



STAMPER

oil & gas



**High Impact Exploration
Opportunities Offshore Namibia**

May 2026

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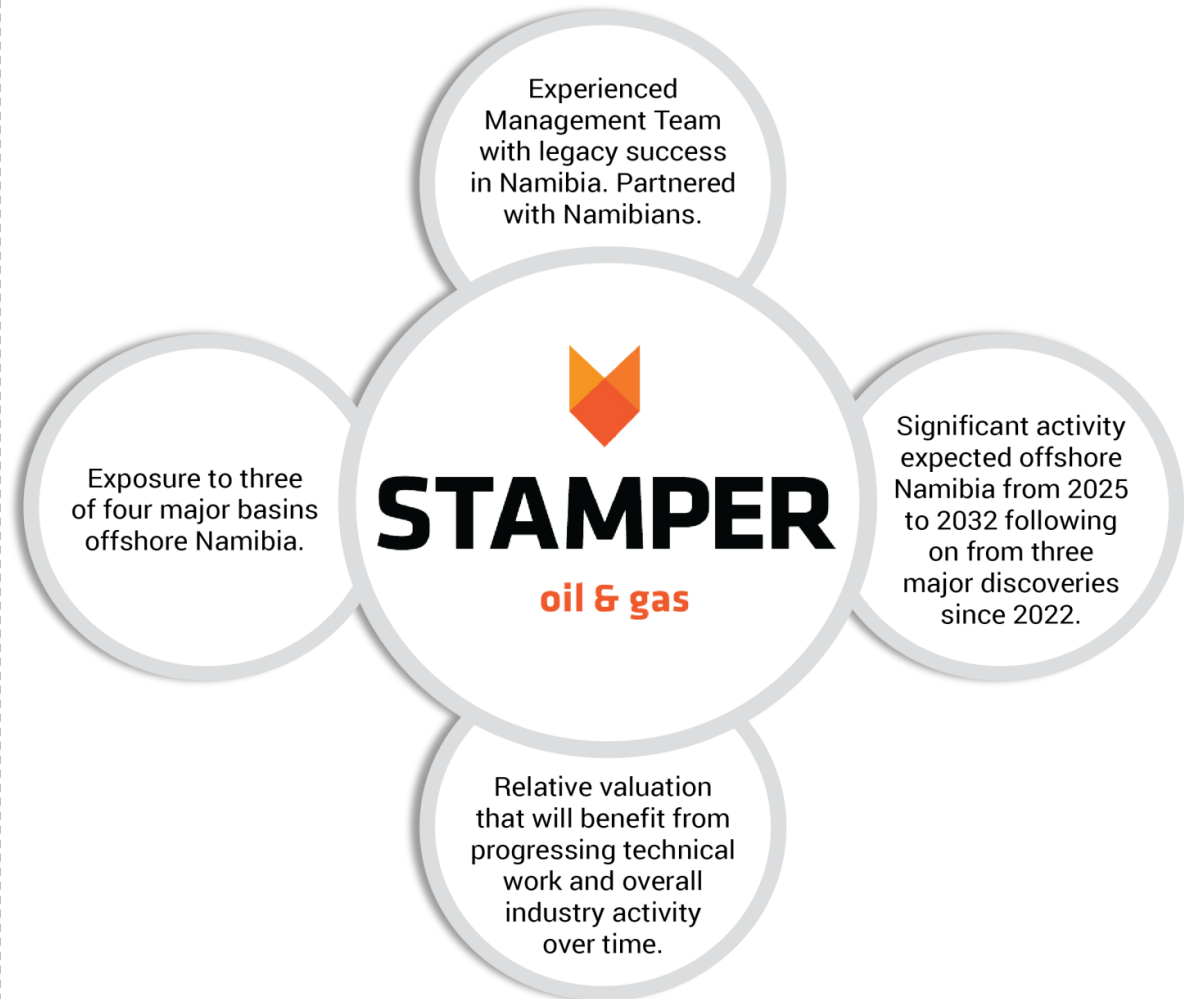
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INVESTMENT OVERVIEW & HIGHLIGHTS

- Stamper provides carried interest exposure to offshore oil and gas exploration in Namibia through four Petroleum Exploration Licences (PELs)
- Offset to major Orange Basin discoveries at Venus, Graff, Mopane, Capricornus and Volans through Stamper's PEL 107
- Walvis Basin exposure to high impact Chevron well in 2026 through Stamper's PEL 106 and PEL 98
- Recent farm-in to Lüderitz Basin by TotalEnergies and Petrobras adjacent to Stamper's PEL 102
- Multiple shots on target with a diversified portfolio of high impact opportunities with base assets trading below historic multiples
- Model targets low capital intensity with asymmetric upside from farm outs and exploration success as demonstrated by other companies
- Company and partners progress technical data evaluation and farm-out opportunities on all blocks, historic valuation of between US\$5-US\$10 million per block, currently below ~US\$3 million
- Stamper Oil & Gas Corp. trades on the TSX Venture exchange in Canada under the symbol **STMP**, on the US OTC market under the symbol **STMGF**, and on the German market under the symbol **TMP0**



NAMIBIAN OIL AND GAS BLOCKS – SURROUNDED BY SUPER MAJORS

ExxonMobil



Well in Next 12 Months

2D/3D Seismic

New Operator

Farm Out / Seismic

Farm Out Process

Kavango 1X Well Evaluation in 2026



Well in 2026



Three More wells in 2026



Venus Final Investment Decision in 2026

Drilling in April 2026



TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

MANAGEMENT AND ADVISORS



Grayson M. Andersen, CPA-CA

Chief Executive Officer

25-year career in global oil and gas with operational experience in Canada, UK-Europe, South America and Africa with CNRL, Geo-Park, and Frontera. 15-years of experience in Namibia financing offshore projects (UNX/HRT) and onshore oil and gas exploration with ReconAfrica.



Matthew Goldsmith

Chairman

Partner and Chief Investment Officer P5 Infra LLC, Founder and Member of the Board of Directors HRT Participacoes. Managing Director BMO Capital Markets.

Extensive experience in Private Equity and Infrastructure investing. Extensive history and experience in the Namibian Oil and Gas Sector.



Kevin Ma, CPA-CA

CFO and Corporate Secretary

Principal of Calibre Capital Partners Corp., a corporate finance advisory firm, has over 19 years of financial management and public company experience. Mr. Ma holds a Bachelor of Arts and a Diploma in Accounting from the University of British Columbia.



Joseph S. Iita

Director

Career Namibian civil servant having provided management and leadership in government, communications, training and the oil and gas and mining sectors.

Former Permanent Secretary at the Ministry of Agriculture, Water and Forestry, Ministry of Mines and Energy and Ministry of Lands, Resettlement and Rehabilitation.



Aron L. Haludilu

Namibia Country Manager

Experienced Namibian executive with a strong background in corporate governance, strategic financial management, and risk assessment through roles with Lavoro Insurance Namibia (Pty) Ltd., and First National Bank of Namibia Ltd.

Background in financial planning, tax compliance, and stakeholder engagement. Proven ability to ensure regulatory compliance, and drive sustainable business growth.



Dean Clemenson, PGeo., MBA

Technical Advisor

30-year career in global oil and gas with operational experience in Canada, Asia, and Africa for Husky Energy, ConocoPhillips, Burlington Resources, Canadian Hunter and Ulster Petroleum.

Experience in the technical evaluation of onshore and offshore projects in Africa and Asia as well as business development globally.



Jerry Jarvis

Technical Advisor

40-year career in global oil and gas with a strong focus offshore West Africa following 15 years with Tullow Oil. Geology and geophysical expertise throughout his career, with additional new ventures and global data evaluation with S&P Global Commodity Insights.

Capital Structure

TSX Venture: STMP | US OTC: STMGF | Germany: TMP0

Share Capital as at May 7, 2026

Common Shares Issued and Outstanding ⁽¹⁾	120,192,051
Share Price	\$0.14
Market Capitalization	\$16,826,887

13% Insider Ownership

2026 Average Daily Volume: 420,000 shares per day

No Debt, Simple Capital Structure

Dilutive Instruments

Warrants in the Money ⁽¹⁾	31,138,892
Warrants at \$0.35 (September 2028)	32,933,771
Broker Warrants	4,389,726
Shares to be Issued For Acquisition (September 2026)	8,561,644
Restricted Share Units	11,500,000
Stock Options	11,885,000
Fully Diluted Shares Outstanding	220,601,084

September 2025 \$13.2 MM Financing:
Proceeds to acquire Namibian assets

Brokered Financing (Ventum Financial)

- 37% Institutional
- 13% Insiders
- 50% Retail, HNW, Family Office
- Placement to investors globally with 13 different countries represented

(1) 36,251,422 Common Shares and Warrants are subject to hold restrictions, vesting at 15% on September 30, 2025, 25% on January 30, 2026, and 30% each on July 30, 2026, and November 30, 2026. As at May 7, 2026, 14,500,569 warrants were unrestricted, with 21,750,853 not restricted.

