



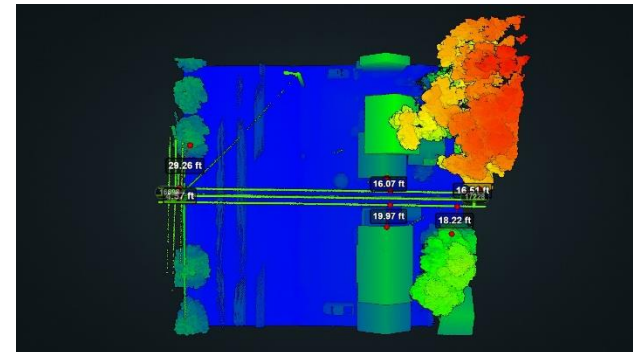
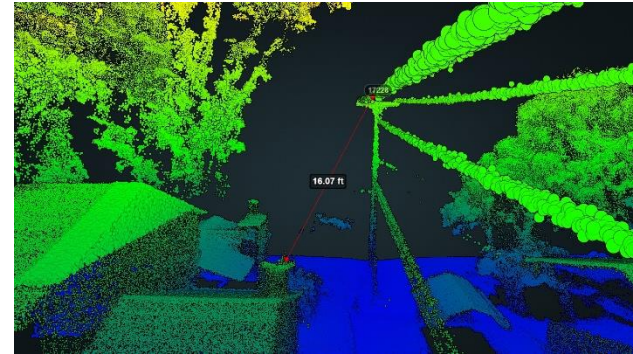
Starting a Drone Program

Steven Wolf,
GIS Specialist
Rochester Public Utilities



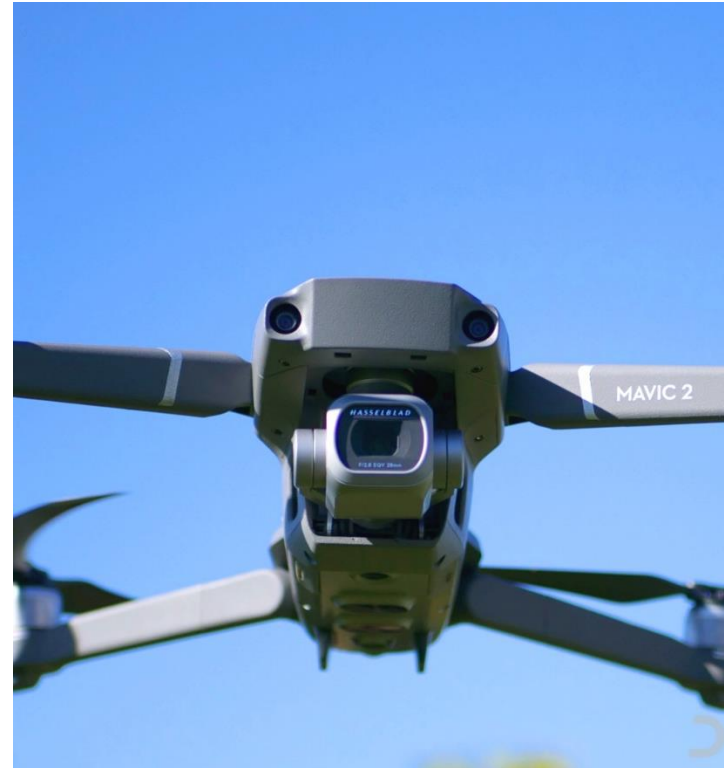
Starting a Drone Program

- Research and Justification
- UAS Service Provider
- Starting an in house program



Research & Justification

- Conferences, Webinar, and White Papers
 - Reduce risk, improve efficiency, better data
 - Quick Return on Investment
- Met with RPU stakeholders and subject matter experts
 - Identified several processes that could be supplemented with drones



Transmission and Distribution Inspections



- Identified an opportunity to supplement our infrastructure inspection program with drone technology
- Regular, repeatable process with well document criteria
- Drones are well suited for the task



Benefits of Drone for Inspections

- Safety
 - Backyard line inspections won't require people climbing over barriers to inspect RPU assets
 - Ability to inspect assets from a safer distance away from the structure
- Reliability
 - Ability to conduct inspections without having to de-energize assets causing customer outages
 - More frequent inspections to identify and fix defects before failure
- Reputation
 - continually re-evaluating work processes and leveraging new technology



Finding a UAS Service Provider

- Professional services for our initial inspection
- Deliverables:
 - Raw imagery
 - Per structure reports identifying any defects
 - Cloud storage and web application

