

A Cash Incentive Energy Efficiency Program brought to you by:



IMPORTANT INSTRUCTIONS:

Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000. Contact The Utility for pre-approval. See last page of application for detailed **Terms and Conditions**.

Step 2: Install Equipment. See last pages of application for detailed Terms and Conditions.

Step 3: Complete and Submit Application. A completed application **and all required supporting documents** must be received by The Utility **within 90 days of installation**. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail the application and all supporting documentation to:

Rock Rapids Municipal Utilities 310 S Third Ave Rock Rapids, IA 51246

Phone: (712) 472-2511

Please note: Rock Rapids Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Rock Rapids Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit **www.brightenergysolutions.com** for more information about the Bright Energy Solutions® Program.



HAS THIS PROJECT BEEN PRE-APPROVED? ☐ YES ☐ NO

Customer Information (Please Print)					
Company Name		Contact Name			Date Submitted
Installation Address	City		S	State	Zip Code
Mailing Address	City		S	State	Zip Code
Phone	Installation (Completion)	Date	<u> </u>		
Email Address*	'				
*By providing your email address, you are granting The	Utility permission to send em	nails regarding this p	roject and/or	r updates on tl	he incentive program.
Municipal Utility Account Number					
Building Use-Please Check One □ Office □ Retail □ Convenience Ste School: □ Elementary □ Secondary/High School □ Co □ Other/Miscellaneous: □		□Restaurant Clinic □Hospital	□Loc	dging	□Manufacturing
Vendor/Contractor Information					
Company Name C	ontact Name		Phon	ne	
Address	ity		State)	Zip Code
Email Address*					
*By providing your email address, you are granting The I	Jtility permission to send em	ails regarding this pr	roject and/or	updates on th	ne incentive program.
Payment Information					
Process payment to: □Customer (listed above) □Ve	endor or Contractor (listed at	oove) Alternate R	Recipient		
lf payment is to be made to an Alternate Recipient, բ	· · · · · · · · · · · · · · · · · · ·	nder of this section	:		
Company Name	Contact Name	P	hone		
Address	Dity	S	tate	Zip Cod	de

Commercial BES Application Checklist

Before submitting this application please complete and include all items listed below:

✓ Complete application

□Customer information
□Vendor/Contractor information
□Equipment information
□Customer signature

✓ Attach a Copy of the Equipment Invoice

□ Equipment quantities

☐Model numbers of equipment installed

✓ Specification sheets

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A. Split System Air Conditioning, Air Source Heat Pumps, Mini Splits, VRF, Multi-split Heat Pumps, PTAC's, PTHP's, Rooftop Units, and Chillers

Type* (See appendix)	Make/Model # (provide both indoor and outdoor numbers for split systems)	# of Units	Tons Per Unit	Incentive per Ton*	AHRI Number	Qualifies for Quality Install Bonus ¹	Total Incentive
							\$
							\$
						۵	\$
							\$
						۵	\$
						۵	\$
							\$
Quality Install Bonuses indicated above Total Tons \$40/ton Installation and Page 9 of this application must be completed by a Bright Energy Solutions Quality Install Contractor.			\$				
	Subtotal Section A:					\$	

- Units installed as backup or redundant systems are not eligible.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- All equipment installed must be new and all equipment removed must be disposed of not reused or sold.
- Installation of both the evaporator and condenser coil is required for all split systems including heat pumps.
- Maximum incentive cannot exceed 75% of the total project cost including installation.

**Installed efficiency is to be stated at AHRI full load standard testing conditions. Minimum efficiency requirements are shown on the requirements table.

¹Terms for Quality Install Bonus

- 1) Bonus applies only to Split System Air Conditioning (equipment code BA and BB) and Heat Pumps (equipment codes HA, HB, CCHP, DFHA, DFHB and DFCC) including Cold Climate and Dual Fuel heat pumps ≤ 5.4 tons.
- 2) Contractor must be verified as a Quality Install Contractor by the Bright Energy Solutions program and install a system that qualifies for the incentive. Certified Quality Install Contractors also receive \$100 incentive per unit. To become a certified contractor, visit www.brightenergysolutions.com.
- 3) The Contractor must complete the Quality Install portion of the Retailer/Contractor Information on page 9 of this application.
- 4) Installation of both the evaporator and condenser coil is required for Split System Air Conditioning.
- 5) Installation of the standard split system, furnace and air handler/fan coil is required for Heat Pump.
- All efficiency ratings must be stated at standard AHRI full load testing conditions. Efficiency ratings will be verified using the AHRI database (www.ahridirectory.org). All equipment installed must be new and all equipment removed must be properly disposed of—not reused or sold.

