

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

December 18, 2023

Current Insight 2852 W. Amini Way South Jordan, UT 84095

Re: Engineering Services
Woods Residence
410 Colony Point Drive, Punta Gorda FL
12.000 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Assumed prefabricated wood trusses at 24" on center. All truss members

are constructed of 2x4 dimensional lumber.

Roof Material: Metal Roofing 27 degrees Inaccessible Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - o TOTAL = 10 PSF
- ive Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 0 psf
- Wind Load based on ASCE 7-16
 - Ultimate Wind Speed = 160 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2020 FBC 7th Edition, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent S-5! Installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5! Connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 36" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2020 FBC 7th Edition, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly **A**urs.

Scott E. Wyssling, PE Florida License No. 81558

Florida COA # RY34912

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No. 8155

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WOODS RESIDENCE

PHOTOVOLTAIC SYSTEM 410 COLONY POINT DRIVE. PUNTA GORDA, FL 33950

SYSTEM SIZE: 11.20 KW-DC | 12.00 KW-AC

MODULE: (28) HANWHA Q CELL Q.PEAK DUO BLACK ML-G10+400 [400W]

INVERTER: (1) EG4 18KPV-12 LV HYBRID INVERTER/CHARGER BATTERY: (2) EG4 POWERPRO - 14.3KWH (28.6KWH)

GENERAL

45

410 Colony Point

VICINITY MAP

AERIAL MAP

Dr. Punta Gorda, FL

33950, United States

- ONCOR SHALL BE NOTIFIED BEFORE ACTIVATION OF PHOTOVOLTAIC SYSTEM
- 110.2 APPROVAL: ALL ELECTRICAL EQUIPMENT SHALL ELECTRICAL BE LABELED, LISTED, OR CERTIFIED BY A NATIONALLY RECOGNIZED TESTING LABORATORY ACCREDITED BY THE UNITED STATES OCCUPATIONAL SAFETY HEALTH **ADMINISTRATION**
- CONTRACTOR SHALL FIELD VERIFY ALL DIMENSIONS PRIOR TO INITIATING CONSTRUCTION.
- CONTRACTOR SHALL REVIEW ALL MANUFACTURER INSTALLATION DOCUMENTS PRIOR TO INITIATING CONSTRUCTION.
- ALL EQUIPMENT AND ASSOCIATED CONNECTIONS, ETC. ALL ASSOCIATED WIRING INTERCONNECTIONS SHALL BE INSTALLED ONLY BY **QUALIFIED PERSONNEL**
- THE CONTRACTOR OR OWNER MUST PROVIDE ROOF ACCESS (LADDER TO ROOF) FOR ALL THE REQUIRED INSPECTIONS. LADDERS MUST BE OSHA APPROVED, MINIMUM TYPE I WITH A 250LB. RATING, IN GOOD CONDITION AND DESIGNED FOR ITS INTENDED USE.
- CONTRACTOR SHALL VERIFY THAT THE ROOF STRUCTURE WILL WITHSTAND THE ADDITIONAL LOADS.
- LAG SCREWS SHALL PENETRATE A MINIMUM 2" INTO SOLID SAWN STRUCTURAL MEMBERS AND SHALL NOT EXCEED MANUFACTURER RECOMMENDATIONS FOR FASTENERS INTO ENGINEERED STRUCTURAL MEMBERS.
- AN ACCESS POINT SHALL BE PROVIDED THAT DOES NOT PLACE THE GROUND LADDER OVER OPENINGS SUCH AS WINDOWS OR DOORS ARE LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION AND IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS. WIRES. OR SIGNS.
- 10. WHERE DC CONDUCTORS ARE RUN INSIDE BUILDING, THEY SHALL BE CONTAINED IN A METAL RACEWAY: THEY SHALL NOT BE INSTALLED WITHIN 10" OF THE ROOF DECKING OR SHEATHING EXCEPT WHERE COVERED BY THE PV MODULES AND EQUIPMENT.

11. ALL FIELD -INSTALLED JUNCTION, PULL AND OUTLET BOXES LOCATED BEHIND MODULES SHALL BE ACCESSIBLE DIRECTLY OR BY DISPLACEMENT OF A MODULE SECURED BY REMOVABLE FASTENERS.

- WIRING MATERIALS SHALL COMPLY WITH MAXIMUM CONTINUOUS CURRENT OUTPUT AT 25°C AND MAXIMUM VOLTAGE AT 600V: WIRE SHALL BE WET RATED AT 90°C.
- EXPOSED PHOTOVOLTAIC SYSTEM CONDUCTORS ON THE ROOF WILL BE USE 2 OR PV-TYPE WIRE.
- PHOTOVOLTAIC SYSTEM CONDUCTORS SHALL BE IDENTIFIED AND GROUPED. THE MEANS OF IDENTIFICATION SHALL BE PERMITTED BY SEPARATE COLOR-CODING, MARKING TAPE, TAGGING OR OTHER APPROVED MEANS.
- ALL EXTERIOR CONDUIT, FITTINGS, AND BOXES SHALL BE RAIN-TIGHT AND APPROVED FOR USE IN WET LOCATIONS.
- ALL METALLIC RACEWAYS AND EQUIPMENT SHALL BE BONDED AND ELECTRICALLY CONTINUOUS.
- WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, CONTRACTOR SHALL SIZE THEM ACCORDING TO APPLICABLE CODES.
- REMOVAL OF A ONCOR-INTERACTIVE INVERTER OR OTHER EQUIPMENT SHALL NOT DISCONNECT THE BUILDING CONNECTION BETWEEN THE GROUNDING ELECTRODE CONDUCTOR AND THE PV SOURCE AND/OR OUTPUT CIRCUIT GROUNDED CONDUCTOR.
- FOR GROUNDED SYSTEMS, THE PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUITS SHALL BE PROVIDED WITH A GROUND-FAULT PROTECTION DEVICE OR SYSTEM THAT DETECTS A GROUND FAULT, INDICATES THAT FAULT HAS OCCURED AND AUTOMATICALLY DISCONNECTS ALL CONDUCTORS OR CAUSES THE INVERTER TO AUTOMATICALLY CEASE SUPPLYING POWER TO OUTPUT CIRCUITS.

