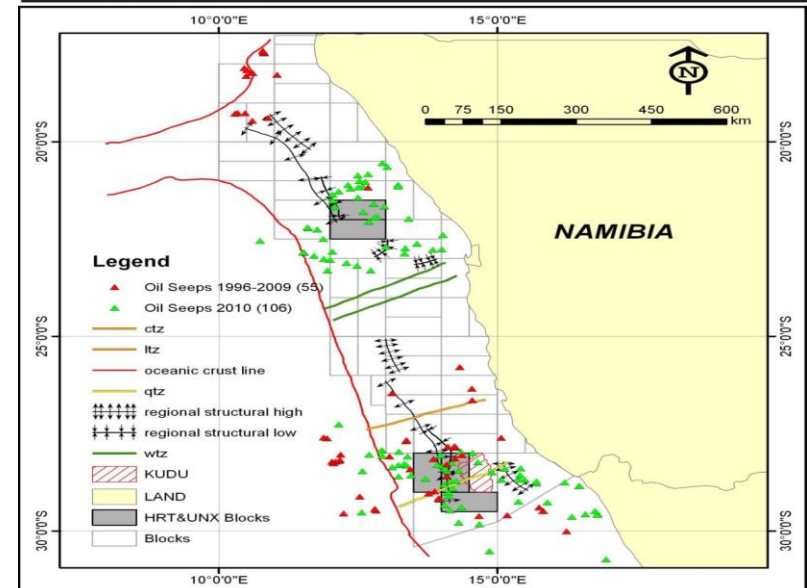
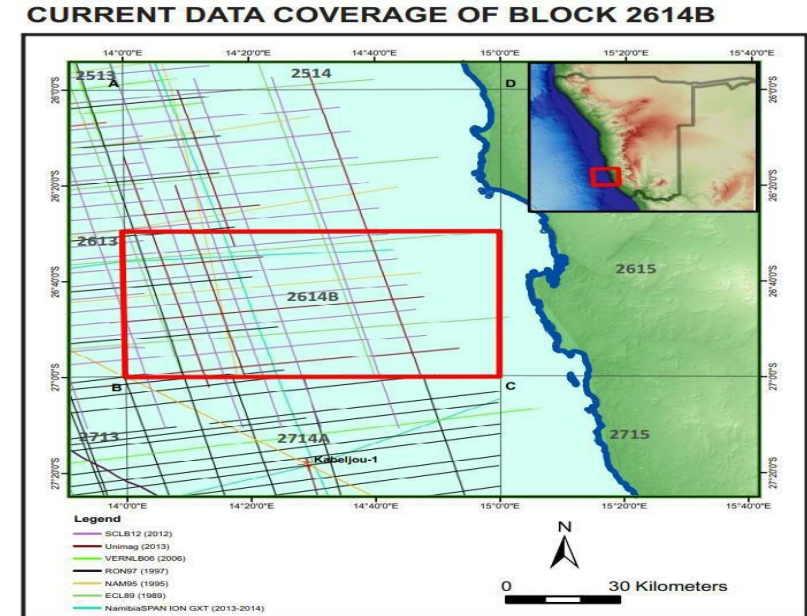
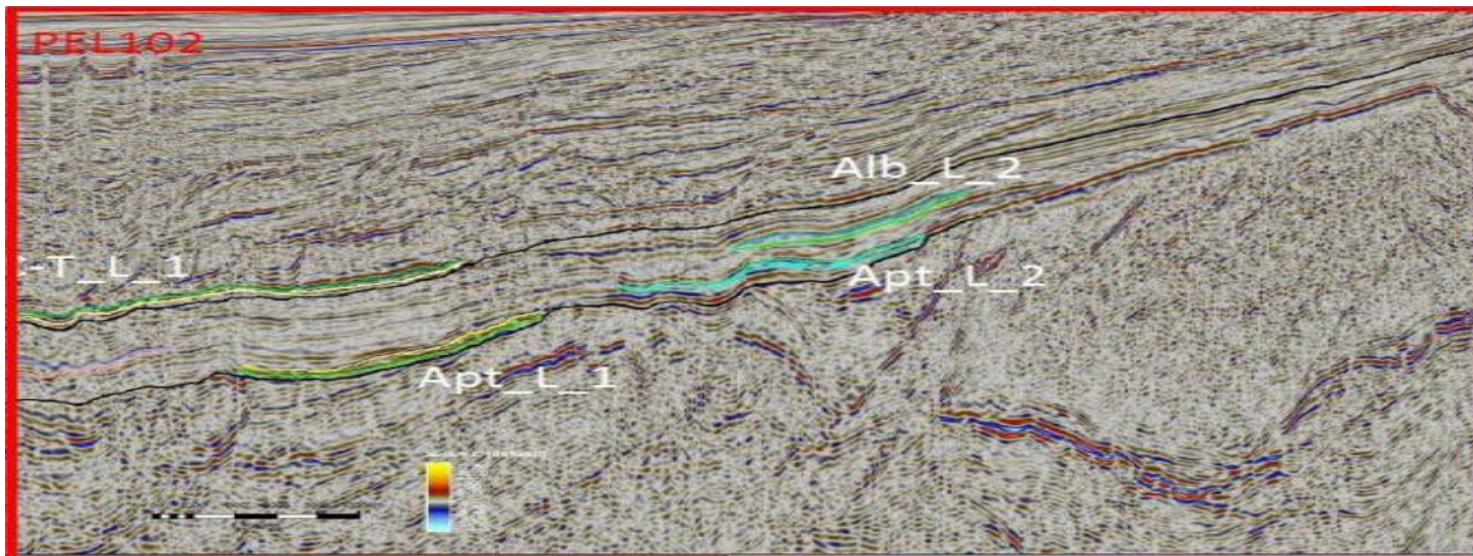