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI full load testing conditions.
- Invoice clearly showing proof of purchase including model numbers, date of installation, installation address and total project cost.

^{*}See attached requirements table.

^{***} Full load (FL) and integrated part load value (IPLV) efficiency ratings at AHRI standard conditions must be provided for all chillers. Chillers must meet full and part load efficiency level requirements.

B. Geothermal Heat Pumps Size (Tons)* Minimum Rated Full Based on Total Incentive Rated Full Load Total **Installed Equipment** Qty Per Ton Load EER** COP** Incentive Cooling **Tons** Efficiency** Capacity Closed Loop Water to Air Ground **ENERGY STAR** Source Heat Pump < 11.25 Tons \$200/ton 17.1 EER \$ (<135,000 Btu/h) Per Unit 3.6 COP Open Loop Water to Air Ground **ENERGY STAR®** Source Heat Pump < 11.25 Tons \$ \$200/ton 21.1 EER (<135,000 BTU/h) Per Unit 4.1 COP Closed Loop Water to Water **ENERGY STAR®** Ground Source Heat Pump < 11.25 \$ \$200/ton 16.1 EER Tons (135,000 Btu/h) Per Unit 3.1 COP Open Loop Water to Water Ground **ENERGY STAR®** Source Heat Pump < 11.25 Tons \$200/ton 20.1 EER \$ (135,000 Btu/h) Per Unit 3.5 COP Direct Geoexchange (DGX) <11.25 **ENERGY STAR®** Tons (135,000 Btu/h) Per Unit \$200/ton 16.0 EER \$ 3.6 COP Desuperheater Bonus (Presence of Desuperheater Must Be Clearly Stated On Invoice) Desuperheater Incentive: \$

Geothermal Heat Pump Manufacturer:

Installed Model Numbers:

Installed Serial Numbers:

Qty x \$250

Subtotal Section B:

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

A desuperheater is used to heat domestic hot water for the business.

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI testing conditions.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, total project cost, and stating that a desuperheater is present if applicable.
- Incentive is limited to units with full load cooling size less than 11.25 tons. Incentives for larger units may be available under the Custom Incentive Program.
- The ground source heat pump must be a primary heating and cooling source for the facility. Units installed as backup or redundant systems are not
 eligible. Units installed for sole use of providing domestic hot water or for pool heating do not qualify but may qualify under the Custom Incentive Program.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- All equipment installed must be new and all equipment removed must be disposed of not reused or sold.
- Desuperheater incentive applies only to new installations of ground source heat pumps.
- The maximum incentive for a closed loop system is \$15,000. The maximum incentive for an open loop system is \$7,500. Payments for larger incentives may be allowed under the Custom Incentive Program. Maximum incentive cannot exceed 75% of total project cost including installation.
- Size is to be stated in tons based on full load cooling capacity at AHRI standard testing conditions.
- **All efficiency ratings must be stated at standard AHRI testing conditions. Units not listed at www.energystar.gov as ENERGY STAR qualified must meet equivalent minimum efficiency standards to be eligible. For multistage units the incentive minimum efficiency is based on ENERGY STAR's blended rating which is the average of the full load and part load efficiency ratings.

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Equipment Type	Specifications	AHRI/GAMA Reference Number	Incentive/ Unit	Quantity	Total Incentive
Smart Switched Reluctance Motors for HVAC Supply Fans ≤ 20 HP used in rooftop units or air handling units.	Software controls that provide variable speed capability are required.	None Available—Attach Spec Sheet Clearly Showing Motor and Control	\$40/HP		\$
ECM Fan Powered Box in VAV System Retrofits eligible when ≥ 1/12 HP and < 1 HP New Construction or replacement of failed unit when < 1/12 HP	Fan Powered Box with ECM	None Available—Attach Spec Sheet Clearly Showing ECM	\$100/unit		\$
ECM HVAC Exhaust Fan Retrofits eligible when ≥ 1/12 HP and < 1 HP New Construction or replacement of failed unit when < 1/12 HP	Not Including Kitchen Hoods (See Food Service Application)	None Available—Attach Spec Sheet Clearly Showing ECM	\$100/unit		\$
		<100 Watts	\$75/unit		\$
ECM Domestic Hot Water Circulator	Domestic Hot Water	100—499 Watts	\$400/unit		\$
Integrated "smart" controls modulating flow based on		500—999 Watts	\$900/unit		\$
lemand and variable speed capability required.)		1000—1500 Watts	\$900/unit		\$
		>1500 Watts	\$900/unit		\$
		<100 Watts	\$25/unit		\$
ECM Cooling Water Circulator		100—499 Watts	\$125/unit		\$
Integrated "smart" controls modulating flow based on	Cooling Water	500—999 Watts	\$300/unit		\$
lemand and variable speed capability required.)		1000—1500 Watts	\$300/unit		\$
		>1500 Watts	\$300/unit		\$
			Subtota	al Section C:	\$
Required New Equipment Information (Attach addit anufacturer:		more than 2 items.) Model(s) Installed:		Serial Numbe	r(s) Installed
		, ,			()

