



# STAMPER

oil & gas



**High Impact Exploration  
Opportunities Offshore Namibia**

June 2025

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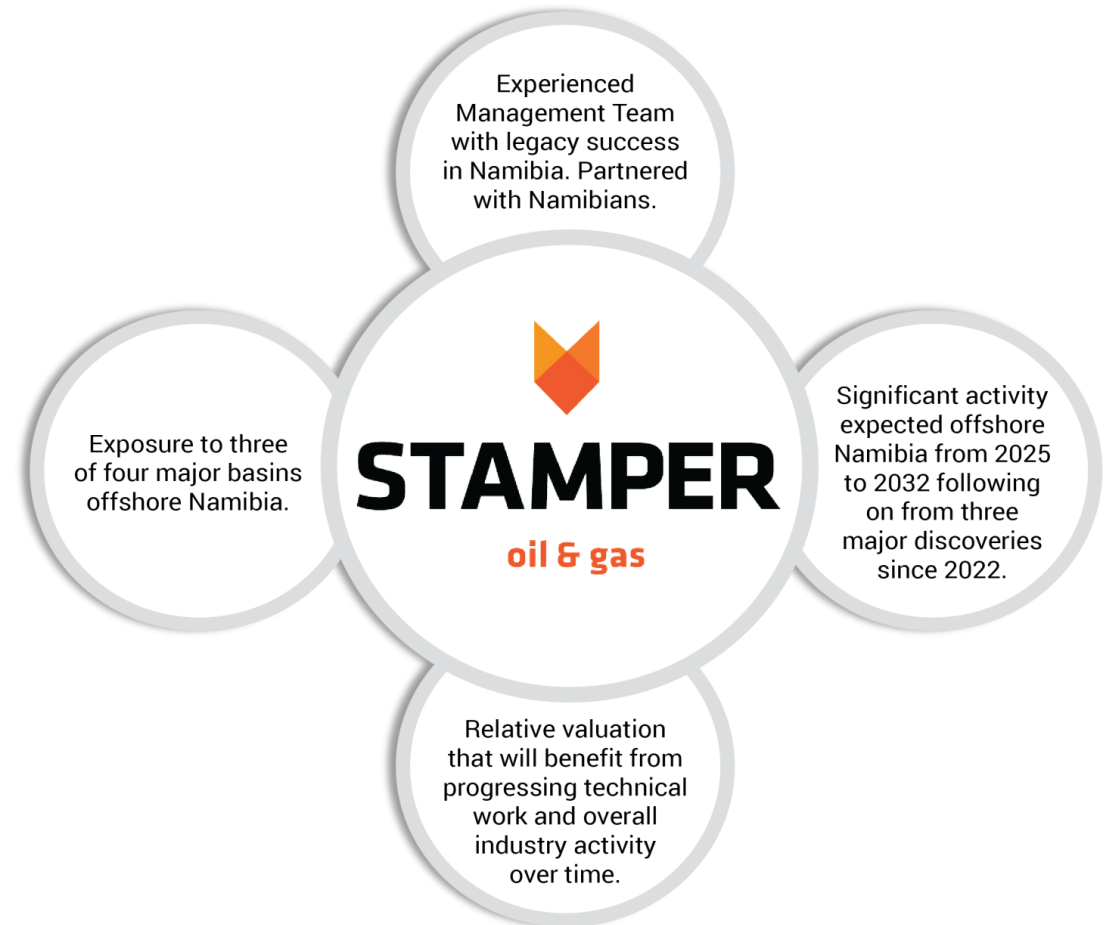
Certain information in this presentation may constitute “analogous information” as defined in National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (“NI 51-101”). Such information includes information retrieved from government or other publicly available sources, regulatory agencies or other industry participants that are independent of the Company. The Company believes the information is relevant as it may help to define the potential prospects of oil and gas activities to be conducted on the exploration blocks in which the Company proposes to acquire an interest. The Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor and is unable to confirm that the analogous information was prepared in accordance with NI 51-101. Such information is not an estimate of the resources attributable to the exploration blocks in which the Company proposes to acquire an interest and there is no certainty that the results from oil and gas activities on such blocks will be similar to the information presented herein. The reader is cautioned that the data relied upon by Company may be in error and/or may not be analogous to such blocks proposed to be acquired by the Company.

The Company and its members, directors, officers and employees are under no obligation to update or keep current information contained in this presentation, to correct any inaccuracies which may become apparent, or to publicly announce the result of any revision to the statements made herein except where they would be required to do so under applicable law, and any opinions expressed in them are subject to change without notice, whether as a result of new information or future events. No representation or warranty, express or implied, is given by the Company or any of its subsidiary's undertakings or affiliates or directors, officers or any other person as to the fairness, accuracy, correctness, completeness or reliability of the information or opinions contained in this presentation, nor have they independently verified such information, and any reliance you place thereon will be at your sole risk. Without prejudice to the foregoing, no liability whatsoever (in negligence or otherwise) for any loss howsoever arising, directly or indirectly, from any use of this presentation or its contents or otherwise arising in connection therewith is accepted by any such person in relation to such information.

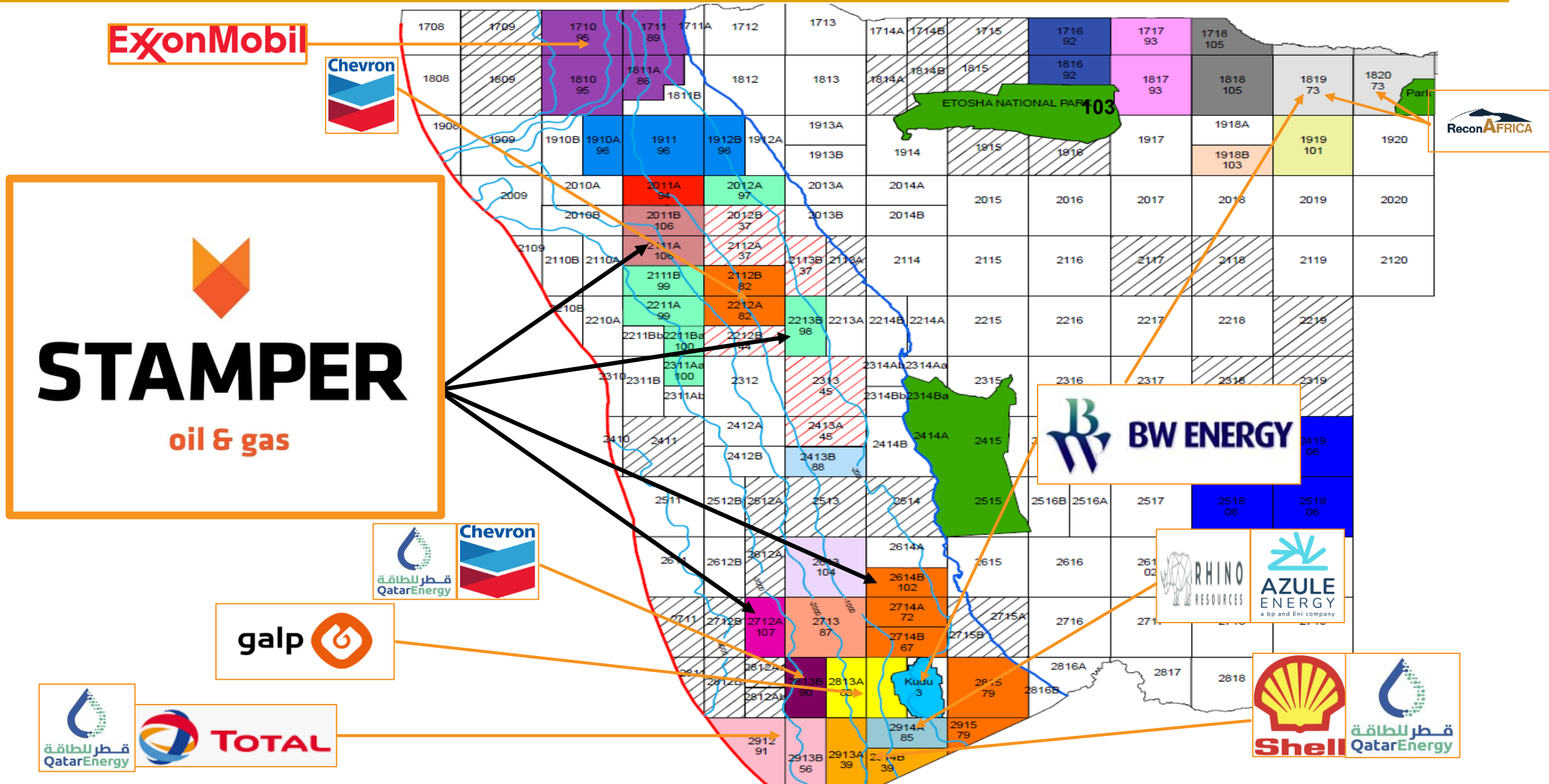


# INVESTMENT OVERVIEW & HIGHLIGHTS

- Stamper, through its wholly-owned subsidiary BISP Exploration Inc., will be acquiring oil and gas blocks in offshore Namibia
- They will have exposure to three of the four major basins in offshore Namibia through:
  - 32.9% WI in PEL 107 over block 2712A
  - 5% carried interests in PEL 106 and PEL 98
  - 20% carried interest in PEL 102
- Stamper will be acquiring the blocks for US\$8.3M and issuing 5M shares of Stamper on a post-split basis
- Concurrent with the acquisition, Stamper is launching a \$16M brokered private placement of subscription receipts, to primarily fund the cash payment for the oil and gas blocks and fund exploration efforts, working capital and for general corporate purposes
- Once the transaction is completed, the amalgamated company will continue to trade as Stamper Oil & Gas Corp. on the TSX Venture (TSXV: STMP)