- 9. FOR UNGROUNDED SYSTEMS, THE INVERTER IS EQUIPPED WITH GROUND FAULT PROTECTION AND A GFI FUSE PORT FOR GROUND FAULT INDICATION.
- PV MODULE FRAMES SHALL BE BONDED TO RACKING RAI OR BARE COPPER GEC/GEC PER THE MODULE MANUFACTURER'S LISTED INSTRUCTION SHEET
- 11. PV MODULE RACKING RAIL SHALL BE BONDED TO BARE COPPER GEC VIA WEEB LUG, ILSCO GBL-4DBT LAY-IN LUG. OR EQUIVALENT LISTED LUG.
- 12. THE PHOTOVOLTAIC INVERTER WILL BE LISTED AS UL 174 COMPLIANT.
- 13. RACKING AND BONDING SYSTEM TO BE UL2703 RATED.
- 14. ANY REQUIRED GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AS BUS BARS WITHIN LISTED EQUIPMENT.
- WHEN BACKFED BREAKER IS THE METHOD OF ONCOR INTERCONNECTION, THE BREAKERS SHALL NOT READ "LINE AND LOAD".
- WHEN APPLYING THE 120% RULE, THE SOLAR BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUS BAR FROM THE MAIN BREAKER.
- THE WORKING CLEARANCE AROUND THE EXISTING ELECTRICAL EQUIPMENT AS WELL AS HE NEW ELECTRICAL EQUIPMENT WILL BE MAINTAILED



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GOVERNING CODES

ALL MATERIALS, EQUIPMENT, INSTALLATION AND WORK SHALL COMPLY WITH THE FOLLOWING APPLICABLE CODES:

- 2017 NATIONAL ELECTRIC CODE
- 2020 FLORIDA BUILDING CODE
- 2020 FLORIDA RESIDENTIAL CODE
- 2020 FLORIDA PLUMBING CODE
- 2020 FLORIDA FIRE CODE
- 2020 FLORIDA MECHANICAL CODE
- IEEE STANDARD 929
- OSHA 29 CFR 1910.269
- WHERE APPLICABLE. RULES OF THE PUBLIC UTILITIES COMMISSION REGARDING SAFETY AND RELIABILITY
- THE AUTHORITY HAVING JURISDICTION
- MANUFACTURERS' LISTINGS AND INSTALLATION INSTRUCTIONS
- ANY OTHER LOCAL AMENDMENTS

SHEET INDEX:

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WOODS.

410 COLONY POINT DRIVE, PUNTA GORDA, FL 33950

AHJ: PUNTA GORDA CITY



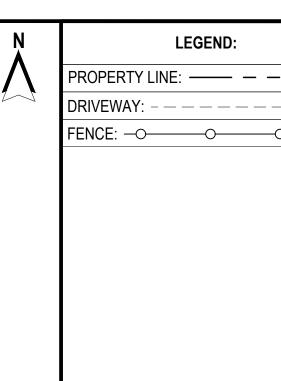
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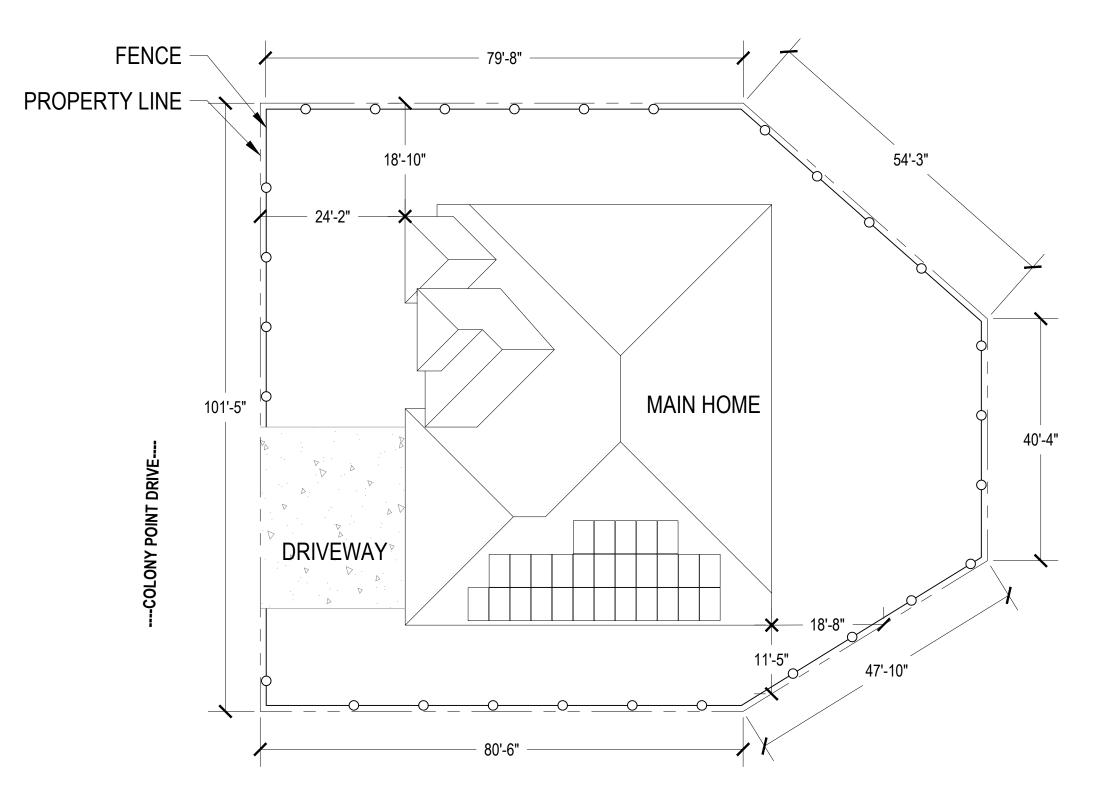
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COVER PAGE

DATE: 12/9/2023 DRAWN BY: AN

REV #1: REV #2: REV #3:







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SCALE: 1/16" = 1'-0"

WOODS,

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AHJ: PUNTA GORDA CITY



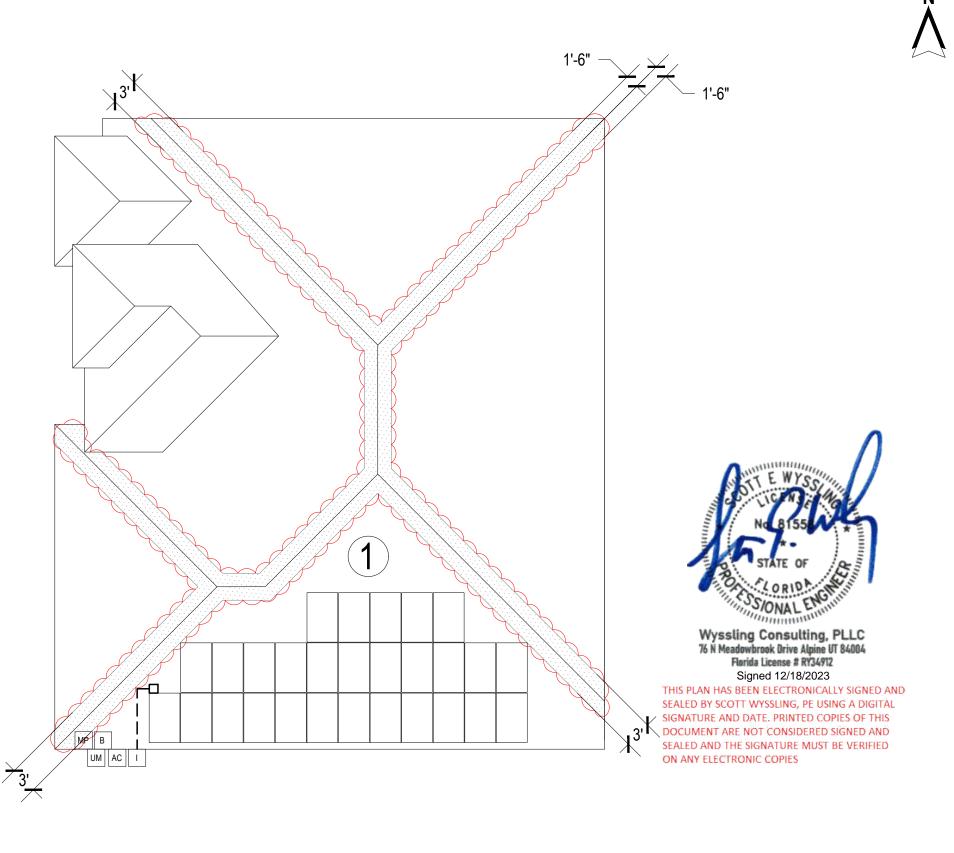
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PROPERTY PLAN