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Spec sheet or other manufacturer provided document which clearly states the use of a factory installed ECM or switched reluctance motor.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, total project cost, and **stating ECM or switched reluctance where applicable**.

D. Energy Star® Whole home/Office Dehumidifier						
Equipment	Make & Model	Quantity	Incentive	Total Incentive		
			\$200.00	\$		
	•	Sub	total Section D:	\$		

ATTACH THE FOLLOWING REQUIRED DOCUMENTS.

- 1. Manufacturer's specification sheet showing ENERGY STAR certification.
- 2. Invoice clearly showing proof of purchase, including quantities, model numbers, date of installation, installation address and total project cost.



D. ENERGY STAR® Ceiling Fans, Window and Wall (Sleeve) Air Conditioners								
Description	Make/Model #	Size BTU/hr	Incentive per Unit	Qty	ENERGY STAR ® Qualified?*	Total Incentive		
Ceiling Fan		NA	\$25		□Yes □No	\$		
Ceiling Fan		NA	\$25		□Yes □No	\$		
□Window □Wall Sleeve Air Conditioner		□<14,000 BTU/h □≥14,000 Btu/h	\$75		□Yes □No	\$		
□Window □Wall (Sleeve) Air Conditioner		□<14,000 BTU/h □≥14,000 Btu/h	\$75		□Yes □No	\$		
					Subtotal Section D:	\$		

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Invoice clearly showing proof of purchase including quantities, model numbers, date of purchase, and total project cost.
- Ceiling Fan, Window or wall (sleeve) AC units must be ENERGY STAR® qualified to be eligible for incentive.

F. Guest Room Energy Management Systems (Replacement or Retrofits Only—Lodging Facilities Only)

Existing Heating/ Cooling	Number of Guest Rooms Controlled	Incentive per Room	Make/Model #	Total Incentive*
PTAC with Electric Resistive Heat		\$50.00		\$
PTHP Heat Pump Unit		\$50.00		\$
	,		Subtotal Section F:	¢

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- Manufacturer's specification sheet showing make, model number, and required features.
- Invoice clearly showing proof of purchase including quantity of rooms controlled, model numbers, date of installation, installation address, and total project cost.
- Incentive is offered only for occupancy based guest room management systems in lodging facilities.
- Heating and cooling must be based on occupancy determined by key activation or sensing of either motion or body heat.
- Only systems controlling PTAC's (packaged terminal air conditioners) with electric resistive heat or PTHP's (packaged terminal heat pumps) qualify for
 this incentive. Systems controlling other sources of heating or cooling may be eligible for incentives under the Bright Energy Solutions Custom Incentive
 Program.
- * Maximum incentive cannot exceed 75% of the total project cost including installation.

G. High Volume Low Speed Fans

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Installation	Make/Model #	Quantity	Incentive per Unit	Total Incentive*			
Air Conditioned Space			\$1100.00	\$			
Unconditioned Space			\$900.00	\$			
			Subtotal Section G:	s			

This measure applies to the installation of large horizontally mounted high volume low speed (HVLS) fans ≥14 feet and ≤ 24 feet in diameter.

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing make, model number and diameter.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost.
- * Maximum incentive cannot exceed 75% of the total project cost including installation.



