



A G E N D A

Green River/Rock Springs/Sweetwater County Joint Powers Water Board

August 18, 2022

3:00 p.m.

Meeting Conducted Via Remote Access and Teleconference

Teleconference Phone No. **844-854-2222** Access Code: **791954**

1.	Call to Order	Chair
2.	Roll Call	Chair
3.	Approval of Agenda	Chair
4.	Approval of July 14, 2022 FY2023 Budget Public Hearing Minutes	Chair
5.	Approval of July 14, 2022 Regular Board Meeting Minutes	Chair
6.	Approval of June 2022 Financial Reports	Chair
7.	Approval of August 3, 2022 Regular Board Meeting Minutes	Chair
8.	Presentation of July 2022 Water Sales and Usage Reports	Mr. Seppie
9.	Public Comments	Chair
10.	Good of the Order – Time set aside for Board Members to offer Comments or observations without formal motions.	Chair
11.	Executive Session	Chair
12.	Next Meeting	Chair

13.	Adjournment	Chair
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Attachments:

1. July 14, 2022 FY2023 Budget Public Hearing Meeting Minutes
2. July 14, 2022 Regular Meeting Minutes
3. June 2022 Financial Reports
4. August 3, 2022 Regular Meeting Minutes
5. July 2022 Water Sales and Usage Reports
6. 10-year Average Lee Ferry



Meeting Minutes

Meeting Date: July 14, 2022

Type of Meeting: FY 2023 Budget Public Hearing

1. **Call to Order**

The Joint Powers Water Board meeting was held by remote computer access, and teleconference. Chairman Leigh called the meeting to order at 3:05 p.m.

2. **Roll Call**

A quorum was present with Hilary Huckfeldt (SW Co), Terry Leigh and JaNell Hunter (GR), Robert Young and Gene Legerski (RS) present. Staff attending were Bryan Seppie, General Manager, Michael Tardoni, Engineer, and Sara Richardson, Office Manager.

3. **Public Comments on FY 2023 Budget**

None

4. **Adjournment**

Mr. Legerski made a motion to adjourn the Public Hearing. Ms. Hunter seconded the motion. The motion was voted on and passed at 3:07 p.m.

Approved

Approved

Board Member

Board Chairman



Meeting Minutes

Meeting Date: July 14, 2022

Type of Meeting: Regular Board Meeting

1. **Call to Order**

The Joint Powers Water Board meeting was held by remote computer access, and teleconference. Chairman Leigh called the meeting to order at 3:08 p.m.

2. **Roll Call**

A quorum was present with Hilary Huckfeldt (SW Co), Terry Leigh and JaNell Hunter (GR), Robert Young and Gene Legerski (RS) present. Staff attending were Bryan Seppie, General Manager, Michael Tardoni, Engineer, and Sara Richardson, Office Manager. Pat Tyrrell, Tyrrell Resources, Dave Kennington, Christopher (CJ) Walker and Mark Davidson, Sunrise Engineering and Mark Westenskow, City of Green River were also in attendance.

3. **Approval of Agenda**

Mr. Legerski made a motion to approve the agenda. Ms. Hunter seconded the motion. The motion was voted on and passed.

4. **Approval of June 2, 2022 Board Meeting Minutes**

Ms. Hunter made a motion to approve the June 2, 2022 Board Meeting minutes. Mr. Young seconded the motion. The motion was voted on and passed.

5. **Approval of June 17, 2022 FY 2023 Budget Public Hearing Minutes**

Mr. Legerski made a motion to approve the June 17, 2022 FY2023 Budget Public Hearing minutes. Mr. Young seconded the motion. The motion was voted on and passed.

6. **Approval of June 17, 2022 FY 2022 Budget Amendment Public Hearing Minutes**

Mr. Legerski made a motion to approve the June 17, 2022 FY2022 Budget Amendment Public Hearing minutes. Ms. Huckfeldt seconded the motion. The motion was voted on and passed.

7. **Approval of June 17, 2022 Regular Board Meeting Minutes**
Mr. Young made a motion to approve the June 17, 2022 Regular Board Meeting minutes. Ms. Huckfeldt seconded the motion. The motion was voted on and passed.

8. **Approval of May 2022 Financial Reports**
Ms. Hunter made a motion to approve the May 2022 financial reports. Mr. Legerski seconded the motion. The motion was voted on and passed.

