

### Solar Power International Impact Breakfast



#### Making an Impact on Climate Change

UN Sustainable Development Goals
Data Driven Decisions

September 24, 2019



### Solar Power International Impact Breakfast



7:30	8:00	Breakfast Served
8:00	8:15	Welcome
8:15	9:30	Updates

**Breakfast Concludes** 

9:40 10:00 Optional Surety 101 & 102 Presentation





### Solar Power International Impact Breakfast – Updates

Tom Tansy

The Orange Button

Chairman, SunSpec Alliance

Orange Button XBRL Taxonomy

Jonathan Previtali

North American Electric Reliability Corporation (NERC)

Dir of Tech & Technical Serv Wells Fargo Renewable Energy NERC Reliability Standards

& Environmental Finance

Sumanth.Lokanath

es

American Renewable Energy Standards and Certification Association

Sr. Manager Global Codes & Standards, First Solar

Thomas Sauer

Data Interoperability for Risk Management

International Electrotechnical Commission Renewable Energy (IECRE)

**EXXERGY** GmbH IECRE / TEXXECURE Rating System

K. Dixon Wright
Senior Vice President

President & CEO

<u>Construction Progress Coalition</u> – Construction Data Exchange (CDX)

California SB598 - SB-598 Open Financial Statements Act.

Electronic Bonding and Digital Communication

<u>USI Insurance Services</u>

Surety for the Smart Grid

Sompo International

Eric Altman

XBRL Contractor Financials Taxonomy

Jonathan Doochin
Chief Executive Officer

From government program to private implementation

Soligent

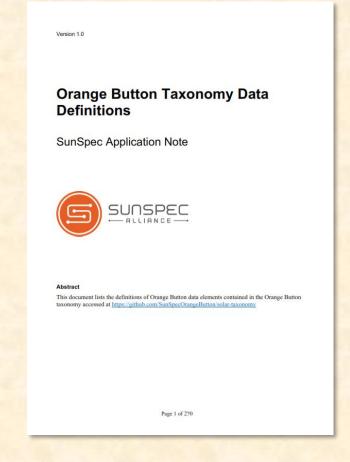




### Solar Power International Impact Breakfast – Updates

Tom Tansy Chairman, <u>SunSpec Alliance</u>

The Orange Button
Orange Button XBRL Taxonomy









### Solar Power International Impact Breakfast – Updates

Jonathan Previtali
Director of Technology & Technical Services
Wells Fargo Renewable Energy & Environmental Finance

North American Electric Reliability Corporation (NERC)

NERC Reliability Standards

# PV Integrated with Storage as Energy Infrastructure ... What Comes Next?

Impact Breakfast at the Hilton Salt Lake City Center
Dr. John R. Balfour, President & CEO
The Energy Doctor LLC

Salt Lake City, UT | September 24, 2019

# PVPS component-to-revenue path "PV Component Health and Condition Drives Revenue"

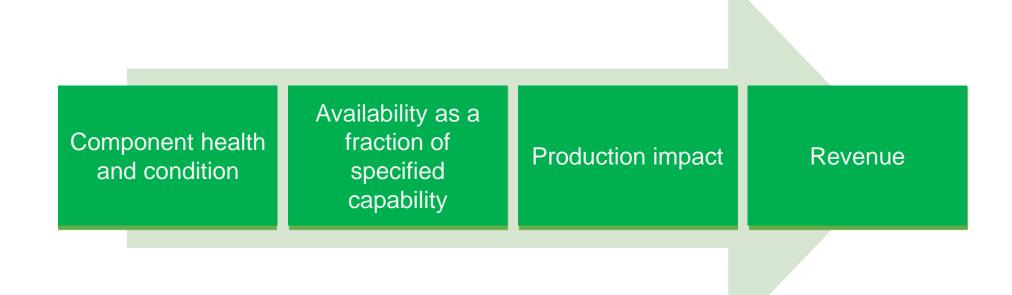


Figure 2 – PVPS component-to-revenue path IEC TS 63019: PHOTOVOLTAIC POWER SYSTEMS (PVPS) – INFORMATION MODEL FOR AVAILABILITY

Source: "Preemptive Analytical Maintenance (PAM), Introducing a More Functional Reliable PV System Delivery Model - A Reliability Precursor Report"

## Preemptive Analytical Maintenance (PAM), Introducing a More Functional and Reliable PV System Delivery Model - A Reliability Precursor Report