DATE: 12/9/2023 DRAWN BY: AN

ROOF DETAIL ROOF TYPE: STANDING SEAM METAL ROOF SECTION 1: 28 MODULES AZIMUTH: 180° PITCH: 27°



SYSTEM LEGEND PHOTOVOLTAIC SYSTEM: DC SYSTEM SIZE: 11.20 kW AC SYSTEM SIZE: 12.00 kW |UM| MAIN SERVICE METER AND SERVICE POINT MP MAIN SERVICE PANEL AC FUSED AC DISCONNECT ☐ (1) EG4 18KPV-12 LV HYBRID INVERTER/CHARGER INVERTER INTEGRATED DC DISCONNECT (28) HANWHA Q CELL Q.PEAK DUO Black ML-G10+400 [400W] B EG4 BATTERY CABINET WITH (2) EG4 POWERPRO - 14.3KWH / 28.6KWH TOTAL CONDUIT RUN CONDUIT TO BE RUN IN ATTIC IF POSSIBLE, OTHERWISE CONDUIT BLOCKS MIN. 1"/MAX 6" ABOVE ROOF SURFACE, CLOSE TO RIDGE LINES, AND UNDER EAVES; TO BE PAINTED TO MATCH EXTERIOR/EXISTING BACKGROUND COLOR OF ITS LOCATION; TO BE LABELED AT MAX 10' INTERVALS. CONDUIT RUNS ARE APPROXIMATE AND ARE TO BE DETERMINED IN THE BY THE INSTALLERS FIRE CODE SETBACK (18"MIN./ 36" MAX.)

SCALE: 3/32" = 1'-0"

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SITE PLAN

DATE: 12/9/2023 DRAWN BY: AN

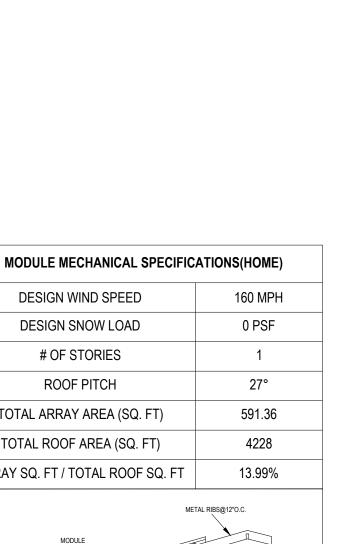
ROOF DETAIL

ROOF TYPE: STANDING SEAM METAL

ROOF SECTION 1: 28 MODULES

AZIMUTH: 180°

PITCH: 27°

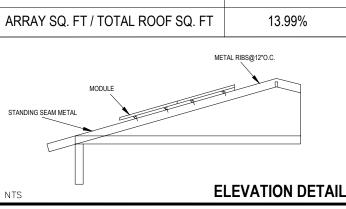


0 PSF

1

27°

4228



DESIGN WIND SPEED

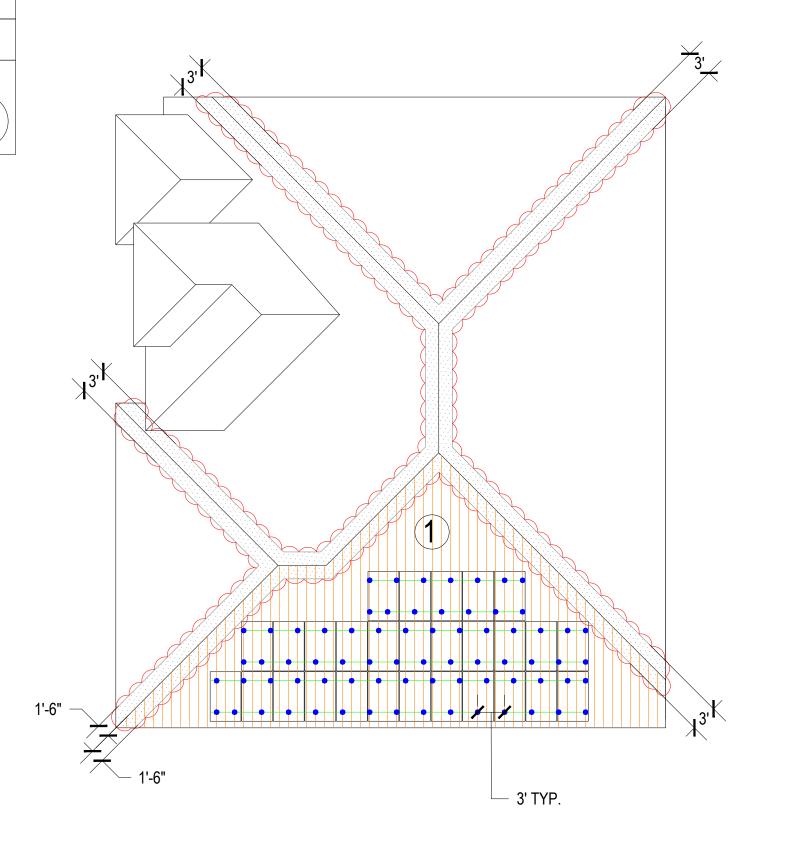
DESIGN SNOW LOAD

OF STORIES

ROOF PITCH

TOTAL ARRAY AREA (SQ. FT)

TOTAL ROOF AREA (SQ. FT)





ROOF ATTACHMENT POINT

METAL RIBS

RACKING

FIRE CODE SETBACK (18" MIN./ 36" MAX.)