- 9.. **Preliminary Findings “Water Rights and Water Supply Study, Phase II”**
Mr. Tyrrell and Sunrise Engineering presented the Board with their preliminary findings of the Water Rights and Water Supply Study starting with the population and water demand projections. Mr. Kennington, Sunrise, said they had looked at new water meter numbers in the surrounding areas and both cities are adding new meters each year. This information was used to make projections out to year 2050. The next topic Mr. Kennington presented was a 1993 study of irrigated land upriver from Fontenelle Reservoir. Working with new technology, remote sensing, they were able to estimate the differences in the area of irrigated lands from 1993 to 2022 and how many acre feet is currently used. The estimated available volume is close to 4400-acre feet for the fields reviewed.
Mr. Tyrrell asked that the Board remember this number.
Mr. Tyrrell then discussed a Colorado River Compact curtailment and the differences between regulation based on depletions vs regulation based on consumptive use (30-40% more). This topic needs to be addressed with the SEO.
The next item that was presented was projected demand deficit by Christopher (C) Walker. Mr. Walker had several different graphs that represented various curtailment scenarios, up to the Boards 1928 water rights. It is estimated that the Board would need an additional 3000–5000-acre feet of water by the year 2050. Mr. Tyrrell discussed several options of where they could possibly get this extra water and that it would be prudent to start negotiating with the different water rights holders.
Mr. Seppie stated that he had reached out to one of the potential water rights holders to gauge interest.
Mr. Legerski asked Mr. Tyrrell where he had gotten the annual usage from the Board. Mr. Tyrrell stated it was the 2021 diversion point data. He also stated that the Board should get their customers involved in the event of a curtailment because they would have to be the ones to reduce the use.
Mr. Seppie said that our consumptive use is well documented, and this data will be useful during the discussions with the SEO.
Mr. Tyrrell said that Wyoming has an active Colorado River Water working group and that it would be beneficial for the Board to stay engaged with this group.
The full study will be ready for the Board in a few months.
The Board thanked Mr. Tyrrell and Sunrise Engineering.

10. **Presentation of May and June 2022 Water Sales and Usage Reports**
Mr. Seppie presented the reports. He stated that for the last couple of months there were concerns with the Green River master meter (located at Mansface Tanks). For all customers, usage during May was low, but Green River was down to 73% of average. Staff had contacted the ABB factory technician to check the calibration of the meter. After several delays, this calibration was conducted on June 21st. When he analyzed the meter, the electrodes could not be validated so he could not run the rest of the calibration. Thus, the meter's calibration status is not verified. Other methods to get a comparison proved to be unreliable. Mr. Westenskow, from the City of Green River, was very helpful. He has tracked the residential meter data monthly for several years and provided information on the trends and water loss. The meter is very suspect since it cannot be calibrated, staff has ordered a new meter, but it has a 4 to 5-month lead time. Other options for comparisons are being explored. Mr. Westenskow stated that he will continue to watch the numbers, from the water they purchase to the water they sale. With the seasonal changes it will take a while to catch-up. Chairman Leigh asked when this meter was put in. Mr. Seppie said it was either 2006 or 2007. Mr. Seppie gave the background of this meter and why it was place where it is.
11. **Presentation and Consideration of Resolution 23-01 FY2023 Budget**
Mr. Seppie stated that as advertised in the Budget Summary and discussed in the Budget Public Hearing this resolution enumerates the FY23 expenses and revenues and that he recommends the Board approve Resolution 23-01.
Mr. Young made a motion to approve Resolution 23-01 FY2023 Budget. Ms. Hunter seconded the motion. The motion was voted on and passed.
12. **JPWB Investment Policy and Portfolio Review**
Mr. Seppie presented Resolution 16-01 which is the Boards Investment Policy. The policy is to be reviewed by the Board annually. After discussing the highlights of the policy, he updated the Board on the existing financial portfolio. The portfolio shows how much of the money is in each financial institution with that institution's current rate of return. Additional background was given on which of the accounts were closed and/or money being moved to pay for the reservoir completion project. There are two large CD's (approx. \$2M) that will mature in December, and he would like to bid these to local institutions with staggered maturity dates. Mr. Seppie stated that a CD matured July 1, and that money (\$272K) was moved into the General Fund instead of being rolled over at a low interest rate. He asked how the Board wanted to proceed with this re-investment. The available interest rates from Multi-Bank Securities is near 3%. There was discussion regarding contacting all the Board's local financial institutions to see what their interest rates were and then to move the money (\$272K) to the highest quoted interest rate. Lastly, Mr. Seppie will request proposals from the three local banks in December, letting them know how much money will be invested and to ladder these maturity dates over time.

13. **Operational and/or Project Updates**

The reservoir is back in service as of July 8th. There were 3 weeks of leakage testing data, and the loss was below 100 gpm. Because of concerns with the water quality, (algae) we have been aggressively turning over the water within the reservoir. The mixer will not be re-installed till later in the month. Overall, the project went very well. The contractor will come back and fix some punch list items, but there isn't anything on the list that is interfering with our ability to use it.