NAMIBIA – A GREAT JURISDICTION WITH SIGNIFICANT ECONOMIC GROWTH

Recent Entrants



Incumbents



Fiscal Terms Balance Domestic Value While Promoting Exploration Activity and Development



Royalty

5% of crude oil produced



Petroleum Income Tax

35% for resident companies



Tax Deductible Capex

100% of Exploration and Appraisal



Additional Profit Tax

Incremental 3 tiered on after Tax Real Rate of Return



State Participation

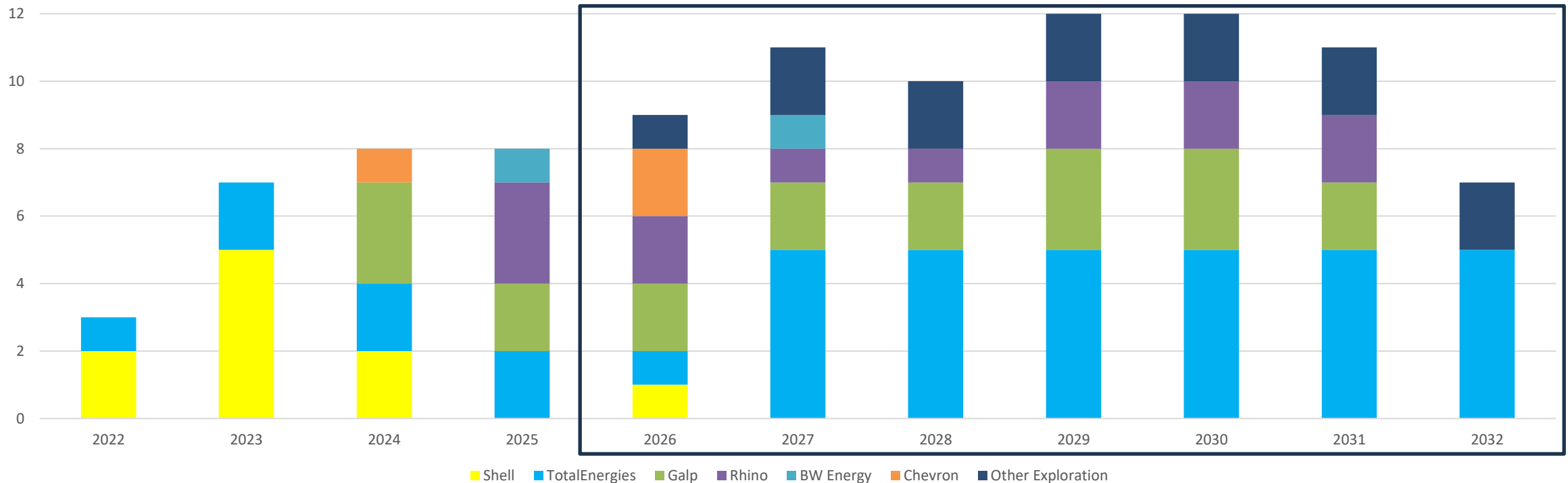
NAMCOR carry interest to be negotiated with a minimum of 10%

A DECADE OF EXPLORATION AND DEVELOPMENT DRILLING ACTIVITY

10-12 wells expected to be drilled every year for the next four years, with exploration and appraisal wells increasing the upside potential of the Orange Basin with wells from Shell, Rhino/Azule and TotalEnergies/Galp and unlocking the potential of the Walvis Basin expected from Chevron in 2026/2027

Recent discoveries from Rhino Resources Ltd. and partners Azule and NAMCOR will add additional wells to the long-term program

Future Drilling Activity Higher Than Historic



Source: Rystad, Company Reports, Estimates

NAMIBIA EXPLORATION - FIVE STAMPER EXPLORATION BLOCKS

PEL 107 (32.9% Working Interest) - Orange

- Block 2712A is in the northern Orange basin, just north of Rhino, Galp, and TotalEnergies significant oil and gas discoveries
- The block has an area of 5,484 km² and are located about 210 km from shore
- The water depths range from 2,800 – 3,900 m which represents deep and ultra-deep-water scenarios for exploration

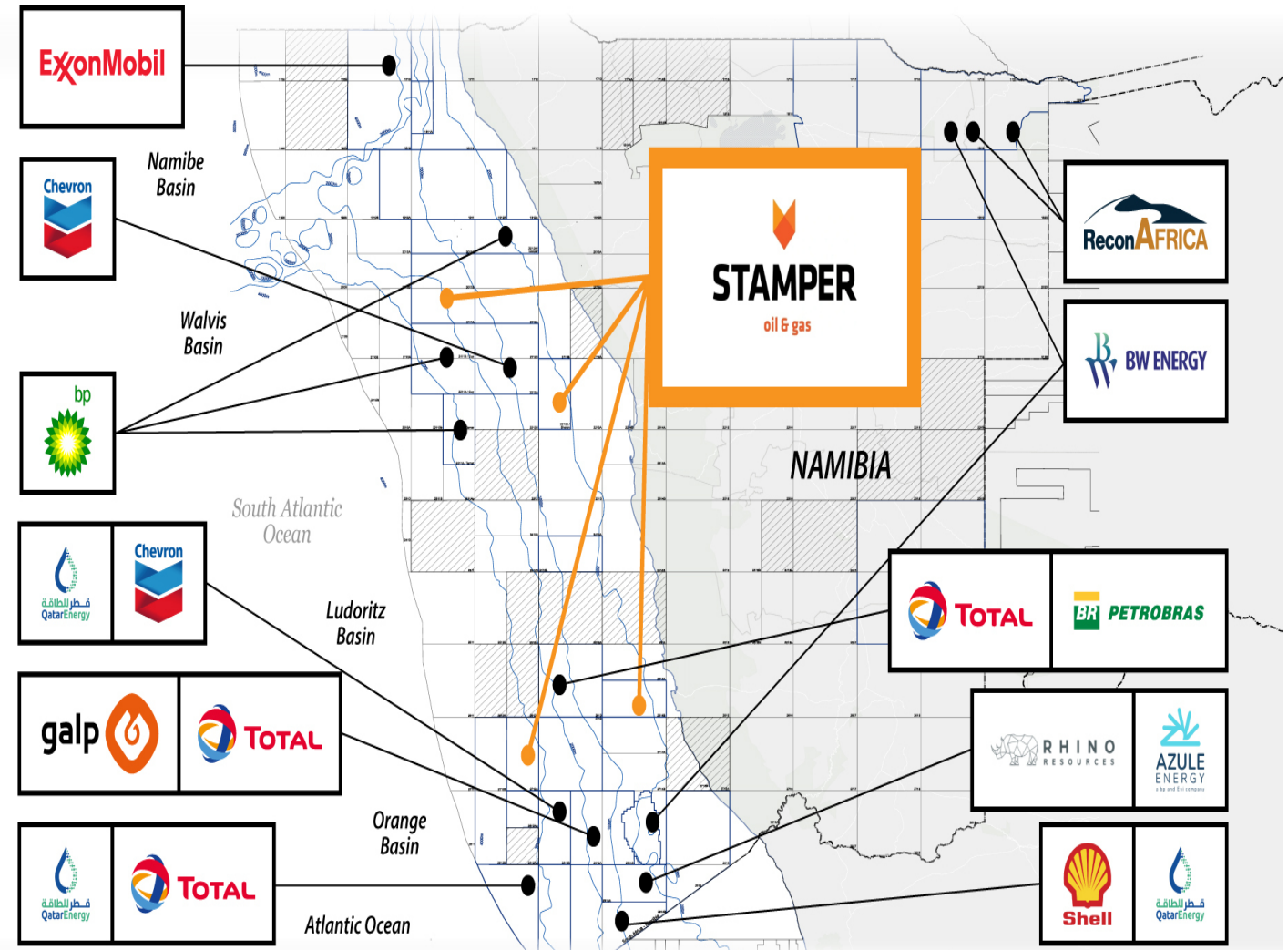
PEL 98 & PEL 106 (5% Carried Interest) - Walvis

- PEL 106 includes blocks 2011B and 2111A and is located northwest of PEL 82 operated by Chevron (oil to surface by PetroRio in 2013)
- PEL 98 includes block 2213 and is located inshore of PEL 82
- Ranger Oil drilled one well on PEL 98
- Seismic is concentrated in the northern part of the block
- Several leads have been mapped and are located in shallow water depth.
- Conversion of leads to prospects is underway

PEL 102 (20% Carried Interest) - Lüderitz

- Block 2614B located northeast of PEL 87 which has recently had 3D seismic acquired and is subject to additional JV activities
- Located north of Kudu Gas Field subject to field development plan and additional appraisal activity in 2025

NAMIBIAN OIL AND GAS BLOCKS - SURROUNDED BY SUPER MAJORS



PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

Three major multi billion-barrel discoveries since 2022 from Galp Energia, TotalEnergies and Rhino Resources.