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SCALE: 3/16" = 1'-0"

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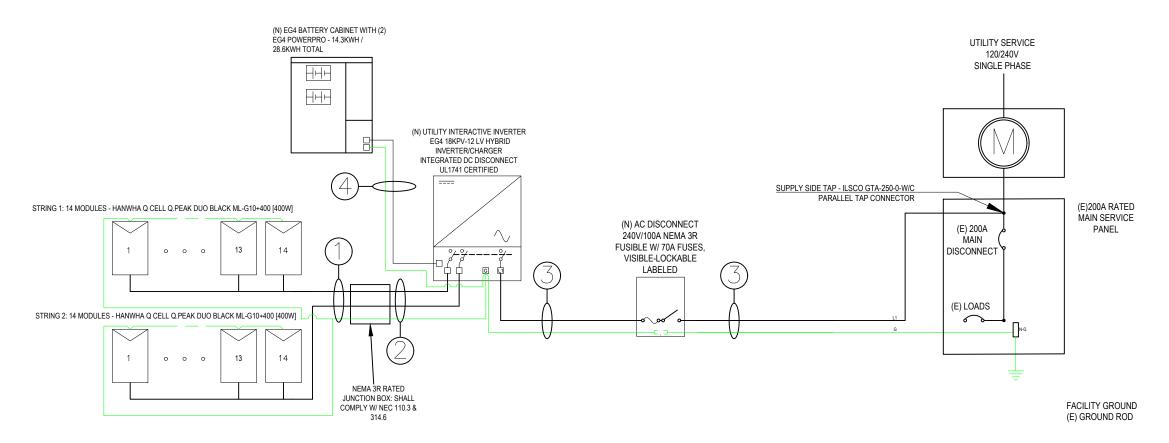
ROOF PLAN

DATE: 12/9/2023 DRAWN BY: AN

PV-3.1

NOTE: ALL DC CONNECTOR TO MODULES OR INVERTERS MUST BE OF MATCHING MANUFACTURING BRAND AND STYLE. DO NOT USE 'COMPATIBLE' CONNECTORS WHICH HAVE NOT BEEN UL TESTED FOR COMPATIBILITY. PERFORMANCE AND FIRE DAMAGE MAY RESULT FROM MISMATCHED CONNECTOR USAGE.

	CONDUCTOR AND CONDUIT SCHEDULE								
TAG	WIRE TYPE	WIRE SIZE	# OF CONDUCTORS	CONDUIT TYPE	MIN. CONDUIT SIZE				
1	PV WIRE	#10	4 - L1 L2	FREE AIR	N/A				
1	BARE COPPER	#6	1 - BARE	FREE AIR	N/A				
2	THWN-2	#8	2 - L1 L2	LFMC	3/4"				
2	THWN-2 EGC	#6	1 - GND	LFMC	3/4"				
3	THWN-2	#6	3 - L1 L2 N	EMT	3/4"				
3	THWN-2 EGC	#6	1 - GND	EMT	3/4"				
4	THWN-2	(2)#2 /0	2 - L1 L2	EMT	2"				
4	THWN-2 EGC	#4	1 - GND	EMT	2"				



PV MODULE ELECTRICAL S	SPECIFICATIONS	INVERTER ELECTRICAL SPECIFICATIONS				
HANWHA Q CELL Q.PEAK		INIVERTER TYPE		OVER-CURRENT PROTECTION DEVICE (OCPD) CALCULATIONS		
MODULE TYPE	DUO BLACK ML-G10+400 [400W]	NOMINAL INPUT AN VOLTAGE	INVERTER/CHARGER 240V		EG4 18KPV-12 LV HYBRID	
POWER MAX (P _{MAX})	400W	MAX CONTINUOUS AC CURRENT	50A	GENERATION EQUIPMENT TYPE	INVERTER/CHARGE R	
OPEN CIRCUIT VOLTAGE (V _{OC})	45.30V	STARTING VOLTAGE	180V	# OF GENERATION EQUIPMENT	1	
SHORT CIRCUIT CURRENT (I _{SC})	11.14A	MAXIMUM OUTPUT POWER	12000W	MAX CONTINUOUS OUTPUT CURRENT	50A	
MAX POWER-POINT VOLTAGE (V_{MP})	37.13V	NOMINAL AC OUTPUT VOLTAGE	240V			
MAX POWER-POINT CURRENT (I_{MP})	10.77A	MAXIMUM CONT. OUTPUT CURRENT	50A	(# OF INVERTERS) X (MAX CONT. OUTPUT CURRENT) X 12 OCPD RATING		
SERIES FUSE RATING	20A	CEC EFFICIENCY	97.5%	(1 x 50A x 1.25)= 62.50A <= 7	0A, OK	

PHOTOVOLTAIC SYSTEM:

DC SYSTEM SIZE: 11.20 kW AC SYSTEM SIZE: 12.00 kW

INVERTER: (1) EG4 18KPV-12 LV HYBRID

INVERTER/CHARGER

MODULE: (28) HANWHA Q CELL Q.PEAK DUO BLACK ML-G10+400 [400W]

TES:

- MODULES ARE BONDED TO RAIL USING UL 2703 RATED BONDING SYSTEM -INTEGRATED BONDING MID-CLAMPS + DIRECT-BURIAL LAY-IN-LUGS; SEE ATTACHED FOR SPECIFICATIONS IF APPLICABLE
- PV DC SYSTEM IS UNGROUNDED
- PV ARRAY WILL HAVE A GROUNDING ELECTRODE SYSTEM IN COMPLIANCE WITH NEC 250.58 AND 690.47(A)
 BACKFED PV BREAKER WILL BE INSTALLED AT OPPOSITE END OF THE BUS
- BAR FROM THE MAIN BREAKER. A PERMANENT WARNING LABEL TO BE INSTALLED PER SYSTEM SIGNAGE, PAGE
- BARE COPPER IS TRANSITIONED TO THWN-2 VIA IRREVERSIBLE CRIMF WHEN PRESENT, THE GEC TO BE CONTINUOUS
- INVERTER(S) TO BE COMPLIANT WITH UL 1741 SUPPLEMENT A
- CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS



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WOODS.

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AHJ: PUNTA GORDA CITY



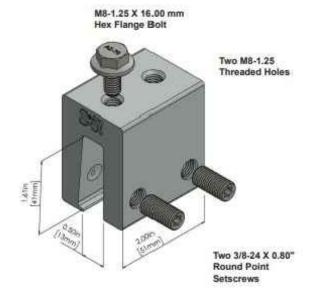
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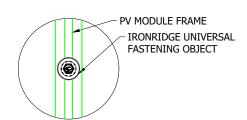
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1-LINE DIAGRAM & CALCULATIONS

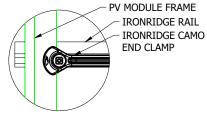
DATE: 12/9/2023 DRAWN BY: AN

S-5-N 1.5 Clamp

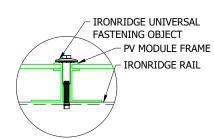




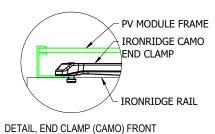
DETAIL, MID CLAMP PLAN

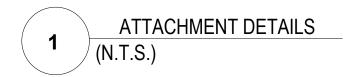


DETAIL, END CLAMP (CAMO) PLAN



DETAIL, MID CLAMP FRONT

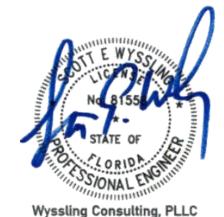




ATTACHMENT TYPE: S-5! N 1.5 CLAMP WITH L-FOOT WITH IRONRIDGE XR-100 RAILS ROOF TYPE: STANDING SEAM METAL ROOF, ROOF TILT: 27°

> **MODULE WEIGHT: 48.5 LBS** MODULE DIMENSIONS: 6.16' X 3.42' MODULE WEIGHT/ SQ. FOOT: 2.29 LBS

TOTAL NO. OF MODULES: 28 **TOTAL MODULE WEIGHT: 1,358 LBS**



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MODULE **INVERTER** 12 **END CLAMPS** MODULE END CLAMP STANDARD MODULE MIDDLE CLAMP SET STANDARD(INTEGRATED **MID CLAMPS** 50 **GROUNDING**) **MOUNTING POINTS** S-5! N 1.5 CLAMP WITH L-FOOT 72 20 **MOUNTING RAILS IRONRIDGE XR-100 RAILS** PV SYSTEM FUSED DISCONNECT 100A RATED WITH 70A **AC DISCONNECT** 1 **FUSES** EG4 BATTERY CABINET WITH (2) EG4 POWERPRO -**BATTERY CABINET** 1 14.3KWH / 28.6KWH TOTAL

WOODS.