# NAMIBIAN OIL AND GAS BLOCKS



# STAMPER OIL & GAS CORP.

## Exposure to Three of Four Major Basins Offshore Namibia

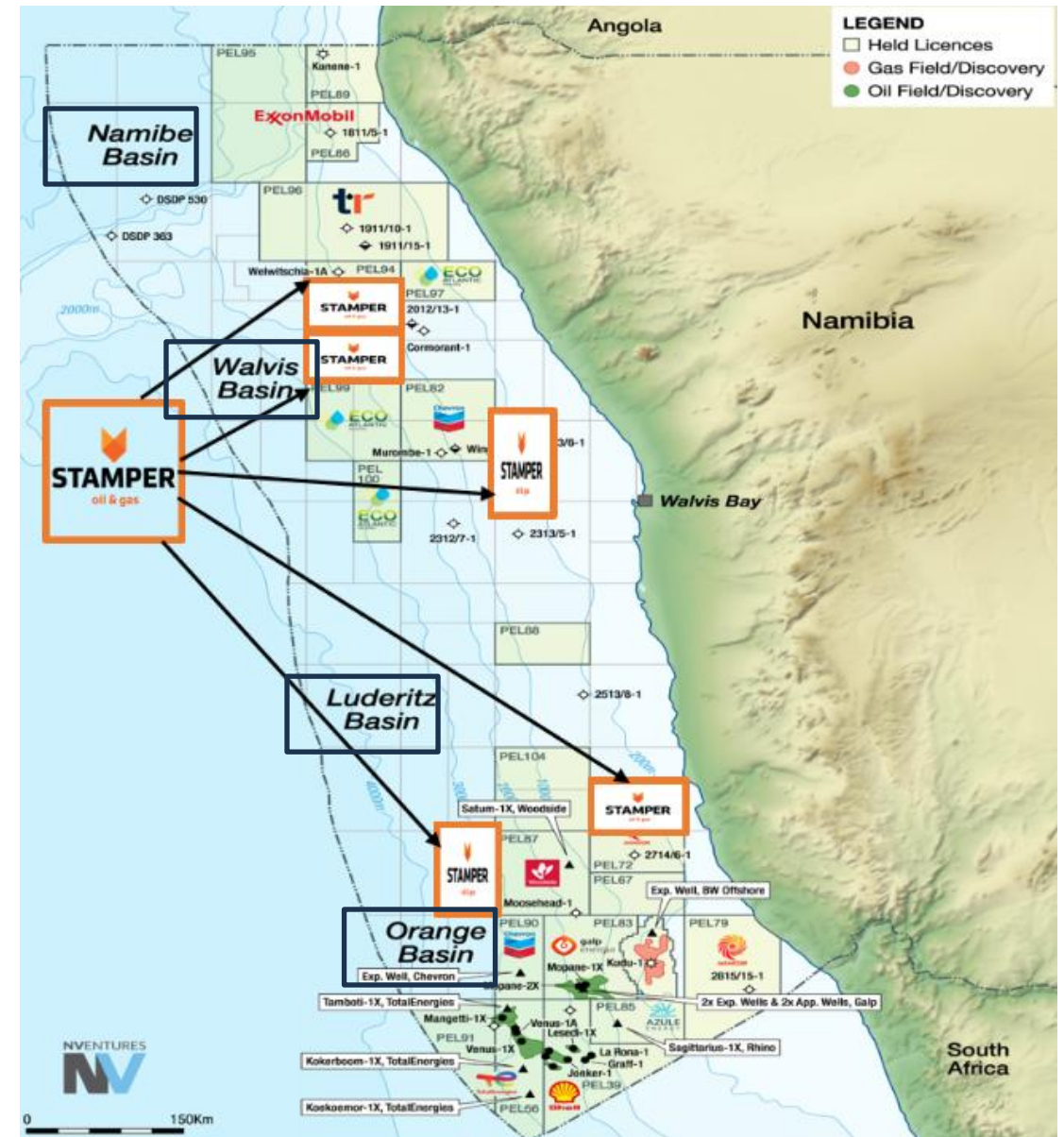
- PEL 107 provides exposure to the Orange Basin, on trend with major discoveries from Galp, Rhino and TotalEnergies with a 32.9% working interest
- PEL 102 provides exposure to shallow water opportunities in the Luderitz Basin, with a 20% carried interest
- PEL 98 & PEL 106 (three blocks) provide exposure to potential of the Walvis Basin, an emerging play in northern Namibia with 5% working interest, blocks on either side of Chevron entry in 2024

## Namibian Focused Management Team and Board

- Management and the Board have decades of experience operating in Namibia
- Namibian content a priority for the Company and in Namibia

## Value Relative to Other Namibian Names

- Pure play Namibian company supported by asset development over the next five years, while industry activity to provide additional catalysts





# NAMIBIA EXPLORATION - FIVE STAMPER EXPLORATION BLOCKS

## PEL 107 (32.9% Working Interest)

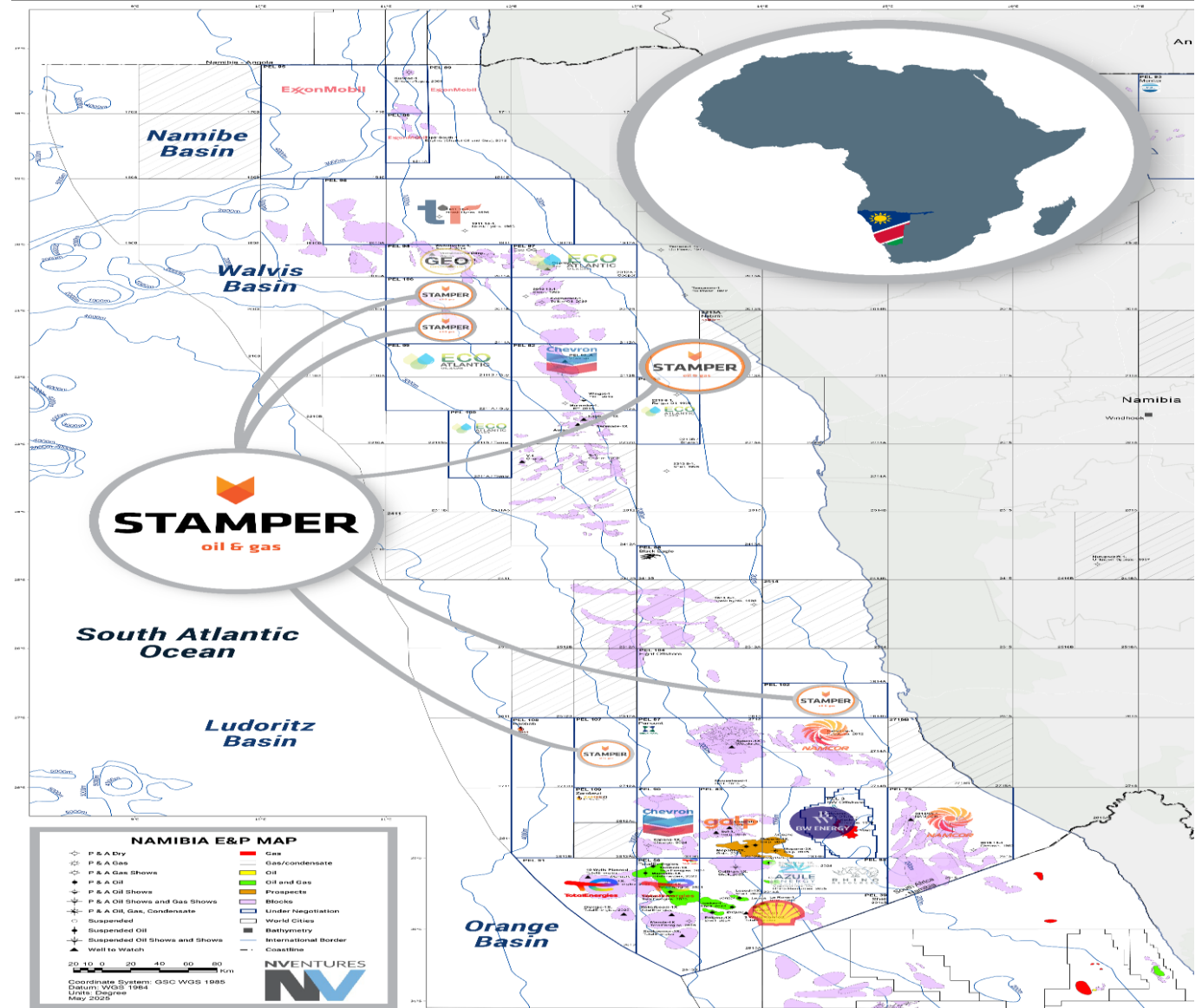
- Block 2712A is in the northern Orange basin, just north of Rhino, Galp, and TotalEnergies significant oil and gas discoveries
- The block has an area of 5,484 km<sup>2</sup> and are located about 210 km from shore
- The water depths range from 2,800 – 3,900 m which represents deep and ultra-deep-water scenarios for exploration