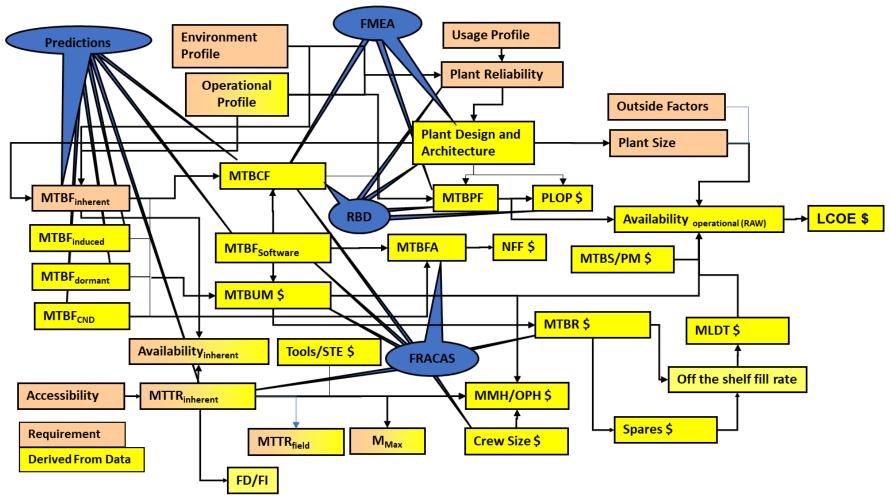
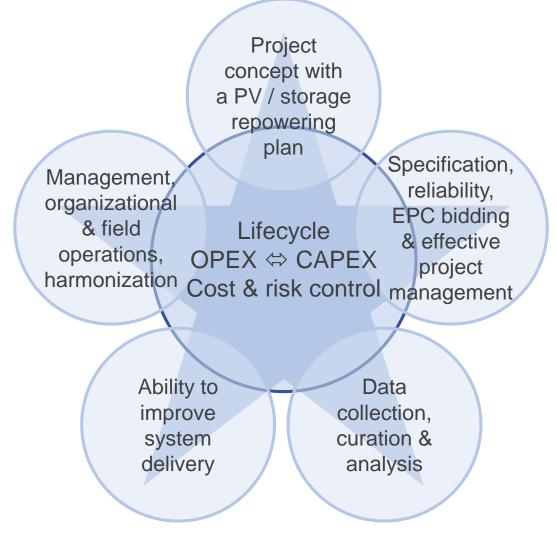


Figure 6 Component, Subsystem and System Reliability Flowchart

# Repowering Lifecycle OPEX CAPEX Cost & Risk Control



# The long term business case and profitability is based on reliability

Component health and condition

Availability as a fraction of specified capability

Production impact

Revenue

*IFC* 

### Component Health and Conditions = Revenue

### Thanks for your attention!

Dr. John R. Balfour, President & CEO
The Energy Doctor LLC

602-510-6360

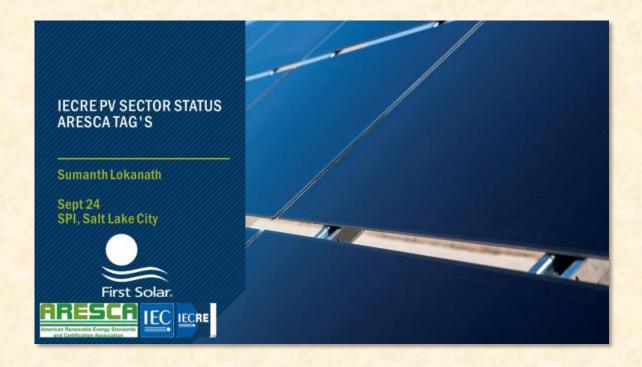
John@HighPerformancePV.com





### Solar Power International Impact Breakfast – Updates

Sumanth.Lokanath
Sr. Manager Global Codes & Standards
First Solar



American Renewable Energy Standards and Certification Association

#### IECRE PV SECTOR STATUS ARESCA TAG'S

Sumanth Lokanath

Sept 24 SPI, Salt Lake City









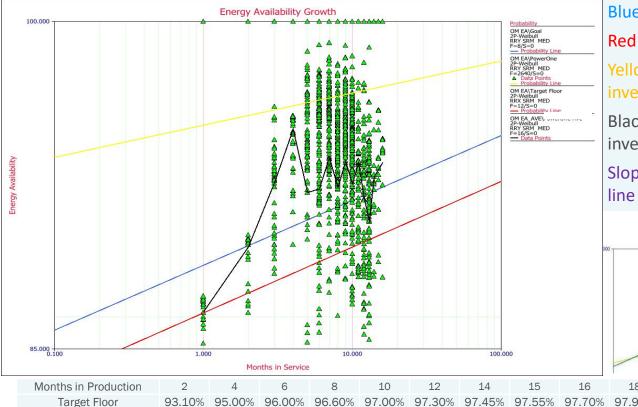
### FUTURE STATE CRITICAL THEMES → SCALE

