

OKEECHOBEE UTILITY AUTHORITY
MEETING AGENDA
December 20, 2022
8:30 A.M.

1. Call the Meeting to Order
 - Pledge of Allegiance
 - Determination of Voting Members
 2. Agenda Additions or Deletions
 3. Meeting Minutes from November 14, 2022 Workshop
 4. Meeting Minutes from November 15, 2022
 5. Employee Recognition
 6. **Consent Agenda**
 7. Invoice from Hinterland Group, Inc. – Pine Ridge Park Utility Systems Improvements
 8. Invoice from Felix Associates Inc. – SWSA Master Pump Station Project
 9. Invoice from Thorn Run Partners
 10. Invoice from MacVicar Consulting, Inc. – Lake Okeechobee System Operating Manual
 11. 2023 OUA Board of Director’s Meeting
 12. 2023 OUA Holidays
-
13. Finance Report
 14. Bond Counsel Invoice – USDA Loan
 15. Bond Counsel Billable Rates - 2023
 16. CAS Governmental Services Annual Agreement
 17. Mechanical Integrity Testing - Injection Well IW-1
 18. FDEP Operating Permit - Injection Well IW-1
 19. Federal Notice on WRDA
 20. Delegation Meeting
 21. Advance Metering Infrastructure
 22. Lakeview Estates WWTP Project Closeout
 23. Miscellaneous Project Updates

24. Public Comments
25. Items from the Attorney
26. Items from the Executive Director
27. Items from the Board

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 1

DECEMBER 20, 2022

Call Meeting to Order

Pledge of Allegiance
Determine Voting Members

	<u>Absent</u>	<u>Present</u>
Melanie Anderson – Board Member	_____	_____
Tommy Clay – Board Member	_____	_____
John Creasman – Chairperson	_____	_____
Jeff Fadley - Alternate	_____	_____
Harry Moldenhauer - Alternate	_____	_____
Steve Nelson – 2 nd Vice Chairperson	_____	_____
Tabitha Trent –Vice Chairperson	_____	_____
Glenn Sneider - Alternate	_____	_____

FUTURE MEETING OF OUA BOARD

January 17, 2023 – 8:30 A.M.

FUTURE HOLIDAYS FOR OUA STAFF

Saturday – December 24, 2022 – Christmas Eve

Sunday – December 25, 2022 – Christmas Day

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 2

DECEMBER 20, 2022

AGENDA ADDITIONS OR DELETIONS

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 3

DECEMBER 20, 2022

WORKSHOP MEETING MINUTES

Attached are copies of the minutes of the workshop held on November 14, 2022.

Unless the Board determines a correction is required to the minutes, Staff recommends the approval of the workshop minutes from November 14, 2022 as presented.

**OKEECHOBEE UTILITY AUTHORITY
MEETING MINUTES**

Monday, November 14, 2022 2:00 P.M.

Okeechobee Utility Authority

100 SW 5th Avenue

Okeechobee, Florida

Chairperson Creasman called the meeting to order at 2:06 P.M.

Chairperson Creasman led all participating attendees and visitors in the Pledge of Allegiance.

Chairperson Creasman addressed Agenda Item No. 1, the following Okeechobee Utility Authority Board Members were present:

Board Members:

Melanie Anderson
Tommy Clay
John Creasman
Tabitha Trent

Alternates:

Tom Conely
Michelle Willoughby

Absent:

Jeff Fadley
Harry Moldenhauer
Steve Nelson
Glenn Sneider

OUA Members:

John Hayford
Lauriston Hamilton
Jamie Mullis

Chairperson Creasman addressed Agenda Item No. 2 ‘OUA Project Financing’ Executive Director Hayford discusses the projects that are currently under consideration which include Southwest Service Area (SWSA), Pine Ridge Park, Advanced Metering Infrastructure, SW 5th Avenue Collection System and Treasure Island Septic to Sewer.

