A Cash Incentive Energy Efficiency Program brought to you by:



### **IMPORTANT INSTRUCTIONS:**

Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000. Contact The Utility for pre-approval. See last pages of application for detailed **Terms and Conditions**.

Step 2: Install Equipment. See last pages of application for detailed Terms and Conditions.

**Step 3: Complete and Submit Application.** A completed application **and all required supporting documents** must be received by The Utility **within 90 days of installation**. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail the application and all supporting documentation to:

Rock Rapids Municipal Utilities 310 S Third Ave Rock Rapids, IA 51246

Phone: (712) 472-2511

Please note: Rock Rapids Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Rock Rapids Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit **www.brightenergysolutions.com** for more information about the Bright Energy Solutions® Program.

1 of 8 V12.5 2024-1114

HAS THIS PROJECT BEEN PREAPPROVED? ☐ YES ☐ NO

**Customer Information (Please Print)** 

Company Name		Contact Name		Date Submitted	
Installation Address	City		State	Zip Code	
Mailing Address	City		State	Zip Code	
Phone	Installation Comp	eleted Date	Is the space air conditioned?  □ Yes □ No		
Email Address*	<u>'</u>		<b>-</b>		
*By providing your email address, you a	re granting The Utility permission to s	end emails regarding this project ar	id/or updates c	on the incentive program.	
Municipal Utility Account Number					
	Convenience Store		ILodging Clinic □Hosp	□Manufacturing bital	
	Facility Hou	urs of Operation			
Hours per Day	Days per Week	Weeks per Year	Hours pe	er Year (hours x days x weeks)	
Vendor/Contractor Information					
Company Name	Contact Name	P	hone		
Address	City	S	tate	Zip Code	
Email Address*					
*By providing your email address, you a	re granting The Utility permission to s	send emails regarding this project ar	nd/or updates o	on the incentive program.	
Payment Information					
Process payment to:	ed above)	(listed above)   Alternate Recip	ient		
If payment is to be made to an Altern	ate Recipient, please complete the	remainder of this section:			
Company Name	Contact Name	Phone			
Address	City	State	Zip C	Code	
General Equipment Eligibility  The installation of energy-efficient  All equipment must be new or retro	lighting and associated equipment must be removed and properly disposed of a	ust result in a reduction in electric lo	ad. in facilities with	nin the service territory of The	

- Utility. Existing equipment must be removed and properly disposed of not reused or sold for use elsewhere. If any equipment listed in this program is required by code, the offer of an incentive for such equipment is null and void.

  All fixtures shall be installed indoors, except exterior lighting operated 24/7 such as sign lighting

  All fixture installations must be permanent, except for the installation of screw-in or plug-in lamps.

  All fixtures, lamps, and ballasts must be UL or ETL listed to U.S. safety standards for operation as installed and must meet all applicable codes and
- Customers are responsible for the proper disposal/recycling of lamps and ballasts and must appropriately document such disposal as required by this application and applicable law.

Installed Equipment		Specifications	Incentive per Unit	Quantity	Total Incentive
NOTE—Other LED		hts™ or ENERGY STAR® certified fixtures and retrofit kits not noted ble for an incentive under the Custom Incentive section on page 5. y for details.			
LED Lamp 2 Pin or 4 Pin Base		D lamp replacing compact fluorescent lamp. 4 pin LED lamp must be listed ts Consortium (DLC) Qualified Product List. See <a href="www.DesignLights.org">www.DesignLights.org</a> . s only.	\$5.00		
LED ENERGY STAR® Downlight Fixture or Retrofit Kit		ure must be ENERGY STAR LED lighting qualified. A downlight fixture is a that directs the light downward and can be recessed or surface mounted. ns only.	\$4.00		
4' LED Linear Lamp DLC™ Qualified	Replacing T8 or T12 Fluorescent	LED lamp must be listed on the DesignLights Consortium (DLC) Qualified Product List under 4' Linear Replacement Lamps or U-Bend Replacement Lamps. See <a href="www.DesignLights.org">www.DesignLights.org</a> . Indoor installations only. Custom incentive may be considered for Type B and Type C installations.	\$4.00		
8' LED Linear Lamp DLC™ Qualified	Replacing T8 or T12 Fluorescent	LED lamp must be listed on the DesignLights Consortium (DLC) Qualified Product List under 8' Linear Replacement Lamps . See <a href="https://www.DesignLights.org">www.DesignLights.org</a> . Indoor installations only. Custom incentive may be considered for Type B and Type C installations.	\$5.00		
LED Exit Sign		existing incandescent or fluorescent sign. New fixture must use 8 watts or ery charger if applicable. Must meet State Fire Marshall codes.	\$8.00		
			\$25.00 Per Door Vertical Lighting— DLC Qualified		
	refrigerated display	12 or T8 fluorescent lamps and ballasts. Available for retrofits in existing y cases. The existing fluorescent fixture end connectors and ballasts must be	\$30.00 Per Door Vertical Lighting— DLC <b>Premium</b> Qualified		
LED Reach-in Refrigerated Case Lighting (DLC™ Qualified Only)	included verifying www.DesignLights	ed for a retrofit project to qualify (wiring may be reused.) Spec sheet must be DesignLights™ or DesignLights™ Premium listing. See storg.	\$3.00 Per Lamp Foot Horizontal Lighting— DLC Qualified		
			\$4.00 Per Lamp Foot Horizontal Lighting— DLC <b>Premium</b> Qualified		
	installed in existing	r controlling LED case lighting. Sensors in new refrigerated cases or g cases. LED must serve as the only source of light for the case. Incentive or may control more than one door.	\$5.00 Per Door		