Rhino Resources

- Volans-1X (November 2025)⁽¹⁾
- Capricornus-1X (April 2025)
- Facilities Constrained Flow Rate Test of 11,000 bbl/d⁽²⁾

Galp Energia

- Mopane Field (January 2024)
- Facilities Constrained Flow Rate Test of 14,000 boe/d⁽³⁾
- 1.4 Billion Barrels of Contingent Resources (3C) in 2025⁽⁴⁾
- TotalEnergies Farmed-In in 2025, new operator, multi-well appraisal well plan planned

TotalEnergies

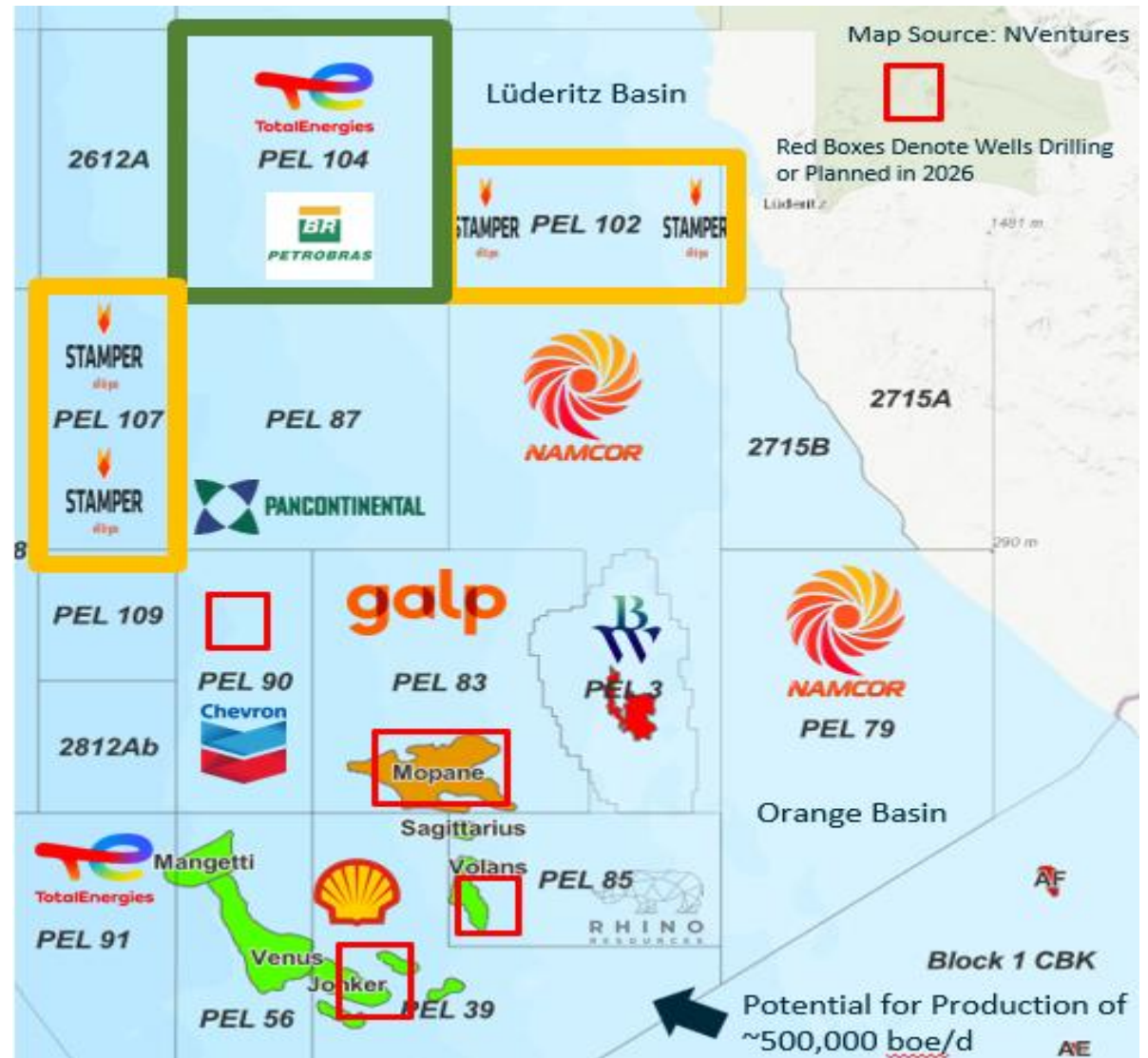
- Multiple on PEL 56 (February 2022)
- Expected Venus Field Development Plan Approval in 2026, up to 40 wells planned

(1) Source [Link](#)

(3) Source [Link](#) (page 37)

(2) Source [Link](#)

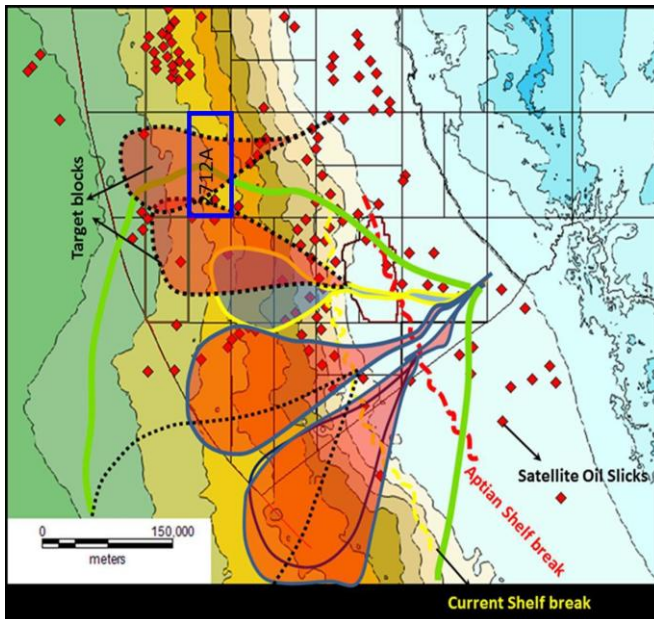
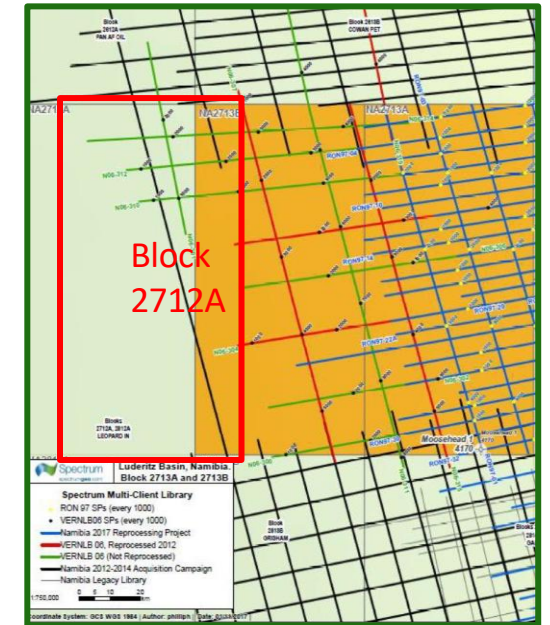
(4) Source [Link](#)



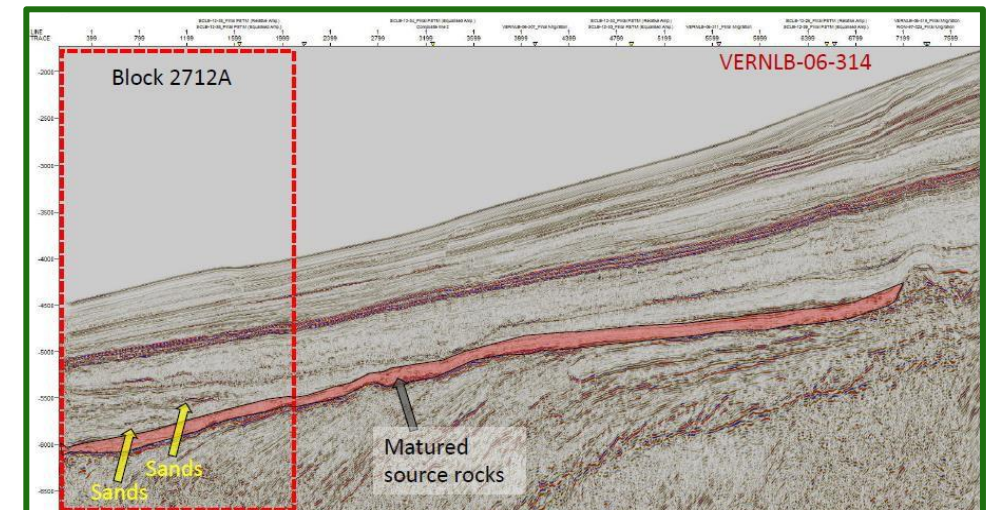
Source: NVentures May 2026

PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

- Covers 5,484 km² in water depths ranging from 2,800 metres to 3,900 metres
- Work program includes acquiring and reprocessing existing seismic lines and shooting additional 3D seismic program ahead of drilling an exploration well in 2027
- Seismic base map, showing the position of lines VERNLB-06-314 shown below highlighting mature source rocks in the oil window
- Significant oil seep analysis has been done on the region supporting the view that exploration opportunities are prominent along the coast of Namibia
- Stacked pay with leads from multiple prospective horizons