- Similar systems were drilled in Venus-1 (TotalEnergies) and Graff-1 (Shell)
- Both wells confirmed the presence of reservoirs and light oil charge
- Additional support from Moosehead-1 exploration well drilled on neighbouring PEL 87 in 2013



PEL 102 OPPORTUNITY WITHIN EMERGING LÜDERITZ BASIN

- 20% Carried Interest with NAMCOR as operator
- Technical development of the block is well progressed with multiple 2D seismic lines
- Previous basin studies highlight favorable structural, stratigraphic and good source rock
- Water depth between 100 metres and 1,000 metres reduces overall drilling costs, cycle time and competition for oil services



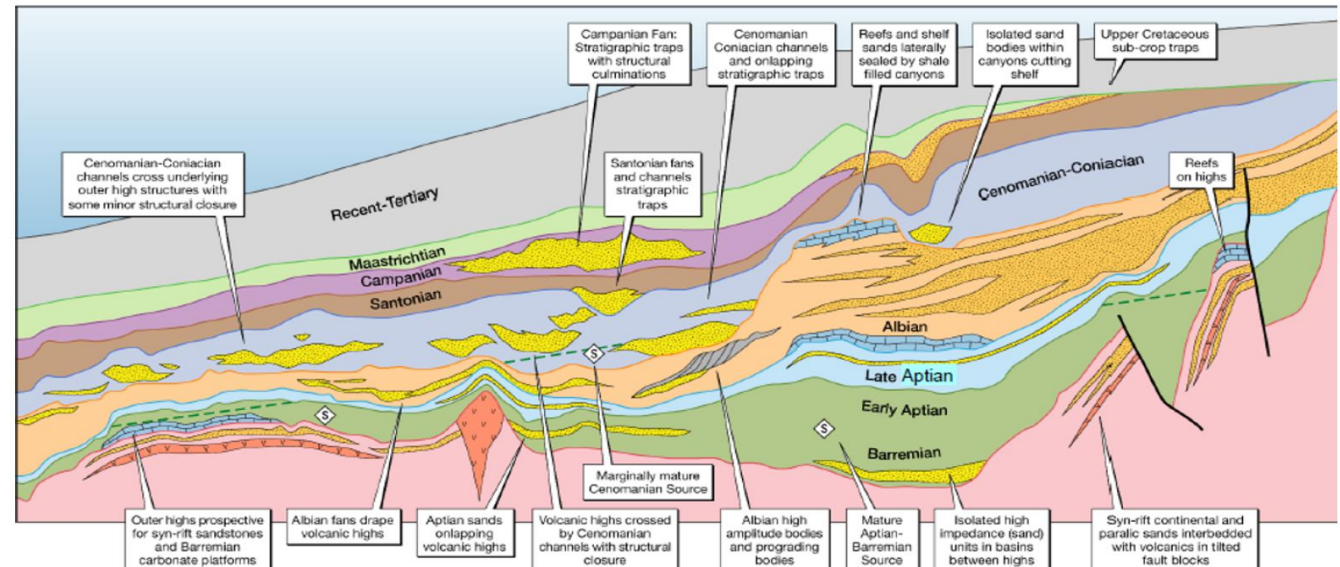
THE EMERGING WALVIS BASIN – PEL 106 AND PEL 98