Mr. Legerski asked about the ballast tubes filled with grout that were used to hold down the liner. Mr. Seppie said that the contractor will recommend repairs.

The second item was the State Land Investment Boards ARPA grant applications and the short submission timeline (August 12). There will need to be an approved resolution along with the applications. There are 3 projects that we are considering, one being the Raw Water Reservoir Completion. After talking to the Grants and Loans Director, this project is not the best fit for the program.

The second project being the stand-by-generator at Finished Water. Staff will be meeting with the consultants to get more information. The resolution has to include the total project cost estimate.

The last project is the Crossroads Pumpstation which is about 50% designed. This project may rank well according to the rules; however, we do not have a good handle on the inflation of the pumpstation and pipeline. Until the rights-of-way are secured, they cannot proceed much beyond the 50% design, and this has delayed getting estimates. Ms. Hilstad and the landowners are very close to completing this. The engineer does anticipate significant cost increases. Complicating this grant application is that Rock Springs will have to request the Board to pursue funding and provide a supporting resolution.

Mr. Seppie asked that the Board consider holding a brief meeting early in August to consider these Resolutions.

14. **Public Comments**

Mr. Westenskow appreciates being able to work with Mr. Seppie on the issues with the metering and looks forward to sharing some thoughts about redundancy in the system.

Chairman Leigh thanked Mr. Westenskow for his continued interest.

15. **Executive Session**

None

16. **Next Meeting**

There will be a short meeting August 3, 2022 at 3:00 p.m. The next regular meeting will be August 18, 2022 at 3:00 p.m.

17. **Adjournment**

There being no further business Ms. Hunter made a motion to adjourn the meeting at 5:00 p.m. Mr. Legerski seconded the motion. The motion was voted on and passed.

Approved

Approved

Board Member

Board Chairman

Joint Powers Water Board
Revenues & Expenditures Budget vs. Actual
 July 2021 through June 2022