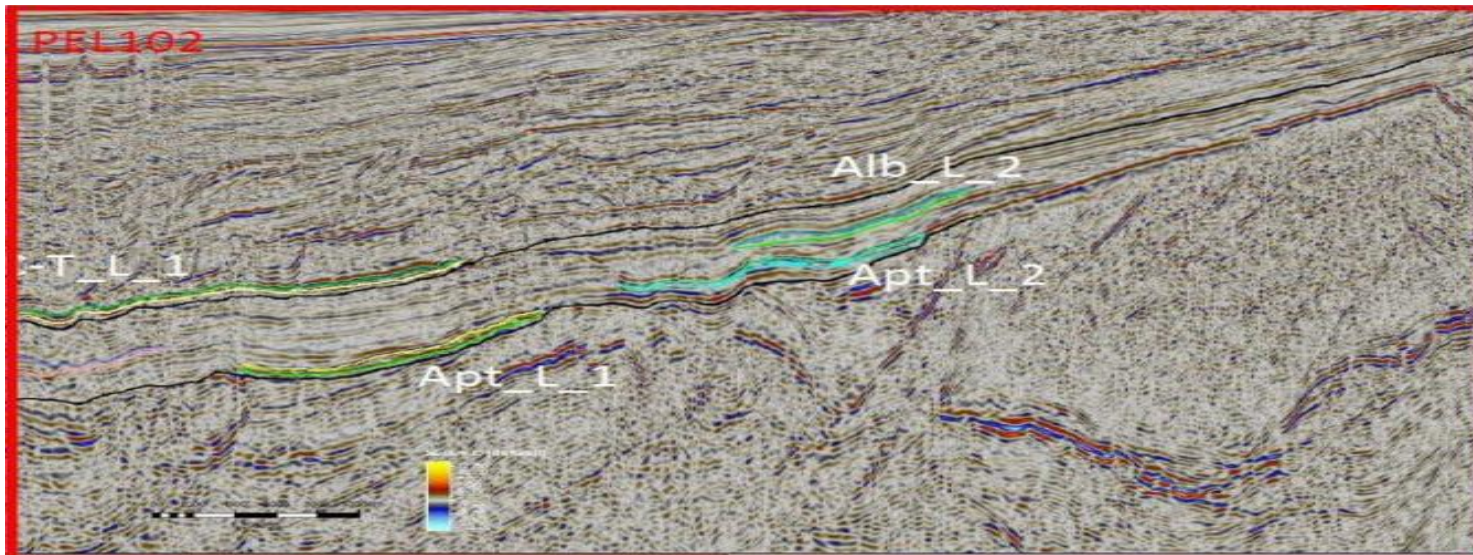


- Similar systems were drilled in Venus-1 (TotalEnergies) and Graff-1 (Shell)
- Both wells confirmed the presence of reservoirs and light oil charge
- Additional support from Moosehead-1 exploration well drilled on neighbouring PEL 87 in 2013

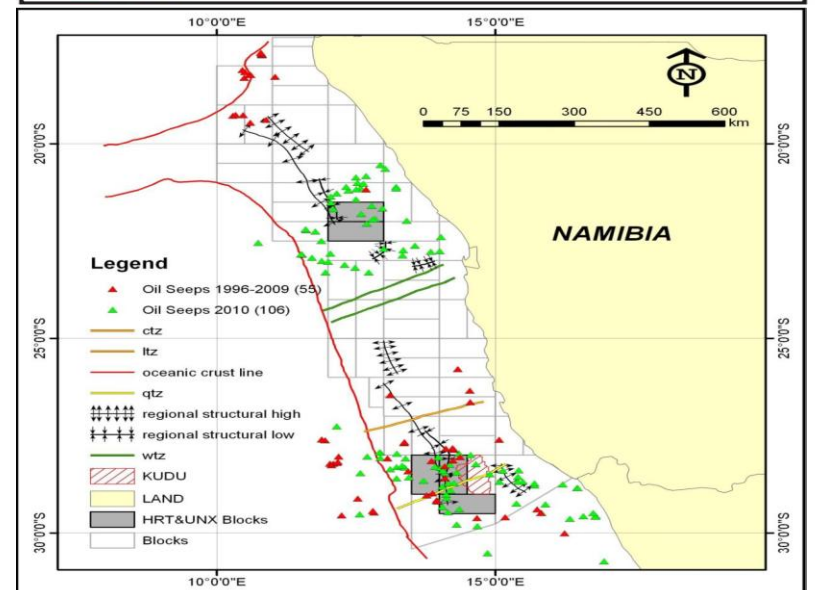
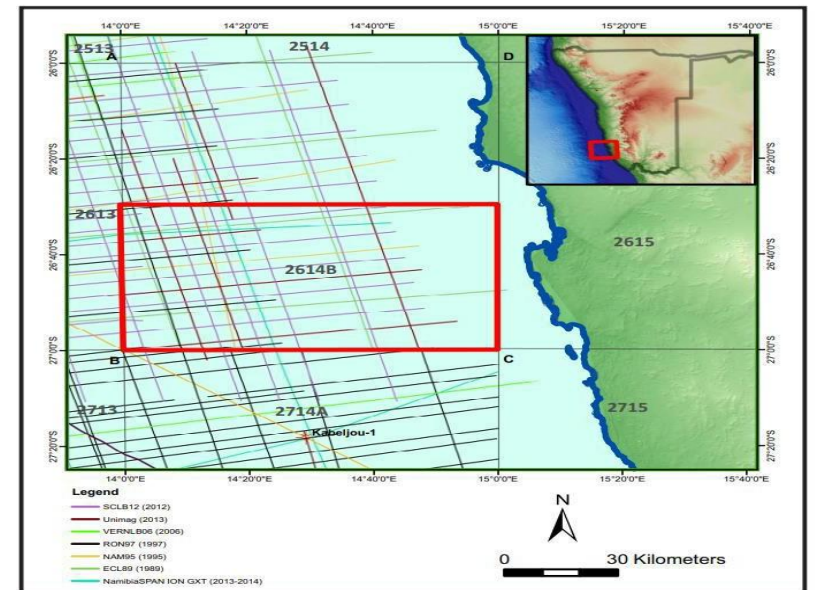


PEL 102 OPPORTUNITY WITHIN EMERGING LÜDERITZ BASIN

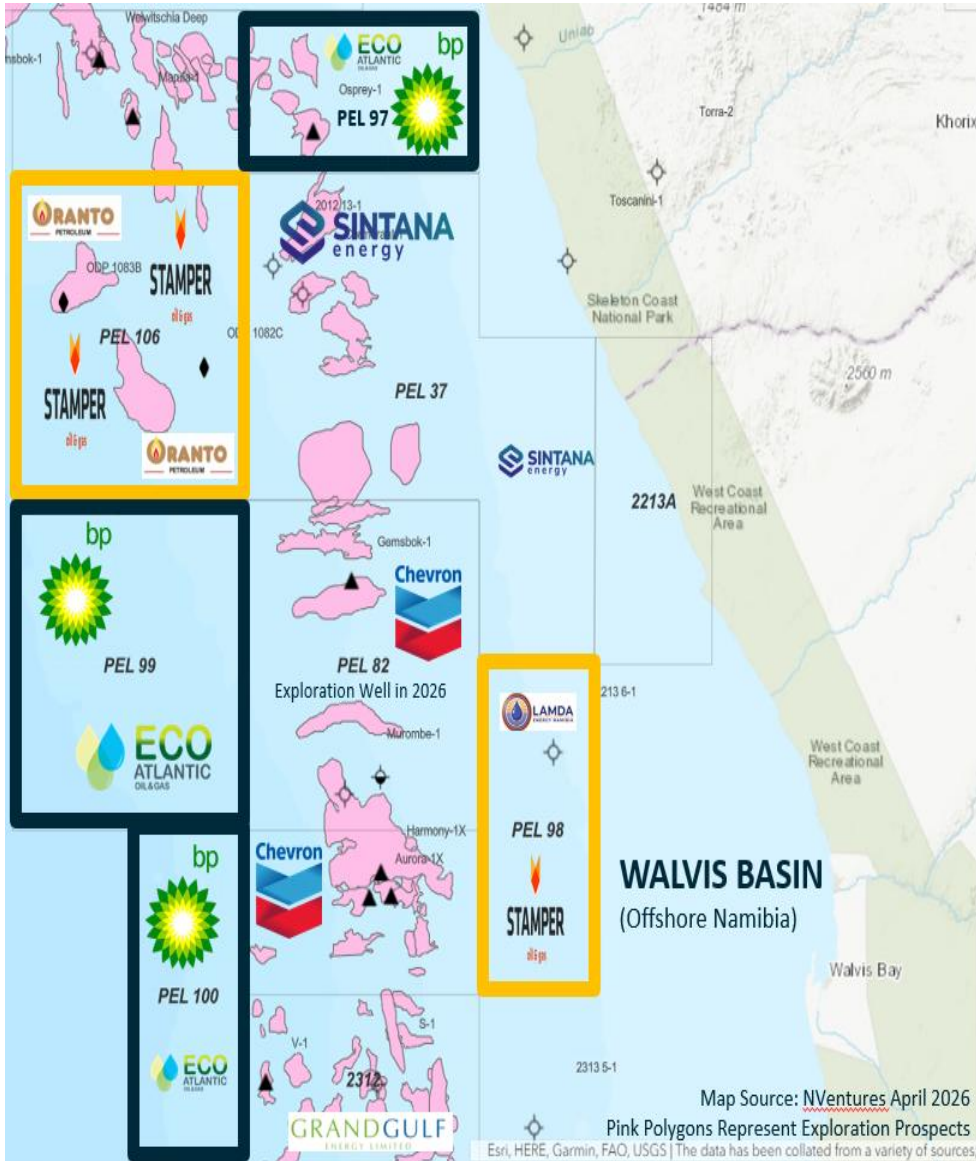
- 20% Carried Interest with NAMCOR as operator
- Technical development of the block is well progressed with multiple 2D seismic lines
- Previous basin studies highlight favorable structural, stratigraphic and good source rock
- Water depth between 100 metres and 1,000 metres reduces overall drilling costs, cycle time and competition for oil services