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MOUNTING DETAILS AND BOM

DATE: 12/9/2023 DRAWN BY: AN

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



LABEL 1 AT RAPID SHUTDOWN SYSTEM

[NEC 690.56(C)(1)(A)].

RAPID SHUTDOWN SWITCH FOR **SOLAR PV SYSTEM**

LABEL 6

AT RAPID SHUTDOWN DISCONNECT SWITCH [NEC 690.56(C)(3)].

PHOTOVOLTAIC SYSTEM **EQUIPPED WITH RAPID** SHUTDOWN

LABEL 11

AT RAPID SHUTDOWN SWITCH INEC 690.56(C)1. LETTERS AT LEAST 3/8 INCH: WHITE ON RED BACKGROUND; REFLECTIVE [IFC 605.11.1.1]

! WARNING!

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION. DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPLOSED TO SUNLIGHT

LABEL 2

AT EACH DISCONNECTING MEANS FOR PHOTOVOLTAIC EQUIPMENT [NEC 690.15]

! WARNING!

DUAL POWER SOURCES. SECOND SOURCE IS PV SYSTEM

LABEL 7

AT POINT OF INTERCONNECTION; LABEL, SUCH AS LABEL 7 OR LABEL 8 MUST IDENTIFY PHOTOVOLTAIC SYSTEM [NEC 705.12(B)(4)]

! WARNING!

FLECTRIC SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION.

LABEL 3

AT EACH DISCONNECTING MEANS FOR PHOTOVOLTAIC EQUIPMENT [NEC 690.13 AND 690.15]

! CAUTION!

PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

LABEL 8

BI-DIRECTIONAL METER

-- A DC

LABEL 9 AT UTILITY METER [NEC 690.56(B)]

LABEL 4

 \circ

[NEC 690.53]

! WARNING!

POWER SOURCE OUTPUT CONNECTION - DO NOT RELOCATE THIS OVERCURRENT DEVISE

LABEL 14

MAXIMUM CIRCUIT CURRENT:

THE CHARGE CONTROLLER

OR DC-TO-DC CONVERTER

MAX RATED OUTPUT CURRENT OF

AT EACH DC DISCONNECTING MEANS

AT POINT OF INTERCONNECTION OVERCURRENT DEVICE [NEC 705.12(B)(2)(3)(B)]

PHOTOVOLTAIC AC DISCONNECT

OPERATING CURRENT: 50 A AC OPERATING VOLTAGE: 240 V AC

10

LABEL 5

0

AT POINT OF INTERCONNECTION, MARKED AT DISCONNECTING MEANS [NEC 690.54]

PHOTOVOLTAIC DC DISCONNECT

LABEL 10 AT EACH DC DISCONNECTING MEANS [NEC 690.13(B)]

#03-359 LOCAL CODES

WARNING THIS SERVICE METER IS ALSO SERVED BY A PHOTOVOLTAIC SYSTEM



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 \bigcirc

DISCONNECTING MEANS. PV SYSTEM EQUIPMENT AND DISCONNECTING MEANS SHALL NOT BE INSTALLED IN BATHROOMS [CEC 690.4(D),(E)]

WHERE THE PV SYSTEMS ARE REMOTELY LOCATED

FROM EACH OTHER, A DIRECTORY IN ACCORDANCE

WITH 705.10 SHALL BE PROVIDED AT EACH PV SYSTEM

ALL SIGNAGE MUST BE PERMANENTLY ATTACHED AND BE WEATHER RESISTANT/SUNLIGHT RESISTANT AND CANNOT

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE

LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS IF

BE HAND-WRITTEN PER CEC 110.21(B)

NOT IN THE SAME LOCATION

[CEC 690.56(B)]

LABELING NOTES

1.1 LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRICAL CODE, FIRE CODE 605.11, OSHA STANDARD 1910.145, ANSI Z535

1.2 MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.

1.3 LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. 1.4 LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8"

AND PERMANENTLY AFFIXED. 1.5 ALERTING WORDS TO BE COLOR CODED. "DANGER" WILL HAVE RED BACKGROUND: "WARNING" WILL HAVE ORANGE BACKGROUND: "CAUTION" WILL HAVE YELLOW

BACKGROUND, [ANSI Z535]

LABELS ARE NOT DRAWN TO SCALE

WOODS.

410 COLONY POINT DRIVE, PUNTA GORDA, FL 33950

AHJ: PUNTA GORDA CITY



POSITIVE ENERGY SOLAR LLC.

12713 MCGREGOR BLVD SUITE 2, FORT MYERS, FLORIDA 33919 TEL. NO.:- 2392001081, LIC NO EC13011008/CVC57233

ELECTRICAL LABELS

DATE: 12/9/2023 DRAWN BY: AN

PV-6

WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL 12

AT EXPOSED RACEWAYS, CABLE TRAYS, AND OTHER WIRING METHODS: SPACED AT MAXIMUM 10 FT SECTION OR WHERE SEPARATED BY ENCLOSURES. WALLS, PARTITIONS, CEILINGS. OR FLOORS.

[NEC 690.31(G)]

LETTERS AT LEAST 3/8 INCH; WHITE ON RED BACKGROUND; REFLECTIVE

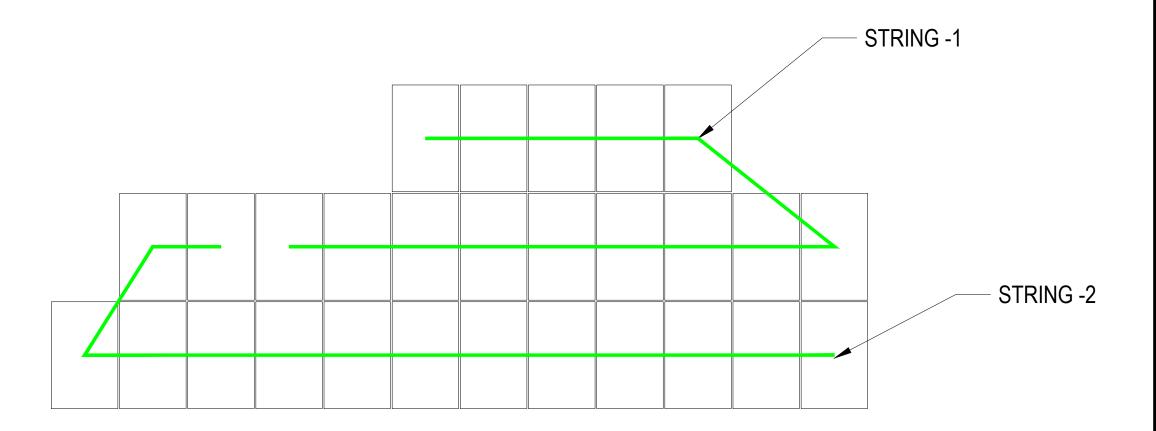
[IFC 605.11.1.1]

