



Energy | Utilities | Sustainability | Manufacturing | Healthcare | Finance

About Us

Greenojo is a technology consulting firm focused on building smart and sustainable solutions for industry 4.0+ in select industries leveraging emerging technologies such as <u>Artificial Intelligence</u>, <u>Blockchain</u>, <u>Cybersecurity</u>, <u>Digital Twins and IoT/ IIOT/Edge</u>

30+ Industry Solutions | 20+ Frameworks | 200+ Man Years of Leadership Experience



Our Startup Support Partners



















Operations Integrity (IoT)	Predictive Operations (Predicted Models)	Production Forecasting (What-If Models)
Defects Detection (Deep Learning)	Operational Logs Analytics (Simulation)	Asset Performance (Failure Analytics)

Operations Integrity

Business Challenges /!

- Remote visibility and monitoring to measure and control well parameters, specifically, mud properties, pump pressure, casing pressure and gains & losses is critical
- Managing voluminous data visualization and data integration with G&G and drilling systems is a challenge
- Requirement of analytics at the edge or at a local network for sub-surface drilling operation

Business Objective

- Support a flexible implementation framework to perform advanced drilling data analytics
- System should help to perform 2D/3D visualizations & analytics to understand current down hole conditions through valuable insights rather than raw data as needed for effective collaboration
- System should allow realtime, micro-batch as well batch wise visualization as well as analytics – from a time + depth perspective

Solution

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- Enables real-time visibility through a driller's dashboard
- Provides real-time 2D/3D visualization
- Enables visibility to real-time measurement of well parameters, such as mud properties, pump pressure, casing pressure and gains & losses
- Ability to visualize and predict current or possible NPT conditions
- Ability to predict lithology and export trained models as a service

- <u>Real time data usage for</u> <u>drilling decisions</u>
- Better Data QC & improving the quality of real time data through seamless data sharing
- Better operational collaboration in operations related to drilling, well planning, design & construction
- Increased efficiencies in drilling data analytics, e.g., 20+% improvements in Drilling NPT

Drilling Operations Insights







Drilling Operations Insights





Drilling Operations Insights



OT/ Drilling Data – Variance Analysis for Well Integrity – Mud Flow In/Mud Flow Out





Predicted Models - Mud Flow In/Mud Flow Out





Predicted Output - Mud Flow In/Mud Flow Out



BI Tool (Tableau)

Operations Integrity (IoT)	Predictive Operations (Predicted Models)	Production Forecasting (What-If Models)
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Predictive Operations

Business Challenges

- Non-productive time (NPT) is the actual time (in man hrs) when drilling operations do not occur
- NPT accounts for 20% -30% of the total drilling operations costs and NPT due to "waiting" factor
- Significant waiting delays (in days) for data relays from the drilling and logging sites to the Rig Automation/ Analytics Center and vice versa

Business Objective 🗐

- Adopt On-demand, predictive and agile datato-insights (d2i) platform
- Solution should enable combined data-to-insights process (d2i) to manage both structured and unstructured data sources
- Platform should allow instant analysis to identify lithology patterns, hydrocarbon zones or deviations in the subsurface zones

Solution

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- Uses prediction models for sub-surface characteristics, drilling plans, production, etc.
- Supports application of AI/ML algorithms for NPT reduction strategies and lithology prediction
- Monitors events to avoid drilling surprises/incidents
- Uses prediction and forecasting models for subsurface characteristics, drilling plans, production, etc.

- Solution can be plugged in as part of Digital Oil Field (DOF) strategy for an upstream oil & gas firm
- <u>Solution leads up to</u> reduction of NPT (nonproductive time) factor "waiting time" by 20%+
- <u>Customers can analyze</u> <u>several terabytes of data</u> <u>from multiple E&P data</u> <u>clusters instantly</u>

Lithology Prediction

NBUTE \$960_GR, NBUTE \$960_RHOB and NBUTE \$960_NPHI_LS ...







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Lithology Prediction



Automation Scripts

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Operations Integrity (IoT)	Predictive Operations (Predicted Models)	Production Forecasting (What-If Models)
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Production Forecasting

Business Challenges /!