H. Demand Controlled Ventilation Incentive (CO2 Sensors and Energy Recovery Ventilators)					
Equipment		Incentive	Total Incentive		
CO2 Demand Controlled Ventilation	Square Feet Controlled:	\$35.00 per	\$		
(Incentive available only if not required by code.)		1000 square feet			
Energy Recovery Ventilator (ERV) (Incentive available only if not required by code.)	Rated Nominal Supply Airflow SCFM:	\$0.70 per SCFM	\$		
		Subtotal Section H:	\$		

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- Manufacturer's specification sheet showing make, model number and required features.
- Invoice clearly showing proof of purchase including model numbers, date of installation, installation address and total project cost.
- <u>Demand Controlled Ventilation</u> Install ventilation controls using carbon dioxide levels to measure occupancy and to modify the percentage of outside air based on variable levels. Only buildings with space heating and cooling are eligible. Conditioned spaces must be kept between 65°F and 75°F during operating hours. Systems must have current fresh air requirements equal or greater to 10 percent of supply air requirements. Carbon dioxide (CO₂) sensors must be installed in conjunction with fully functioning air side economizers. Dual temperature air side economizers with zone-level CO₂ sensors for rooftop units qualify, and return system CO2 sensors are required for built up systems. Controlled space must meet the minimum requirements of the current ASHRAE 62 standard, as well as all local building code, and manufacturer's recommended. The incentive is calculated per 1000 square feet of area controlled.

• <u>Energy Recovery Ventilator (ERV)</u> – HVAC applications only. Other applications may be eligible for custom incentives.							
I. Natural Gas Furnaces							
Equipment Type	Specifications	AHRI/GAMA Reference Number	AFUE*	Input MBTUH**	Incentive/ Unit	Quantity	Total Incentive
Natural Gas Furnace < 225 MBTUH	AFUE ≥ 96%				\$350/unit		\$
Subtotal Section I: \$							\$
Required New Equipment Information (can be provided by contractor)							
Furnace Manufacturer:		Model(s) Installed:			Serial Number	(s) Installed:	

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- AHRI Certificate of Product Ratings for the equipment installed. (This document can be provided by your contractor.)
- 2) Invoice clearly showing proof of purchase including manufacturer's name, model numbers, date of installation, installation address, and total project

All equipment installed must be new and all equipment removed must be properly disposed of – not reused or sold.

*AFUE: Annual Fuel Utilization Efficiency

**MBTUH: Thousand British Thermal Units (BTU) per hour

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J. Domestic Water Heaters—Natural Gas Fired							
Equipment	Criteria	Incentive Per Unit	Quantity	Total Incentive*			
Storage (Tank Type Water Heater ≤ 55 gal)	Uniform Energy Factor (UEF) UEF ≥ 0.64	\$100		\$			
Whole-home Tankless Water Heater (≥ 50,000 BTUH)	Uniform Energy Factor (UEF) UEF ≥ 0.87	\$300		\$			
		Subtot	al Section J:	\$			
Required New Equipment Information (can be pr	rovided by contractor)						
Gas Water Heater Manufacturer:	Model(s) Installed:	Serial Number(s) Installed:					
N FACE ATTACH THE FOLLOWING PECUIPED DOCUMENTS							

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- Manufacturer's specification sheet showing model number and Uniform Energy Factor (UEF).
- 2) Invoice clearly showing proof of purchase including quantities, model numbers, installation date, installation address and total project cost.

All equipment installed must be new and all equipment removed must be properly disposed of – not reused or sold.

^{*} Maximum incentive cannot exceed 75% of the total equipment cost.

K. Heat Pump Water	er Heaters (ENERGY STAR®)			
Equipment	Make/Model #	Serial #	Incentive Per Unit	Total Incentive
Integrated HPWH			\$200	\$
Integrated HPWH 120V/15A Circuit			\$200	\$
Split-System HPWH			\$200	\$
	\$			

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing ENERGY STAR certification.
- 2) Invoice clearly showing proof of purchase including quantities, model numbers, date of installation, installation address, and total project cost.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.