## PEL 98 & PEL 106 (5% Carried Interest)

- PEL 106 includes blocks 2011B and 2111A and is located northwest of PEL 82 operated by Chevron (oil to surface by PetroRio in 2013)
- PEL 98 includes block 2213 and is located inshore of PEL 82
- Ranger Oil drilled one well on PEL 98
- Seismic is concentrated in the northern part of the block
- Several leads have been mapped and are located in shallow water depth.
- Conversion of leads to prospects is underway

## PEL 102 (20% Carried Interest)

- Block 2614B located northeast of PEL 87 which has recently had 3D seismic acquired and is subject to additional JV activities
- Located north of Kudu Gas Field subject to field development plan and additional appraisal activity in 2025



# MANAGEMENT, THE BOARD OF DIRECTORS AND ADVISORS



**Grayson M. Andersen, CPA-CA**

*Chief Executive Officer*

25-year career in global oil and gas with operational experience in Canada, UK-Europe, South America and Africa with CNRL, Geo-Park, and Frontera.

15-years of experience in Namibia financing offshore projects (UNX/HRT) and onshore oil and gas exploration with ReconAfrica.



**Matthew Goldsmith**

*Advisor*

Partner and Chief Investment Officer P5 Infra LLC, Founder and Member of the Board of Directors HRT Participacoes. Managing Director BMO Capital Markets.

Extensive experience in Private Equity and Infrastructure investing. Extensive history and experience in the Namibian Oil and Gas Sector.



**Bryson Goodwin**

*Director*

Former President and CEO of Stamper Oil & Gas Corp., director of Letho Resources Corp. since 2015; director of Greenbank Ventures Inc. since 2019; director of Recharge Resources Ltd. from 2019 to 2022; director of Cryptoblox Technologies Inc. from 2020 to 2023; director of Hemostemix Inc. from 2019 to 2022; director of Giant Mining Corp. from 2019 to 2021.



**Saman Eskandari**

*Director*

Director of Nova Pacific Metals Corp. since 2022; director of Ameriwest Lithium Inc. since 2020.



**Peter Nguyen**

*CFO and Corporate Secretary*

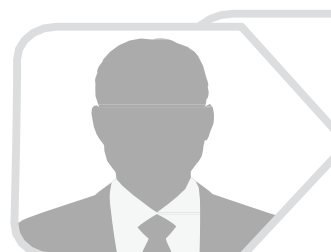
15 years of financial expertise with experience in finance, public company administration, and working with publicly traded companies on the TSX Venture Exchange and the CSE.



**James McCrea**

*Director*

Director of Juggernaut Exploration Ltd., director of Prisma Exploration Inc. director of Zeus North America Mining Corp., former director of Canamera Energy Metals Corp., Serra Energy Metals Corp., Sennen Potash Corporation, Waraba Gold Limited, Kraken Energy Corp., and Remington Resources Inc.



**Quinn Field-Dyke**

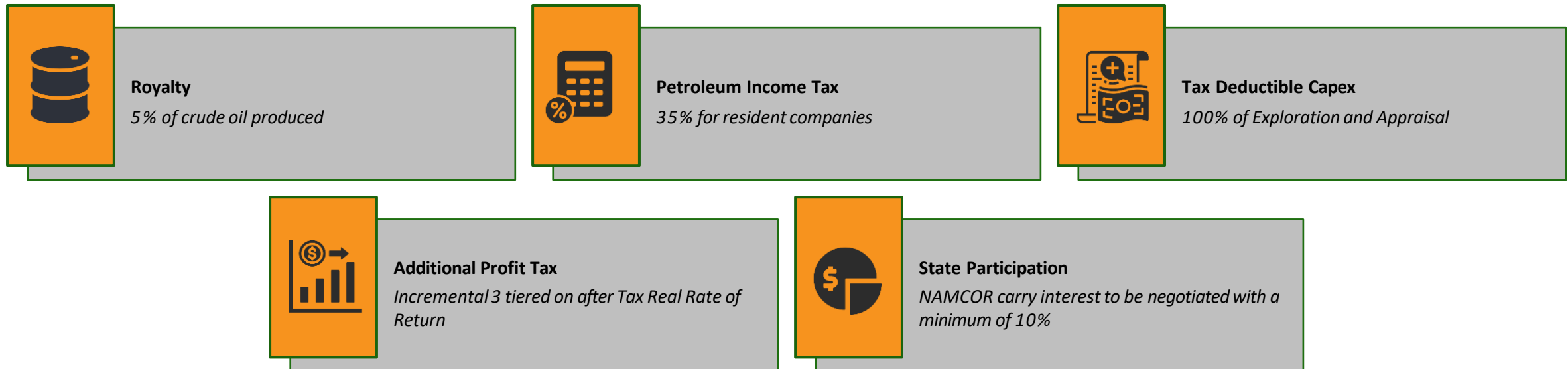
*Director*

Career experience including public company mergers and acquisitions and was an investment advisor for five years. He is currently president and director of GGX Gold Corp., and chief financial officer and director of Quantum Battery Metals Corp.

# NAMIBIA – A GREAT JURISDICTION WITH SIGNIFICANT ECONOMIC GROWTH



Fiscal Terms Balance Domestic Value While Promoting Exploration Activity and Development