- Accurate forecasting of oil production rate in petroleum wells
- Limited to time series and based on heuristics and statistics
- Existing regression models are biased and less scalable

Business Objective

- Support a flexible implementation framework to perform advanced production data forecasting
- System should help to perform on-demand visualizations and analytics to understand production conditions and update based on what-if scenarios
- System should include neural network models for close-fit predictions

Solution

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- Solution addresses the need for real-time dashboards for crude oil production forecasting using machine learning & deep learning models
- Handles real-time production data for forecast modelling
- Includes open API based adapters, analytical views, automation scripts & dynamic dashboards

- Real time production performance KPI dashboards
- <u>On-demand reports to</u> <u>summarize trends/outliers</u> for liquid rate, pressure, gas-oil ratio, water cut, water injected, etc.
- Enables visibility to asset performance, prediction of production declines & production optimization (flow rate forecasting)

Production Forecasting

Production Forecasting

BORE_WAT_VOL, 14 Day MA WATER, 7 Day MA WATER and 30 Day MA WATER by Year, Quarter, Month and Day

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12/30/2017

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Jan 2014

Jul 2014

17

Jan 2015 Year Jul 2015

Jan 2016

Jul 2016

Operations Integrity (IoT)	Predictive Operations (Predicted Models)	Production Forecasting (What-If Models)
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Defects Detection

Business Challenges /!

- Accurate predict defects on steel sheets and visually localize the defect
- Existing models are biased and less scalable. Requirement of deep learning models for faster interpretations, as well support to perform what-if models
- In case a default is detected, solution should also showcase the detected defaults on the image itself

Business Objective

- Support a flexible implementation framework to perform advanced outlier detection
- System should help to perform on-demand visualizations and analytics to understand defects
- System should include neural network models for close-fit predictions

Solution

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- Solution is built using an open-source computer vision platform to perform remote inspections and detect deviation from specifications (as defects) during production
- Defects detection using CNN (Convolution Neural Networks). Also, this solution leverages transfer learning using pretrained ResNet50 model
- Solution generates a pixelwise prediction to localize the defect on the image using a Res-U-net architecture

- Solution shows the exact position of the detected defaults on the image (image segmentation)
- <u>App-based streaming on</u> <u>inspected items is shared</u> <u>in real-time to the QC</u> <u>team at production site</u>
- Solution also supports for 3D and AR (Augmented Reality) models

Defects Detection

Predicted

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Operational Logs Analytics

Business Challenges /!

- Lack of a single platform that enables E&P data and logs analysis from multiple logs spread across structured as well as unstructured data sets
- Constraints in implementation of an integrated framework to perform advanced 2D/3D visualization as well as AI/ML based model predictions across E&P logs from various operations

Business Objective

- Adopt On-demand, predictive and a ready implementation framework
- The architecture should allow to perform advanced 2D/3D visualization as well as Al/ML based model predictions
- Platform should support application of AI/ML algorithms for forecasting and prediction of operational interventions

Solution

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- Automation Scripts for Routine tasks like Splicing, Merging, Data Transformation
- Supports in splicing and merging of LAS files. eases measurement and control of sub-surface parameters (relates to well log, drilling, production, reservoir)
- Manages to perform 2D/3D visualizations and generate specific domain models to understand ground conditions

- On-demand/ 24*7 realtime/batch mode availability for multiple logs visualization as well interpretation by G&G team
- In-built AI/ML algorithms as a service for prediction modelling on logs in their native formats
- Get the solution plugged in as part of Digital Oil Field (DOF) strategy of the firm

Operational Logs Analytics

E&P Logs Analyzer - Reservoir Drainage

t = 2 days t = 10 days (iji) t 1000 2000 Reservoir Width (ft) Reservoir Reservoir Length (ft) Reservoir Length (ft) = 20 days = 100 days Reservoir Width (ft) Width (ft) Reservoir Reservoir Length (ft) Reservoir Length (ft)

E&P Logs Analyzer - Reservoir Models

Operations Integrity (IoT)	Predictive Operations (Predicted Models)	Production Forecasting (What-If Models)
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Asset Performance

Business Challenges /!

- Failures in production linked assets such as Electrical Submersible Pumps (ESPs) can disrupt production and operator cash flows
- Costs of replacing an ESP and its associated production losses can be enormous
- If failures could be predicted with enough advance notice, then the ESP can be pulled during scheduled maintenance

Business Objective

- Risk of ESP failures can be greatly reduced by AI/ML combined with IoT enabled surveillance system
- Operators need an earlywarning system of ESP performance degradation in the form of a probabilistic and predictive maintenance model
- Solution should support What-If, Reliability Analysis, Mean Time to Failure (MTTF) Prediction, Failure Distribution

Solution

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- Solution using an analytics workbench for asset performance analysis specific to asset health insights
- Identifies fault behavior using pattern recognition
- Generates Asset Health prediction reports at regular intervals
- Accurately predicts future failures using predictive analytics on a real-time series of data

- Operators get more insight on the root causes of performance anomalies as well as how to mitigate and manage them until the well's next planned shutdown
- Improved ESP uptime and availability resulted in the reservoir's ultimate profitability

Asset Performance

Time (days)

Thank You

Applied Analytics for Digital Enterprises

Sales Offices - Global

- US/Canada Houston | Wilmington | Toronto
- EMEA Bucharest | Dubai | Lagos

Delivery Offices - India

India - Bhubaneswar | Bengaluru | Coimbatore