# "TRUST IS THE MOST HARD WON COMMODITY IN LIFE"

"IN GOD WE TRUST, ALL OTHERS BRING DATA"

#### PARADIGM METRIC – SYSTEM EFFECTIVENESS

#### FIELDED AVAILABILITY GROWTH METRIC



Blue line is Goal Line

4.09%

\$1,049

0.50%

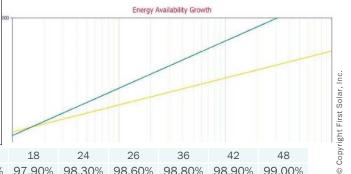
\$2,575

Red line is the floor (lower 90percentile)

Yellow Line is the growth line for this inverter since introduction in FS fleet

Black line is Average value of EA for this inverters

Slope of yellow line is lower than the blue line indicating slower reliability growth.



Source: First Solar Systems Reliability Group - Fielded Reliability Growth Metric Illustration

\$78,101 \$16,571 \$71,490 \$64,158 \$61,193 \$53,350

32.00%

% Below Floor

Cost of Lost Energy

# PARADIGM METRIC – LIFE CYCLE COSTS COST OF OWNERSHIP (COO) BENCHMARK

#### Cost of Ownership per Inverter

	Time (Yr)					
Inverter	1	2	3	4	5	6
Supplier 1	\$1,125	\$1,458	\$1,526	\$1,527	\$2,008	\$2,884
Supplier 2	\$15,637	\$15,875	\$19,238	\$32,671		
Supplier 3	\$3,841	\$5,076	\$5,088	\$5,496	\$6,243	
Supplier 4	\$8,319	\$12,763	\$15,730			

#### Cost of Ownership per MW

	Time (Yr)					
Inverter	1	2	3	4	5	6
Supplier 1	\$1,562	\$2,025	\$2,119	\$2,121	\$2,789	\$4,005
Supplier 2	\$10,425	\$10,583	\$15,390	\$26,137		
Supplier 3	\$2,845	\$3,760	\$3,769	\$4,397	\$4,995	
Supplier 4	\$2,080	\$3,191	\$3,932			

Note: All costs are cumulative

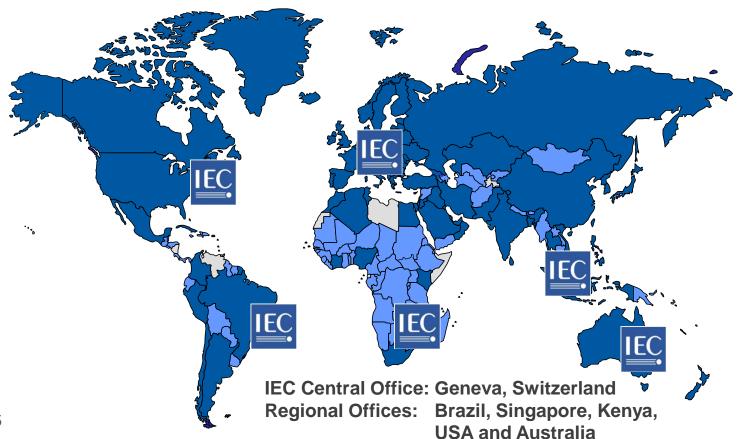
Red → Actuals >50% from predicted

Orange → Actuals 20-50% higher from predicted

Yellow → Actuals 10-20% higher from predicted

Green → anything lower than predicted or <10% greater.

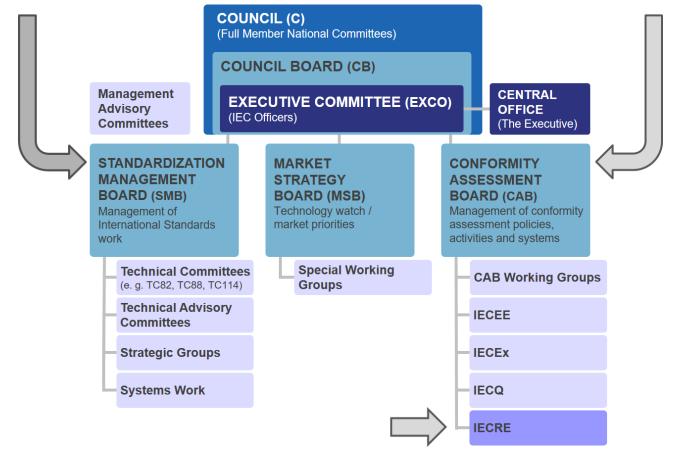
### IEC – International Electrotechnical Commission Global Reach: 86 Members + 86 Affiliates = 172 Countries