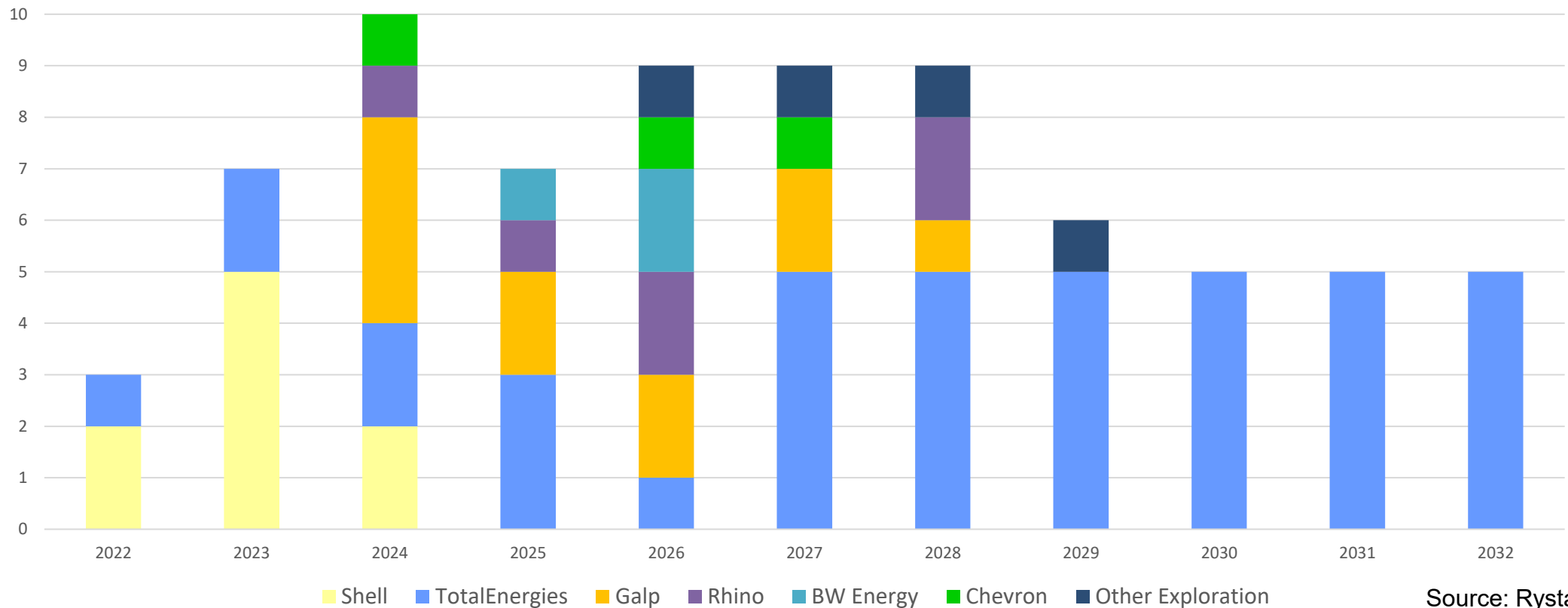




# A DECADE OF DRILLING ACTIVITY AHEAD

7-10 wells to be drilled every year for the next four years, with exploration wells unlocking the potential of the Walvis Basin expected from Chevron in 2026/2027

Recent discoveries from Rhino Resources Ltd. and partners Azure and NAMCOR will add additional wells to the long-term program



# PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

Three major multi billion-barrel discoveries since 2022 from Galp Energia, TotalEnergies and Rhino Resources.

# Rhino Resources

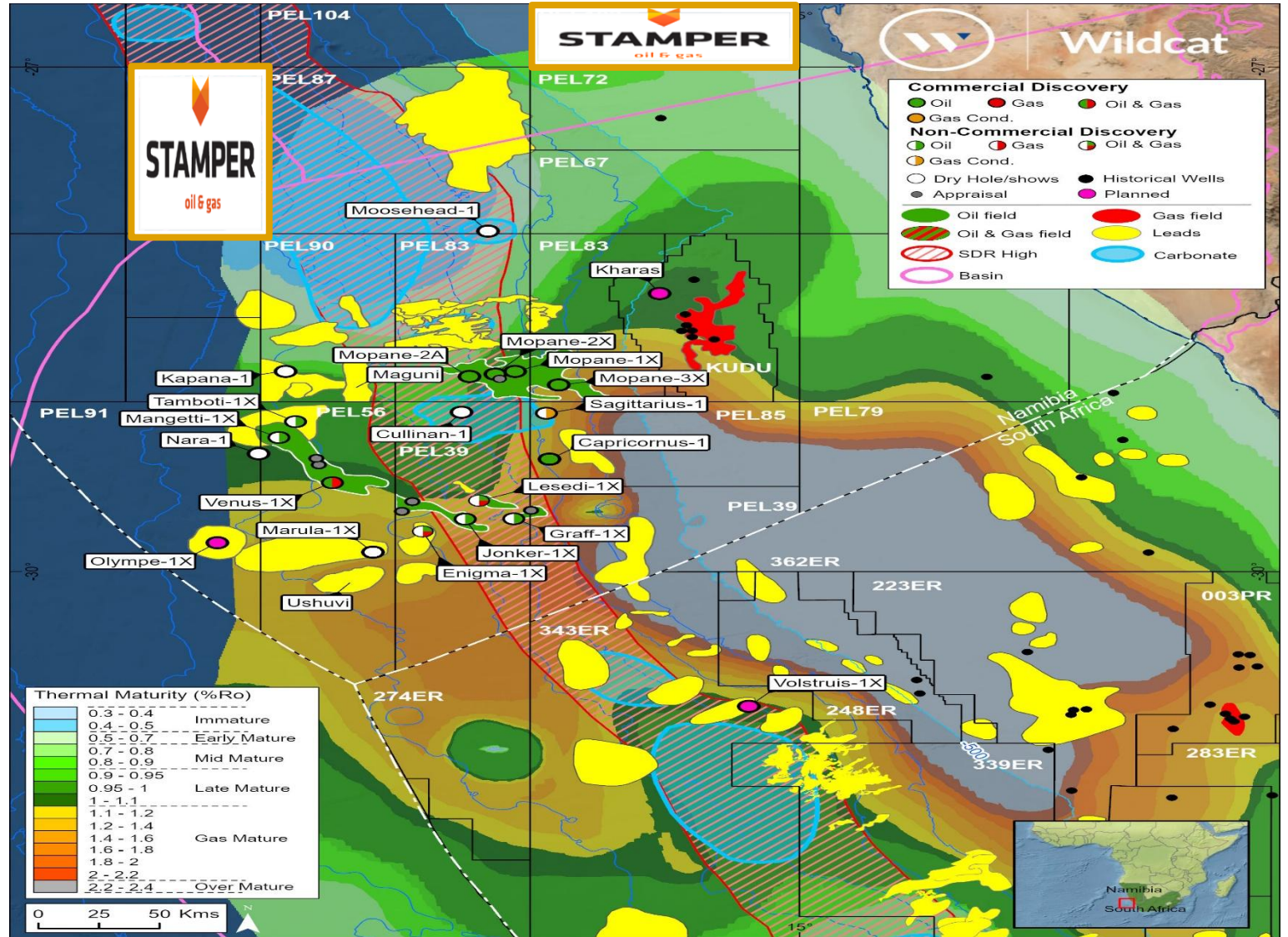
- Capricornus-1 (April 2025)
- Facilities Constrained Flow Rate Test of 11,000 bbl/d

# Galp Energia

- Mopane Field (2023)
- 700 Million Barrels of Recoverable Oil Reserves in 2025

# TotalEnergies

- Multiple on PEL 56 (2022)
- Expected Field Development Plan Submitted for Approval in 2025/2026