- Carried interests in two important blocks adjacent to Chevron operated PEL 82 where drilling is expected in 2H 2026
- PEL 106 contains four high quality prospects with multi-billion-barrel potential identified from legacy 2D seismic and 3D seismic data
- PEL 82 contains four high quality leads with multi-billion-barrel potential
- Multiple play types including channel and turbidite sands and carbonate reefs in structural and stratigraphic settings

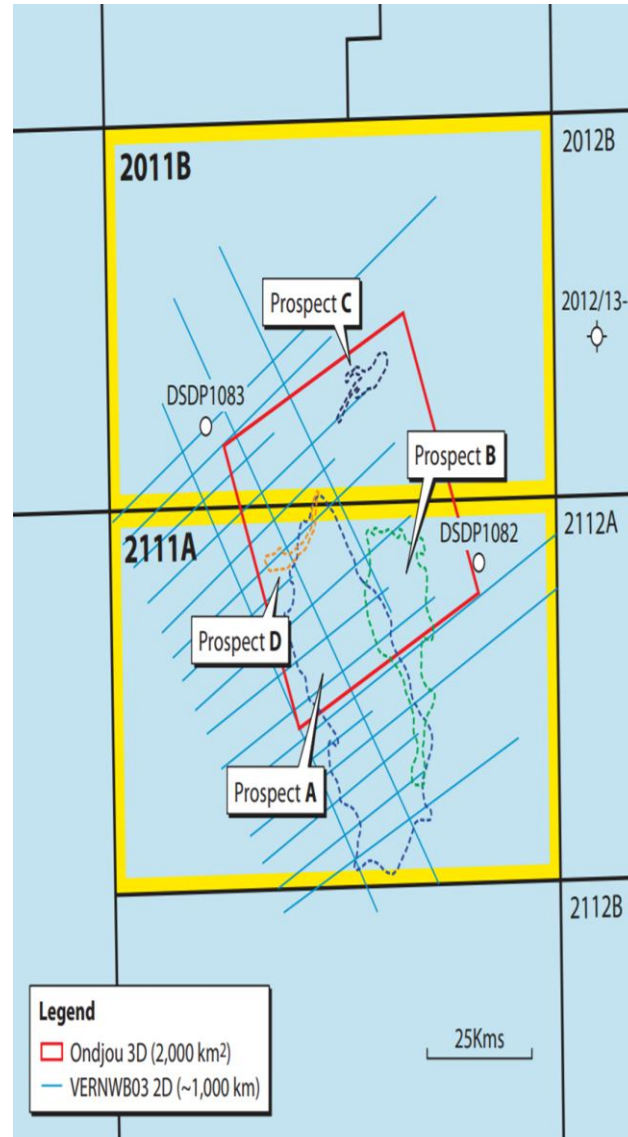
PEL 106 Stratigraphy

PEL 98 Stratigraphy

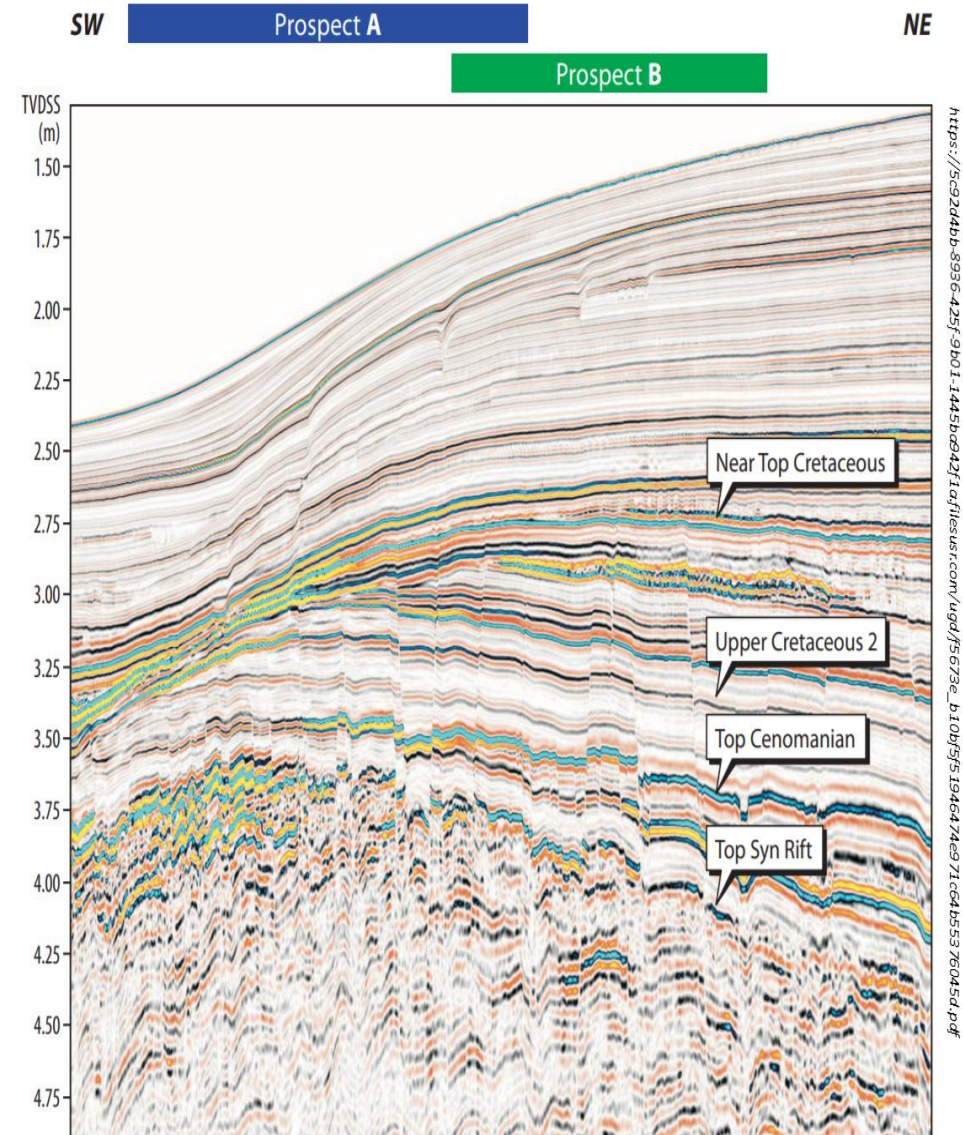


PEL 106 – HUGE OPPORTUNITY IN THE EMERGING WALVIS BASIN

- Four main prospects supported by good seismic coverage with 2,000 km² 3D seismic block and 1,000 km (2,300 km) of 2D seismic.
- EIA granted in July 2025 for additional 3D seismic program.
- Northwest of PEL 82 (Chevron operated block) it has two legacy Deep Sea Drilling Project (DSDP) wells drilled in
- PEL 82 is operated by Chevron with drilling expected in 2H 2026 and includes the Wingat well drilled in 2013 which brought oil to surface and is adjacent to PEL 106
- Existing technical data provides options for multiple play types and includes many legacy prospects and leads.