	Jun 22	Jul '21 - Jun 22	Budget	% of Budget
Ordinary Income/Expense				
Income				
4100 · Water Sales				
4110 · Water Sales - Simplot	75,712.29	1,355,588.81	1,301,048.00	104.19%
4120 · Water Sales - Rock Spring	288,012.21	3,441,726.34	3,287,162.00	104.7%
4122 · Water Sales - White Mountain	12,267.67	146,678.65	130,642.00	112.28%
4124 · Water Sales - Ten Mile	2,946.22	38,502.48	41,571.00	92.62%
4126 · Water Sales - Clearview	5,731.50	68,564.89	51,338.00	133.56%
4130 · Water Sales - Green River	109,380.38	1,324,631.16	1,340,249.00	98.84%
4132 · Water Sales - Jamestown	3,761.64	44,438.17	68,221.00	65.14%
Total 4100 · Water Sales	497,811.91	6,420,130.50	6,220,231.00	103.21%
4200 · Int Inc				
4201 · Interest Income General Funds	0.00	8.33	0.00	100.0%
4265 · Int Income Uinta Bank	5,874.28	9,537.29	12,000.00	79.48%
4275 · Int Income RSNB	8,541.87	30,584.62	26,000.00	117.63%
4289 · Int Income Commerce Bank C/D	256.31	7,194.17	9,000.00	79.94%
4293 · Int Income - WGIF	0.00	14.96	100.00	14.96%
4294 · Investment Income - Multi-Bank	1,312.07	25,344.34	28,000.00	90.52%
Total 4200 · Int Inc	15,984.53	72,683.71	75,100.00	96.78%
4400 · Other Income				
4420 · Miscellaneous Income	0.00	3,494.77	0.00	100.0%
4435 · SRF #029	0.00	64,147.13	64,147.00	100.0%
4455 · Crossroads RS & WWDC Reimburse	2,180.16	73,665.03	3,740,000.00	1.97%
4460 · Raw Water - WWDC Reimbursement	75,020.06	822,251.44	770,017.00	106.78%
4480 · SRF 2001 Rock Springs # 010	0.00	116,062.03	116,062.00	100.0%
4485 · 2007 SLIB Loan R/S #066	0.00	74,876.37	74,876.00	100.0%
4495 · Simplot Surcharge Revenue	0.00	145,677.18	135,000.00	107.91%
Total 4400 · Other Income	77,200.22	1,300,173.95	4,900,102.00	26.53%
4500 · Non-Operating Income				
4530 · Transfer From WTP Cap Res	1,148.78	271,400.60	572,000.00	47.45%
4531 · Transfer from Depreciation Res	881,899.86	3,155,486.43	2,941,957.00	107.26%
4532 · Transfer from GAC/Caustic Res	0.00	0.00	60,000.00	0.0%
4535 · Transfer from Debt Reserve	0.00	1,661,461.14	1,661,462.00	100.0%
4540 · Transfer From Amelioration Fund	0.00	0.00	356,856.00	0.0%
Total 4500 · Non-Operating Income	883,048.64	5,088,348.17	5,592,275.00	90.99%
Total Income	1,474,045.30	12,881,336.33	16,787,708.00	76.73%
Gross Profit	1,474,045.30	12,881,336.33	16,787,708.00	76.73%
Expense				
5100 · Payroll, Taxes & Benefits				
5110 · Salaries & Wages - Regular	80,647.93	1,047,663.37	1,115,192.00	93.95%
5115 · Salaries & Wages - Overtime	643.38	3,163.11	8,500.00	37.21%
5117 · Sal. & Wages - Shift Diff.	493.50	6,037.53	9,000.00	67.08%
5119 · Sal. & Wages - Hol. Worked	1,931.52	12,689.12	15,000.00	84.59%
5120 · Social Security/Medicare	6,372.46	81,597.49	85,312.00	95.65%
5125 · Workers Comp.	0.00	16,521.98	18,211.00	90.73%
5131 · Employee Clothing Allowance	0.00	4,200.00	4,550.00	92.31%
5135 · Wyoming Retirement	15,587.94	199,207.11	207,649.00	95.94%
5137 · 457 Board Contributions	240.00	3,120.00	3,900.00	80.0%
5140 · Employee Health Insurance	29,043.20	308,038.31	351,924.00	87.53%
5141 · HSA Contributions	7,500.00	90,000.00	93,600.00	96.15%
Total 5100 · Payroll, Taxes & Benefits	142,459.93	1,772,238.02	1,912,838.00	92.65%
6001 · O & M Expenses				
6025 · Debt Reserve	138,500.00	1,662,000.00	1,662,000.00	100.0%
6100 · Travel/Training-Staff	281.89	3,163.59	9,000.00	35.15%
6101 · Travel/Training Operators	100.00	2,923.08	10,000.00	29.23%
6102 · Travel/Training-Board	0.00	3,975.29	11,000.00	36.14%
6104 · Board Related Expense	0.00	357.00	500.00	71.4%
6105 · Community Affairs	0.00	52.95	1,000.00	5.3%
6106 · Drought Cont/Augmentation	0.00	5,000.00	5,000.00	100.0%
6107 · Water Resource Planning	13,804.69	39,156.38	70,000.00	55.94%
6110 · Dues/Subscriptions	691.00	3,792.00	6,750.00	56.18%
6112 · Professional Licensing Fees	0.00	0.00	250.00	0.0%
6113 · Meeting Lunches/Long Shift Meal	0.00	205.83	250.00	82.33%
6114 · Coffee/Water/Pop/Cups	122.05	425.09	500.00	85.02%
6115 · Postage/Shipping	408.57	1,777.41	3,000.00	59.25%
6116 · Cleaning/Janitorial Supplies	235.45	1,583.74	2,500.00	63.35%

Joint Powers Water Board
Revenues & Expenditures Budget vs. Actual
July 2021 through June 2022