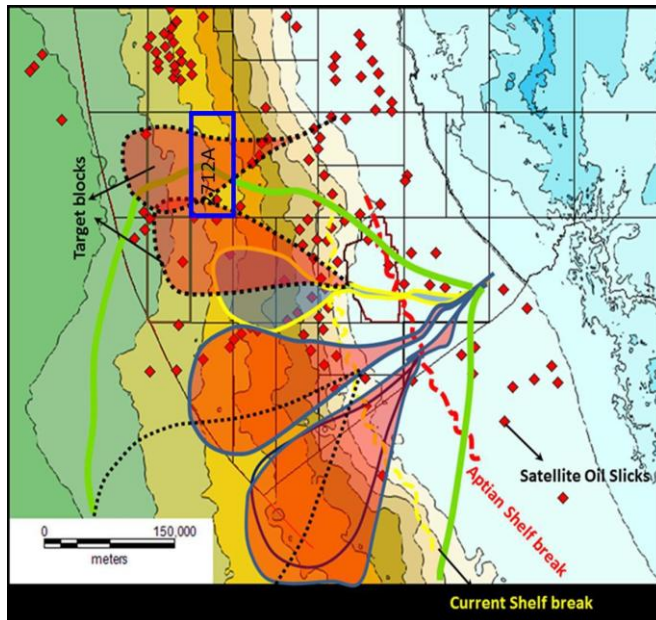


Source: Westwood Global Energy

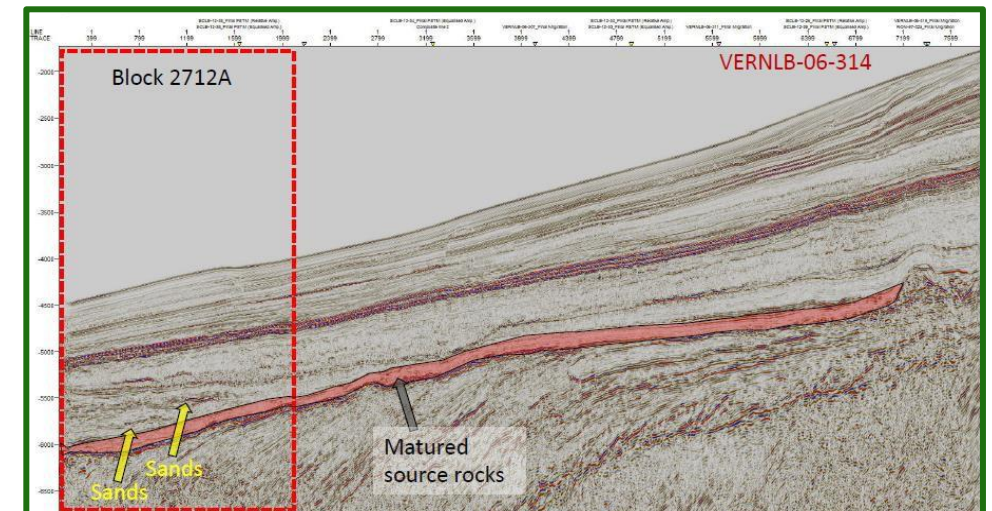
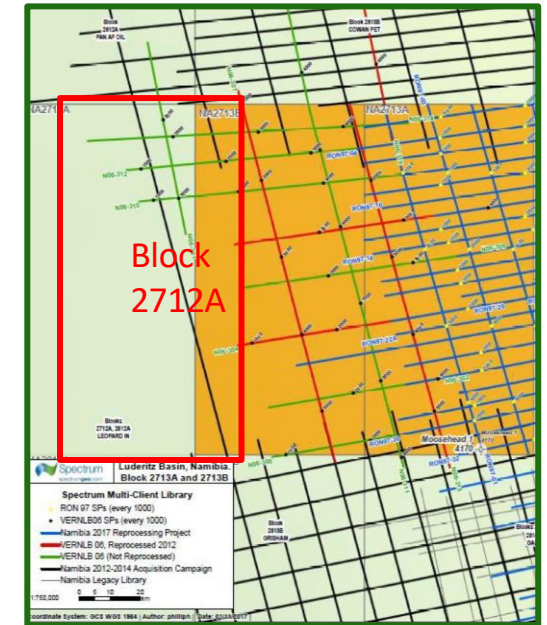


# PEL 107 OPPORTUNITY WITHIN PROLIFIC ORANGE BASIN

- Covers 5,484 km<sup>2</sup> in water depths ranging from 2,800 metres to 3,900 metres
- Work program includes acquiring and reprocessing existing seismic lines and shooting additional 3D seismic program ahead of drilling an exploration well in 2027
- Seismic base map, showing the position of lines VERNLB-06-314 shown below highlighting mature source rocks in the oil window
- Significant oil seep analysis has been done on the region supporting the view that exploration opportunities are prominent along the coast of Namibia
- Stacked pay with leads from multiple prospective horizons



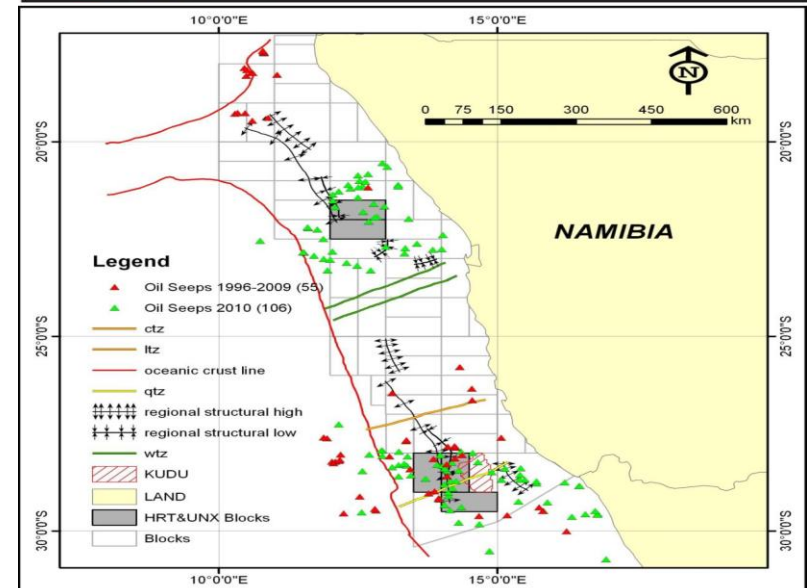
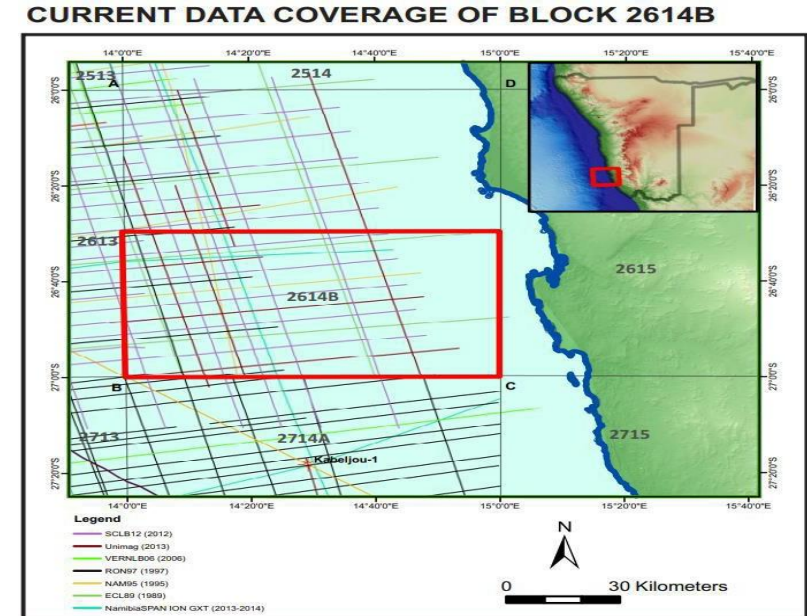
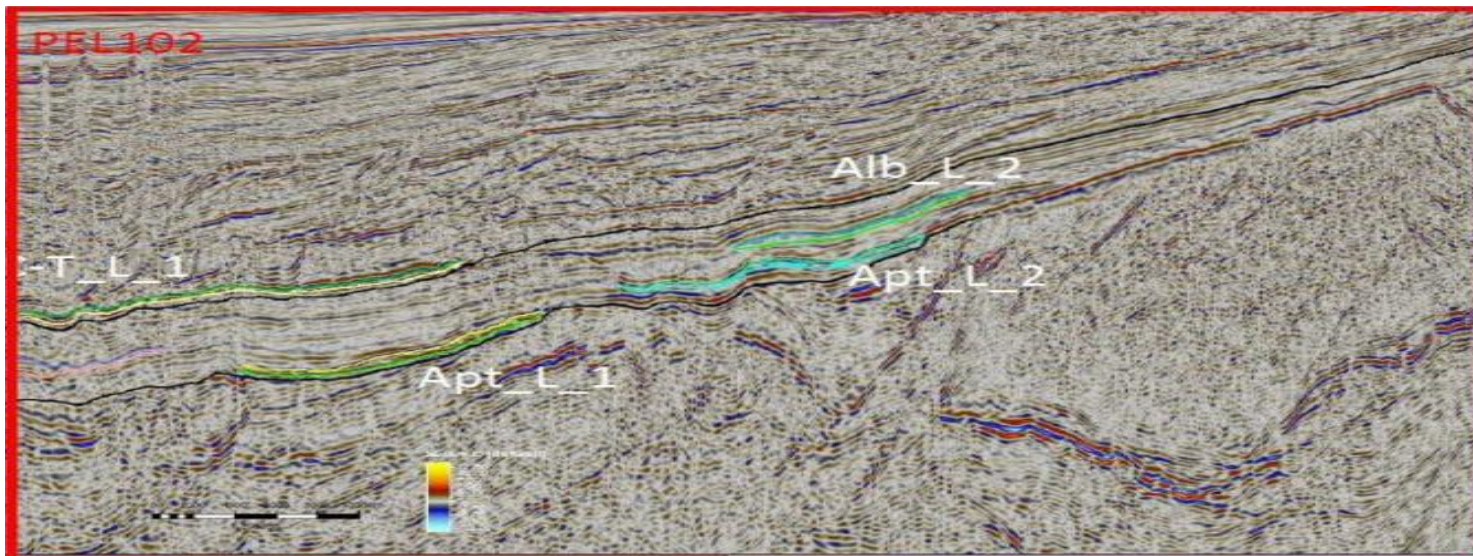
- Similar systems were drilled in Venus-1 (TotalEnergies) and Graff-1 (Shell)
- Both wells confirmed the presence of reservoirs and light oil charge
- Additional support from Moosehead-1 exploration well drilled on neighbouring PEL 87 in 2013