# IEC Management Structure Standards Conformity Assessment







### **IECRE Management Structure**

#### IEC CONFORMITY ASSESSMENT BOARD, CAB

Oversees IEC Conformity Assessment policy and Systems, eg IECEE, IECEx, IECQ, IECRE

#### **IECRE Management Committee, REMC**

Overall management of the IECRE System

**National Members (Countries)** 

Officers + Executive, Scheme Chairs, IEC Gen. Secretary

Expert Working Groups (WGs) – as needed

**IECRE Secretariat** 

**Technical Support** 

**Administration** 

#### ME OMC

Marine Energy Operational Management Committee

**National Members** 

TC 114 + SC Liaison

Committees + WGs

#### **PV OMC**

PV Solar Operational Management Committee

**National Members** 

TC 82 + SC Liaison

Committees + WGs

#### **WE OMC**

Wind Energy
Operational
Management
Committee

**National Members** 

TC 88 + SC Liaison

Committees +WGs





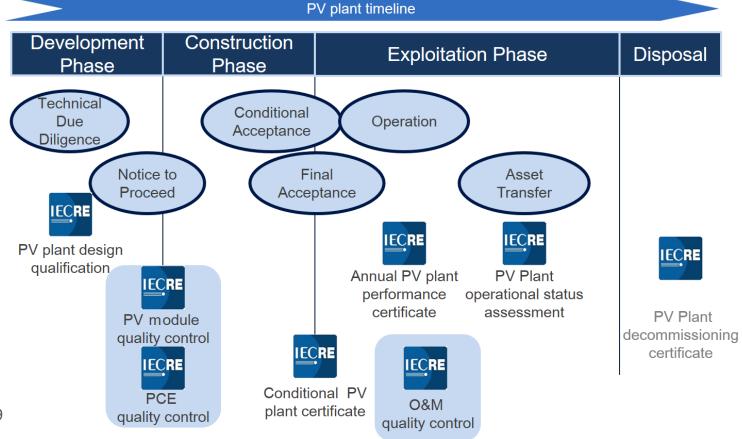
### How does the IECRE system work?

- IECRE itself does not certify, but administers the system and provide its framework through a systematic approach that system participants who issue certificates are qualified
- Qualified registered participants are competent to assess RE equipment and projects
  - RECBs (RE Certification Bodies)
  - REIBs (RE Inspection Bodies)
  - RETLs (RE Test Laboratories)
- Competence validation through regular, revolving peer assessment
- Proper IEC and other international standards are referenced insuring appropriate interpretation of standards
  - New standards and requirements can be adopted at any time if required by stakeholders (includes policy makers) and if fitting to the system
- Transparency
- Influence for all stakeholders
  - All stakeholders have a voice (RECBs, REIBs, RETLs, OEMs, end users, policy makers)
  - All national member bodies have a vote
  - All participating RECBs recognize & accept IECRE certificates





# The concept is to offer certification throughout the lifetime of a PV power plant





#### Features of IECRE PV CA Certificates

Confidence elements

Accreditation
Accountability

Independence Accuracy

Impartiality Confidentiality

Competence & Capability

Consistency/ Transparency Consensus based standards worldwide

Peer Assessment & Registration

Consistent/transparent process



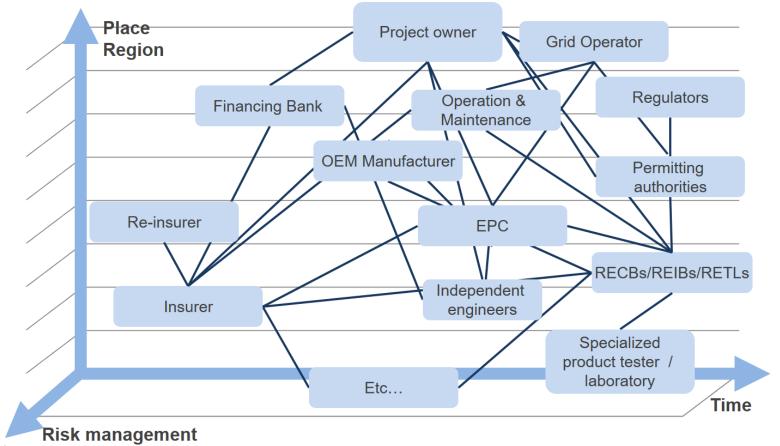
Certification

**IECRE** 

Inspection Bodies



#### Who are the IECRE stakeholders?





### What is the Motivation for different stakeholders to participate in the IECRE system?

- OEMs, EPCs
- Level playing field, mutual acceptance, streamline and reduce audit overheads RECBs, REIBs, RETLs Expanded market, increased value, proven proficiency