CURRENT DATA COVERAGE OF BLOCK 2614B



THE EMERGING WALVIS BASIN – PEL 106 AND PEL 98



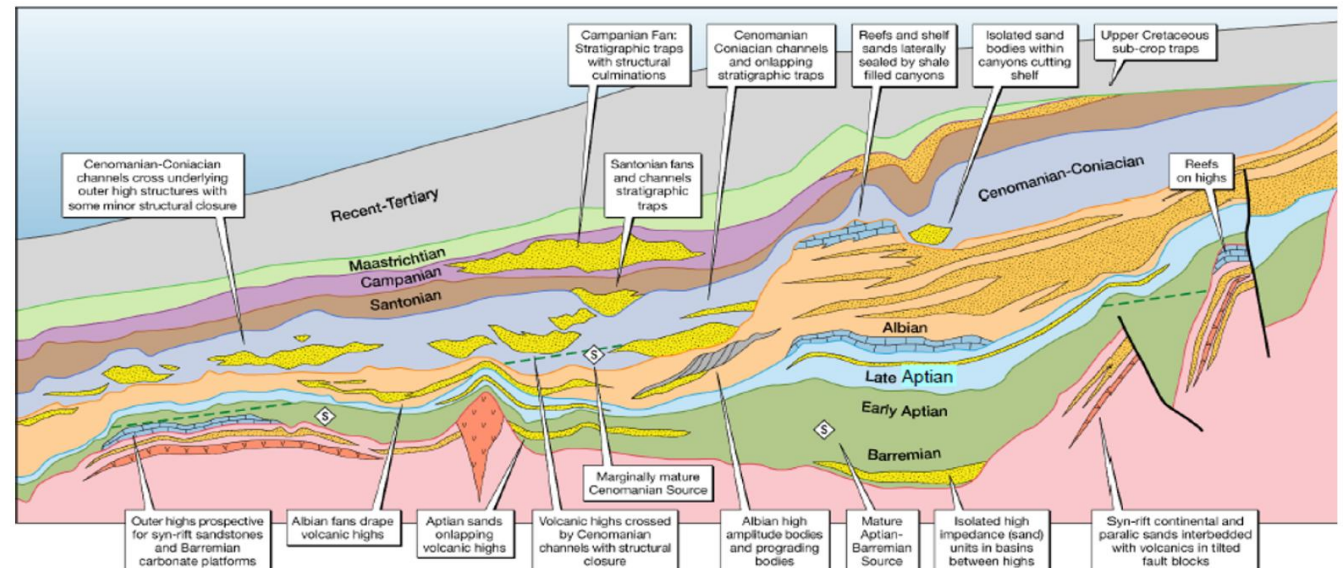
Source: NVentures May 2026

- Carried interests in two important blocks adjacent to Chevron operated PEL 82 where Gemstock drilling is expected in 2H 2026⁽¹⁾
- PEL 106 contains four high quality prospects with multi-billion-barrel potential identified from legacy 2D seismic and 3D seismic data⁽²⁾
- PEL 82 contains high quality prospects and two legacy exploration wells (Wingat-1 and Murombe-1)⁽³⁾
- Multiple play types including channel and turbidite sands and carbonate reefs in structural and stratigraphic settings

(1) [Link](#) (2) [Link](#) (3) [Link](#)