# PEL 102 OPPORTUNITY WITHIN EMERGING LUDERITZ BASIN

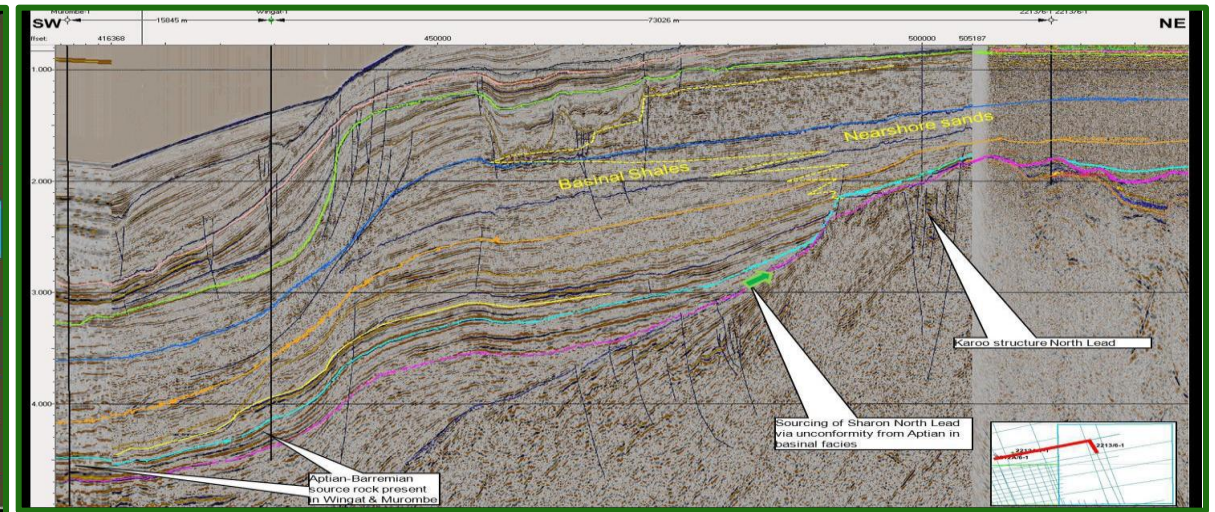
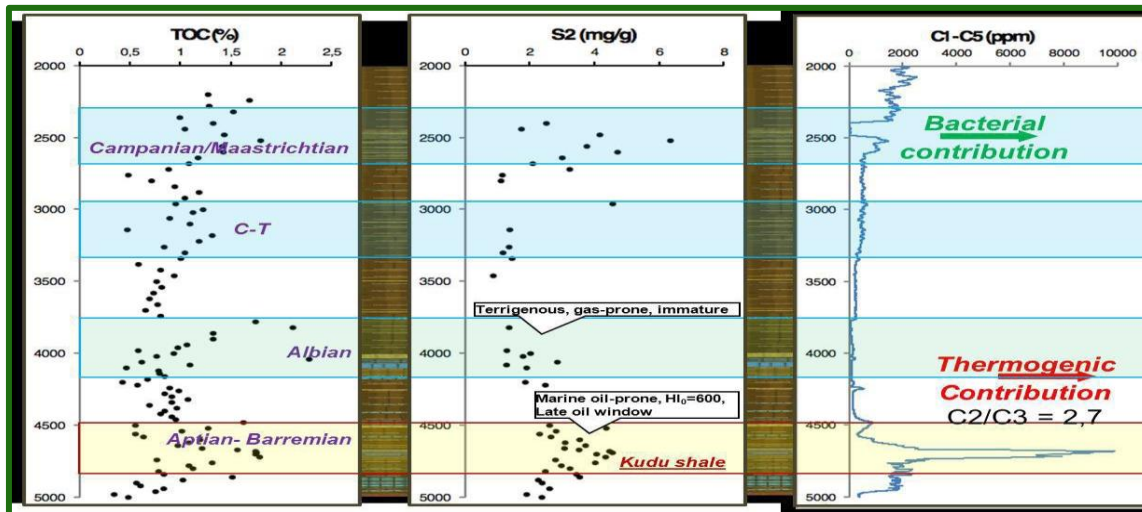
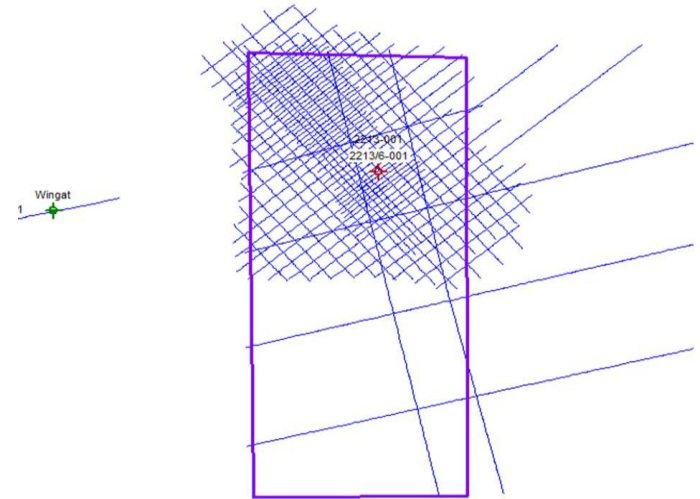
- 20% Carried Interest with NAMCOR as operator
- Technical development of the block is well progressed with multiple 2D seismic lines
- Previous basin studies highlight favorable structural, stratigraphic and good source rock
- Water depth between 100 metres and 2,000 metres reduces overall drilling costs





# PEL 98 & PEL 106 OPPORTUNITIES IN EMERGING WALVIS BASIN

- Both blocks have 5% carried interest. PEL 98 is inboard of PEL 82, and includes data from one exploration well and is complemented by 770 km of 2D seismic data over the license. Additional seismic acquisition an opportunity in the southern portion of the block.
- PEL 106 is northwest of PEL 82 has two legacy exploration wells and is complemented by 2,300 km of 2D seismic data.
- PEL 82 is operated by Chevron with drilling expected in 2026 or 2027 and includes the Wingat well in 2013 which brought oil to surface and is adjacent to both blocks.
- Existing technical data provides options for multiple play types and includes many legacy leads and prospects.