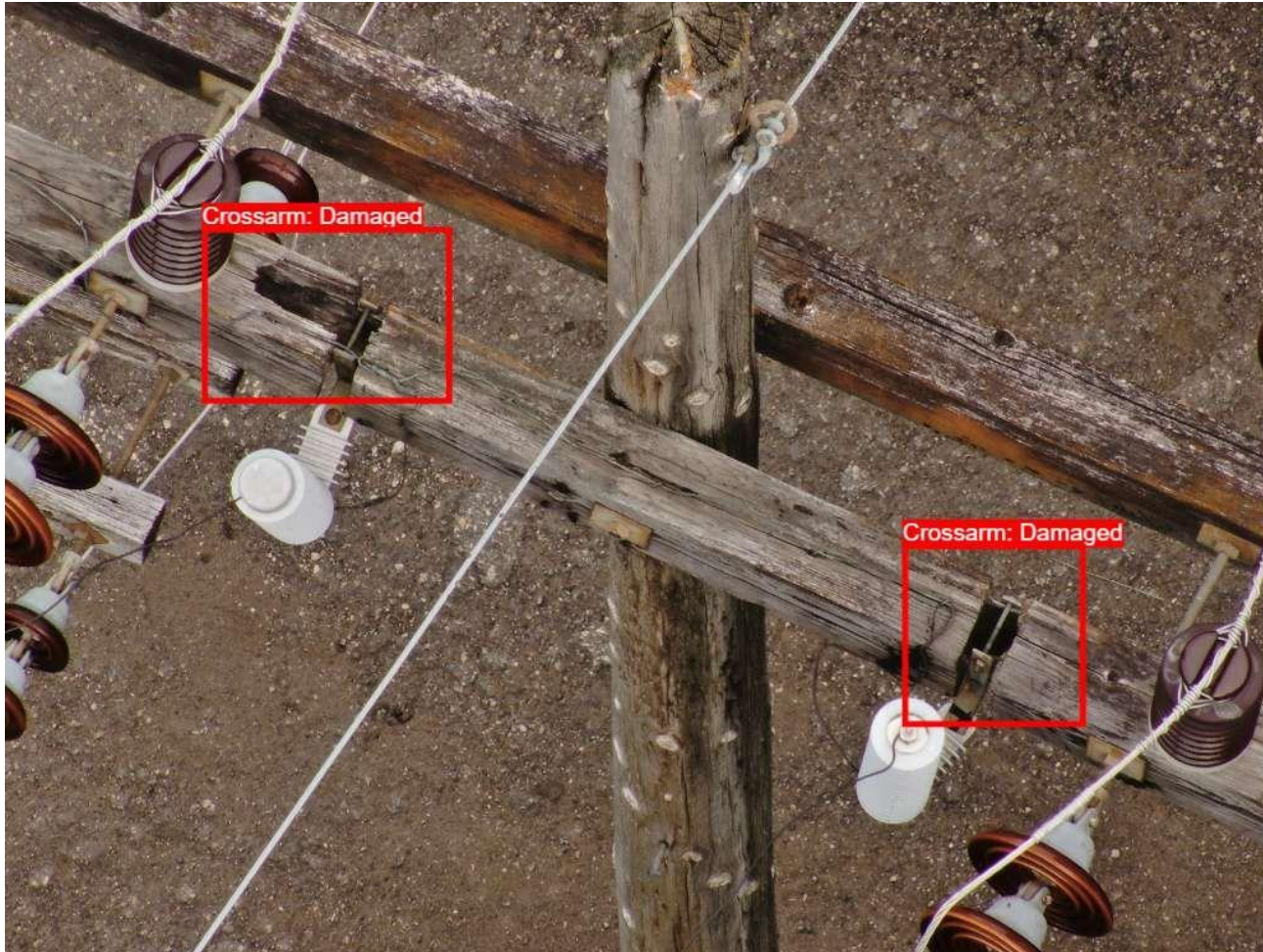


First Inspection






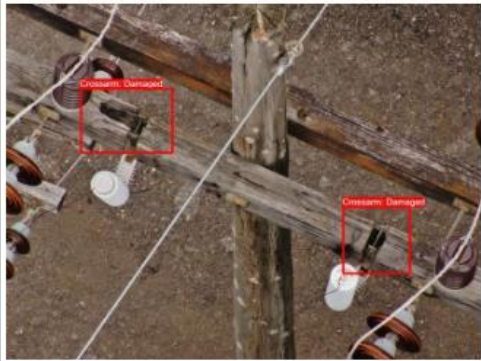
- Distribution and Transmission
 - 48 distribution poles
 - 315 transmission poles
- Inspection took place over a week
 - 2 crew members, pilot and visual observer
- Results
 - 7,000 images
 - 80 documented defects of varying severity



Inspection Results



Inspection Results

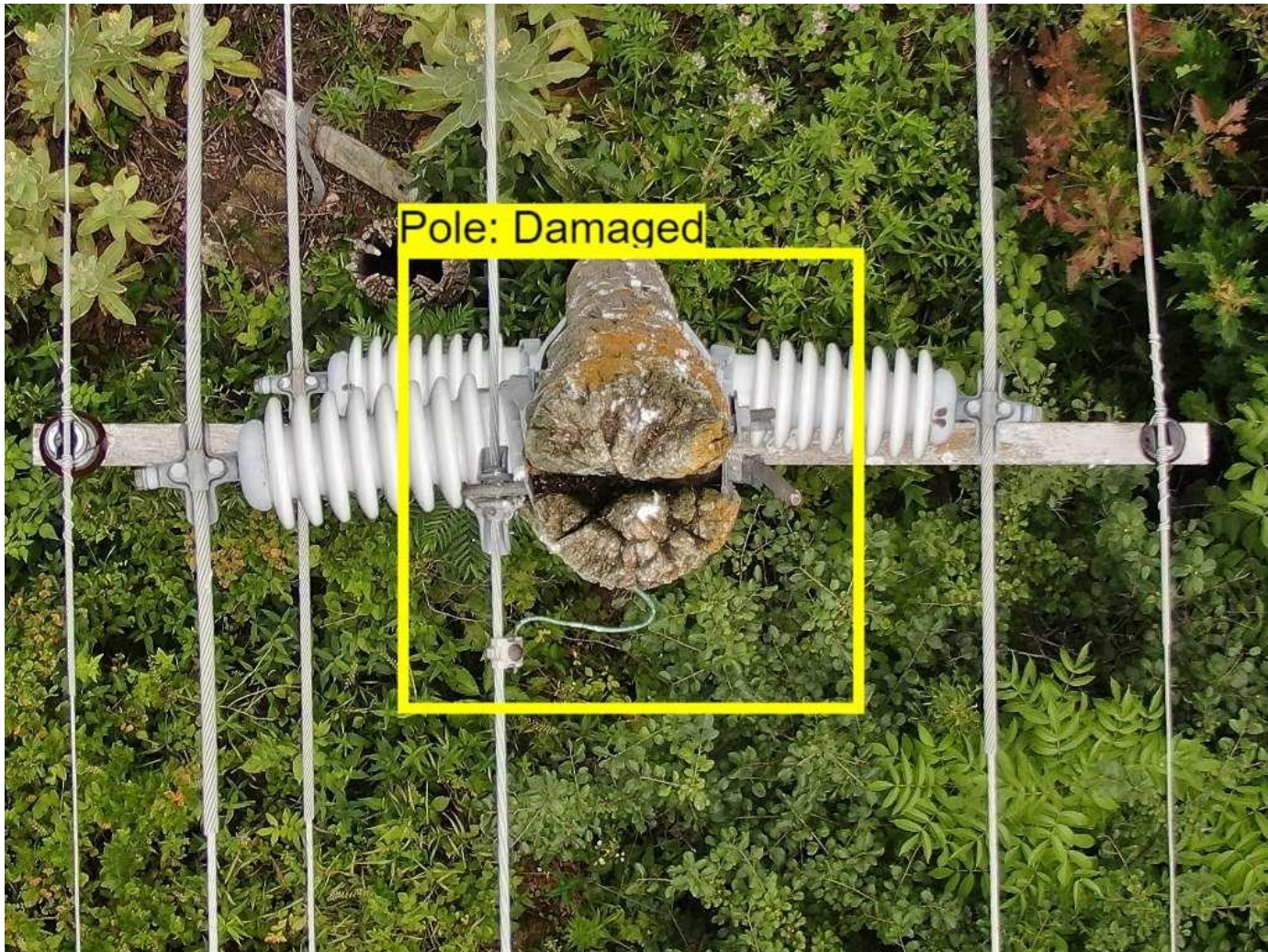
CONDITION BASED MONITORING (CBM)		 	
34.5kV Hydro Line			
TOWER NAME	24191	TOWER TYPE	Wood
INSPECTION DATE	22/07/2021	COORDINATE	44.2130182777778,-92.480973
TIME	04:36	AMBIENT TEMPERATURE	21.00 °C
HUMIDITY	55%	WEATHER	Partially cloudy
VISUAL INSPECTION	Distribution		
	-		
CROSSARM		DAMAGED	
VISUAL IMAGE			
			