Executive Director Hayford discusses that the SWSA project is the currently the main focus of the OUA. The SWSA is compiled into 3 projects. Project 1 consists of the Master Force Main, Master Pump Station (MPS) and SE2 Interconnect. This project is 80-90% constructed. Project 2 includes the vacuum collection system piping. Executive Director discusses that the OUA received notice from the USDA that they have accepted all documents and the project can go out to bid. Executive Director discusses that this project 500-700 connections. The OUA will advertise for bids in a couple of few weeks and accept bids in January 2023. Project 3 will be connecting the former Okee-Tantie Campground Area to the SWSA MPS. Executive Director Hayford discusses that Project 3 is currently under design and bids are expected to be advertised in Spring 2023. Board Member Clay discusses connecting properties along the route of the Master Force Main.

Executive Director Hayford discusses Pine Ridge Park Project which will include new water mains, wastewater collection system and a vacuum/pump station. This project provides approximately 80 new water and 100 new wastewater service connections.

Executive Director Hayford discusses that the Advanced Metering Infrastructure project would install the infrastructure and new meters needed to provide real-time connectivity between the meter and the OUA

main office. The customer will have direct access to review data provided by this connectivity, primarily flow data. Alert notifications can be set by both the OUA and the customer. This project is not under construction. The OUA has only taken bids for the project.

Executive Director Hayford discusses the SW 5th Avenue Wastewater Collection System project which is at 90% design completion. The OUA is currently funding the engineering design element only. The OUA does not have an identified financial source for funding the project construction.

Executive Director Hayford discusses the Treasure Island Septic to Sewer project is very early in the design phase and will be brought back to the board in December.

Executive Director Hayford discusses the estimated project costs for each project as well as the unmet and secured funding sources. Executive Director Hayford discusses the FDEP Grant Portal Requests submitted by OUA staff. Board Member Clay asked what the timeline for the Treasure Island Septic to Sewer project construction. Executive Director Hayford explains that the project would take approximately 3-4 years for completion. Executive Director Hayford discusses that staff are waiting for the final decision from the FDEP Grant Portal requests. Executive Director Hayford discusses that at the beginning of the year some monies are transferred in to the rate stabilization or capital improvement project funds. Additionally, at the conclusion of a fiscal year, an audit by an outside professional auditing firm is conducted. For FY19 to FY22 fiscal years there has been a surplus due to anticipated expenses not reaching budgeted levels. On average, from FY19 to FY22, there is approximately \$635,000. Executive Director Hayford discusses that the anticipated \$635,000 could be pledged towards the following required projects. Board Members discuss new connections and additional revenue that will be generated. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 3 ‘Advanced Metering Infrastructure’

Executive Director Hayford discusses the OUA currently has funding from both the South Florida Water Management District and the State of Florida FDEP State Revolving Fund a total of \$2,418,844. Board Member Trent asks about the benefits of AMI. Executive Director Hayford discusses the benefits to both the OUA and the customer. Attorney Tom Conley asks if all OUA customers will benefit from AMI. Executive Director Hayford that AMI would service the entire OUA service area. *Melanie Anderson out at 2:46 P.M.* Gary Ritter, City Administrator was present to discuss the SW 5th Avenue Wastewater Collection System project and mandatory connections. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 4 ‘66 Acre Property Sale’ Executive Director Hayford discusses that at the last Board meeting there was a discussion regarding moving the existing pond to the SWTP site freeing up the acreage for sale. Executive Director Hayford discusses that if the sales price for the 12-acre parcel was \$25,000 per acre, then this would generate around \$300,000, or nearly the preliminary estimated construction cost of \$300,000. Board Member Clay suggests that OUA staff reach out to a local vendor to get a preliminary price to relocate the existing pond. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 5 ‘Building Rehabilitation/Property Purchase’