Independent Engineers Market, value, proficiency

- End Users
  - Developers
  - Operators
  - Owners
  - Banks
  - Insurers
  - Grid operators
  - Regulators

Consistency, quality, resale value

Quality, reliability

Risk management, performance, resale value

Grid compliance, reliability

- Safety
- Code compliance
- Avoidance of overlapping references and standards, and therefore, complexity
- Comparability between different countries within EU and beyond





#### Features of the IECRE conformity assessment system

- Conformity assessment to relevant IEC standards by IECRE accredited Factory Auditor, carefully selected from experts with good experience and competence in the designated area
- The assessments include both "factory" and "field" aspects of Quality Management system of manufacturers of PV modules and PCEs, and service providers of installation and O&M of PV plants.

Module Quality
 IEC TS 62941

System Installation and O&M Quality IEC TS 63049

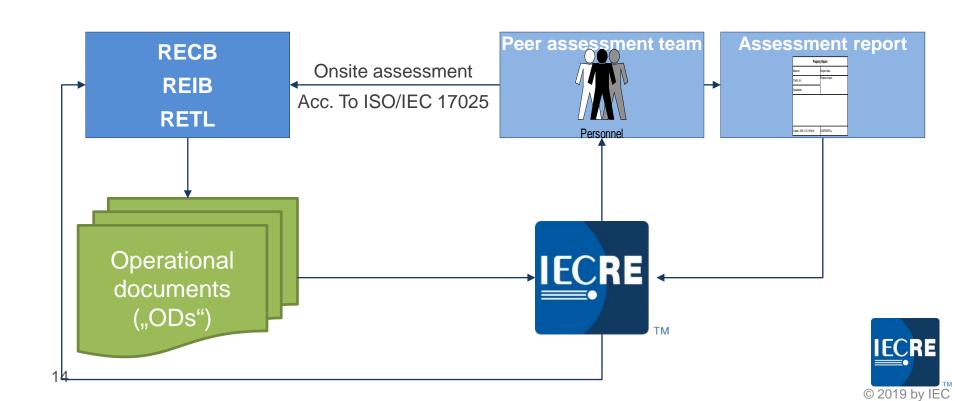
PCE Quality
 IEC TS 63157 (to be published August 2019)

- Peer assessment by IECRE team examines the competence and independence of the Certification bodies and Factory Auditors
- Obligatory mutual recognition and peer assessment to achieve mutual confidence.
   The principle of obligatory recognition of the other members' certificates and audit results implies that no repeat audits are necessary. It enables faster and more economic entry into distant markets for manufactures and servicers and provides a global assurance that, no matter where an audit was carried out or a certificate was issued, it has the same value

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#### Peer Assessment is crucial for the IECRE System



ocus Quality

Grade

**Provisional** 

**Auditor** 

Common

Each applicant shall provide responsible RECB with

evidence of passing a written qualification exam covering

#### **Assessor Qualification is a Key Success Factor: Example Factory Auditor Requirements**

**Grade specific** 

Either a University degree / College diploma or

certified / licensed master craftsman, technician or

		the following content:		engineer in the relevant technical working field.
		a. ISO/IEC 17024 and 17021 (relevant clauses) or IEC 63049 e.g.:	•	2 Years, or equivalent work experience
		<ul> <li>Technical Requirements</li> <li>Quality System</li> <li>Personnel</li> <li>Inspection Methods and Procedures e.g.:</li> </ul>	•	Attended a lead assessor/auditor training on ISO 9001 approved by a accreditation body from IAF Or, Attended auditor training or a training on IEC 62941 or IEC 63049 requirements interpretation
	Auditor	<ul> <li>Product review according to product certification documents</li> <li>Handling Inspection Samples</li> </ul>	•	Either a University degree / College diploma or certified / licensed master craftsman, technician or engineer in the relevant technical working field.
		<ul> <li>Records</li> <li>Inspection Reports and Inspection Certificates.</li> <li>Surveillance procedures according to the relevant</li> </ul>	•	4 Years, or equivalent work experience incl. 2 years, or equivalent of Solar PV specific work experience*
		requirements of the applied scheme.  d. Decisions or other additional requirements of the applied scheme e. Requirements for surveillance sample testing and test	•	Attended a lead assessor/auditor training on ISO 9001 approved by a accreditation body from IAF Or, Attended auditor training or a training on IEC 62941 or IEC 63049 requirements interpretation
4.5		results evaluation as needed during the performance of PV-Service-Provider Auditor in the applicable product categories.	•	3 Full Management Systems audit, all elements of audit cycle, 15 days of which 10 on site
15		f. Familiarity with the standards listed in normative references of IEC 62941 or63049, as appropriate.		© 2019 by IEC