			






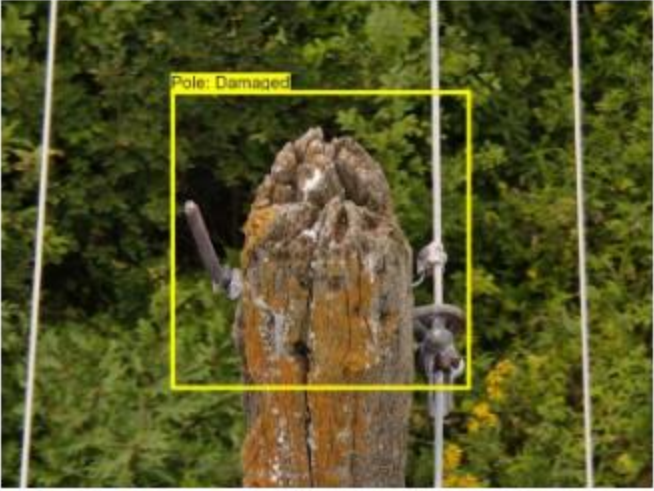
Inspection Results



Inspection Results

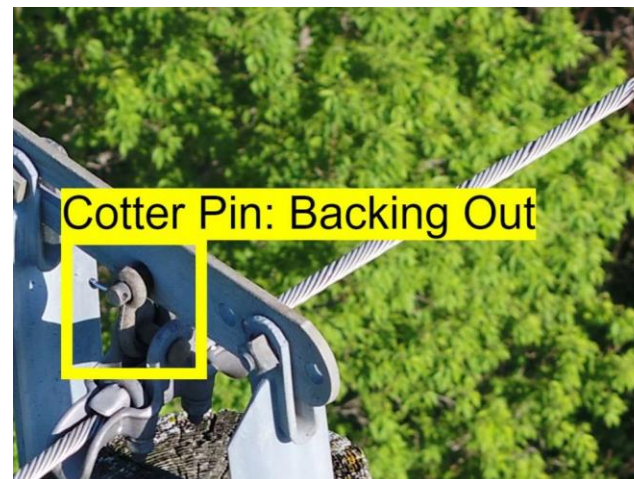
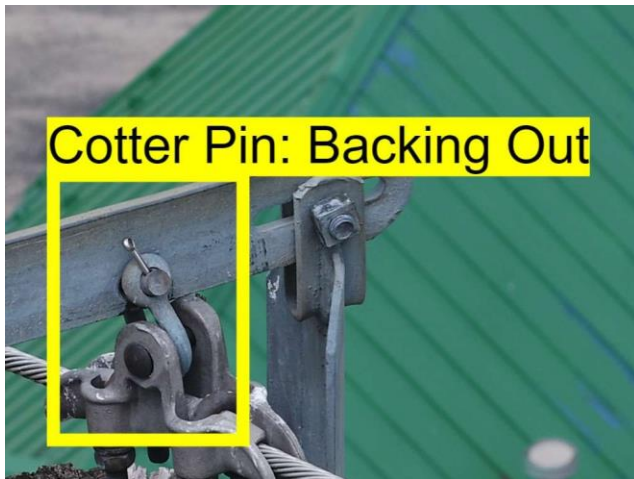
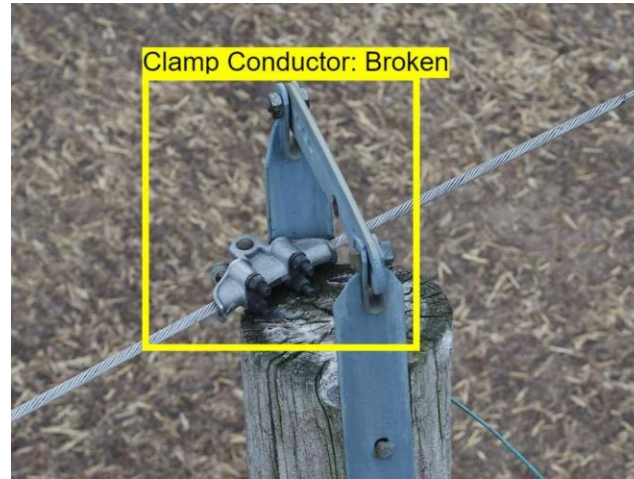
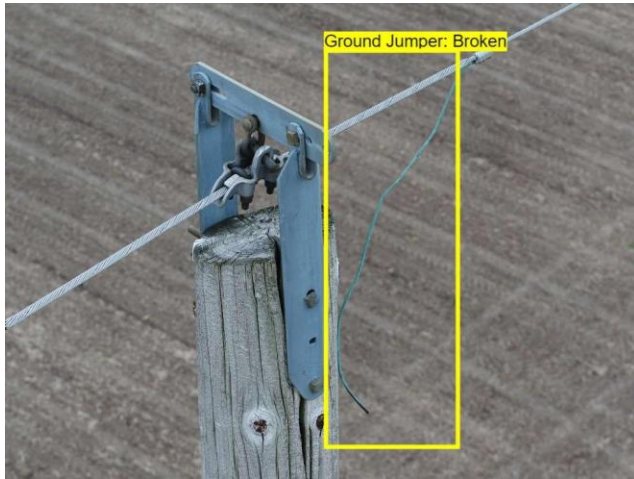