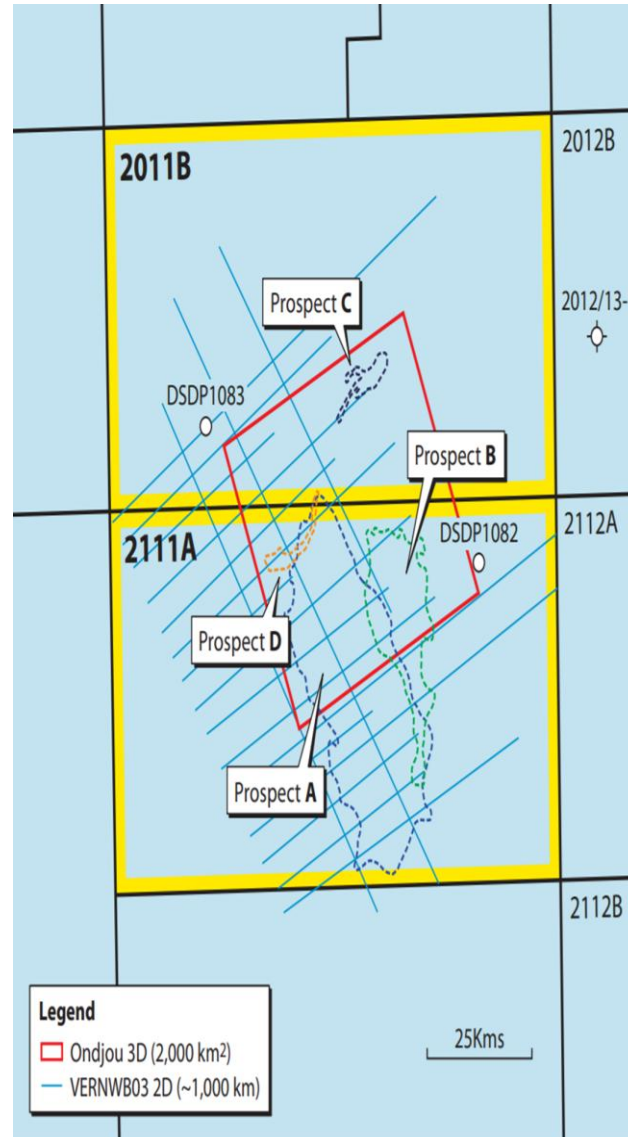
PEL 106 Stratigraphy

PEL 98 Stratigraphy

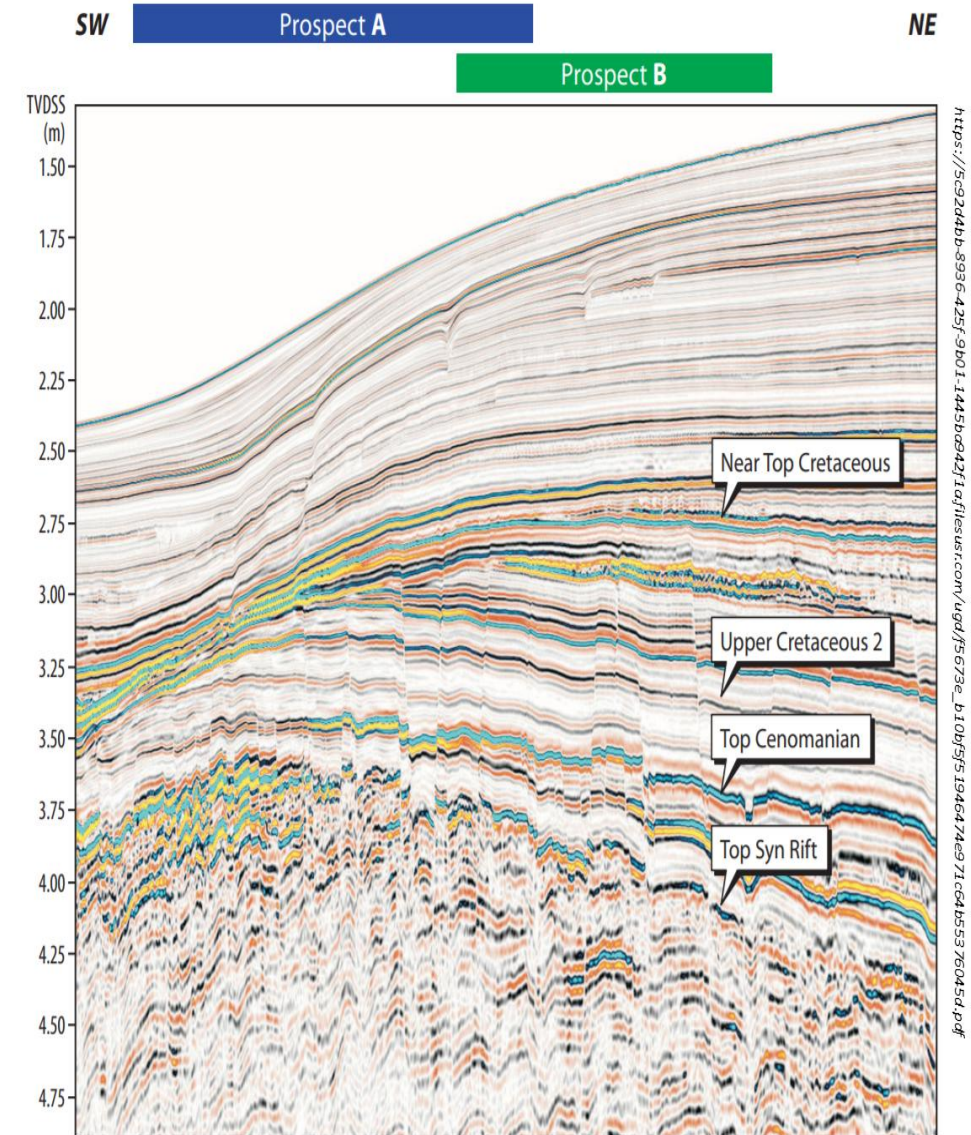


PEL 106 – HUGE OPPORTUNITY IN THE EMERGING WALVIS BASIN

- Four main prospects supported by good seismic coverage with 2,000 km² 3D seismic block and 1,000 km (2,300 km) of 2D seismic.
- EIA granted in July 2025 for additional 3D seismic program.
- Northwest of PEL 82 (Chevron operated block) it has two legacy Deep Sea Drilling Project (DSDP) wells drilled in
- PEL 82 is operated by Chevron with drilling expected in 2H 2026 and includes the Wingat well drilled in 2013 which brought oil to surface and is adjacent to PEL 106
- Existing technical data provides options for multiple play types and includes many legacy prospects and leads.



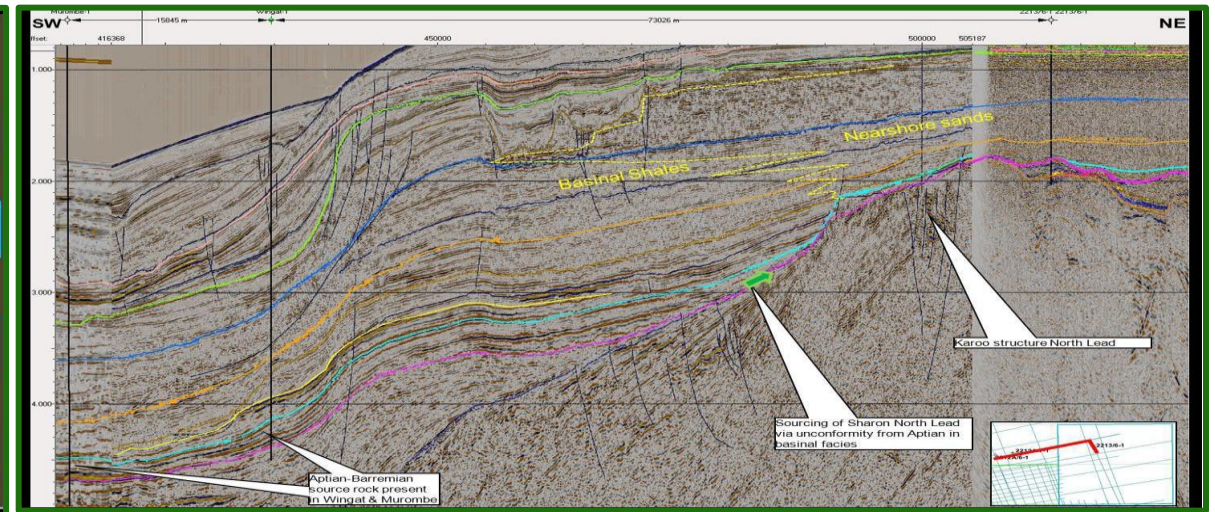
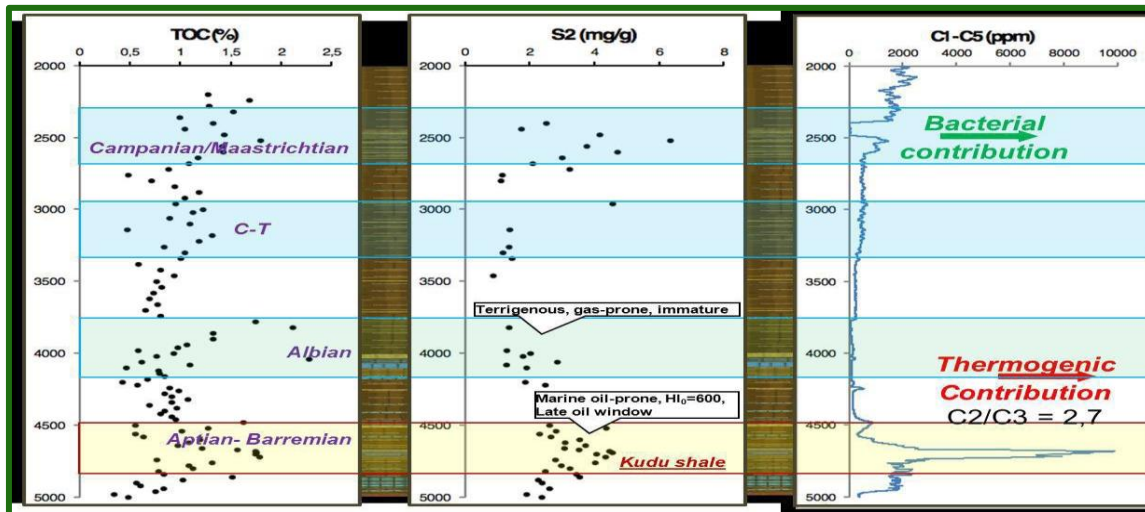
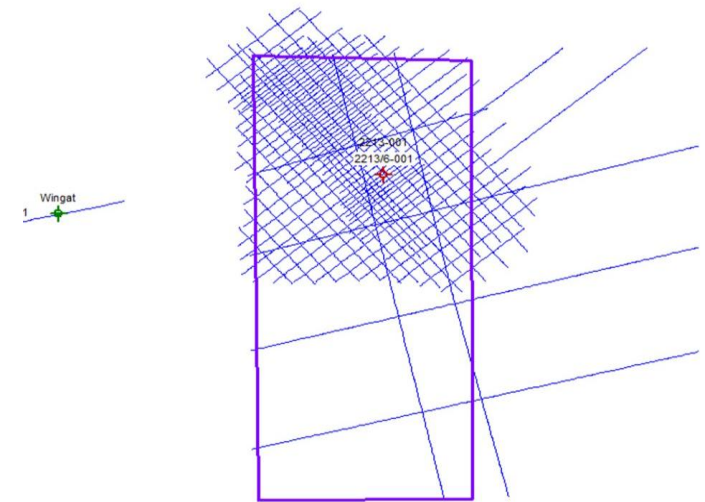
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PEL 98 OPPORTUNITIES IN EMERGING WALVIS BASIN

- New local operator, Lamda Energy, looking to fast track activity on the block
- PEL 98 is inboard of PEL 82, and includes data from one exploration well and is complemented by 770 km of 2D seismic data over the license. Additional seismic acquisition provides an opportunity to evaluate the southern portion of the block
- PEL 82 is operated by Chevron with drilling expected in Q3/Q4 2026 and includes the Wingat well in 2013 which brought oil to surface and is adjacent to both Stamper blocks
- Existing technical data provides options for multiple play types and includes many legacy leads