Executive Director Hayford discusses that the OUA has explored rehabilitation of the current Main Office Administration offices or purchasing a new building. Executive Director Hayford discusses some of the repairs or improvements that are needed for the current building. Executive Director Hayford discusses

that the roof was replaced in 2005/2006 and is need of repair or replacement. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 6 ‘Salary Review’ Executive Director Hayford discusses Florida Minimum wage increasing to \$15.00 per hour by 2026. Executive Director Hayford discusses that the OUA has started the process that by 2026 the OUA will be above the \$15.00 minimum wage requirement. Executive Director Hayford discusses that differential between minimum wages has stayed on average at \$3.40 per hour. The planned increase by the OUA should maintain this differential. At this time, OUA staff have projected \$1.00 per hour increases each year. Board Member Trent asks if by 2023 the OUA will still have employees below \$15.00 minimum wage. Executive Director Hayford discusses that in 2023 the state will be at \$11.00 per hour and the OUA will be at \$14.41 per hour. Executive Director Hayford discusses current insurance/health care contribution by the OUA to employees. Each month the OUA provides up to \$750 towards an employee’s insurance benefits. Executive Director Hayford discusses how increasing the stipend means less money from the employee to meet insurance fees. Board Member Clay asks if employees are ware of the insurance coverages and stipend. Operations Director Mullis informs the board that the employees are aware of what is offered by the OUA. *John Creasman out at 4:22 P.M.* Executive Director Hayford discusses three proposed increases of \$800, \$850, \$900 and what the cost would be to the OUA. *John Creasman in at 4:24 P.M* Executive Director Hayford discusses the year-end performance bonus (1.5%). Executive Director Hayford discusses how increasing the year-end performance bonus to 3.0% would increase the OUA budget. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 7 ‘Local Purchase Option’ Executive Director Hayford discusses that at the last board meeting, staff was asked to develop a policy and procedure guideline for the establishment of a local preference vendor policy. Executive Director Hayford reviewed the state statutes regarding a local preference vendor policy for goods and services. Executive Hayford discusses that the statute referred to an article published by the Florida Attorney General on September 19, 2012. OUA Attorney, Tom Conley was asked to review the statute, Attorney General opinion and provide his legal opinion on whether the OUA was legally capable of establishing a policy on Preferred Local Vendor. In response, Mr. Conley replied that the OUA does not have home rule authority to modify the State Statute, and therefore, cannot legally adopt a Local Vendor Purchase Policy. There was a brief discussion.

Chairperson Creasman addressed Agenda Item No. 8 ‘Public Comments’ There were none.

There being no other business, meeting adjourned at 4:48 P.M.

PLEASE TAKE NOTICE AND BE ADVISED that if a person decided to appeal any decision made by the Okeechobee Utility Authority with respect to any matter considered at this meeting, he/she may need to ensure that verbatim record of the proceeding is made, which record includes the testimony and evidence upon which the appeal is to be based. A CD recording of this meeting is on file in the Executive Director’s office.

Chairperson

Executive Director (Secretary)

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 4

DECEMBER 20, 2022

MEETING MINUTES

Attached are copies of the minutes of the meeting held on November 15, 2022.

Unless the Board determines a correction is required to the minutes, Staff recommends the approval of the meeting minutes from November 15, 2022 as presented.

**OKEECHOBEE UTILITY AUTHORITY
MEETING MINUTES**

Tuesday, November 15, 2022 8:30 A.M.

Okeechobee Utility Authority

100 SW 5th Avenue

Okeechobee, Florida

Chairperson Creasman called the meeting to order at 8:30 A.M.

Chairperson Creasman determined the voting members and led all participating attendees and visitors in the Pledge of Allegiance.