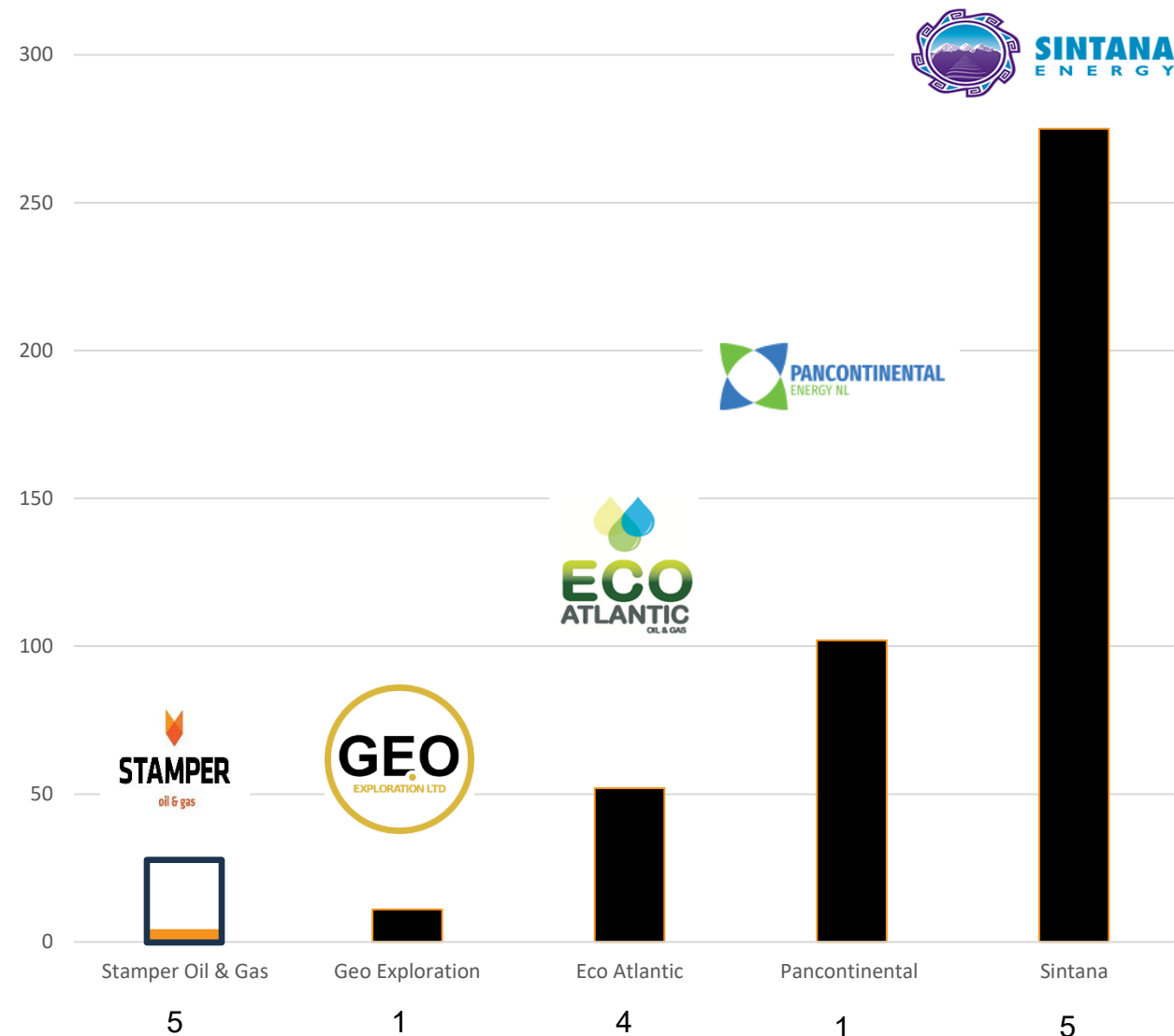
# DISCOUNTED RELATIVE VALUATION

- Stamper provides access to one of the most active oil and gas exploration jurisdictions globally in Namibia driven by local expertise
- Orange Basin focused companies trade at multiples of Stamper valuation
- Single asset non-Orange Basin focused companies trade at ~\$10 million per block
- Post transaction, Stamper would have a market capitalization of valuation of ~\$33.5 million with an enterprise value of ~\$28 million<sup>(1)</sup>
- Incremental data acquisition and data evaluation has the potential to unlock significant upside from all of the Stamper blocks

(1) Fully-diluted, in-the-money

Offshore Namibian Blocks

## Market Capitalization of Namibian Exploration Companies (C\$)

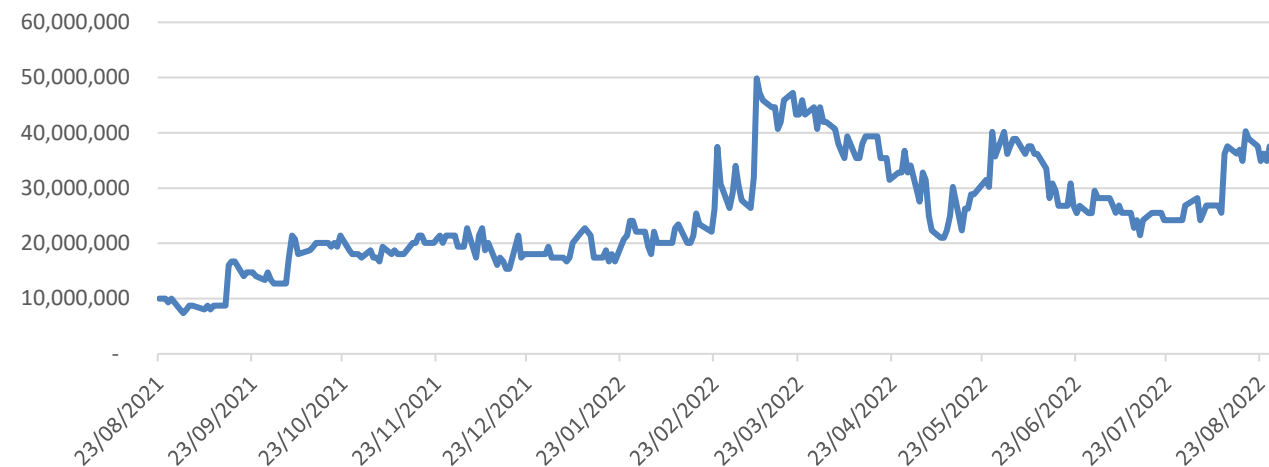




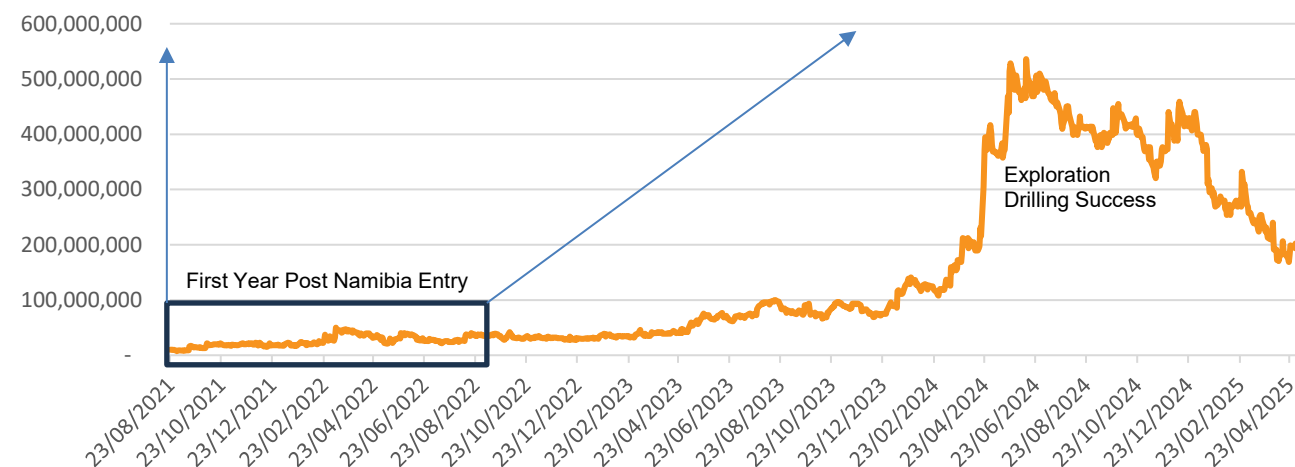
# THE SINTANA MODEL

- Sintana announced their entry into Namibia in October 2021 with a financing completed in March 2022
- The acquisitions were announced before any exploration success offshore Namibia
- First year share price performance was stable, helped by increased exploration activity
- Stamper looking to replicate this model with higher working interests, a mix of carried interests and working interests, and ahead of increased activity in basins beyond the Orange Basin
- Significant de-risking of offshore Namibia in the past four years
- Long term value created by converting data to leads/prospects to drilling activity to exploration success

**Sintana Market Capitalization (C\$) – First Year of Trading Post Namibia Entry**



**Historic Sintana Market Capitalization (C\$) – 2021 to 2025**



# BROKERED SUBSCRIPTION RECEIPT PRIVATE PLACEMENT – OFFERING TERMS

Issuer	<ul style="list-style-type: none"><li>BISP Exploration Inc. (wholly-owned subsidiary of Stamper Oil &amp; Gas Corp.)</li></ul>
Offering	<ul style="list-style-type: none"><li>Best efforts private placement of subscription receipts</li></ul>
Offering Amount	<ul style="list-style-type: none"><li>\$16,000,000</li></ul>
Issue Price	<ul style="list-style-type: none"><li>\$0.20</li></ul>
Subscription Receipt	<ul style="list-style-type: none"><li>Exercisable into one unit of the Company upon completion of the transaction</li></ul>
Units	<ul style="list-style-type: none"><li>Each Unit shall consist of one share and one-half of one common share purchase warrant</li></ul>
Use of Proceeds	<ul style="list-style-type: none"><li>Fund the cash portion of the acquisition for the proposed transaction, fund the exploration operations, working capital, and for general corporate purposes</li></ul>
Lead Agent	<ul style="list-style-type: none"><li>Ventum Financial Corp.</li></ul>
Closing Date	<ul style="list-style-type: none"><li>June 26, 2025</li></ul>

# PRO FORMA CAPITALIZATION

- The pro-forma company will have a market cap of approximately \$33.5M with an enterprise value of approximately \$27.9M