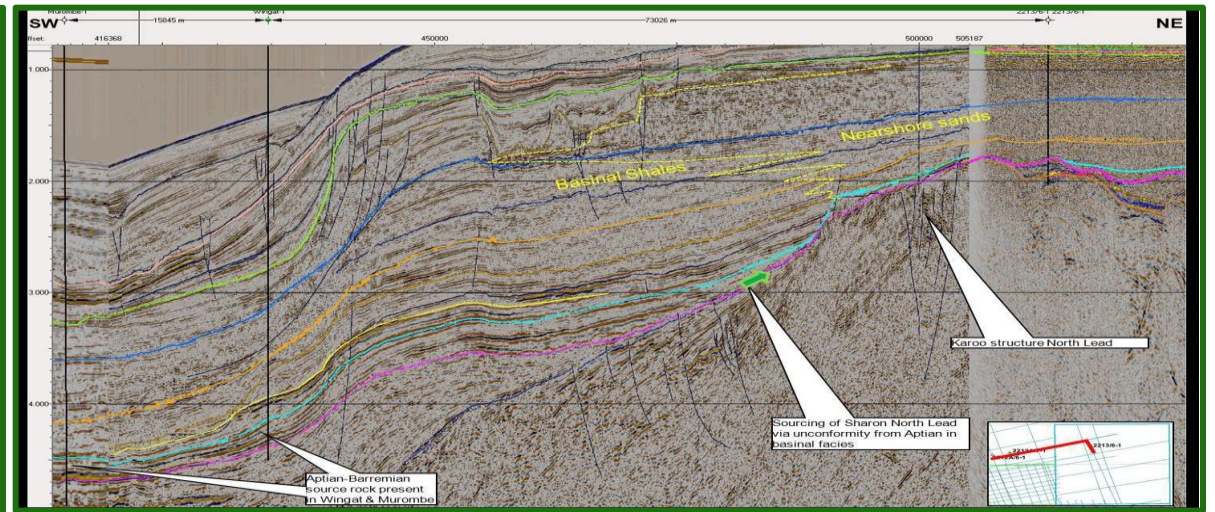
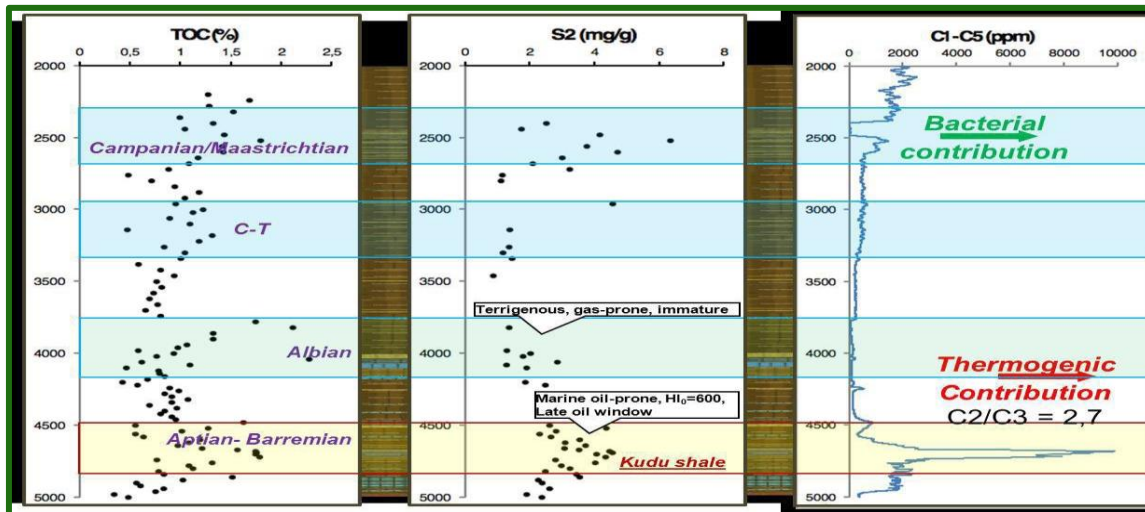
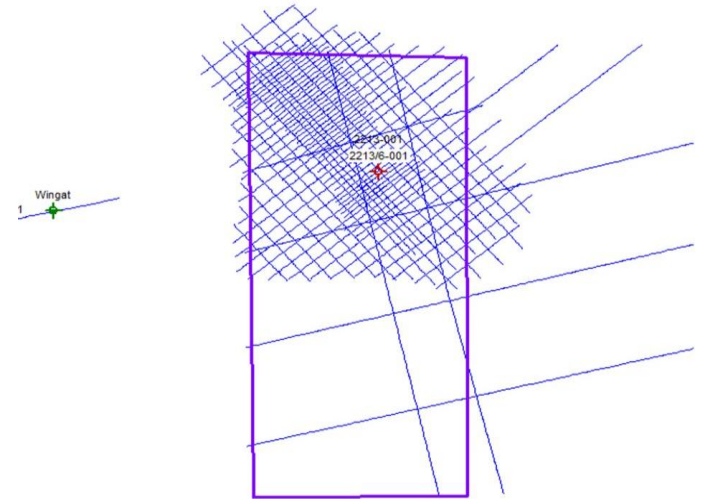
https://sc92d4bb-8936-425f-9b01-1445b0942f1a.filesusr.com/ugd/f5673e_b10bf5f51946474e971c64b55376045d.pdf



https://sc92d4bb-8936-425f-9b01-1445b0942f1a.filesusr.com/ugd/f5673e_b10bf5f51946474e971c64b55376045d.pdf