Inspection Results

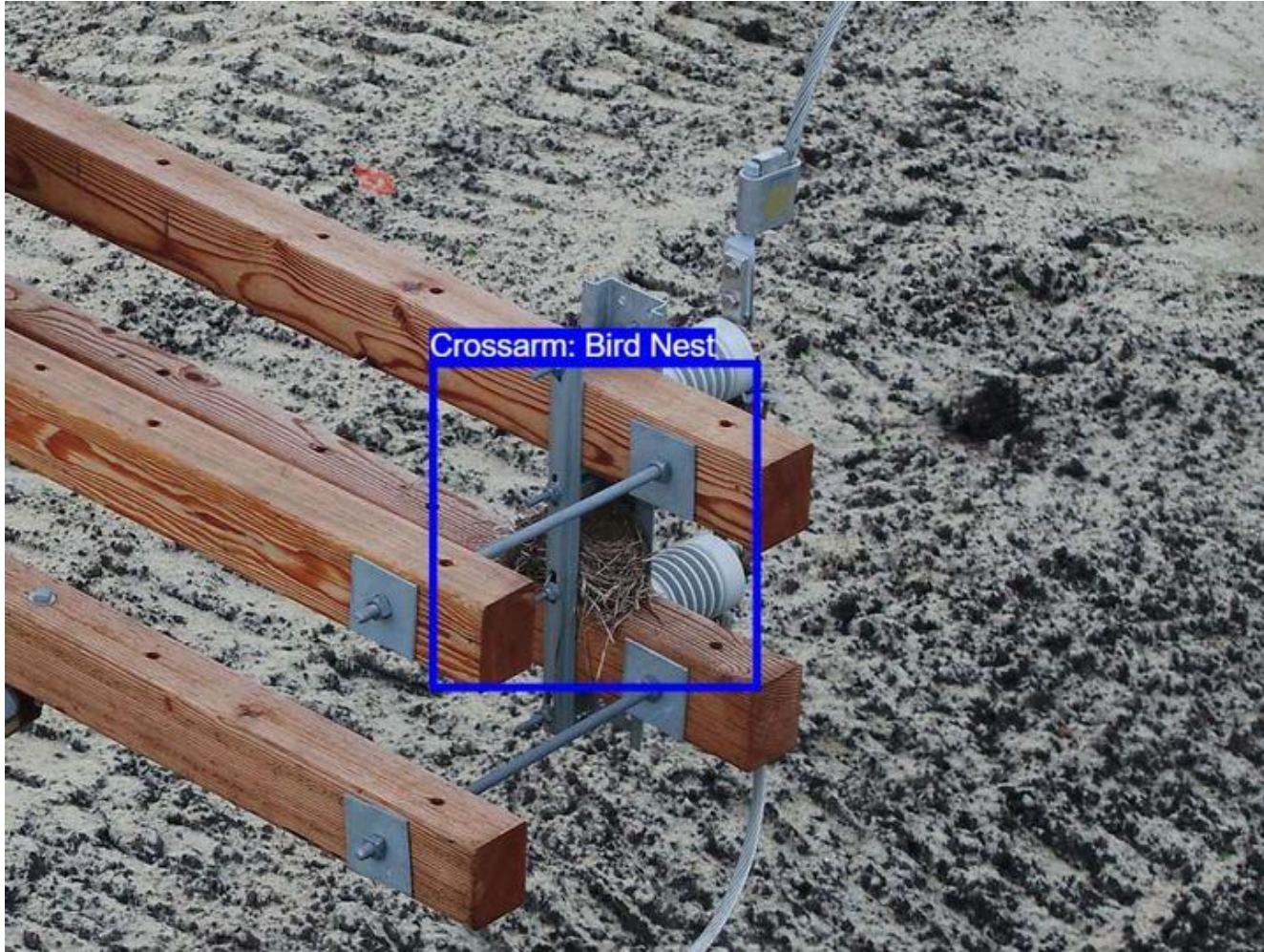
CONDITION BASED MONITORING (CBM)		 	
34.5kV Hydro Line			
TOWER NAME	24192	TOWER TYPE	Wood
INSPECTION DATE	22/07/2021	COORDINATE	44.2130229722222,-92.4815684722222
TIME	04:34	AMBIENT TEMPERATURE	21.00 °C
HUMIDITY	55%	WEATHER	Partially cloudy
VISUAL INSPECTION	Distribution		
	-		
POLE		DAMAGED	
VISUAL IMAGE			
			