3 of 8 V12.5 2024-1114

Installed Equipment		Incentive per Unit	Quantity	Total Incentive		
Horticulture Grow		<400W replacing ≥ 500W	\$135.00			
	Space LED fixture must be listed on the DesignLights	400W to <700W	\$200.00			
		Consortium (DLC) Qualified Product List under	replacing ≥ 1000W	Ψ200.00		
	/ithout Air //ithout Air itioning   Space must use 100% artificial light for plant growth. ≥ 500W   400W to <700\	<400W replacing ≥ 500W	\$110.00			
		400W to <700W replacing ≥ 1000W	\$160.00			

		Jection B	Subtotal   4	
C. Controls and Sens	ors			
Installed Equipment	Specifications	Incentive per Unit	Quantity	Total Incentive
Occupancy Sensors	Occupancy sensors installed to control single fixtures or groups of fixtures.	\$0.08 Per Watt Controlled	Controlled Watts	
Daylighting Sensors	Daylighting controlled fixtures.	\$0.10 Per Watt Controlled	Controlled Watts	
Combined Occupancy and Daylighting Sensors	Fixtures Controlled by both occupancy and daylighting sensors.	\$0.12 Per Watt Controlled	Controlled Watts	
DLC Networked Lighting Controls	Systems must be listed on the DLC Networked Lighting Controls Qualified Products List in order to qualify. See <a href="www.designlights.org">www.designlights.org</a> for details. May not be combined with other "standalone" sensor rebates. High End Trim is required at 80% or lower. Daylighting control must be deployed where side and top lighting is available as defined in IECC 2018. Occupancy sensing controls must be configured in occupancy or vacancy mode with 20 minutes timeout or less. System must be commissioned to comply with the above requirements. Spec sheets for connected LED fixtures must be provided along with invoices and detailed plans to verify the controlled wattage.	\$0.15 per Watt Controlled	Controlled Watts	
Networked Lighting Commission proven to be working as design	oning Agent: I certify that the networked lighting control requirements listed above are met an	nd that the system has t	peen commission	oned and
Company Name:				
Agent Signature:				
		Section	on C Subtotal	\$

4 of 8 V12.5 2024-1114

						_
D. DLC / ENERGY STAR Custom Ligh	nting - \$350 p	er kW F	Reduction (Items	not listed in above	e sections)	
IMPORTANT: This section is for items not for must be ENERGY STAR certified or DesignL www.energystar.gov and www.designlights.o	ights Consortium				••	ıcts
For assistance and verification of incentives,	please contact th	e utility.				
If not provided below, detailed calculations areductions claimed. Attach additional suppor	•				icient to verify the demand and e	nergy
Please describe, in detail, the EXISTING or I	BASELINE equip	ment (qua	antity, make, model, t	ype, efficiency rating, wa	attage, ballast factor, etc.).	
<b>T12 lighting systems</b> are considered to be other linear T12 installations, as such the "ba T12VHO fixtures			•	•		
Incandescent lamps less than 150 watts a	re considered to I	be obsole	ete technology and wi	Il no longer be consider	ed in this application.	
Please describe, in detail, the PROPOSED e	quipment (quanti	ty, make,	model, type, efficience	y rating, wattage, etc.).		
kW Demand of Existing Equipment		(A)	kW Saved (C)	Annual Hours of	Annual kWh Saved	
kW Demand of Proposed Equipment		_ (B)	RVV Gavea (G)	Operation (page 2)	7 WINDER ROVIT GOVER	
KW Demand Saved (A-B)	=	(C)		X	=	
KW Demand Saved (C) X \$350	=	Total	Incentive Section I	D—Custom Lighting		

