

# Energy Supply

## Deerhaven Unit #2 (DH2)

- Unit is online.
- Unit is being operated briefly on coal weekly to ensure unit dual fuel reliability as well as operator proficiency with unit on coal. During recent cold weather events throughout January, we had to shift DH2 to coal numerous days to be able to support meeting customer load due to natural gas volume curtailment. This demonstrates how our ability to utilize multiple alternate fuel sources benefits our customers.

## Deerhaven Unit #1 (DH1)

- Unit is online offline.
- Continuing building a currently unplanned outage scope to be conducted in FY2026. This originally planned outage was going to be deferred due to unit expected retirement at end of calendar year 2027, but with possible intention to evaluate needs to continue operation beyond this 55 years at end of CY2027, we will need this outage scope for evaluation of critical components to determine scope of work needed for possible additional unit life extension.

## Deerhaven Combustion Turbines

No issues and all three (3) units are fully available.

## Deerhaven Renewable (DHR)

- Unit offline in extended outage through Jan. 26. Unit restoration is in progress as of Jan. 27 with intent to fully release unit back to service by Jan. 30.
- We are continuing to conduct the required research and analysis to determine cost and scope to add both a Run Transformer and Run Breaker electrical scheme to DHR, like we have at all our other steam units. This project is needed to resolve impactful reliability issues at DHR. Currently without this electrical scheme DHR auxiliary equipment (fans, motors and pumps) have resulted in unit trips, this is due to voltage swings we experience on our grid that can impact logic to trip these auxiliaries. Our other 3 steam units (DH1, DH2 and JCC1) shift the unit equipment auxiliaries to their respective Run Transformers once unit is online, and therefore their auxiliary equipment is not impacted by these grid voltage swings.