	Jun 22	Jul '21 - Jun 22	Budget	% of Budget
6117 · Office Supplies	151.17	2,734.85	3,499.00	78.16%
6118 · Software	442.58	11,684.59	24,000.00	48.69%
6119 · Office Equipment	0.00	1,093.82	12,000.00	9.12%
6120 · Notices/Advertisements	36.00	2,754.52	2,500.00	110.18%
6125 · Telephone/Internet	1,286.85	13,264.14	8,000.00	165.8%
6130 · Janitorial/Garbage	532.44	9,525.59	12,000.00	79.38%
6135 · Bank Service Fees	20.00	194.00	750.00	25.87%
6136 · Investment Expenses	0.00	0.00	500.00	0.0%
6137 · Legal Fees	1,804.90	19,032.00	35,000.00	54.38%
6138 · Lease and Easements	0.00	483.00	100.00	483.0%
6140 · Other Professional Fees	2,345.00	37,465.00	50,000.00	74.93%
6141 · Design and Assessment Services	0.00	2,644.29	15,000.00	17.63%
6142 · SCADA Non Capitalized Equipment	2,163.48	6,861.57	25,000.00	27.45%
6143 · SCADA Integration and Support	9,863.04	37,049.69	50,000.00	74.1%
6145 · Insurance (D&O/Liab)	0.00	130,769.00	130,000.00	100.59%
6151 · Books and Reference Materials	0.00	318.00	1,000.00	31.8%
6152 · Supplies Mech/Elec/HVAC	3,043.51	23,500.56	25,000.00	94.0%
6153 · Supplies - Lab and Testing	0.00	5,148.84	8,500.00	60.58%
6154 · Supplies-Grounds/Reservoir	424.83	6,626.19	8,000.00	82.83%
6156 · Tools/Small Equipment	682.93	14,726.82	15,000.00	98.18%
6158 · Vehicle Costs/Fuel	2,156.10	21,086.33	17,000.00	124.04%
6159 · Rental Equipment	0.00	730.00	5,000.00	14.6%
6161 · Rehabilitation - Old Plant Site	0.00	877.02	7,500.00	11.69%
6162 · Site Maintenance	16,066.97	18,863.60	40,000.00	47.16%
6163 · Building Maintenance	2,536.03	13,973.59	30,000.00	46.58%
6164 · Process Maintenance	19,029.57	115,380.93	90,000.00	128.2%
6165 · Ponds & Tanks	3,240.00	29,082.09	75,000.00	38.78%
6168 · Outside Maintenance Contracts	20,419.86	109,392.52	145,000.00	75.44%
6170 · Electricity	110,957.83	840,283.52	850,000.00	98.86%
6172 · Gas (Heat)	4,399.81	90,257.31	85,000.00	106.19%
6173 · Garbage Collection	186.51	2,394.55	2,500.00	95.78%
6175 · Cathodic Protection Maintenance	0.00	6,678.36	12,000.00	55.65%
6177 · Water Testing	1,206.96	9,471.16	19,000.00	49.85%
6180 · Dedicated Fiber Lines	901.86	10,816.68	11,000.00	98.33%
6190 · Chemicals-Liquid Oxygen	44,162.93	240,868.20	220,000.00	109.49%
6192 · Chemicals-Other	281.58	3,151.72	2,750.00	114.61%
6193 · Chemicals - Ferric Sulfate	20,663.63	100,617.12	95,000.00	105.91%
6194 · Chemicals - Chlorine	9,900.00	18,900.00	20,000.00	94.5%
6195 · Chemicals - Polymer	0.00	76,414.94	50,000.00	152.83%
6197 · Employee Safety/Clothing	0.00	3,732.42	5,000.00	74.65%
6198 · Depreciation Reserve	39,583.33	474,999.96	475,000.00	100.0%
6198A · WTP Cap Imp Reserve (ML Assets)	18,750.00	225,000.00	225,000.00	100.0%
6198B · GAC & Caustic Reserve	4,166.67	50,000.04	50,000.00	100.0%
6198C · Trsfr Simplot Surcharge to RS C	0.00	145,677.18	135,000.00	107.91%
Total 6001 · O & M Expenses	495,550.02	4,658,938.07	4,874,349.00	95.58%
8100 · Debt Service				
8160 · SRF 2001 RS Debt Service (#010)	0.00	116,062.03	116,062.00	100.0%
8161 · DWSRF #044	0.00	1,282,942.57	1,282,943.00	100.0%
8162 · DWSRF #066	0.00	25,658.85	25,659.00	100.0%
8163 · DWSRF #136	0.00	352,859.72	352,860.00	100.0%
8165 · DWSRF # 029 RS	0.00	64,147.13	64,147.00	100.0%
8167 · SRF #66 Rock Springs	0.00	74,876.37	74,876.00	100.0%
Total 8100 · Debt Service	0.00	1,916,546.67	1,916,547.00	100.0%
9100 · Capital Improvements				
9100a · Mid-lived - WTP Capital Fund				
09-21-2 · ML Pump/Storage/Distr Imp 21	0.00	15,403.10	0.00	100.0%
09-21-6 · Plant Controls/Automation 21	0.00	15,997.74	0.00	100.0%
09-22-1 · Process Equip Replacement 22	0.00	0.00	60,000.00	0.0%
09-22-2 · Pumping/Storage/Dist Impr 22	0.00	4,199.16	12,000.00	34.99%
09-22-3 · Building/Heating/Mech Impr 22	0.00	40,568.36	78,000.00	52.01%
09-22-4 · Site/Grounds Impr 22	815.37	16,834.34	215,000.00	7.83%
09-22-5 · Communications/Offsite SCADA 22	333.41	9,150.71	42,000.00	21.79%
09-22-6 · Plant Controls/Automation 22	0.00	113,497.19	165,000.00	68.79%
9-22-10 · Caustic Replacement 22	0.00	55,750.00	60,000.00	92.92%
Total 9100a · Mid-lived - WTP Capital Fund	1,148.78	271,400.60	632,000.00	42.94%
9100b · Long-lived Assets - Dep Fund				