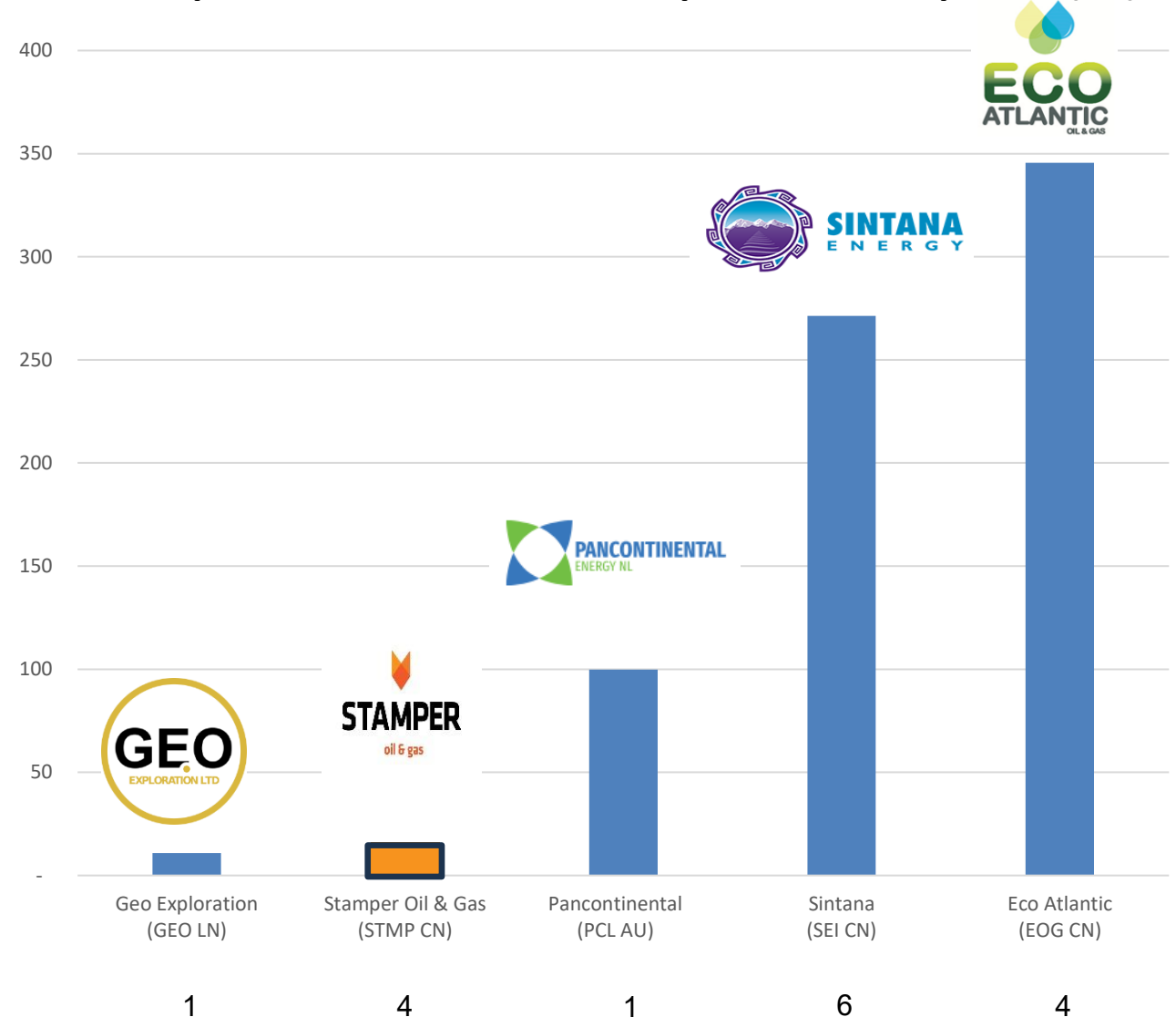


DISCOUNTED RELATIVE VALUATION

- Stamper provides access to one of the most active oil and gas exploration jurisdictions globally in Namibia driven by strong technical and local expertise
- Orange Basin focused companies trade at multiples of Stamper valuation
- Single asset non-Orange Basin focused companies trade at between ~US\$5 and ~US\$10 million per block
- Stamper valuation at ~US\$10.9 million represents a discount to peers on a per PEL basis (less than US\$2.8 million per PEL)
- Farm out activity and incremental data acquisition and data evaluation has the potential to unlock significant upside from all of the Stamper blocks

Offshore Namibian PELs

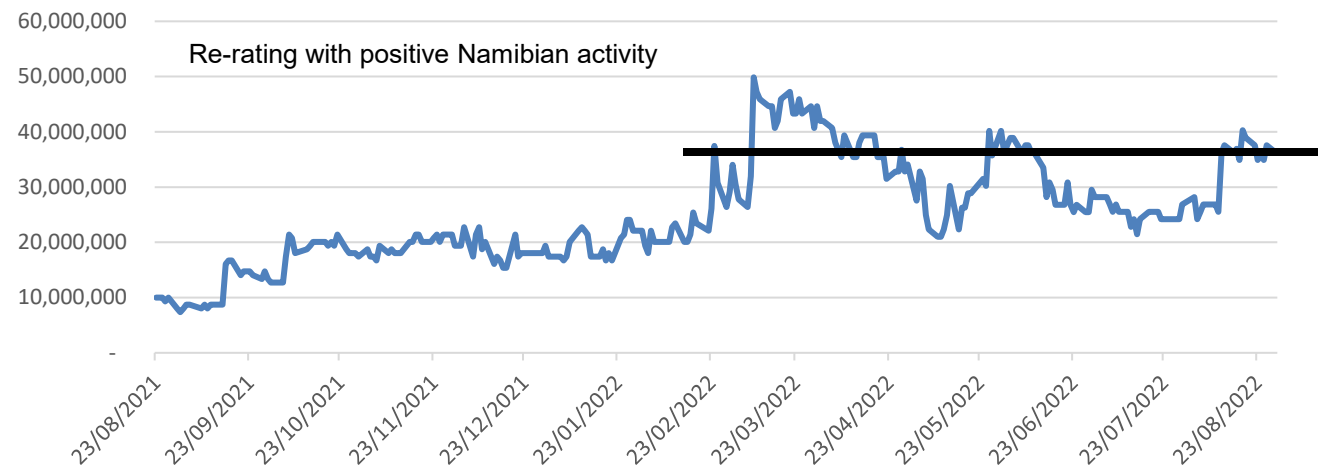
Market Capitalization of Namibian Exploration Companies (C\$)



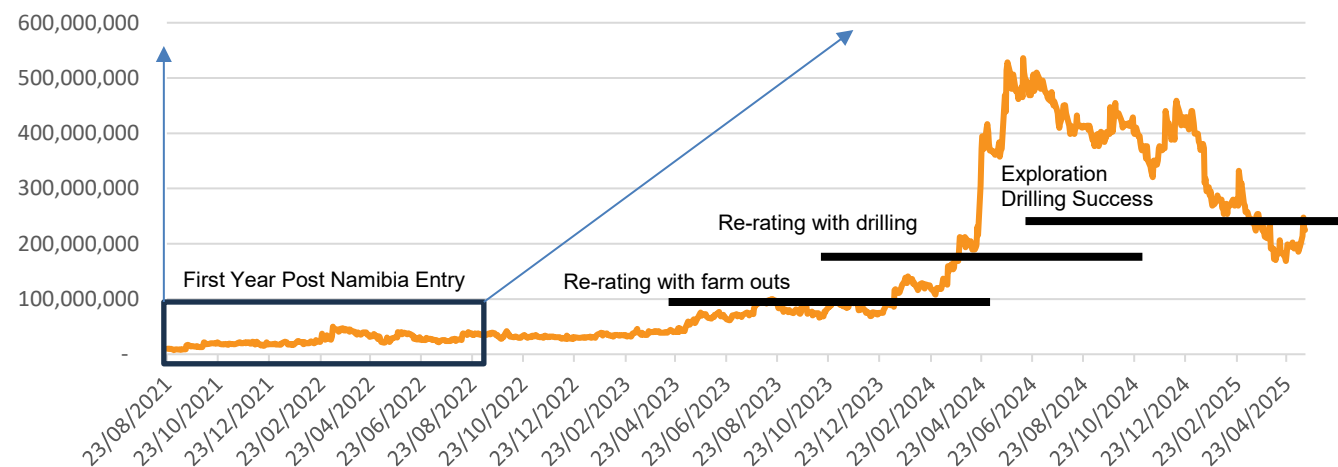
LONG TERM RE-RATING MODEL – VALUATION RE-RATING WITH MILESTONES

- Sintana announced their entry into Namibia in October 2021 with a financing completed in March 2022
- The acquisitions were announced before any exploration success offshore Namibia
- First year share price performance was stable, helped by increased exploration activity
- Stamper looking to replicate this model with higher working interests, a mix of carried interests and working interests, and ahead of increased activity in the Orange and Walvis Basins
- Significant de-risking of offshore Namibia in the past four years
- Long term value created by converting data to leads/prospects to drilling activity to exploration success
- Sintana demonstrated the business model between 2022 and 2025 along with Eco-Atlantic in 2025-2026