Summary of Incentives		
Section A: Split System Air Conditioning, Air Source Heat Pumps, Mini Splits, VRF Multi-splits, PTAC's, PTHP's, Rooftop Units, and Chillers	\$	
Section B: Geothermal Heat Pumps	\$	
Section C: ECM and Switched Reluctance Motors	\$	
Section D: Energy Star® Whole home/Professional Dehumidifier	\$	
Section E: Energy Star® Ceiling Fan and Window or Wall A/C	\$	
Section F: Guest Room Energy Management Systems	\$	
Section G: High Volume Low Speed Fan	\$	
Section H: Demand Controlled Ventilation—Energy Recovery Ventilators	\$	
Section I: Natural Gas Furnaces	\$	
Section J: Domestic Hot Water Heaters—Natural Gas Fired	\$	
Section K: Heat Pump Water Heaters	\$	
Total Incentive:	\$	

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Information below is required for Quality Installation applications only

Equipment Testing:

The contractor must activate a system that qualifies for an incentive and perform the appropriate tests for airflow and refrigerant charge. These tests can only be conducted when the outdoor (ambient) temperature exceeds the minimum as set by the manufacturer. Rebate applications may not be submitted until testing is complete. If conditions do not allow for proper testing the customer will be eligible for the rebates as long as the testing is completed and application is submitted by July 31 of the following year.

application is submitted by July 31 of the following year.					
*Certified Quality Install Contractors will also receive \$100 incentive per installation.					
	tractor, please visit <u>brightenergysolu</u>				
A complete load calculation	is on file. (Initial here)				
The outdoor unit is matched	to the appropriate indoor coil. (Initial h	ere)			
Airflow is appropriate for the	e installation. (Initial here)				
Airflow depends on the man	ufacturer, and should not be too high or	r too low – approximately 300	0-400 CFM per ton o	of cooling capacity.	
Refrigerant charge has beer	n tested and found to be appropriate for	the installation. (Initial here)		
Installation Date	Startup/Testing Date	Outdoor Ten	ıp °F	(Follow minimum set by mfg.)	
Installation Technician					
	•	s of efficiency, size and cu	stomer informatio	n. Reasonable efforts have been made	
to follow the guidelines of	ANSI/ACCA Standard.				
Contractor Signature:		Da	ate:		
Certifications and Signa	ature				
Certifications and Signa I hereby certify that:	ature				
I hereby certify that:	ned in this application is accurate and co	omplete;			
I hereby certify that: 1. The information contain		•			
I hereby certify that: 1. The information contain 2. All installation is complete.	ned in this application is accurate and c	•			
I hereby certify that: 1. The information contain 2. All installation is comple 3. All rules of this incentiv 4. I have read and unders last page of this applica	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab ation form.	o submitting application; le to this incentive program a	·	plication, including those set forth on the	
I hereby certify that: The information contain All installation is completed. All rules of this incentively that: I have read and unders last page of this application.	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab ation form.	o submitting application; le to this incentive program a	·	plication, including those set forth on the illty representative. The customer underustomer agrees to indemnify, defend, le attorneys' fees) arising from or relating ams described in this application, includ-	
I hereby certify that: The information contain All installation is completed. All rules of this incentively that: I have read and unders last page of this application.	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab- ation form. If if it is a condition to the condition of equipment installation which to receive more than one incentive from The Utility from any claims, damages, liantallation or operation of any equipment or consequential damages.	o submitting application; le to this incentive program a	·		
I hereby certify that: The information contain All installation is completed. All rules of this incentive. I have read and unders last page of this application. The customer agrees to veristands that it is not allowed in hold harmless and release To the removal, disposal, insing any incidental, special or Please sign and complete allowed.	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab- ation form. If if it is a condition to the condition of equipment installation which to receive more than one incentive from The Utility from any claims, damages, liantallation or operation of any equipment or consequential damages.	b submitting application; le to this incentive program a may include a site inspection this program on any piece of abilities, costs and expenses or related materials in conne	·		
I hereby certify that: 1. The information contain 2. All installation is comple 3. All rules of this incentiv 4. I have read and unders last page of this applica The customer agrees to veristands that it is not allowed hold harmless and release T to the removal, disposal, insing any incidental, special or	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab- ation form. If if it is a condition to the condition of equipment installation which to receive more than one incentive from The Utility from any claims, damages, liantallation or operation of any equipment or consequential damages.	o submitting application; le to this incentive program a	·		
I hereby certify that: The information contain All installation is completed. All rules of this incentively and incentively a	ned in this application is accurate and co ete and the unit(s) is operational prior to be program have been followed; stand the terms and conditions applicab- ation form. If if it is a condition to the condition of equipment installation which to receive more than one incentive from The Utility from any claims, damages, liantallation or operation of any equipment or consequential damages.	b submitting application; le to this incentive program a may include a site inspection this program on any piece of abilities, costs and expenses or related materials in conne	·		

Member Utility Use Only			Date Received:
Pre-Inspected:	□Yes □No	Date Pre-Inspected:	Initials:
Post-Inspected:	□Yes □No	Date Post-Inspected:	Initials:
Incentive Approved:	□Yes □No	Amount \$	Date Approved:
Utility or Program Representative:			

Terms and Conditions for Bright Energy Solutions Business Incentives

ELIGIBILITY:

- Bright Energy Solutions incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in this Bright Energy Solutions[®] incentive program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by The Utility. Excludes equipment for residential spaces such as apartments.
- Customers may not receive more than one incentive for each piece of equipment installed under any combination of Bright Energy Solutions programs.