VISIBLE LOCKABLE LABELED DISCONNECT

LABEL 13 AT EACH AC DISCONNECTING MEANS

[NEC 690.13(B)]

STRING DETAIL EG4 INVERTER STRINGS STRING # 1: 14 MODULES STRING # 2: 14 MODULES





Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 Florida License # RY34912 Signed 12/18/2023

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

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12713 MCGREGOR BLVD SUITE 2, FORT MYERS, FLORIDA 33919 TEL. NO.:- 2392001081, LIC NO EC13011008/CVC57233

STRING MAP

DATE: 12/9/2023 DRAWN BY: AN



Q.PEAK DUO BLK ML-G10+ 385-405

ENDURING HIGH PERFORMANCE









BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9 $\!\%.$



THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology 1 , Hot-Spot Protect and Traceable Quality Tra.Q $^{\text{TM}}$.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

¹ APT test conditions according to IEC/TS 62804-1:2015, method A (-1500V, 96h)

THE IDEAL SOLUTION FOR:

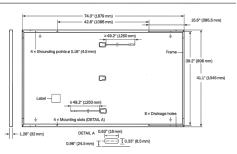


Engineered in Germany



MECHANICAL SPECIFICATION

Format	74.0 in \times 41.1 in \times 1.26 in (including frame) (1879 mm \times 1045 mm \times 32 mm)
Weight	48.5 lbs (22.0 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09 - 3.98 in \times 1.26 - 2.36 in \times 0.59 - 0.71 in (53- 101 mm \times 32 - 60 mm \times 15 - 18 mm), IP67, with bypass diodes
Cable	4mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Stäubli MC4; IP68

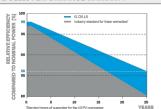


ELECTRICAL CHARACTERISTICS

PO	WER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDAI	RD TEST CONDITIO	NS, STC1 (PO	WER TOLERANCE +	5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405
_	Short Circuit Current ¹	I _{sc}	[A]	11.04	11.07	11.10	11.14	11.17
Ę	Open Circuit Voltage ¹	V _{oc}	[V]	45.19	45.23	45.27	45.30	45.34
Mini	Current at MPP	I _{MPP}	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	V_{MPP}	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAL	OPERATING CON	DITIONS, NM	OT2				
	Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
E	Short Circuit Current	I _{sc}	[A]	8.90	8.92	8.95	8.97	9.00
Minim	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
₫	Current at MPP	I _{MPP}	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35.03	35.25	35.46

¹Measurement tolerances P_{MPP} ±3%; l_{SC}; V_{OC} ±5% at STC: 1000W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • ²800W/m², NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective

Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of PMPP	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V _{sys}	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
Max. Design Load, Push / Pull ³	[lbs/ft ²]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push / Pull ³	[lbs/ft ²]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)

QUALIFICATIONS AND CERTIFICATES

PACKAGING INFORMATION

UL 61730, CE-compliant, Quality Controlled PV - TÜV Rheinland, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells), QCPV Certification ongoing.







	ζ
Horizontal	7
packaging	194

				lb	[O−O]	40 HC	
Horizontal	76.4in	43.3 in	48.0 in	1656lbs	24	24	32
packaging	1940 mm	1100 mm	1220 mm	751 kg	pallets	pallets	modules

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

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MODULE DATASHEET

DATE: 12/9/2023 DRAWN BY: AN

200A

180-270VAC

(-0.8) – (+0.8) leading adjustable 35A

240 | 120/240 | 120/208 VAC

8kW per 120V With PV: 14.7kW (10 min), 15.5kW (5 min) Without PV: 13.5kW (10 min)

<20ms

2/1/1

31/19/19A

100 VDC

120-500 VDC 230-500 VDC

360 VDC 18kW

21kW

@240VAC 12kW/@208VAC 10.4kW

@240V 12kW/@208V 10.4kW 0.99@ full load

EG4® 18KPV-12LV Hybrid Inverter/Charger





Hybrid Inverter/Charger

The EG4® 18KPV is a 48V split phase, hybrid inverter/charger capable of utilizing 18kW of PV and efficiently outputting 12kW of power while charging your battery bank. You can parallel up to 10 units for 120kWs of AC power and control multiple stations and units using the new EG4® monitoring software.

AC Coupling Capability

Remote Adjustments via EG4® Software

10-Year Warranty

All-In-One Hybrid Inverter

Capable of running entirely off the grid, using grid electricity, or selling power back to the grid.

600VDC Max

The extra high voltage enables lower cable sizing for the 3 MPPTs and a maximum recommended PV input of 21,000W. Eliminating the need for a combiner box.

Mountable Wi-Fi Device

Enables wireless connection between our new monitoring platform and the 18KPV through the app or online website.

Closed-Loop Communications

Able to communicate with EG4® 48V batteries and other battery brands.

High Frequency, Split Phase Output

Allows for 120/240V with a single unit or 120/208VAC service operation.

Ver. 1.2.0 | Specifications subject to change without notice.

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Max. Continuous AC Current

Operating Voltage Range Nominal Power Output (W)

Reactive Power Adjust Range Sync Inrush Current

AC Bypass (Generator)
Nominal Output Voltage (V)

Rated Output Power (W)
Max Cont. Line Wattage

Switching Time

Inputs per MPPT
Max. Usable Input Curren

DC Input Voltage Range

Max. Short Circuit Input Curren

Unit Startup Voltage Load Output Minimum Voltage

Nominal MPPT Voltage Maximum Utilized Solar Power

MPP Operating Voltage Range Full Power MPPT Voltage Range

Number of MPPTs

Rated Output Current (240V/208V

Operating Frequency
THDV (Total Harmonic Distortion Voltage)

AC Grid Output Data

AC Bypass (Grid)





www.eg4electronics.com

EG4® Electronics | Specification Sheet

EG4® 18KPV-12LV **Hybrid Inverter/Charger**

Standards and Certifications	
Safety	x-
UL1741SB Rule 21	Yes
Rapid Shut Down (RSD) NEC 2020:690.12	Yes
Arc-Fault Circuit Interrupter (AFCI) NEC 2020:690.11 / UL1699B	Yes
Ground Fault Monitoring (GFDI) NEC 2020:690.41(B)	Yes
CSA 22.2.107.1	Yes
CSA 22.2.330	Yes
Grid Connection	
IEEE 1547.1:2020; IEEE 1547:2018	Yes
Hawaii Rule 14H	Yes
California Rule 21 Phase I, II, III	Yes
EMC	
FCC Part 15 Class B	Yes
Outdoor Rating	
NEMA 4X / IP65	Yes





EGU

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EG4® Electronics | Specification Sheet