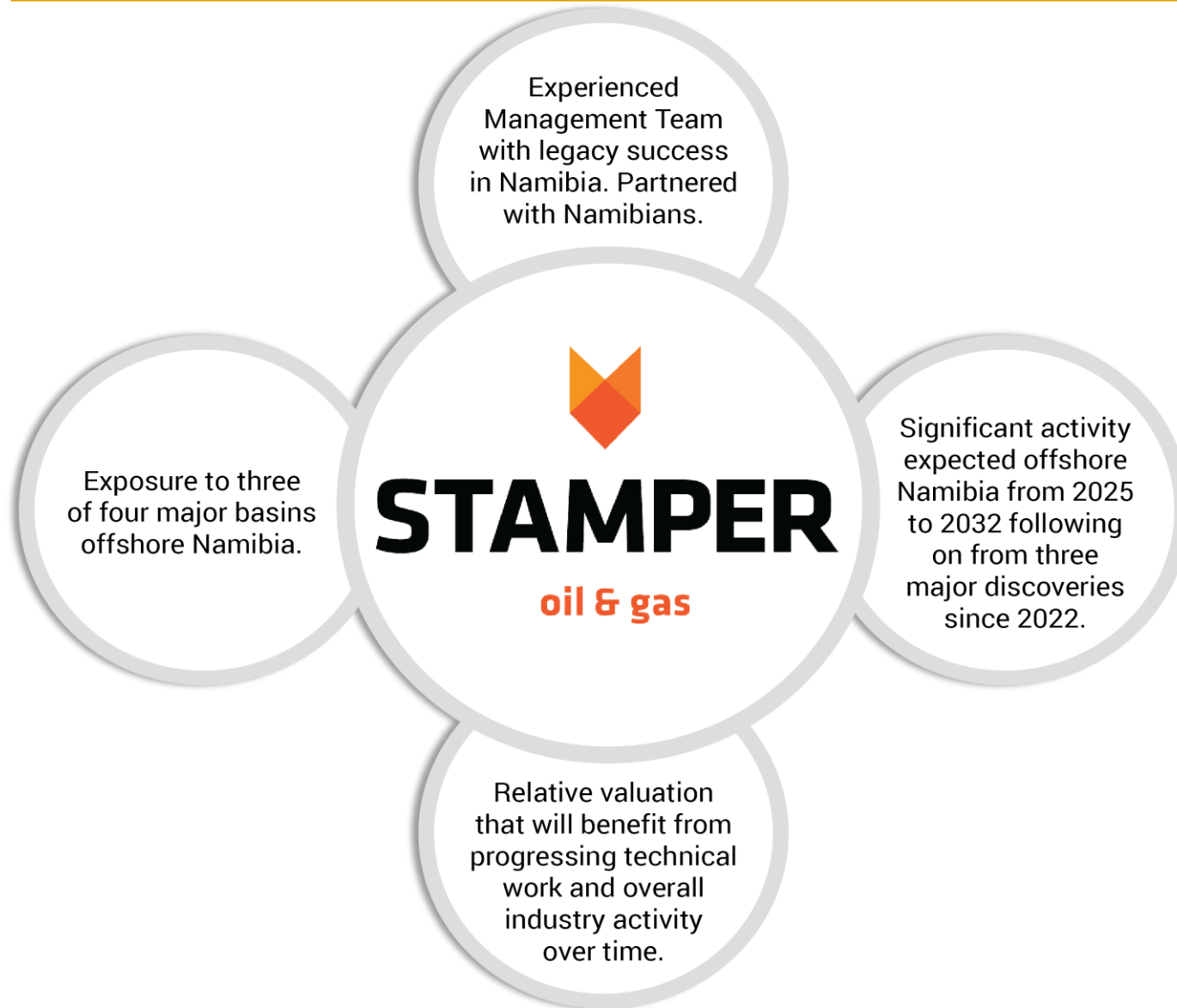
Sintana Market Capitalization (C\$) – First Year of Trading Post Namibia Entry



Historic Sintana Market Capitalization (C\$) – 2021 to 2025



SUMMARY AND UPCOMING CATALYSTS



Upcoming Industry Catalysts⁽¹⁾

- **PEL 39 (Orange Basin): Merlin-1X exploration well currently drilling** (Shell/QatarEnergy/NAMCOR)
- **PEL 90 (Orange Basin): Nabba-1X exploration well** expected to be drilled in Q4 2026 (Chevron/Custos/NAMCOR)
- **PEL 73 (Kavango Basin): Kavango-1X exploration well, encountered significant hydrocarbon column, testing ongoing** (ReconAfrica/BW Energy/NAMCOR)
- **PEL 85 (Orange Basin): Volans-1X exploration well tested 10.8k boe/d of condensate and natural gas**, Capricornus appraisal drilling ongoing (Rhino/Azule/NAMCOR)
- **PPL 003 (Orange Basin): Kharas appraisal well** on the Kudu Field, **encountered multiple horizons**, with one more well to follow (BW Energy/NAMCOR)
- **PEL 56 (Orange Basin):** Expected Final Investment Decision (FID) on Venus Development (TotalEnergies/Qatar Energy/Galp/Impact/NAMCOR)
- **PEL 83 (Orange Basin):** Farm out process completed between TotalEnergies and Galp, additional drilling, Mopane FID (TotalEnergies/Galp/Custos/NAMCOR)
- **Potential new entrants to Namibia** recent new entrant BP in the Walvis Basin and Petrobras in the Luderitz Basin with other national, international oil companies and super majors expected to add acreage.

(1) Company reports and other public information sources



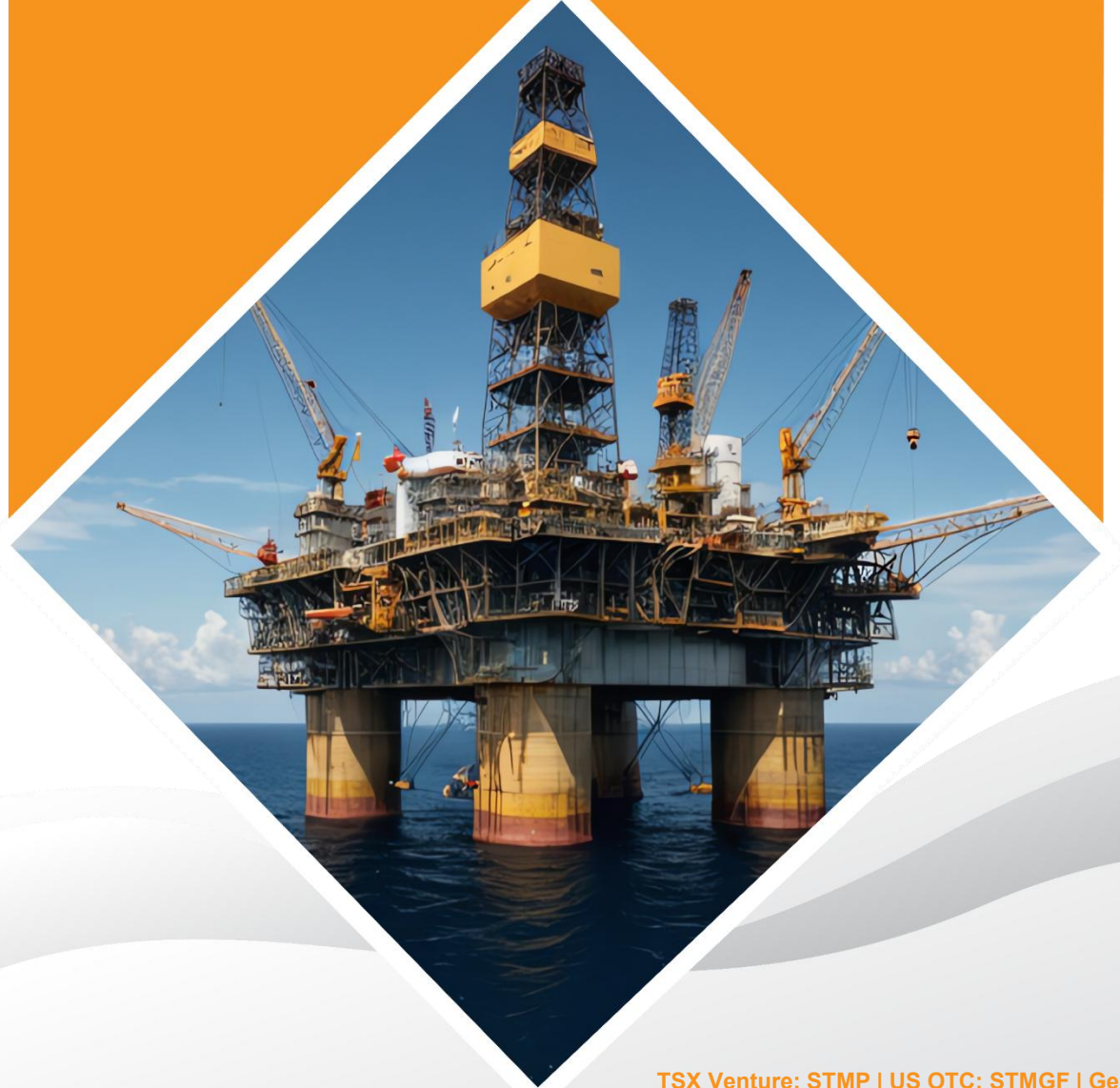
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