Inspection Results



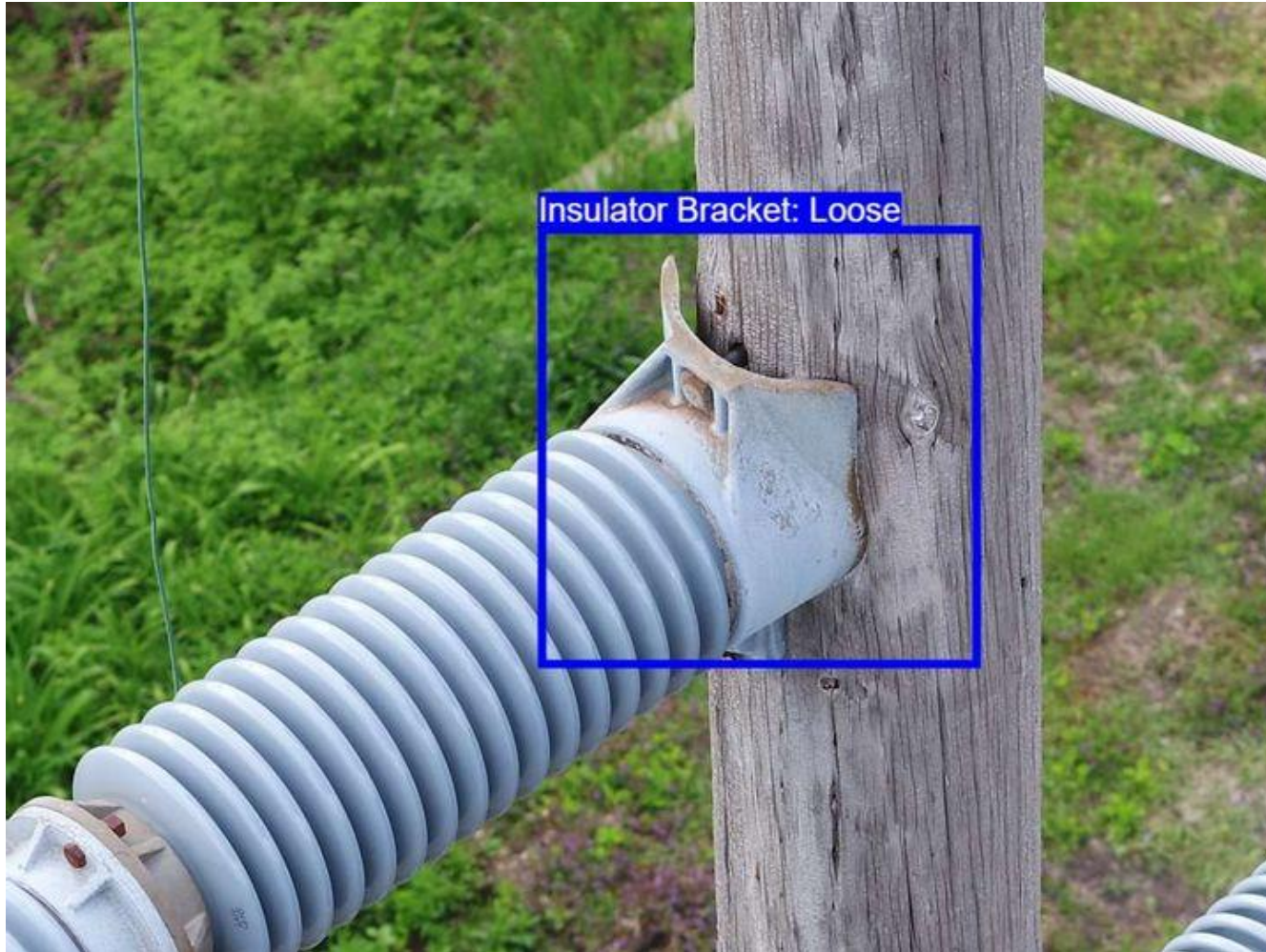
Inspection Results



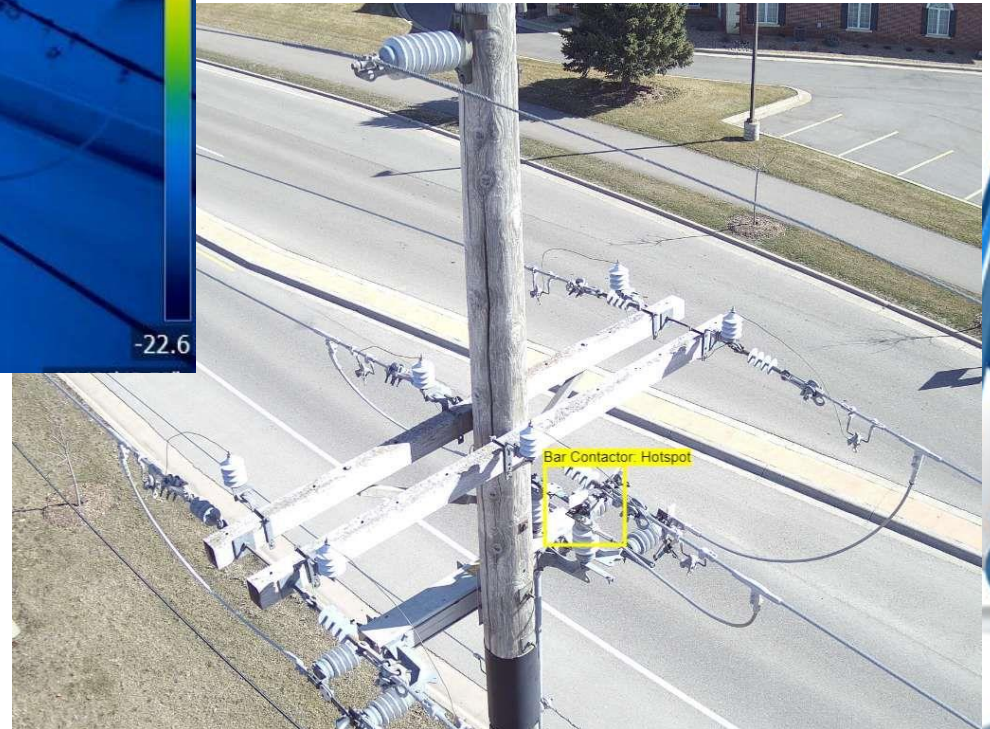
Inspection Results



Inspection Results



Inspection Results

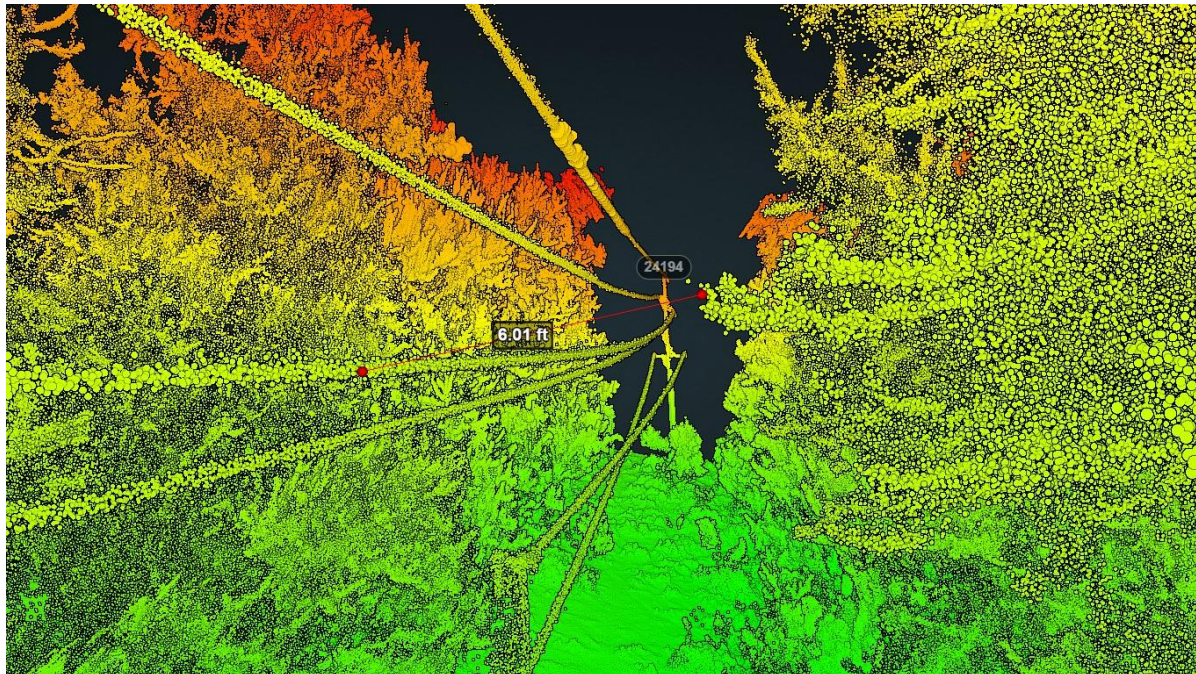


Inspection Results

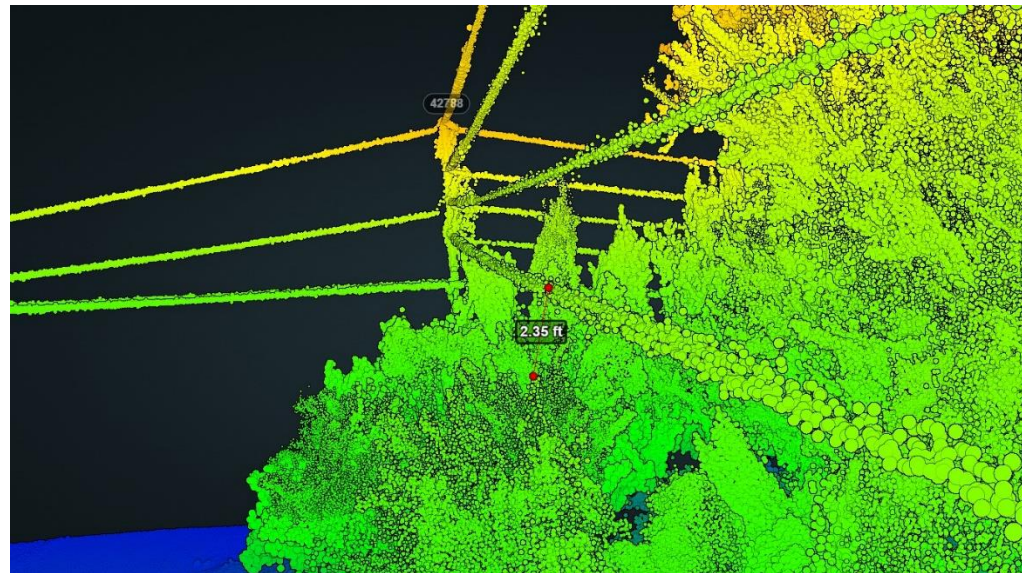
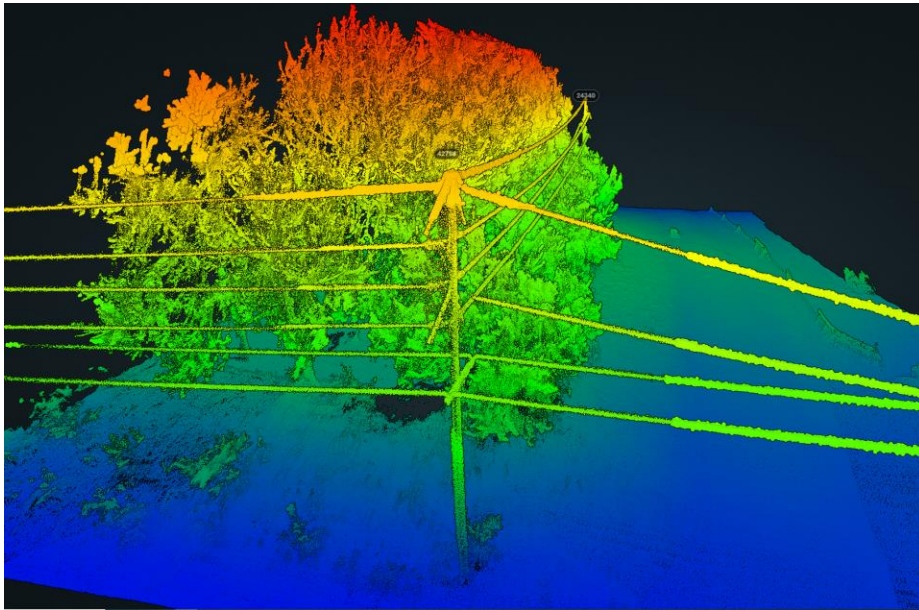
CONDITION BASED MONITORING (CBM)													
34.5kV Hydro Line													
TOWER NAME	23554	TOWER TYPE	Wood										
INSPECTION DATE	01/04/2021	COORDINATE	44.0787686388889, -92.4889218333333										
TIME	11:11	AMBIENT TEMPERATURE	-1.00 °C										
HUMIDITY	39%	WEATHER	Partially cloudy										
THERMAL INSPECTION	Distribution												
	-												
BAR CONTACTOR		FORMULA	$\Delta = \text{Max temp} - \text{Min temp}$										
THERMAL IMAGE													
													