PEL 98 OPPORTUNITIES IN EMERGING WALVIS BASIN

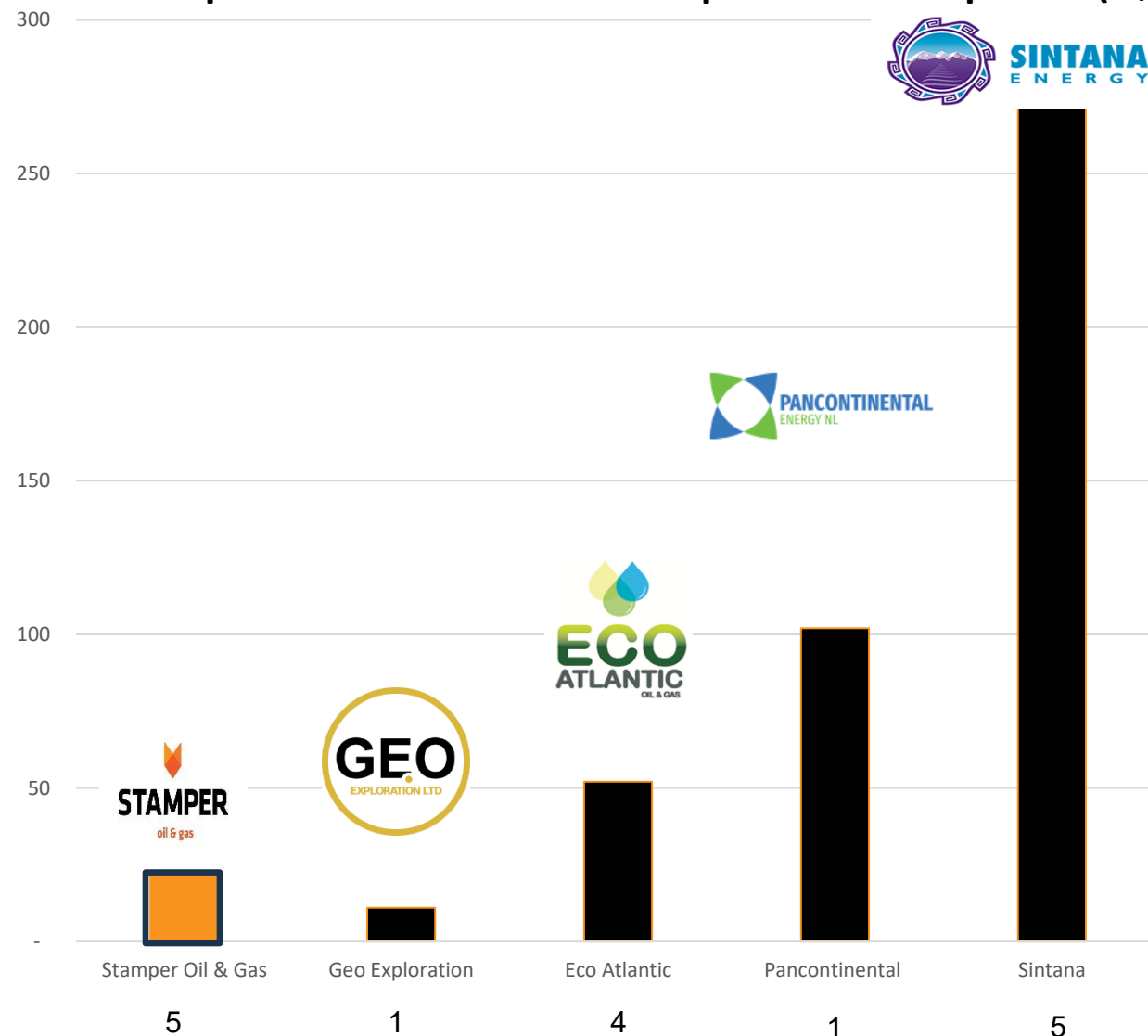
- New local operator, Lamda Energy, looking to fast track activity on the block
- PEL 98 is inboard of PEL 82, and includes data from one exploration well and is complemented by 770 km of 2D seismic data over the license. Additional seismic acquisition provides an opportunity to evaluate the southern portion of the block
- PEL 82 is operated by Chevron with drilling expected in Q3/Q4 2026 and includes the Wingat well in 2013 which brought oil to surface and is adjacent to both Stamper blocks
- Existing technical data provides options for multiple play types and includes many legacy leads



DISCOUNTED RELATIVE VALUATION

- Stamper provides access to one of the most active oil and gas exploration jurisdictions globally in Namibia driven by strong technical and local expertise
- Orange Basin focused companies trade at multiples of Stamper valuation
- Single asset non-Orange Basin focused companies trade at between ~\$5 and ~\$10 million per block
- Stamper valuation at ~\$16 million represents a discount to peers on a per block basis
- Farm out activity and incremental data acquisition and data evaluation has the potential to unlock significant upside from all of the Stamper blocks

Market Capitalization of Namibian Exploration Companies (C\$)