5 of 8

V12.5 2024-1114

Section D Subtotal \$

## E. Custom Lighting for Products Not Certified by DLC or ENERGY STAR —\$175 per kW Reduction

IMPORTANT:	This section is for items not found in sections above O	NLY, unless otherwise	e approved by Bright Ene	rgy Solutions staff.	All LED products
<b>NOT</b> ENERGY	STAR certified or DesignLights Consortium approved i	nay be considered fo	r this incentive.		

For assistance and verification of incentives, please contact the utility.

E Installing Contractor Incentive	Daid Directly 4	to Contr	actor (Solf Instal	lad Projects Do Not	Qualify)
				Section E Subtotal	\$
5			Goodon L	- Jactoni Lighting	
KW Demand Saved (C ) <b>X \$175</b>	=	_ `	ncentive Section F	Custom Lighting	
KW Demand Saved (A-B)	=	(B) (C)		X	=
kW Demand of Existing Equipment kW Demand of Proposed Equipment		- (A)	kW Saved (C)	Annual Hours of Operation (page 2)	Annual kWh Saved
kW Demand of Existing Equipment		(A)		I	
Please describe, in detail, the PROPOSED	equipment (quantit	ty, make, r	model, type, efficiency	y rating, wattage, etc.).	
Incandescent lamps less than 150 watts	are considered to b	oe obsolet	e technology and wil	I no longer be considered	in this application.
<b>T12 lighting systems</b> are considered to be other linear T12 installations, as such the "b T12VHO fixtures			•	• •	
Please describe, in detail, the <b>EXISTING</b> or	BASELINE equip	ment (qua	ntity, make, model, ty	rpe, efficiency rating, watt	age, ballast factor, etc.).
If not provided below, detailed calculations a reductions claimed. Attach additional support	•		• • • • • • • • • • • • • • • • • • • •		ient to verify the demand and energy

F. Installing Contractor Incentive—Paid Directly to Contractor (Self-Installed Projects Do Not Qualify)						
Installing Contractor Bonus: For projects with Total Project Incentive of \$250 or more. Limited to one Contractor Bonus for each customer location annually.						
Installing Contractor Incentive	Total Project Customer Incentive	(Must be \$250 or more.)	Contractor Incentive: \$100	Incentive		
			Section F Subtotal	\$		

Equipment Removed				
		QTY	IF REMOVED EQUIPMENT IS NOT LISTED, PLEASE LIST IT BELOW.  PLEASE INCLUDE LAMP WATTAGES AND BALLAST DESCRIPTIONS.	QTY
Fluorescent T12—4 ft.	1 lamp			
☐ Magnetic ballast	2 lamp			
⊒Electronic Ballast	3 lamp			
	4 lamp			
Fluorescent T8—4 ft.	1 lamp			
	2 lamp			
	3 lamp			
	4 lamp			
Fluorescent T12—8 ft 60W Lamps	1 lamp			
☐ Magnetic ballast	2 lamp			
⊒Electronic Ballast				
Fluorescent T12—8 ft 75W Lamps ☐ Magnetic ballast	1 lamp			
□ Magnetic ballast □Electronic Ballast	2 lamp			
High Output Fluorescent T12HO—8 ft	1 lamp			
☐ Magnetic ballast				
⊒Electronic Ballast	2 lamp			
T5HO High Bay Fixture	lamps			
	per fixture			
T8 High Bay Fixture	lamps			
	per fixture			
4' T8 Lamps			Metal Halide 50W	
3' T8 Lamps			70W	
	nsert Wattage)		100W	
ncandescent Lamps Watts (I	nsert Wattage)		150W	
Mercury Vapor	250W		175W	
	400W		250W	
	1000W		320W	
High Pressure Sodium	250W		400W	
	400W		750W	
	1000W		1000W	
Incandescent Exit Sign			Fluorescent Exit Sign	