TERMS AND CONDITIONS:

- Incentive Offer: Projects, including all required installation, must be completed by December 31 of the year indicated on this application form. A signed application and itemized invoices for materials and labor must be submitted to The Utility within 90 calendar days of project completion. Please keep a copy for your records.
- 2. <u>Proof of Purchase</u>: This application must have complete information and be submitted with invoices itemizing the new equipment purchased and labor costs. Invoices must indicate date of purchase, make, model and total project cost. OEM specification sheets, AHRI Certificates or DLC documents must also be provided where applicable and available.
- Compliance:
 - a) All projects must comply with federal, state, and local code, licensing, and permit requirements.
 - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
 - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
 - d) Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
 - e) All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility in writing prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made. All terms and conditions of this application must be satisfied by the customer.
- 4. <u>Payment:</u> Once completed paperwork is submitted, incentive payments are made within 4-8 weeks. Incomplete applications will delay payments. The Utility reserves the right to refuse payment and participation for violations of program rules and procedures.
- 5. <u>Inspection</u>: The Utility may conduct an inspection of any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment.
- 6. <u>Information Sharing</u>: The Utility reserves the right to publicize your participation in this program, unless you request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating utilities.
- 7. <u>Program Discretion</u>: This program is subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- 8. <u>Logo Use</u>: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- 9. Disclaimers: The Utility:
 - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work;
 - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken under the programs described in this application;
 - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

INCENTIVE LIMIT:

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives can be up to the equipment purchase
 price, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.

Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives

Туре	Size Range (BTU/h)	Size Range (Tons)	Minimum AHRI Efficiency	Incentive		
Packaged Terminal Air Conditioning and Heat Pumps (PTAC and PTHP)						
Α	All Sizes	All Sizes	11.0 EER2 or 11.0 EER	\$45/ton		
	Unitary Air (Cooled Split System Air	Conditioning and Condensing Units			
BA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2 and 10.0 EER2 or 16 SEER and 10.4 EER	\$100/ton		
BB+	<65,000 BTU/h	≤5.4 tons	18 SEER2 and 11.5 EER2 or 18.9 SEER and 12 EER	\$140/ton		
D	≥65,000 BTU/h and <135,000 BTU/h	> 5.4 tons and < 11.25 tons	11.0 EER2 or 11.5 EER	\$30/ton		
E	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	11.0 EER2 or 11.5 EER	\$30/ton		
F	≥240,000 BTU/h and <760,000 BTU/h	≥ 20 tons and < 63.3 tons	9.9 EER2 or 10.3 EER	\$30/ton		
G	≥760,000 BTU/h	≥63.3 tons	9.3 EER2 or 9.7 EER	\$30/ton		
		Split System Air S	ource Heat Pumps			
HA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2, 9.6 EER2 and 7.8 HSPF2 or 16 SEER, 10 EER and 9.2 HSPF	\$60/ton		
HB+	<65,000 BTU/h	≤ 5.4 tons	ENERGY STAR or 15.2 SEER2, 11.7 EER2, and 7.8 HSPF2 or 16 SEER, 12.2 EER, and 9.2 HSPF			
CCHP+	<65,000 BTU/h	≤ 5.4 tons	ENERGY STAR Cold Climate or 15.2 SEER2, 8.1 HSPF2, and Percent of Heating Capacity at 5°F ≥ 70% of that at 47°F	\$120/ton		
J	≥65,000 BTU/h and <135,000 BTU/h	> 5.4 tons and < 11.25 tons	10.6 EER2 or 11.2 EER / 47° F -3.3 COP	\$25/ton		
K	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.0 EER2 or 10.6 EER / 47° F -3.2 COP	\$5/ton		
L	≥240,000 BTU/h	≥ 20 tons	9.5 EER2 or 10 EER / 47° F -3.2 COP	\$25/ton		
		Dual Fuel** Split System	Air Source Heat Pumps			
DFHA+	<65,000 BTU/h	≤ 5.4 tons	15.2 SEER2, 9.6 EER2 and 7.8 HSPF2 or 16 SEER, 10 EER and 9.2 HSPF	\$210/ton		
DFHB+	<65,000 BTU/h	≤ 5.4 tons	ENERGY STAR or 15.2 SEER2, 11.7 EER2, and 7.8 HSPF2 or 16 SEER, 12.2 EER, and 9.2 HSPF	\$250/ton		
DFCC+	<65,000 BTU/h	≤ 5.4 tons	ENERGY STAR Cold Climate or 15.2 SEER2, 8.1 HSPF2, and Percent of Heating Capacity at 5°F ≥ 70% of that at 47°F	\$355/ton		