Chairperson Creasman addressed Agenda Item No. 1, the following Okeechobee Utility Authority Board Members were present:

Board Members:

Melanie Anderson*

Tommy Clay*

John Creasman*

Steve Nelson*

Tabitha Trent*

Alternates:

Glenn Sneider

Absent:

Jeff Fadley

Harry Moldenhauer

*Voting Board Members

OUA Members:

John Hayford

Lauriston Hamilton

Jamie Mullis

Tom Conely

Michelle Willoughby

Chairperson Creasman addressed Agenda Item No. 2 ‘Agenda Additions or Deletions’ Chairperson Creasman introduces one addition to the agenda. The item presented is a brief summary of items from the workshop that was held of November 14, 2022. **Motion by Steven Nelson to add Item 2A. November 14, 2022 Workshop Summary. Second by Melanie Anderson. Vote unanimous (5-0), motion carried**

Chairperson Creasman addressed Agenda Item No. 3 ‘Meeting Minutes from October 20, 2022. Motion by Tommy Clay to accept the Meeting Minutes from October 20, 2022 with correction to Item #21 voting tabulation. Second by Steve Nelson. Vote unanimous (5-0), motion carried.

Chairperson Creasman addressed Agenda Item No. 4 ‘Employee Recognition’ Chairperson Creasman recognized Paul Jackson for his 5 years of service to the OUA.

Chairperson Creasman addressed Agenda Item No. 5 ‘Consent Agenda’ Motion by Tommy Clay to approve the Consent Agenda as presented:

Consent Agenda Item No. 6 ‘Invoice from Holtz Consulting Engineers, Inc. – Advance Metering Infrastructure Bidding Services in the amount of \$945.00’

Consent Agenda Item No. 7 ‘Invoice from Eckler Engineering, Inc. – Pine Ridge Park Utility Improvements in the amount of \$4,158.00’

Consent Agenda Item No. 8 ‘Invoice from Go Underground Utilities, LLC- SWSA Master Force Main in the amount of \$38,380.00’

Consent Agenda Item No. 9 ‘Invoice from Thorn Run Partners in the amount of \$3,500.00’

Consent Agenda Item No. 10 ‘Invoice from MacVicar in the amount of \$250.00’

Second by Tabitha Trent. Vote unanimous (5-0), motion carried.

Chairperson Creasman addressed Consent Agenda Item No. 11 ‘Finance Report’ Finance Director Hamilton reviews the Finance Report. **Motion by Steve Nelson to approve the Finance Report for period ending October 31, 2022. Second by Tommy Clay. Vote unanimous (5-0). Motion carried.**

Chairperson Creasman addressed Agenda Item No. 12 ‘Annual Mowing Contract’ Executive Director Hayford discusses that the OUA advertised in the local newspaper for Annual Mowing Services for large and small areas. OUA staff received seven vendor bid packs. Executive Director Hayford discusses that the bid package stated that it was the intent of the OUA to make one award. However, the OUA had the right to break the award into two awards, one for the small area and the other for the large area. The bids were to be submitted on a per cut basis. **Motion by Tommy Clay to award the mowing contract to JMC Landscaping in the amount of \$73,260.00 per year for the initial two-year contact with possible two-year extension. Second by Tabitha Trent. Vote unanimous (5-0). Motion carried.**

Chairperson Creasman addressed Agenda Item No. 13 ‘OUA Project Financing’ Executive Director Hayford provides the board updates on current projects. Executive Director Hayford discusses that Southwest Service Area and Pine Ridge Park projects are under construction and should receive higher funding priority. Executive Director Hayford discusses the new connections that would result from each of the projects discussed. Executive Director Hayford discusses funding for Advanced Metering Infrastructure, SW 5th Avenue Wastewater Collection and Treasure Island Septic to Sewer projects. The OUA board took no action.

Chairperson Creasman addressed Agenda Item No. 14 ‘Advanced Metering Infrastructure’ Executive Director Hayford discusses that the OUA has funding from both the South Florida Water Management District (\$100,000 grant) and the State of Florida FDEP State Revolving Fund (\$1,861,048 loan & \$457,796 grant) for a total of \$2,418,844. Executive Director Hayford discusses that the OUA/HCE team are discussing the possibility of funding reduction options for this project. Executive Director Hayford discusses projected savings for using AMI. There was a brief discussion. The OUA board took no action.