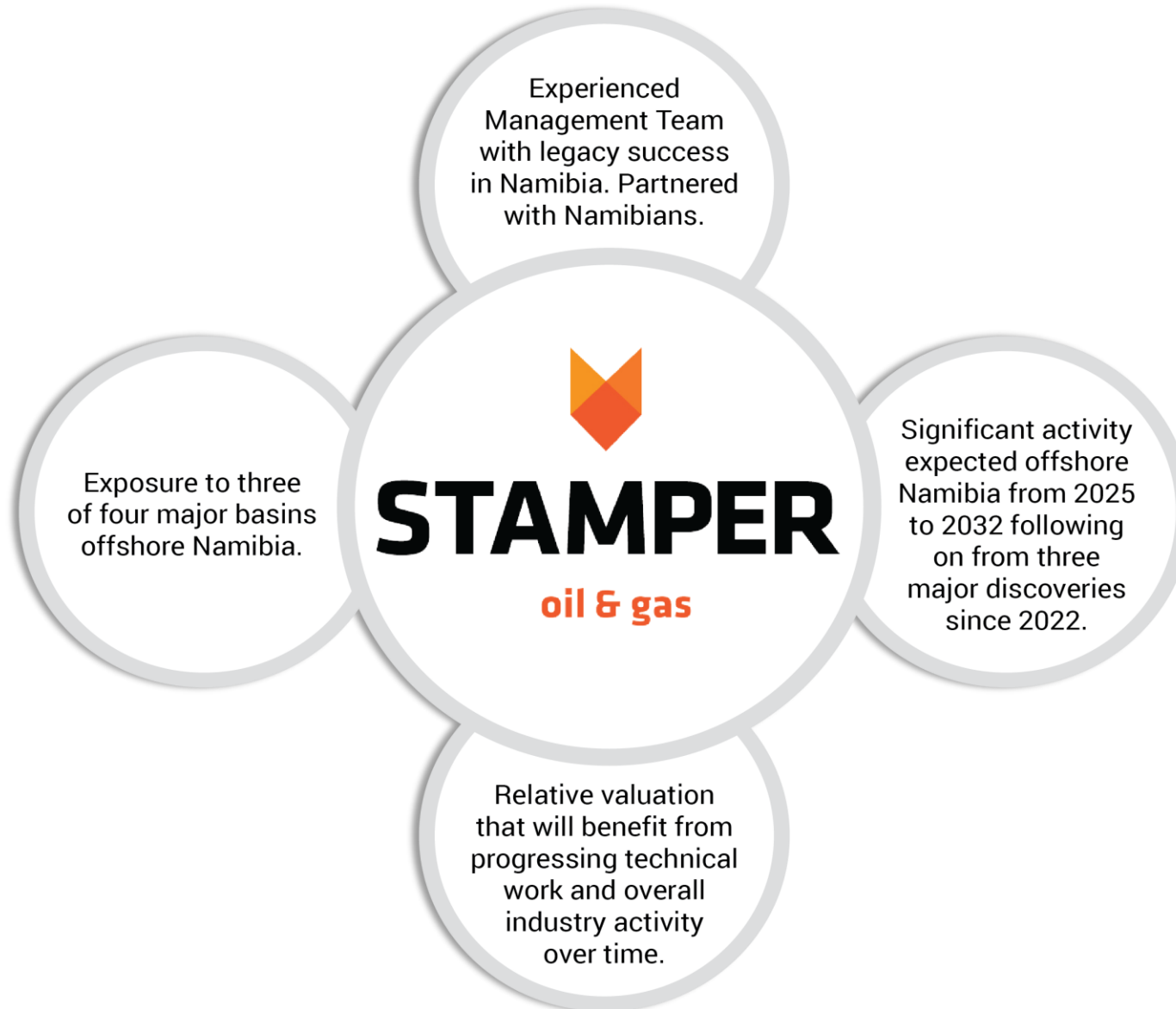
	Current Stamper (Post Split) <sup>(1)</sup>	Equity Raise	BISP Acq.	Rock Oil Acq.	PF Stamper
Issue Price	\$0.20	\$0.20			\$0.20
<b>Basic Shares Outstanding</b>	<b>42.8</b>	80.0	0.0	5.0	<b>127.8</b>
<i>ITM Warrants</i>	39.7	–	–	–	39.7
<i>ITM Options</i>	–	–	–	–	–
<b>FD Shares Outstanding</b>	<b>82.5</b>				<b>167.5</b>
<b>Equity Value</b>	<b>\$16.5</b>				<b>\$33.5</b>
Plus: Debt	–	–	1.6	–	\$1.6
Less: Cash	(\$1.0)	(\$16.0)	–	\$11.6	(\$5.4)
Less: Cash from ITM Securities	(\$1.9)	–	–	–	(\$1.9)
<b>Enterprise Value</b>	<b>\$13.6</b>				<b>\$27.9</b>

- 1) Stamper will subdivide its common shares on the basis of 3.8 post-split Company shares for each one pre-split Company share

Assumed USD/CAD rate of 1.40



# SUMMARY AND UPCOMING CATALYSTS



# STATUTORY RIGHTS OF ACTION

In certain circumstances, purchasers resident in certain provinces of Canada, are provided with a remedy for rescission or damages, or both, in addition to any other right they may have at law, where a presentation and any amendment to it contains a misrepresentation. Where used herein, “misrepresentation” means an untrue statement of a material fact or an omission to state a material fact that is required to be stated or that is necessary to make any statement not misleading in light of the circumstances in which it was made. These remedies, or notice with respect to these remedies, must be exercised or delivered, as the case may be, by the purchaser within the time limits prescribed by applicable securities legislation.

The following summary is subject to the express provisions of the applicable securities laws, regulations and rules, and reference is made thereto for the complete text of such provisions. Such provisions may contain limitations and statutory defenses not described here on which the company and other applicable parties may rely. Purchasers should refer to the applicable provisions of the securities legislation of their province for the particulars of these rights or consult with a legal adviser.

The following is a summary of rights of rescission or damages, or both, available to purchasers resident in the provinces of Ontario, New Brunswick, Nova Scotia and Saskatchewan. If there is a misrepresentation herein and you are a purchaser under securities legislation in Ontario, New Brunswick, Nova Scotia and Saskatchewan you have, without regard to whether you relied upon the misrepresentation, a statutory right of action for damages, or while still the owner of the securities, for rescission against the company. This statutory right of action is subject to the following: (a) if you elect to exercise the right of action for rescission, you will have no right of action for damages against the company; (b) except with respect to purchasers resident in Nova Scotia, no action shall be commenced to enforce a right of action for rescission after 180 days from the date of the transaction that gave rise to the cause of action; (c) no action shall be commenced to enforce a right of action for damages after the earlier of (i) 180 days (with respect to purchasers resident in Ontario) or one year (with respect to purchasers resident in Saskatchewan and New Brunswick) after you first had knowledge of the facts giving rise to the cause of action and (ii) three years (with respect to purchasers resident in Ontario) or six years (with respect to purchasers resident in Saskatchewan and New Brunswick) after the date of the transaction that gave rise to the cause of action; (d) with respect to purchasers resident in Nova Scotia, no action shall be commenced to enforce a right of action for rescission or damages after 120 days from the date on which payment for the securities was made by you; (e) the company will not be liable if it proves that you purchased the securities with knowledge of the misrepresentation; (f) in the case of an action for damages, the company will not be liable for all or any portion of the damages that it proves do not represent the depreciation in value of the securities as a result of the misrepresentations; (g) in no case will the amount recoverable in such action exceed the price at which the securities were sold to you; and (h) with respect to purchasers resident in Saskatchewan or Nova Scotia, the court may deny the right to recover a contribution where, in all the circumstances of the case, it is satisfied that to permit recovery of a contribution would not be just and equitable. The foregoing is a summary only and is subject to the express provisions of the *Securities Act* (Ontario), the *Securities Act* (New Brunswick), the *Securities Act* (Nova Scotia) and the *Securities Act* (Saskatchewan), and the rules, regulations and other instruments thereunder, and reference is made to the complete text of such provisions contained therein. Such provisions may contain limitations and statutory defenses on which the company may rely.

In Manitoba, the *Securities Act* (Manitoba), in Newfoundland and Labrador, the *Securities Act* (Newfoundland and Labrador), in Prince Edward Island, the *Securities Act* (PEI), in Yukon, the *Securities Act* (Yukon), in Nunavut, the *Securities Act* (Nunavut) and in the Northwest Territories, the *Securities Act* (Northwest Territories) provide a statutory right of action for damages or rescission to purchasers resident in Manitoba, Newfoundland and Labrador, PEI, Yukon, Nunavut and Northwest Territories, respectively, in circumstances where this document or an amendment hereto contains a misrepresentation, which rights are similar, but not identical, to the rights available to Ontario purchasers.

Purchasers resident in the provinces of Alberta, British Columbia and Quebec are not entitled to the statutory rights described above.

The statutory rights of action described above is in addition to and without derogation from any other right or remedy at law.



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For more information please visit:

[www.stampernamibia.com](http://www.stampernamibia.com)

Email: [admin@stampernamibia.com](mailto:admin@stampernamibia.com)



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