<table border="1"> <thead> <tr> <th colspan="2">MEASUREMENTS</th> </tr> </thead> <tbody> <tr> <td>SPOT 1 / BX 1</td> <td>12.39 °C</td> </tr> <tr> <td>SPOT 2 / BX 2</td> <td>3.9 °C</td> </tr> <tr> <td>DELTA (Δ)</td> <td>8.5 °C</td> </tr> </tbody> </table>						MEASUREMENTS		SPOT 1 / BX 1	12.39 °C	SPOT 2 / BX 2	3.9 °C	DELTA (Δ)	8.5 °C
MEASUREMENTS													
SPOT 1 / BX 1	12.39 °C												
SPOT 2 / BX 2	3.9 °C												
DELTA (Δ)	8.5 °C												
<table border="1"> <thead> <tr> <th>SEVERITY</th> <th>MONITOR</th> <th>MINOR</th> <th>CRITICAL</th> </tr> </thead> <tbody> <tr> <td>ΔT</td> <td>7.2 - 14.4</td> <td>14.5 - 27.0</td> <td>> 27.0</td> </tr> </tbody> </table>						SEVERITY	MONITOR	MINOR	CRITICAL	ΔT	7.2 - 14.4	14.5 - 27.0	> 27.0
SEVERITY	MONITOR	MINOR	CRITICAL										
ΔT	7.2 - 14.4	14.5 - 27.0	> 27.0										
THERMAL ANALYSIS													
Abnormal Hotspot (ΔT : 15.3°C) detected at the unknown phase bar contactor connection area. (It might due to current leakage and aging e.g. wear and tear, e.g. poor connection, overtighten / loose contact issue).													

Inspection Results



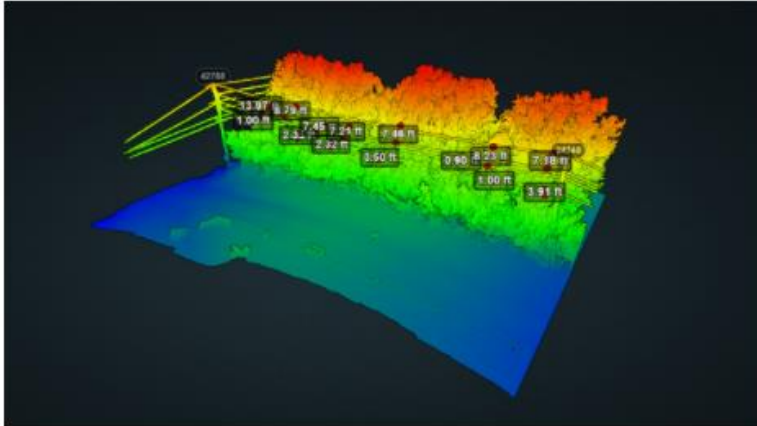
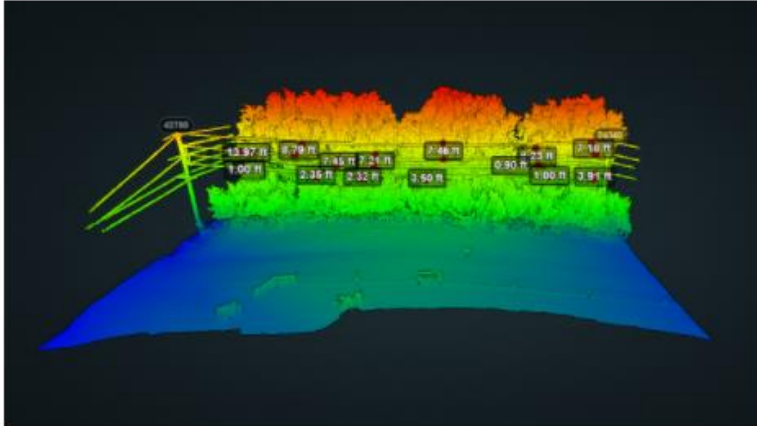
- Later expanded inspections to include LiDAR surveys
 - Per span LAS files with cloud storage and web application
 - Per span vegetation encroachment reports
 - Used for vegetation monitoring and engineering solutions