Chairperson Creasman addressed Agenda Item No. 15 ‘Local Purchase Option’ Executive Director Hayford discusses the state statutes regarding a local preference vendor policy for goods and services. Executive Hayford discusses that the statute referred to an article published by the Florida Attorney General on September 19, 2012. Executive Director Hayford discusses that OUA Attorney, Tom Conley was asked to provide his legal opinion on whether the OUA was legally capable of establishing a policy on Preferred Local Vendor. The OUA does not have home rule authority to modify the State Statute, and therefore, cannot legally adopt a Local Vendor Purchase Policy. There was a brief discussion. The OUA board took no action.

Chairperson Creasman addressed Agenda Item No. 16 ‘Building Rehabilitation/Property Purchase’ Executive Director Hayford discusses the rehabilitation of the current OUA Main Administration Office versus purchasing a new building. Executive Director Hayford discusses the repairs that are needed on the existing building. Board Member Anderson discusses making immediate repairs and waiting to move forward with major renovations. There was a brief discussion. **Motion by Tommy Clay for OUA staff to engage a Roofing Inspector to evaluate the condition of the roof of the OUA Main Administration Office building. Second by Melanie Anderson. Vote Unanimous (5-0). Motion carried.**

Chairperson Creasman addressed Agenda Item No. 17 ‘66 Acre Property Sale’ Executive Director Hayford discusses that at the last Board meeting a change was put up for consideration in that the existing pond could be moved to the SWTP site freeing up the acreage for sale. *Glenn Sneider out at 9:12 A.M.* Executive Director Hayford discusses that the preliminary construction costs to move the pond. Executive Director Hayford discusses the potential split of the properties. Vice Chairperson Trent discusses reaching out to a realtor to discuss the properties. There was a brief discussion. **Motion by Tommy Clay to contact a contractor to obtain pricing on pond relocation. Second by Melanie Anderson. Vote unanimous (5-0). Motion carried.**

Chairperson Creasman addressed Agenda Item No. 18 ‘Salary Review’ Executive Director Hayford discusses Florida Minimum wage increasing to \$15.00 per hour by 2026. *John Creasman out at 9:21 A.M.* Executive Director Hayford discusses that the OUA minimum wage has gone from \$11.85 per hour in 2019 to \$14.44 in 2023. *John Creasman in at 9:22 A.M.* Executive Director Hayford discusses that differential between minimum wages has stayed on average at \$3.40 per hour. The planned increase by the OUA should maintain this differential. At this time, OUA staff have projected \$1.00 per hour increases each year. Executive Director Hayford discusses current year OUA pay scale by position to other surrounding employers. Some of these employers were public utilities while others were not utilities, but all of them, were governmental agencies. Executive Director Hayford discusses that since annual pay raises for the next three years are under consideration due to the \$15.00 minimum wage, should the OUA accelerate a planned \$1.00 per hour raise now rather than waiting. Executive Director Hayford discusses options that were discussed at the November 14, 2022 Workshop. Vice Chairperson Trent discusses that the OUA needs to engage a company to complete a local and utility market salary analysis. There was a brief discussion. Increasing the insurance stipend was not approved by the board. **Motion by Tommy Clay to \$1.00 increase retroactive to October 1, 2022 and increase year-end performance bonus from 1.5% to 3.0%. Second by Tabitha Trent. Vote unanimous (5-0). Motion carried.**

Chairperson Creasman addressed Agenda Item No. 19 ‘Public Comments’ There were none.

Chairperson Creasman addressed Agenda Item No. 20 ‘Items from the Attorney’ There were none.

Chairperson Creasman addressed Agenda Item No. 21 ‘Items from the Executive Director’ Executive Director Hayford gave an update on current projects.