### **Quality Assurance Aspects**

	System certificate name	Major points of emphasis	Primary normative references	Remarks
	QC system certificate for PV module manufactures	<ul> <li>Validation of design lifetime</li> <li>Control of measurement tool</li> <li>Monitoring and measurement of a manufacturing process</li> <li>Post-delivery activities</li> </ul>	ISO 9001:2015 IEC TS 62941 IEC 61215, IEC 61730 IEC 62108 IEC 61730-1, -2 IEC 60891, IEC 60904 IEC 61853-1,	First IECRE certificate issued to First Solar May 2018
	QC system certificate for PV PCE (inverter) manufactures	<ul> <li>Design and development validation</li> <li>Control plan</li> <li>Monitoring of product and processes during manufacturing and providing for service</li> </ul>	ISO 9001:2015 IEC TS 63157 IEC 62891, IEC 62109 IEC 62920	IEC TS 63157 published Mar 2019
	QC system certificate for PV plant installer and O&M service providers	<ul> <li>Records Requirements</li> <li>Training programs</li> <li>Installation Process</li> <li>Ongoing installation monitoring</li> <li>Requirements for PV Plant Operations &amp; Maintenance</li> </ul>	ISO 9001:2015 IEC TS 63049 IEC 62446-1, -2 IEC 60904, IEC 62109 IEC TS 62738 IEC TS 61724-2, -3	IEC 62446-2 is circulated as final draft for publication





# The concept is to offer certification throughout the lifetime of a PV power plant

#### Project Timeline

Design Qualification

Substantial Completion

Annual Performance

**Asset Transfer** 

Data documentation – Designed to align with XBRL

- Model assumptions
- Annual performance
  - Energy availability
  - Performance index
  - Annual O&M costs
- Many other details (current list includes over 200 items, including optional financial details)



### ARESCA represents the US member body

# ARESCA

### American Renewable Energy Standards and Certification Association

- 501(c)(3) non-profit formed Dec 2015
- Website online August 2016
  - Voting / Document distribution
  - General / Reference information
- USNC/IECRE Secretariat (Jan 2017)
- US TAG Administrator (2017 Present)
  - TC 88 Wind energy generation systems
  - SC 8A Grid integration of renewables
  - SC 8B Decentralized electrical energy systems



#### Scope of SC8A and SC8B

#### SC8A

**Grid Integration of Renewable Energy Generation** 

- impact of a high percentage of renewables connected to the grid, considering that
- their variability and predictability impact the functioning of the whole electricity grid.
- It covers grid integration standards for renewable energy, aggregating contributions of all grid users and prescribing interaction modes between the grid and power plants. This includes requirements for interconnection and related grid compliance tests, as well as standards or best practice documents for planning, modeling, forecasting, assessment, control and protection, scheduling and dispatching of renewables with a grid level perspective.
- Note 1: SC 8A deals with the grid level requirements enabling secure, non-discriminatory and cost effective operation of electricity supply systems with a significant share of renewable generation

#### SC8B

**Decentralized Electrical Energy Systems** 

- Standards enabling the development of secure, reliable and cost-effective systems with decentralized management for electrical energy supply, alternative/complement/precursor to traditional large interconnected and highly centralized systems.
- The most popular concept is currently the "microgrid" defined as a group of interconnected loads and distributed energy resources with defined electrical boundaries that acts as a single controllable entity and is able to operate in both grid-connected and island mode.
- Decentralized energy systems have applications for developing countries (focussing on access to electricity) as well as for developed countries (focussing on high reliability, black-out recovery and/or services).
- Interactions within Decentralized (Multi) Energy Systems should also be considered.



### Participate in the US







# ARESCA

American Renewable Energy Standards and Certification Association

< aresca.us >





Solar Power International Impact Breakfast – Updates

Thomas Sauer
President & CEO
EXXERGY GmbH



Data Interoperability for Risk Management
International Electrotechnical Commission Renewable Energy (IECRE)

IECRE / TEXXECURE Rating System





### Data Interoperability for Risk Management







Impact breakfast side event @



Salt Lake City, UT • September 24, 2019

#### **EXXERGY** is a consulting firm offering a wide range of services



Solar power

specialty chemicals and Glass

specialty gases **ndustrial** 

Corporate Strategy	<ul> <li>Marketing and sales strategy</li> <li>M&amp;A: Buy Side / Sell Side advisory</li> <li>Organizational development and structuring</li> <li>Business due diligence</li> </ul>		
Markets	<ul> <li>Market research and analysis</li> <li>Product development</li> <li>Sales effectiveness optimization</li> <li>Operational market entry support</li> <li>Operational procurement support</li> </ul>		
<ul> <li>Project bankability</li> <li>Business planning</li> <li>Finance</li> <li>Financing structures &amp; fund raising</li> <li>Business assessment</li> <li>Performance warranty insurance</li> </ul>			
Human Resources	<ul><li>Management assessment</li><li>Performance management</li><li>Training programs</li><li>Recruitment</li></ul>		
Technology Processes	<ul> <li>Manufacturer audits/technical DD</li> <li>Technology transfer</li> <li>Product development</li> <li>Process optimization</li> <li>Technical feasibility assessments</li> </ul>		
	Strategy  Markets  Finance  Human Resources  Technology		