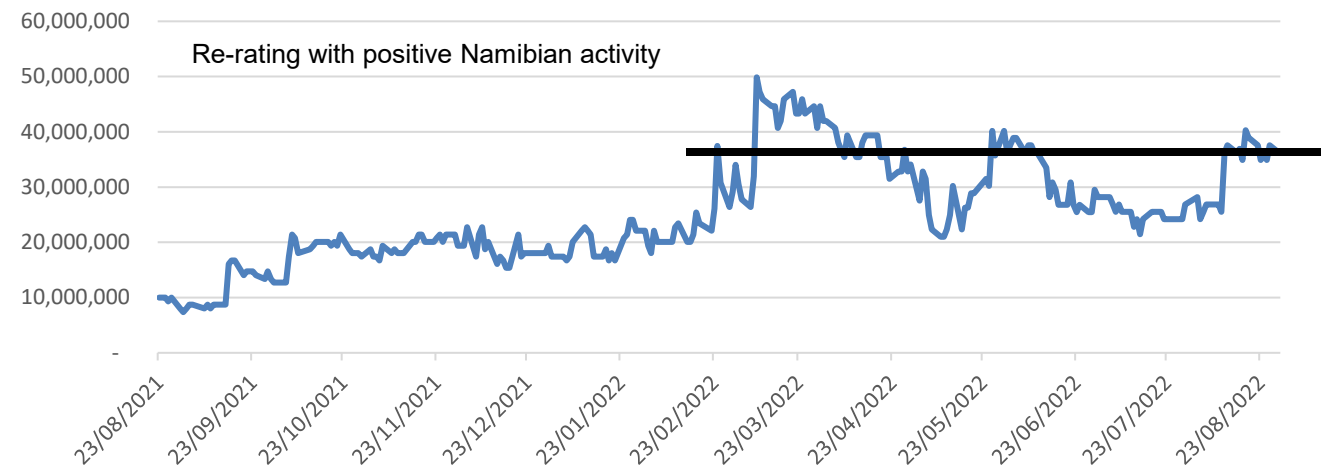


Offshore Namibian Blocks

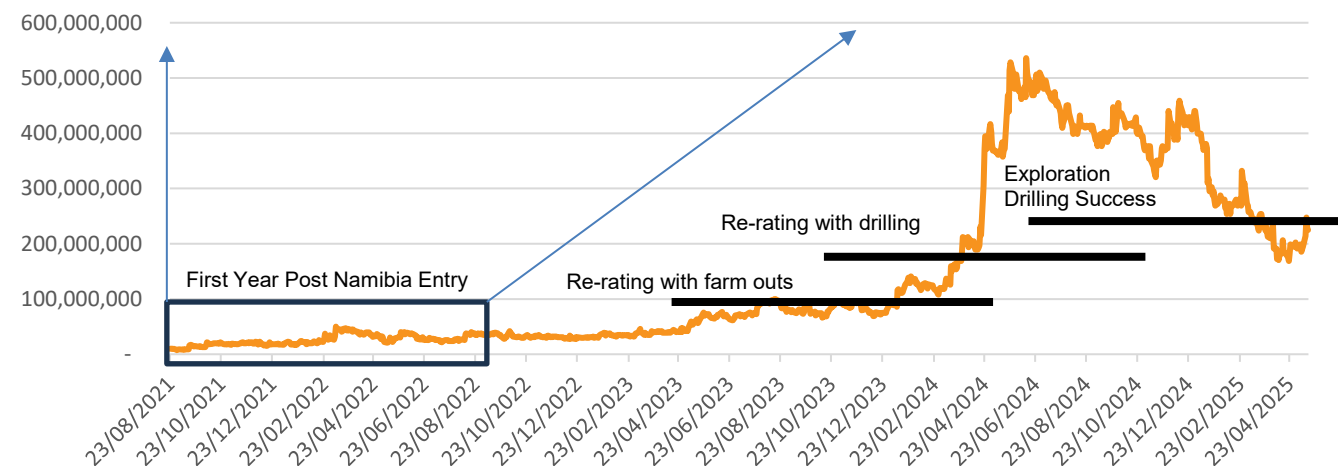
THE SINTANA MODEL – VALUATION RE-RATING WITH MILESTONES

- Sintana announced their entry into Namibia in October 2021 with a financing completed in March 2022
- The acquisitions were announced before any exploration success offshore Namibia
- First year share price performance was stable, helped by increased exploration activity
- Stamper looking to replicate this model with higher working interests, a mix of carried interests and working interests, and ahead of increased activity in basins beyond the Orange Basin
- Significant de-risking of offshore Namibia in the past four years
- Long term value created by converting data to leads/prospects to drilling activity to exploration success