EG4® 18KPV-12LV

Hybrid Inverter/Charger

Efficiency			
Max. Efficiency @ PV to Grid	97.5%		
Max. Efficiency @ Battery to Grid	94%		
MPPT Efficiency	99.9%		
Battery Charging Efficiency	95%		
Battery Discharging Efficiency	94.5%		
Idle Consumption (Normal mode)	≈70W		
Idle Consumption (Standby mode)	≈18W		
Battery Data			
Type	Lead-acid battery/Lithium battery		
Max. Charge/ Discharge Current	250A		
Nominal Voltage	48 VDC		
Voltage Range	40-60 VDC		
General Data			
Integrated Disconnect	DC switch		
PV Reverse Polarity Protection	Yes		
DC Switch Rating for each MPPT	Yes		
Output Over-Voltage Protection Varistor	Yes		
Output Over-Current Protection	Yes		
Grid Monitoring	Yes		
Anti-islanding Protection (Fast Zero Export)	Yes		
Pole Sensitive Leakage Current Monitoring Unit	Yes		
Surge Protection Device	Yes		
Dimensions H×W×D	34.3×20.5×11.2 in. (87×52×28.5 cm)		
Weight	121.25 lbs (55kg)		
	132.28 lbs (60kg) with the packaging		
Cooling Concept	Fan		
Topology	TL (Transformerless)		
Relative Humidity	0-100%		
Altitude	<2,000m		
Operating Temperature Range	-25~60°C, >45° derating		
Noise Emission	68dB @3ft		
Display	Color touchscreen		
Communication Interface	RS485/Wi-Fi/CAN		
Standard Warranty	10* year standard warranty		
	See <u>EG4 Warranty Registration</u> for terms and conditions		





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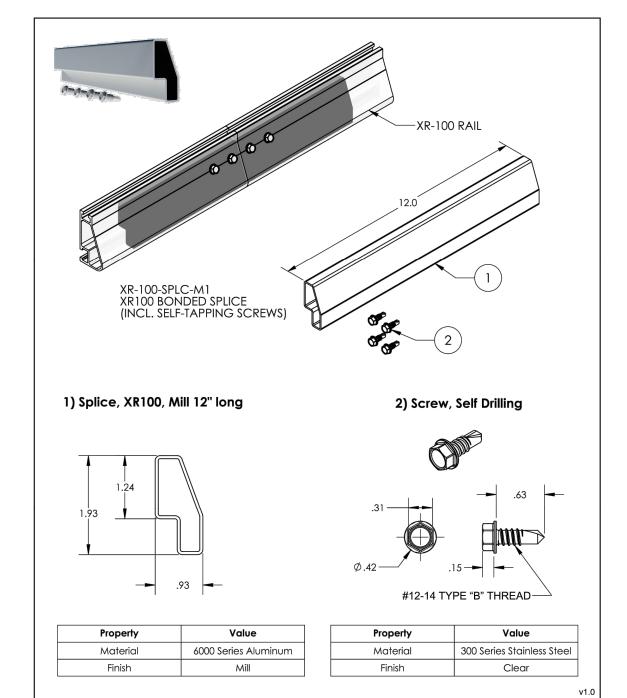
INVERTER DATASHEET

DATE: 12/9/2023 DRAWN BY: AN



// IRONRIDGE

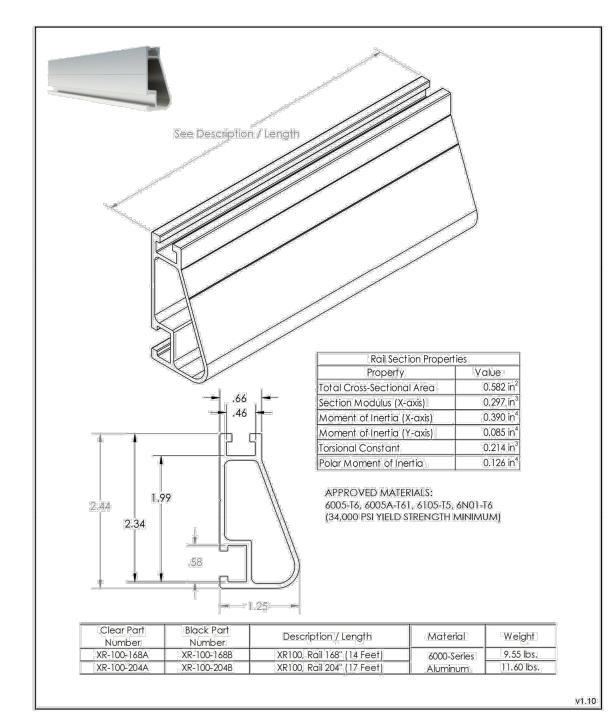
XR100 Bonded Splice







ESID:



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RACKING DATASHEET

DATE: 12/9/2023 DRAWN BY: AN

S-5-N 1.5 Clamp

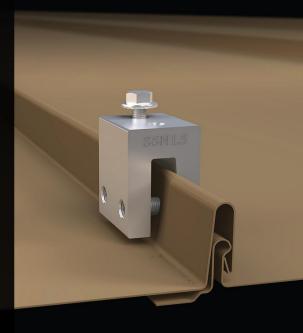
S-5-N 1.5 and S-5-N 1.5 Mini clamps were designed with patented S-5!* zero-penetration technology for application on the popular 1.5" nail strip metal roof profiles and roofing types with similar profiles. The clamp boasts an angular throat that accommodates most nail strip profiles, minimizing the need to field crimp. An angled wall with a nose permits the S-5-N 1.5 to engage the triangle type profiles during the installation process—there is no longer a need to hold the clamp in place while setscrews are tensioned. The combination of these two features allows the clamp to sit straighter on the seam. Nail strip profiles just got a whole lot simpler!

S-5-N 1.5 Mini Clamp

The S-5-N 1.5 Mini is a bit shorter than the S-5-N 1.5 and has one setscrew rather than two. The mini is the choice for attaching all kinds of rooftop accessories: signs, walkways, satellite dishes, antennas, rooftop lighting, lightning protection systems, solar arrays, exhaust stack bracing, conduit, condensate lines, mechanical equipment—just about anything!*

S-5! Mini clamps are not compatible with, and should not be used with, S-5! SnoRail™/SnoFence™ or ColorGard snow

The S-5-N 1.5 clamp is designed for use on the metal roofs.



most popular 1.5" nail strip

S-5-N 1.5 Mini

1.5

www.S-

888-825-3432 |

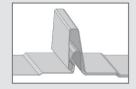
The S-5-N 1.5 boasts a angular throat that accommodates most nail strip profiles, minimizing the need to field crimp.

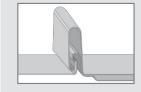
The S-5-N 1.5 and S-5-N 1.5 Mini clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw gun. A structural aluminum attachment clamp, the S-5-N 1.5 is compatible with most common metal roofing materials excluding copper. All included hardware is 300 series stainless steel. Please visit **www.S-5.com** for more information including CAD details, metallurgical compatibilities, and specifications.

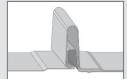
The S-5-N 1.5 clamp has been tested for load-to-failure results on most major brands of 1.5" nail strip profiles of standing seam roofing. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!® holding strength is unmatched in the industry.