⁺ Indicated equipment eligible for quality installation bonus when installed by an approved quality installation contractor and installation information is included in the Vendor/Contractor Information on Page 8.

^{**}For the purpose of this incentive a **dual-fuel system** pairs an electric heat pump (primary heat source) with a natural gas, propane, or fuel oil furnace and alternates between the two fuel sources to maximize comfort and efficiency. At the discretion of the Utility, electric thermal storage heating systems may also be considered if capable of maintaining temperatures during controlled periods.

Bright Energy Solutions® AHRI Rated HVAC Efficiency Requirements & Incentives

Mini Split Air Conditioner				
MSAC	All Sizes	All Sizes	15.2 SEER2 and 12 EER2 or 15.2 SEER and 12 EER	\$150 / Outdoor Condensing Unit
MSAC2	All Sizes	All Sizes	18.0 SEER2 and 12 EER2 or 18.0 SEER and 12 EER	\$200 / Outdoor Condensing Unit
			Mini Split Air Source Heat Pump	
MSHP1	All Sizes	All Sizes	15.2 SEER2, 9.3 EER2, and 7.8 HSPF2 or 15.2 SEER, 9.3 EER, 8.7 HSPF	\$250 / Outdoor Condensing Unit
MSHP2	All Sizes	All Sizes	ENERGY STAR or 15.2 SEER2, 11.7 EER2, and 7.8 HSPF2 or 15.2 SEER, 11.7 EER, and 8.7 HSPF	\$300 / Outdoor Condensing Unit
MSHP3	All Sizes	All Sizes	ENERGY STAR Cold Climate or 15.2 SEER2, 8.5 HSPF2, and Percent of Heating Capacity at 5°F ≥ 70% of that at 47°F	\$400 / Outdoor Condensing Unit

Туре	Size Range (BTU/h)	Size Range (Tons)	Minimum AHRI Efficiency	Incentive	
Single Packaged Vertical Air Conditioners					
CA	Air Conditioner <65,000 BTU/h	< 5.4 tons	12 EER	\$30/ton	
		Single Packaged Vertical F	leat Pumps		
СВ	Heat pump <65,000 BTU/h	< 5.4 tons	11.9 EER	\$30/ton	
	Variable	Refrigerant Flow Air Cooled	Multi-split Heat Pump		
VR1	≥65,000 BTU/h and < 135,000 BTU/h	≥ 5.4 tons and < 11.25 tons	11.0 EER2 or 11.0 EER	\$75/ton	
VR2	≥135,000 BTU/h and <240,000 BTU/h	≥11.25 tons and < 20 tons	10.5 EER2 or 10.5 EER	\$75/ton	
VR3	≥240,000 BTU/h and <760,000 BTU/h	≥20 tons and < 63.3 tons	9.5 EER2 or 9.5 EER	\$75/ton	
	Unitary Sing	le Packaged Air Conditioning	(including Rooftop Units)		
MA	<65,000 BTU/h	< 5.4 tons	15.2 SEER2 or 16.0 SEER	\$40/ton	
MB	<65,000 BTU/h	< 5.4 tons	17.1 SEER2 or 18.0 SEER	\$70/ton	
0	≥65,000 BTU/h and <135,000 BTU/h	≥ 5.4 tons and < 11.25 tons	10.9 EER2 or 11.5 EER	\$35/ton	
Р	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.9 EER2 or 11.5 EER	\$35/ton	
Q	≥240,000 BTU/h and <760,000 BTU/h	≥ 20 tons and < 63.3 tons	9.8 EER2 or 10.3 EER	\$35/ton	
R	≥760,000 BTU/h	≥ 63.3 tons	9.2 EER2 or 9.7 EER	\$15/ton	
	Unitary Si	ngle Packaged Heat Pumps (i	ncluding Rooftop Units)		
S	<65,000 BTU/h	< 5.4 tons	15.2 SEER2 and 7.8 HSPF2 or 16.0 SEER/9.2 HSPF	\$40/ton	
Т	<65,000 BTU/h	< 5.4 tons	17.2 SEER2 and 8 HSPF2 or 18.0 SEER and 9.5 HSPF	\$70/ton	
U	≥65,000 BTU/h and <135,000 BTU/h	≥ 5.4 tons and < 11.25 tons	10.6 EER2 or 11.1 EER / 47° F -3.4 COP	\$30/ton	
V	≥135,000 BTU/h and <240,000 BTU/h	≥ 11.25 tons and < 20.0 tons	10.2 EER2 or 10.7 EER / 47° F -3.2 COP	\$30/ton	
W	≥240,000 BTU/h	≥ 20 tons	9.1 EER2 or 9.5 EER / 47° F -3.2 COP	\$15/ton	