Joint Powers Water Board
Revenues & Expenditures Budget vs. Actual
July 2021 through June 2022

	Jun 22	Jul '21 - Jun 22	Budget	% of Budget
9-22-12 · Pumping/Storage/Dist Impr 22	0.00	38,204.92	180,000.00	21.23%
9-22-14 · Old Treatment Plant Site 22	0.00	0.00	75,000.00	0.0%
9-22-15 · Raw Water Reservoir Project 22	956,919.92	3,867,310.72	3,456,974.00	111.87%
Total 9100b · Long-lived Assets - Dep Fund	956,919.92	3,905,515.64	3,711,974.00	105.21%
Total 9100 · Capital Improvements	958,068.70	4,176,916.24	4,343,974.00	96.15%
9111 · Crossroads PS	1,330.50	75,986.12	3,740,000.00	2.03%
Total Expense	1,597,409.15	12,600,625.12	16,787,708.00	75.06%
Net Ordinary Income	-123,363.85	280,711.21	0.00	100.0%
Other Income/Expense				
Other Income				
9500 · Unrealized gain(loss) on Invest	-9,713.24	-83,018.80	0.00	100.0%
Total Other Income	-9,713.24	-83,018.80	0.00	100.0%
Net Other Income	-9,713.24	-83,018.80	0.00	100.0%
Revenue over (under) expenditures	-133,077.09	197,692.41	0.00	100.0%

Joint Powers Water Board

Cash Balances

As of June 30, 2022

Jun 30, 22

Checking/Savings

10-000 · General Funds	
10-004 · Uinta - MM Genl Funds 12300786	84,415.62
10-035 · RSNB Bank C/D 10006372	1,512,406.24
10-036 · RSNB Bank C/D 10006373	2,524,451.81
10-039 · 20-1105-8 R/S Nat'l Gen Funds	1,325,258.06
10-042 · Rock Springs Nat'l CD G/F	273,507.68
10-049 · Commerce Bank Money Market	1,247,638.49
10-052 · Uinta Bank CD 1824	1,005,943.43
10-053 · Uinta Bank CD 1825	557,050.60
10-080 · Multi-Bank Investments-at marke	1,680,486.22
10-099 · **** Allocated to Other Funds	-6,509,838.86
Total 10-000 · General Funds	<u>3,701,319.29</u>
10-300 · Cap Imp WTP - Total	
10-303 · **** Cap Imp WTP	923,102.45
Total 10-300 · Cap Imp WTP - Total	<u>923,102.45</u>
10-400 · WWDC Capital Impr	
10-407 · Uinta - MM - WWDC 12300794	1,087,034.37
10-410 · **** WWDC Cap Imp	77,909.75
Total 10-400 · WWDC Capital Impr	<u>1,164,944.12</u>
10-425 · **** GAC/Caustic Reserve	637,562.84
10-430 · **** Unemployment Reserve	110,400.08
10-450 · Depreciation Reserve	
10-455 · **** Depreciation Reserve	2,015,461.01
Total 10-450 · Depreciation Reserve	<u>2,015,461.01</u>
10-600 · Amelioration Fund - Total	
10-605 · **** Amelioration Fund	1,138,341.52
Total 10-600 · Amelioration Fund - Total	<u>1,138,341.52</u>
10-700 · **** Debt Funds - Total	1,607,061.21
10-900 · Misc	
10-911 · 12300836 Rock Springs Cap Imp	1,028,776.07
10-921 · 12300828 Green River Cap Imp	142,605.81
Total 10-900 · Misc	<u>1,171,381.88</u>
Total Checking/Savings	<u>12,469,574.40</u>