Example Profiles

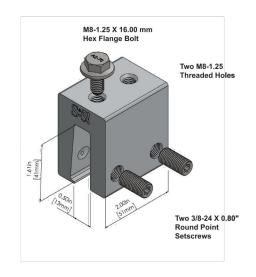




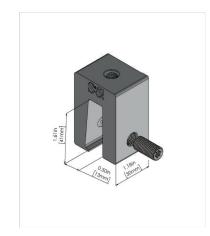




S-5-N 1.5 Clamp



S-5-N 1.5 Mini Clamp



S-5!° Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. Visit the website at www.5-5.com for complete information on patents and trademarks. Consult the 5-5! website at www.5-5.com for published data regarding installation instructions and holding strength.

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ROOF ATTACHMENT DATASHEET

DATF: 12/9/2023 DRAWN BY: AN



EG4® 14.3kWh PowerPro WallMount **All Weather Battery**

Built-In 200A

51.2V 280Ah (48V Nominal) 10 Year Warranty >8000 Cycles at 80% DOD

22.3 in. (56.6 cm)

20.6 in. (52.2 cm)

EGu

82.6MWh Lifetime Production*

9,1 in. (23.2 cm)

On-Board LCD Touch Screen

Easy to see BMS monitoring, and selectable closed-loop communications with EG4, Schneider, Solark, Victron, Growatt, Megarevo, Luxpower, and Deye inverters.

Dual On-Board Fire Arrestors Offer fail-safe protection against thermal

Quick Connect Battery Cables Included battery cables with outdoor rated connectors allowing for fast, safe, and reliable battery connections.

Integrated Self-Heating Feature Heats the battery when the ambient

temperature is low. A key feature for outdoor LiFePO₄ battery cell operation.

Innovative Emergency Stop Function

The optional ESS disconnect can shut down all batteries and inverters (if equipped with rapid shut down capability) with the push of a single button.

The perfect partner to the EG4®

The optional conduit box mates directly up to the connection ports of the 18kPV inverter cable box for sleek installation. For other inverters or stand-alone battery installation, the conduit box plugs included with the conduit box should be installed.

Module Operating Parame	eters				
Parameter	BMS	Recomme	nded Charger Settings		
Total Energy Capacity	14.3k	Wh @25C, 100% st	ate of charge		
Voltage	51.2V		-		
Capacity	280Ah ±2%	@25	@25°C ±2°C @ 0.5C		
Charging Voltage (Bulk/Absorb)	56.0V (+/-0.8V)	5	56.2V (+/-0.2V)		
Float	-		54V (+/-0.2V)		
Low DC Cutoff	44.8V	47-45.6V (sta	art high, lower as needed		
Charging Current	100/140/200A (Max. continuous)* (see note below table		60A - 160A		
Discharging Current	200A (Max. continuous)		160A		
Environmental Parameter	s				
Charging Range	32° to ≈113°F (0°C to ≈45°C)				
Discharging Range	-4°F to ≈122°F (-20°C to ≈50°C)				
Storage Range	-4°	°F to ≈122°F (-20°C	to ≈50°C)		
Ingress Protection	IP65				
Charging/Discharging Pa	rameters				
Charge	Spec	Delay	Recovery		
Cell Voltage Protection	3.8V	1 sec	3.45V		
Module Voltage Protection	60.0V	1 sec	55.2V		
Over Charging Current 1	>205A	10 sec	-		
Over Charging Current 2	>225A	3 sec	-		
Temperature Protection	<23°F or >158°F <-5°C or >70°C	1 sec	>32°F or <140°F >0°C or <60°C		
Discharge	Spec	Delay	Recovery		
Cell Voltage Protection	2.3V	1 sec	3.1V		
Module Voltage Protection	44.8V	1 sec	48V		
Over-Charging Current 1	>205A	10 sec	60 sec		
Over-Charging Current 2	>300A	3 sec	60 sec		
Short Circuit	>600A	<0.1 mS	-		
Temperature Protection	<-4°F or >167°F <-20°C or >75°C	1 sec	>14°F or <149°F >-10°C or <65°C		
DOD T D (()	- 0000E (: 44000)	-	O 44700E (4000O)		

1 sec

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EG4® Electronics | Specification Sheet



Parameter	Sp	ec	Condition			
Cell Balance	120mA	Passive Balance	Cell Voltage Difference >40mV			
Temperature Accuracy	3%	Cycle Measurement	Measuring Range -40°F to ≈212°F (-40°C to ≈100°C)			
Voltage Accuracy	0.5%	Cycle Measurement	For Cells & Module			
Current Accuracy	3%	3% Cycle Measurement				
SOC	5%	-	Integral Calculation			
Power Consumption	Sleep & Off Mode	<300uA	Storage/Transport/Standby			
Power Consumption	Operating Mode	<25mA	Charging/Discharging			
Communication Ports	RS485	5/CAN	Can be customized			
Battery Heater Specificat	ions					
Parameter	Sp	iec	Condition			
Voltage	56	6V	-			
Power Consumption	224	4W	-			
Internal Battery Temperature	≤32°F (0°C)	/≥41°F (5°C)	Heat On/Heat Off			
Physical Specifications						
Dimensions (H×W×D)	34.6 in.×22.	.3 in.×9.1 in. (88.0 c	m×56.6 cm×23.2 cm)			
Weight		308.6 lbs. (140 kg) +/-1kg			
Design Life		>15 Years				
Cycle Life	;	>8000 Cycles, 0.5C	80% DOD			
Lifetime Production		82.6MWh*				

*(51.2V×280Ah/1000×80%×8000 cycles/1000)90%=MWh

*Note: The default BMS in the module allows for 100A charging current maximum. To achieve higher charging currents, please contact your distributor for optional firmware files, or navigate to https://egdelectronics.com/downloads/ for the most up to date firmware.

Please also make note that if the battery firmware is updated to allow 200A maximum charge, the internal thermal sensors will throttle the charge current to what the BMS deems necessary to prevent

Scan the OR code for the most recent version of the unit's manual! Scan the OR code for the the unit's spec sheet!

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PCB Temp Protection >230°F (>110°C)

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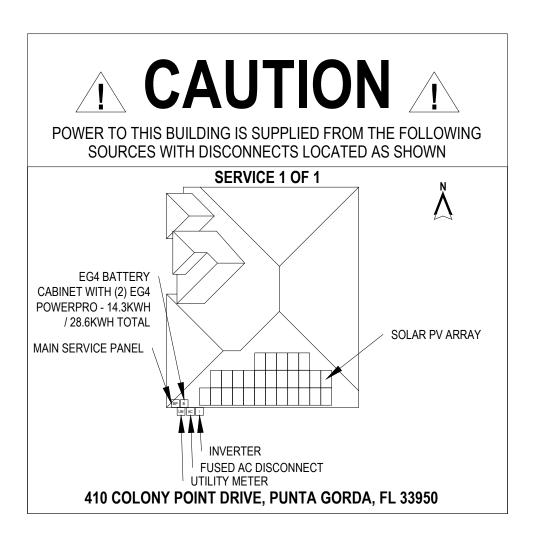
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BATTERY DATASHEET

DATE: 12/9/2023 DRAWN BY: AN

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PLACARD

DATE: 12/9/2023 DRAWN BY: AN