Common of Incombines					
Summary of Incentives					
Section A: LED Technologies			\$		
Section B: Indoor Horticulture Grow Lights			\$		
Section C: Controls and Sensors			\$		
Section D: Custom Lighting—Energy Star Qualified or DLC Listed			\$		
Section E: Custom Lighting- Not Energy Star Qualified or DLC Listed			\$		
Total Project Incentive: Not to exceed 75% of total project cost, or 100	% of product price if proje	ect is customer self-installed.	\$		
Section F: Contractor Incentive	\$				
Total Project Incentive Plus Contractor Incentive	\$				
Certifications and Signature					
I hereby certify that:					
1. The information contained in this application is accurate and co	omplete;				
2. All installation is complete and the unit(s) is operational prior to	submitting application;				
3. All rules of this incentive program have been followed;					
4. I have read and understand the terms and conditions applicabl last page of this application form.	le to this incentive progra	m as set forth in this application, including	those set forth on the		
The customer agrees to verification of equipment installation which may include a site inspection by a program or utility representative. The customer understands that it is not allowed to receive more than one incentive from this program on any piece of equipment. The customer agrees to indemnify, defend, hold harmless and release The Utility from any claims, damages, liabilities, costs and expenses (including reasonable attorneys' fees) arising from or relating to the removal, disposal, installation or operation of any equipment or related materials in connection with the programs described in this application, including any incidental, special or consequential damages.					
Please sign and complete all information below.					
Customer Signature	Print Name				
	Title	Date			
Commercia	al BES Application (				

Before submitting this application please complete and include all items listed below:

✓ (	Compl	lete	appl	icat	ion
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□Customer information

□Vendor/Contractor information
□Equipment information
□Customer signature

✓ Attach a Copy of the Equipment Invoice

□Equipment quantities

☐Model numbers of equipment installed

✓ Specification sheets

Member Utility Use Only		Date Received:			
Pre-Inspected:	□Yes □No	Date Pre-Inspected:	Initials:		
Post-Inspected:	□Yes □No	Date Post-Inspected:	Initials:		
Incentive Approved:	□Yes □No	Amount \$	Date Approved:		
Utility or Program Representative:					

8 of 8 V12.5 2024-1114

### Terms and Conditions for Bright Energy Solutions Business Incentives

#### **ELIGIBILITY:**

- Bright Energy Solutions incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in this Bright Energy Solutions<sup>®</sup> incentive program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by The Utility. Excludes equipment for residential spaces such as apartments.
- Customers may not receive more than one incentive for each piece of equipment installed under any combination of Bright Energy Solutions programs.

#### **TERMS AND CONDITIONS:**

- Incentive Offer: Projects, including all required installation, must be completed by December 31 of the year indicated on this application form. A signed application and itemized invoices for materials and labor must be submitted to The Utility within 90 calendar days of project completion. Please keep a copy for your records.
- 2. <u>Proof of Purchase</u>: This application must have complete information and be submitted with invoices itemizing the new equipment purchased and labor costs. Invoices must indicate date of purchase, make, model and total project cost. OEM specification sheets, AHRI Certificates or DLC documents must also be provided where applicable and available.
- 3. Compliance:
  - a) All projects must comply with federal, state, and local code, licensing, and permit requirements.
  - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
  - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
  - d) Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
  - e) All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility in writing prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made. All terms and conditions of this application must be satisfied by the customer.
- 4. <u>Payment:</u> Once completed paperwork is submitted, incentive payments are made within 4-8 weeks. Incomplete applications will delay payments. The Utility reserves the right to refuse payment and participation for violations of program rules and procedures.
- 5. <u>Inspection</u>: The Utility may conduct an inspection of any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment.
- 6. <u>Information Sharing</u>: The Utility reserves the right to publicize your participation in this program, unless you request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating utilities.
- 7. <u>Program Discretion</u>: This program is subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- 8. <u>Logo Use</u>: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- 9. Disclaimers: The Utility:
  - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
  - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
  - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work;
  - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
  - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken under the programs described in this application;
  - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

#### **INCENTIVE LIMIT:**

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives can be up to the equipment purchase
  price, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.