**Disbursements Listing
Jun-22**

Date	Vendor	ck #	Description	Amount
9-Jun	Payroll	eft	PPE 6/4/22	31,385.29
	IRS	eft	PPE 6/4/22	11,065.64
	HSABank	eft	June 2022 Contributions	7,500.00
	Aflac	12547	May 2022 Withholdings	638.52
	Wyoming Retirement System	12548	May 2022 Contributions	15,266.06
	Great-West Trust	12549	457 Contributions	2,640.00
	NCPERS Wyoming	12550	June 2022 Life Insurance WH	64.00
	Sweetwater Circuit Court	12551	Withholding	416.24
	Air Products	12552	Liquid Oxygen & Tank Rental	11,272.35
	CenturyLink Bus Svcs	12553	May 2022 Long Distance	53.25
	Codale Electric	12554	Maintenance Supplies	73.96
	Dominion Energy	12555	May 2022 Gas Heat	4,399.81
	DPC Industries	12556	Chlorine	9,900.00
	Energy Laboratories	12557	Water Testing	290.00
	Green River Star	12558	Subscription & Notices	78.00
	Honnen Equipment	12559	Grounds	84.48
	Linde Gas & Equipment	12560	Maintenance Supplies	69.06
	Napa Auto Parts Unlimited	12561	Process Maintenance	35.41
	Ofendal Construction	12562	PR #4 RW Reservoir	448,741.41
	RingCentral	12563	Phones & Upgrade Project	1,105.65
	Rocky Mountain Power	12564	May 2022 Electricity	49,223.37
	SGS North America	12565	Water Testing	130.98
	Summit Accounting Service	12566	May 2022 Accountant Service	1,050.00
	Sweetwater Technology	12567	Software & Contract Maintenance	4,897.17
	Tyrrell Resouces	12568	Water Resources	5,013.69
	US Bank	12569	May 2022 Credit Card	2,321.88
	US Bank Retainage Acct.	12570	PR#4	23,617.97
	Winnelson	12571	Process Maintenance	43.98
	Wyoming Machinery Company	12572	Contract Maintenance Generator	3,702.25
	Wyoming Water Association	12573	2022 Membership Dues	600.00
	Wyoming Waste Services	12574	Garbage Pickup	186.51
14-Jun	Ace Hardware	12575	Site Bldg Proc Maint Supplies	351.31
	Air Products	12576	Liquid Oxygen	8,370.44
	Airgas USA	12577	Maint Supplies Nitrogen Tank Rental	577.13
	Barr Engineering	12578	RW Reservoir AP-15	23,509.11
	Blue Cross Blue Shield	12579	July 2022 Health Premiums	29,043.20
	CenturyLink Bus Svcs	12580	Fiber Optics/Internet	901.86
	Century Link	12581	Phone Lines	25.04
	Crum Electric	12582	Process Maintenance	614.44
	Energy Laboratories	12583	Water Testing	290.00
	Kimball Midwest	12584	Maintenance Supplies	629.76
	Les Schwab	12585	Vehicle Maint. 2 oil changes	98.00
	Sage Hilstad Law	12586	Legal Service May 2022	1,804.90
	Seepex, Inc	12587	Process Maintenance	10,519.71
	SGS North America	12588	Water Testing	130.98
	Sweetwater County Health Dept	12589	Water Testing Qrtly	75.00
	Sweetwater Technology	12590	Outside Maint Contract	11,213.24
	Thatcher Company	12591	Ferric Sulfate	12,212.63
	Winnelson	12592	Outfall #5 Site imprv project	815.37
23-Jun	Payroll	eft	PPE6/18/22	30,689.47
	IRS	eft	PPE6/18/22	10,650.28
	Great-West Trust	12593	457 Contributions	2,640.00
	Sweetwater Circuit Court	12594	Withholding	139.35
	Air Products	12595	Liquid Oxygen	7,772.35
	AIC	12596	SCADA Equip & Support	11,953.57
	Summit Accounting Service	12597	June 2022 Accountant Services	1,295.00
	Superior Industrial Supply	12598	Process Maintenance	2,087.25
	Verizon Wireless	12599	May 2022 Cell Phones	400.28
	Wyoming.com	12600	SCDAD Support	72.95
30-Jun	Aflac	12601	June 2022 Withholdings	638.52
	Wyoming Retirement System	12602	June 2022 Contributions	15,587.95
	Ace Hardware	12603	Proc, Maint & Office Supplies	169.51
	Air Products	12604	Liquid Oxygen	16,747.79
	Al Vonberg	12605	Level III Testing	100.00
	Bomgaars	12606	Grounds	85.93
	CenturyLink Bus Svcs	12607	Long Distance Calls	36.04
	Codale Electric	12608	Process Maintenance	1,056.48
	Energy Laboratories	12609	Water Testing	290.00
	Instrument & Supply West	12610	Process Maintenance O ring X105	26.19
	Kimball Midwest	12611	Maintenance Supplies	1,737.56
	Kirst Process Equipment	12612	Process Maintenance	851.32
	Linde Gas & Equipment	12613	Maintenance Supplies	70.73
	Morcon Specialty Inc	12614	Process Maintenance	2,826.71
	Rocky Mountain Power	12615	June 2022 Electricity	61,734.46
	State Fire	12616	Outside Maint Contract Backflow	770.00
	Sunrise Engineering	12617	CRPS	1,330.50
	Thatcher Company	12618	Ferric Sulfate	8,451.00
	Tyrrell Resouces	12619	Water Resources	8,791.00
	US Bank	12620	June 2022 Credit Card	5,689.40
	Winnelson	12621	Process Maintenance	278.67
	Wylie Construction	12622	Site Maint, Ponds & Tanks	19,223.00
	Ofendal Construction	12623	RW Reservoir PA 5	437,998.86
	US Bank Retainage Acct.	12624	RW Reservoir PA 5	23,052.57