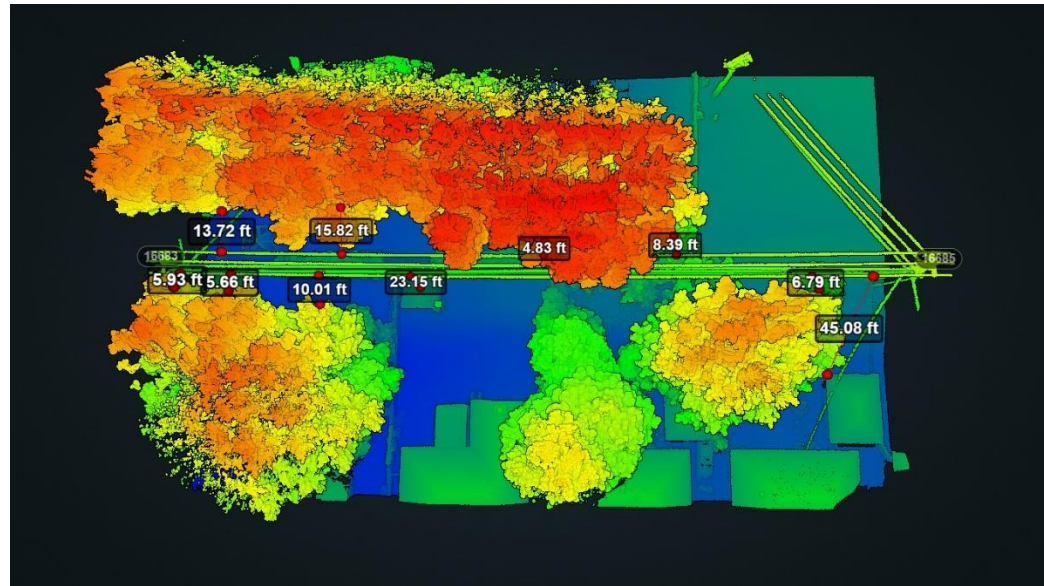
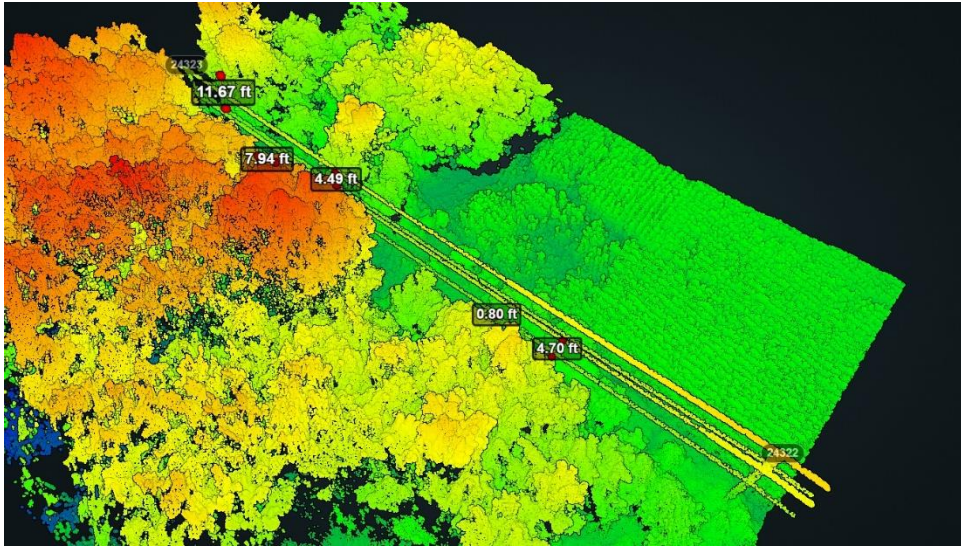
Inspection Results



Inspection Results

LIDAR INSPECTION		 	
34.5kV Hydro Line			
TOWER NAME	24340	FEEDER	34.5kV Hydro Line
COORDINATE	540817.438,4893201.06	INSPECTION DATE	01/04/2021
LIDAR SPAN	24340- 42788		
OVERALL SEVERITY	Critical	DISTANCE	0.90 feet
DATA CLASSIFICATION - OVERALL TREE CLEARANCE			
			
			

Inspection Results



Vision of Drone usage at RPU

- Hybrid drone inspection program
 - Large (geographically speaking) inspections will likely still leverage professional services
 - Small (geographically speaking) impromptu inspections will be done with internal staff and drone resources.
- Integration into other areas of the utility such as water tower inspections, building and other facility inspections.
- RPU pilots licensed for commercial use
- Data Management – Inspections will have a tie to GIS features to easily view search and view inspection photos.



Starting an internal program

- Identify hardware requirements
 - Two consumer-grade drones
 - RGB camera
 - Easy to learn, use, and deploy
- Narrowed down to 3 options
 - DJI Mavic 2 Pro
 - Skydio 2
 - Autel Robotics Evo II



DJI Mavic 2 Pro



Skydio 2



Autel Robotics Evo II

Licensing & Training

- 4 staff members were part 107 certified
 - 10-15 hours of online training
 - Recurrent training required every 24 months
 - Replaced testing requirement in 2021
- On site flight instruction
 - FAA rules and regulations, weather, and safety
 - Basics of flight
 - Practical training & training and live structures
 - Confidence in the equipment and sensors



Standard Operating Procedures & Safety

- Developed safety focused SOPs that exceed FAA regulations
- Created a number of checklists to ensure uniform operations
 - Cover everything from pre-flight, typical take off and landing, to accident reporting and lost aircraft
- All flights are communicated to System Operations and logged via ArcGIS Online

IN-FLIGHT EMERGENCY CHECKLIST
BIRD OR FIXED OBJECT STRIKE
REMAIN CALM AND ANNOUNCE THE EMERGENCY TO THE FLIGHT CREW
– IF THE AIRCRAFT CAN BE CONTROLLED –
<input type="checkbox"/> Send the aircraft the “Return to Home” command or land as quickly as possible
<input type="checkbox"/> Notify the UAS Coordinator
– IF THE AIRCRAFT CAN BE PARTIALLY CONTROLLED –
<input type="checkbox"/> Follow the procedures for <u>Partial Loss of Power</u> Emergency
– IF THE AIRCRAFT CANNOT BE CONTROLLED –
<input type="checkbox"/> Follow the procedures for <u>Total Loss of Power</u> Emergency

Pole Inspection



Lessons Learned

- Identified a season based on weather and temperatures
 - Cold weather greatly reduces battery life and increases inspection times
- Data overload
 - Collect data faster than we can process it
- Internal drones for small inspections and professional services for larger inspections



Moving Forward

- Expand our inspection capabilities
 - Hydroelectric dam, water towers, facilities inspections
- Automate/expedite data processing and fleet management
 - Software and algorithms to process data and create actionable reports
- Expand our pilot group
 - Train and licence field staff
 - Push hardware out to where it can be immediately deployed



Questions?

Thank You!

Steve Wolf
swolf@rpu.org
Rochester Public Utilities