	Water Cooled Scroll or Screw Chillers (Must meet full load and part load efficiency requirements.)				
Туре	Size Range	Minimum AHRI Efficiency	Incentive		
AA	Tier 1 : <75 tons	0.668 kW/ton full load(FL) and 0.455 kW/ton part load (IPLV)	\$40/ton		
AB	Tier 2 : <75 tons	0.58 kW/ton full load(FL) and 0.41 kW/ton part load (IPLV)	\$45/ton		
AC	Tier 1 : ≥75 to <150 tons	0.732 kW/ton full load(FL) and 0.478 kW/ton part load (IPLV)	\$40/ton		
AD	Tier 2 : ≥ 75 to <150 tons	0.713 kW/ton full load(FL) and 0.466 kW/ton part load (IPLV)	\$45/ton		
AE	Tier 1 : ≥150 and < 300 tons	0.663 kW/ton full load(FL) and 0.429 kW/ton part load (IPLV)	\$40/ton		
AF	Tier 2 : ≥ 150 and < 300 tons	0.646 kW/ton full load(FL) and 0.418 kW/ton part load (IPLV)	\$45/ton		
AG	Tier 1 : ≥ 300 to 600 tons	0.61 kW/ton full load(FL) and 0.40 kW/ton part load (IPLV)	\$30/ton		
АН	Tier 2 : ≥ 300 to 600 tons	0.594 kW/ton full load(FL) and 0.390 kW/ton part load (IPLV)	\$35/ton		

Type	Size Range	Minimum AHRI Efficiency	Incentive			
	Water Cooled Centrifugal Chillers (Must meet full load and part load efficiency requirements.)					
Al	Tier 1 : <150 tons	0.695 kW/ton full load(FL) and 0.440 kW/ton part load (IPLV)	\$30/ton			
АН	Tier 2 : <150 tons	0.66 kW/ton full load(FL) and 0.418 kW/ton part load (IPLV)	\$40/ton			
AK	Tier 1 : ≥ 150 to <300 tons	0.635 kW/ton full load(FL) and 0.40 kW/ton part load (IPLV)	\$25/ton			
AL	Tier 2 : ≥ 150 to <300 tons	0.603 kW/ton full load(FL) and 0.38 kW/ton part load (IPLV)	\$35/ton			
AM	Tier 1 : ≥ 300 and < 400 tons	0.595 kW/ton full load(FL) and 0.39 kW/ton part load (IPLV)	\$20/ton			
AN	Tier 2 : ≥ 300 and < 400 tons	0.565kW/ton full load(FL) and 0.371 kW/ton part load (IPLV)	\$30/ton			
AO	Tier 1 : ≥ 400 to 600 tons	0.567 kW/ton full load(FL) and 0.369 kW/ton part load (IPLV)	\$15/ton			
AP	Tier 2 : ≥ 400 to 600 tons	0.556 kW/ton full load(FL) and 0.369 kW/ton part load (IPLV)	\$20/ton			

Air Cooled Chillers with Condenser (Must meet full load and part load efficiency requirements.)					
Z1	Z1 <150 tons 10.19 EER full load and 16.59 EER part load (IPLV) \$50/ton				
Z2	≥150 tons	10.19 EER full load and 16.91 EER part load (IPLV)	\$50/ton		