Chairperson Creasman addressed Agenda Item No. 22 ‘Items from the Board’

There being no other business, meeting adjourned at 9:58 A.M.

PLEASE TAKE NOTICE AND BE ADVISED that if a person decided to appeal any decision made by the Okeechobee Utility Authority with respect to any matter considered at this meeting, he/she may need to ensure that verbatim record of the proceeding is made, which record includes the testimony and evidence upon which the appeal is to be based. A CD recording of this meeting is on file in the Executive Director's office.

Chairperson

Executive Director (Secretary)

DRAFT

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 5

DECEMBER 20, 2022

EMPLOYEE RECOGNITION

This month the Board will recognize one employee for their years of service for the OUA.

Terri Lynn Leighton

25 Years

OKEEHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 6

DECEMBER 20, 2022

CONSENT AGENDA

1. Pull items for discussion from Consent Agenda.
2. Items pulled from Consent Agenda will be discussed at the end of Agenda.
3. Unless noted all Consent Agenda items are recommended for approval.
4. Motion to approve items on Consent Agenda as follows:
 7. Invoice from Hinterland Group, Inc. – Pine Ridge Park Utility System Improvements
 8. Invoice from Felix Associates Inc. – SWSA Master Pump Station Project
 9. Invoice from Thorn Run Partners
 10. Invoice from MacVicar Consulting, Inc. – Lake Okeechobee System Operating Manual
 11. 2023 OUA Board of Director's Meeting
 12. 2023 OUA Holidays

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 7

DECEMBER 20, 2022

CONSENT AGENDA

**INVOICE FROM HINTERLAND GROUP, LLC – PINE RIDGE PARK UTILITY
SYSTEMS IMPROVEMENT**

Please find attached invoice in the amount of \$478,757.06 submitted by Hinterland Group, Inc. Staff is aware of the work currently being done by Hinterland Group, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$5,143,000.00
Jul-22	Change Order		\$712,125.05		\$4,430,874.95
Oct-22	1	Oct-22		\$110,913.06	\$4,319,961.89
Dec-22	3		\$478,757.06		\$3,841,204.83

Staff recommends approval of this invoice in the amount of \$478,757.06 to Hinterland Group, Inc.

November 3, 2022
235-006.03

(Sent via email to jhayford@ouafl.com)

Mr. John Hayford, P.E.
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974-4221

Dear Mr. Hayford:

Reference: Application and Certificate for Payment No. 2
Pine Ridge Park Utility System Improvements

Enclosed is Payment Application and Certificate No. 2 for the above referenced project from Hinterland Group. **We recommend funding the requested hard cost amount of \$478,757.06 as payment for work completed from October 1, 2022, through October 31, 2022.** The work for which payment is being requested includes:

1. Partial payment for mobilization.
2. Partial payment for maintenance of traffic and existing utility locations.
3. Partial Payment for installation of 1270 LF of 6" PVC water main.
4. Partial Payment for installation of 1264 LF of 8" PVC water main.
5. Partial Payment for installation of 3032 LF of 2" HDPE water main.
6. Partial Payment for installation of eleven 6-inch gate valves and valve boxes.
7. Partial Payment for installation of four 8-inch gate valves and valve boxes.
8. Partial Payment for installation of five fire hydrant assemblies.
9. Partial Payment for installation of 0.75 tons of ductile iron MJ Compact fittings.
10. Payment for delivery of stored materials inclusive of 28 Flovac Valve pits, per INV-0619, included with the attached pay request document.

Please review the enclosed documents and if they meet your approval, please forward the Payment Application and Certificate documents to your Board for approval. Following Board approval, provide notice and/or copy of the enclosed Payment Application and Certificate to Hinterland Group with their payment.

If you have any questions or require additional information pertaining to the payment recommendation or the project status in general, please do not hesitate to contact me.

Sincerely,

Douglas K. Hammann, P.E.