#### EXXERGY ...

... supports / cooperates with several NGO / non-profit organizations







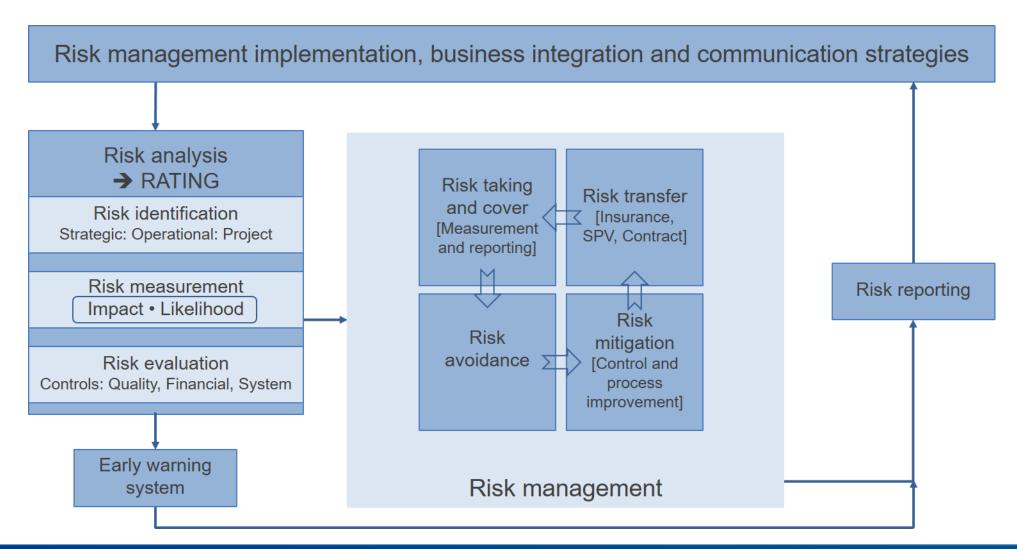
USNC (IECRE), PVQAT, TBKON.IECRE.CMC

... etc.

- ... is active in:
- Europe
- North America
- China
- Japan
- APAC

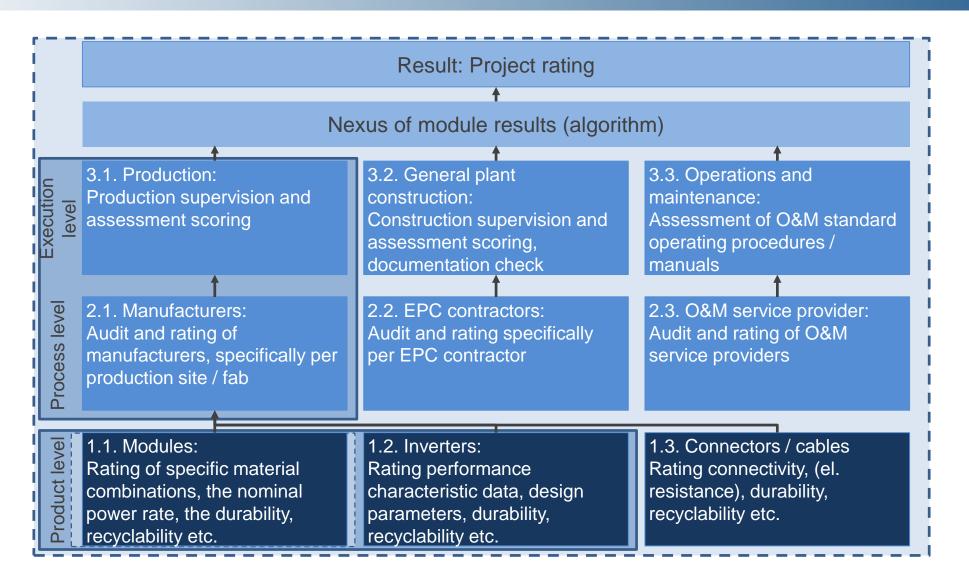
# Certification and rating are essential elements of a solid risk management strategy