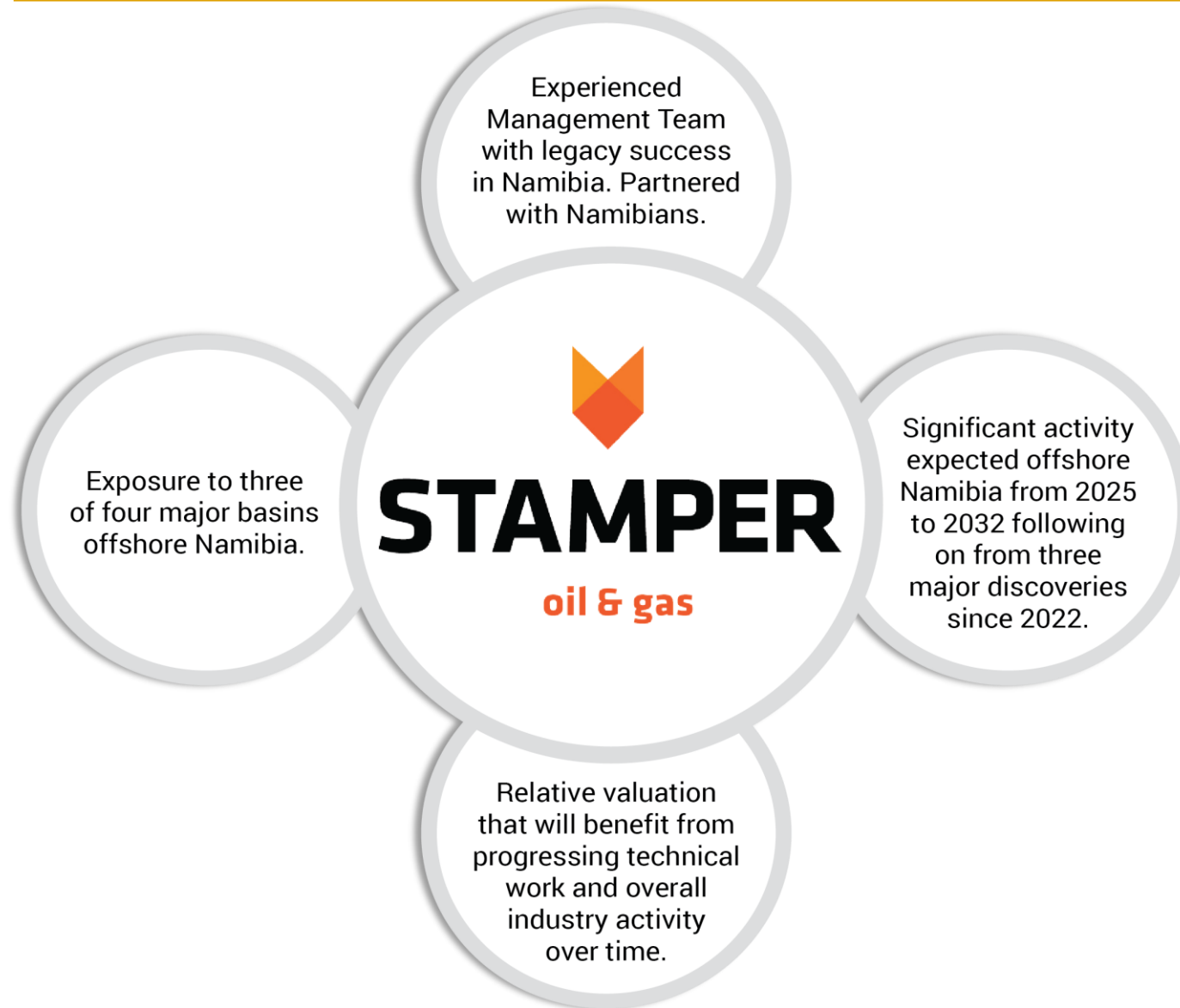
Sintana Market Capitalization (C\$) – First Year of Trading Post Namibia Entry



Historic Sintana Market Capitalization (C\$) – 2021 to 2025



SUMMARY AND UPCOMING CATALYSTS



Upcoming Industry Catalysts⁽¹⁾

- **PEL 85 (Orange Basin):** Volans-1X exploration well **encountered 29m light oil condensate column** (40-degree API) (Rhino/Azule/NAMCOR)
- **PPL 003 (Orange Basin):** Kharas appraisal well on the Kudu Field, **currently drilling**, with one more well to follow (BW Energy/NAMCOR)
- **PEL 73 (Kavango Basin):** Kavango-1X exploration well, **currently drilling** and expected to complete in November 2025 (ReconAfrica/BW Energy/NAMCOR)
- **PEL 83 (Orange Basin):** Expected completion of the farm out process with interested parties expected to be TotalEnergies, Chevron and Petrobras (Galp/Custos/NAMCOR)
- **PEL 87 (Orange Basin):** Progressing additional farm out activity (Pancontinental/Custos/NAMCOR)
- **PEL 56 (Orange Basin):** Expected Final Investment Decision (FID) on Venus Development (TotalEnergies/Qatar Energy/Impact/NAMCOR)
- **Potential new entrants to offshore Namibia** which may include Petrobras and other national, international oil companies and super majors.

(1) Company reports and other public information sources

TSX Venture: STMP | US OTC: STMGF | Germany: TMP0



STAMPER

oil & gas

For more information please visit:

www.stampernamibia.com

Email: admin@stampernamibia.com



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0