Joint Powers Water Board US Bank Card Charges

June 2022
Jun 22

Ordinary Income/Expense

Expense

6001 · O & M Expenses

6100 · Travel/Training-Staff	281.89
6110 · Dues/Subscriptions	49.00
6114 · Coffee/Water/Pop/Cups	122.05
6115 · Postage/Shipping	408.57
6116 · Cleaning/Janitorial Supplies	235.45
6117 · Office Supplies	145.19
6118 · Software	279.78
6130 · Janitorial/Garbage	532.44
6154 · Supplies-Grounds/Reservoir	254.42
6156 · Tools/Small Equipment	682.93
6158 · Vehicle Costs/Fuel	2,058.10
6163 · Building Maintenance	2,467.07
6164 · Process Maintenance	494.39
Total 6001 · O & M Expenses	8,011.28

May and June Credit Card Billing

Paid in June



Meeting Minutes

Meeting Date: August 3, 2022

Type of Meeting: Regular Board Meeting

1. **Call to Order**

The Joint Powers Water Board meeting was held by remote computer access, teleconference and in the conference room at the Water Treatment Plant. Chairman Leigh called the meeting to order at 3:00 p.m.

2. **Roll Call**

A quorum was present with Hilary Huckfeldt (SW Co), Terry Leigh (GR), Robert Young and Gene Legerski (RS) present. Ms. Hunter (GR) was absent. Staff attending were Bryan Seppie, General Manager, Michael Tardoni, Engineer, and Sara Richardson, Office Manager. Randal (Doc) Wendling, Sweetwater County Commissioner was also in attendance.

3. **Approval of Agenda**

Ms. Huckfeldt made a motion to approve the agenda. Mr. Legerski seconded the motion. The motion was voted on and passed.

4. **Presentation and Consideration of Resolution 23-02 and Certification for ARPA Grant – Stand By Generator**

Mr. Seppie gave background of the need for the stand by generator, and the amount of reserve capital the Board has with the timing of loans being paid off. He then explained the process of submitting the application for the grant. Mr. Seppie made it clear that of the two projects being considered that this would be the priority as it benefited all of the water users.

Mr. Seppie recommended passage of Resolution 23-02 as well as certification of the application and authorize the Chairman and Secretary/Treasurer to execute.

Mr. Legerski asked how certain we were with the dollar amount being requested. Mr. Seppie explained that there was 20% contingency added to the cost estimates.

Ms. Huckfeldt made a motion to approve Resolution 23-02 and sign the Certification for the Grant. Mr. Legerski seconded the motion. The motion was voted on and passed.

5. **Presentation and Consideration of Resolution 23-03 and Certification for ARPA Grant – 2019 Pump Station Project**

Mr. Seppie stated that this Resolution is on behalf of the City of Rock Springs, and they had approved their resolution requesting the Board to apply for this Grant at the City Council meeting the night before. Mr. Seppie gave the background of this project and the costs associated with it. The City of Rock Springs has applied for additional funding as required by WWDC.

Mr. Seppie recommended that the Board approve Resolution 23-03 and Certification of the application.

Ms. Huckfeldt made a motion to approve Resolution 23-03 and the Certification of the application. Mr. Legerski seconded the motion. The motion was voted on and passed.

6. **Public Comments**

None

12. **Good of the Order**

Ms. Huckfeldt stated that she agreed with Mr. Seppie on the priority of the projects and how it concerns all rate payers.

Mr. Seppie has concerns that he can not anticipate what will be asked. The City does have an opportunity to apply again for themselves under Chapter 42.

Mr. Seppie stated that there will be a Fontenelle Work Group meeting August 23, 2022 at 10 a.m. at the Broadway Theater in Rock Springs.

Chairman Leigh said that the auditors were wrapping up and offered their phone number if any Board member would like to reach them.

The Chairman also said that on the Las Vegas news people are really upset about Lake Mead and are starting to point fingers, saying that the Bureau of Reclamation waited to long.

14. **Executive Session**

None

15. **Next Meeting**

The next meeting is scheduled for August 18, 2022 at 3:00 p.m.

16. **Adjournment**

There being no further business Ms. Huckfeldt made a motion to adjourn the meeting.

Mr. Legerski seconded the motion. The motion was voted on and passed at 3:36 p.m.

Approved

Approved

Board Member

Board Chairman

10-YEAR LEE FERRY FLOW UNDER THE 5-YEAR PROBABILISTIC TABLE (WITH 7.0 MAF RELEASES IN 2022 & 2023)

10-YEAR FLOW @ LEE FERRY