# To effectively enable managing risks, TEXXECURE currently develops a rating system within the framework of IECRE









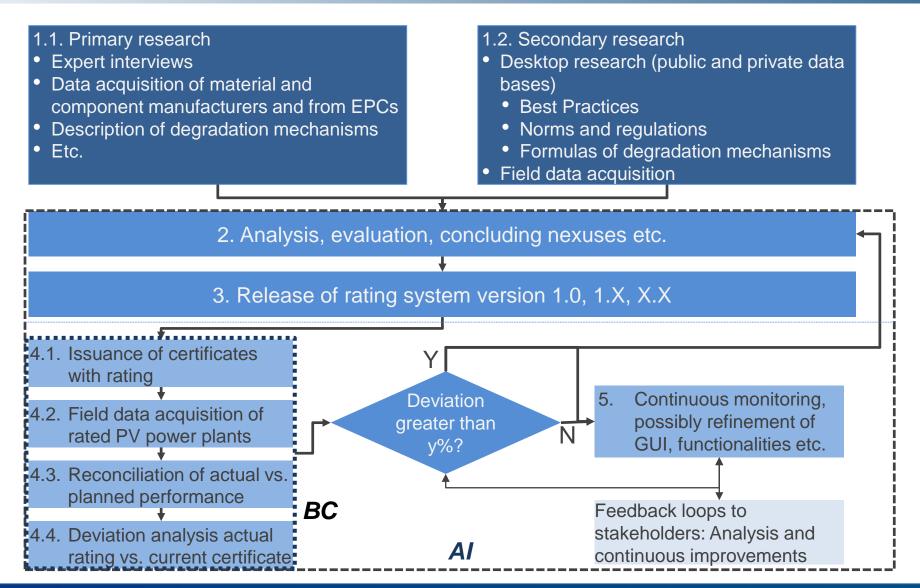
#### Proposal EU Commission:

→ Min. BBB-

- Ecodesign
   Energy label
- → Min. AA-
- EcolabelGPP

# Applying artificial intelligence will amplify the usefulness of the TEXXECURE / IECRE rating system









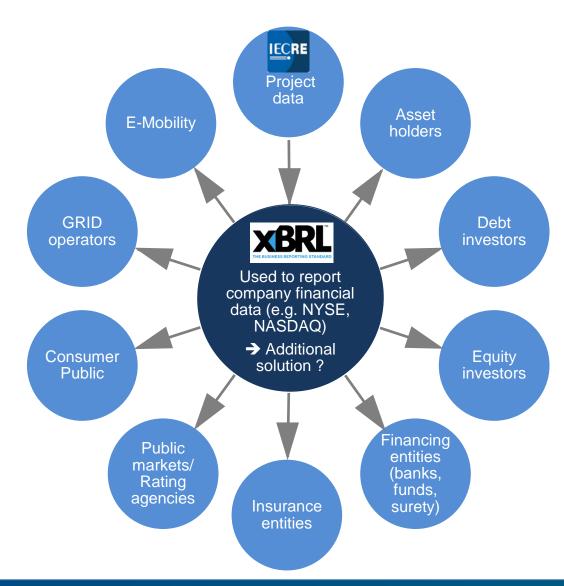
\* Abbreviations: BC: Blockchain

AI: Artificial intelligence

# The triangle of standardization, conformity assessment, and rating system enables furthering healthy LCOE reductions



- Several initiatives are crucial to further the reduction of LCOE
  - PV is on a continuing trajectory reducing LCOE significantly
  - The trajectory for LCOE reduction for wind is relatively marginal
  - Quality concerns can jeopardize LCOE projections
- Crucial initiatives are about standardization
  - IECRE issues standards for RE power plants
  - The "Orange Button" initiative is about data taxonomies
    - for financial reporting (historical data)
       → XBRL data system
    - To manage larger technical performance data volumes, a more efficient taxonomy is required



### More tomorrow @ 1:40 p.m. in room 253A



#### Thomas C. Sauer, CEO

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### Funds & contributions welcome:





#### Internet

www.exxergy.com

Thank you for your attention!...

Questions...?

7





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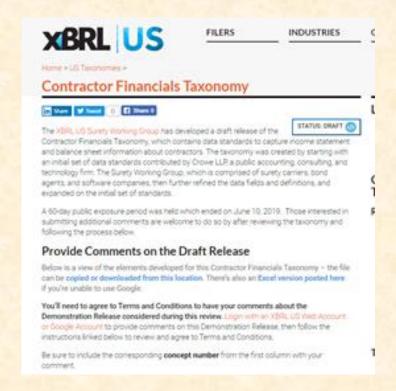


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From government program to private implementation







### Solar Power International Impact Breakfast



Thank you