Encl.

cc. Mr. Steve Dobbs

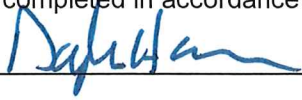
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**PAYMENT APPLICATION AND CERTIFICATE
SIGNATURE PAGE**

APPLICATION NUMBER 2

DATE	<u>November 2, 2022</u>	PROJECT NUMBER	<u>235-006.03</u>
PERIOD FROM	<u>October 1, 2022</u>	TO	<u>October 31, 2022</u>
PROJECT NAME	<u>Pine Ridge Park Utility Improvements</u>		
CONTRACTOR	<u>Hinterland Group, Inc.</u>		

The Contractor is due the payment in the amount shown on the succeeding pages as payment for work completed in accordance with the provisions of the contract.

Eckler Engineering, Inc. <u></u>	Date <u>11-3-2022</u>
Owner _____	Date _____
_____	Date _____

ACKNOWLEDGMENT OF PAYMENT

We have received payment in the amount indicated on the Application and Certificate.

Contractor Hinterland Group, Inc.

Address 2051 W Blue Heron Blvd, Riviera Beach, FL 33404

By Mr. Chase Rogers

Title: Project Manager

PLEASE SIGN AND RETURN ONE COPY OF THIS ACKNOWLEDGMENT TO THE ENGINEER.

_____ Signature	Date _____
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PAYMENT APPLICATION AND CERTIFICATE

Date: November 2, 2022 Project No: 235-006.03

Application No: 2 Period From October 1, 2022 To October 31, 2022

Project: Pine Ridge Park Utility Improvements

To Owner: Okeechobee Utility Authority

From Contractor: Hinterland Group, Inc.

Thru Engineer: Eckler Engineering, Inc.

1.	Original Contract Sum.....	\$ <u>5,143,000.00</u>
2.	Approved Contract Modifications.....	\$ <u>(712,125.05)</u>
3.	Contract Modifications Approved This Period (List Contract Modification Numbers _____ And attach copies of Contract Modifications).....	\$ <u>0.00</u>
4.	Revised Contract Amount (Sum of Lines 1 & 2).	\$ <u>4,430,874.95</u>
5.	Total Value of Work completed to Date.....	\$ <u>620,705.39</u>
6.	Less Amount Retained (<u>5</u> %).	\$ <u>31,035.27</u>
7.	Subtotal (Line 5 - Line 6).	\$ <u>589,670.12</u>
8.	Less Previous Certificates for Payment..... (Line 7 from previous application)	\$ <u>110,913.06</u>
9.	Current Payment Due (Line 7 - Line 8).	\$ <u>478,757.06</u>
10.	Balance to Finish Plus Retainage (Line 4 - Line 7).	\$ <u>3,841,204.83</u>
11.	Percent Project Complete (<u>14</u> %)	

CONTRACTOR'S CERTIFICATION

The undersigned Contractor certifies:

1. The Work covered by this Application for Payment has been completed in accordance with the Contract Documents.
2. All previous progress payments received from the OWNER on account of Work done under the Contract referred to above have been applied to discharge in full all obligations of the CONTRACTOR incurred in connection with Work covered by prior Applications for Payment numbered 2 thru 10/31/2022 inclusive.
3. Title to all materials and equipment incorporated in said work or otherwise listed in or covered by this Application for Payment will pass to the OWNER at time of payment free and clear of all liens, claims, security interests and encumbrances (except such as covered by bond acceptable to the OWNER).

Payment of the amount in
Line 9 is recommended.

Contractor


Project Representative

11/2/22
Date
11/3/2022
Date

APPLICATION AND CERTIFICATION FOR PAYMENT

AIA DOCUMENT G702

TO OWNER: **OKEECHOBEE UTILITY AUTHORITY**

PROJECT: **PINE RIDGE PARK UTILITY IMPROVEMENTS**

APPLICATION NO: **2**

APPLICATION DATE: **October 26, 2022**

PERIOD FROM: **October 1, 2022**

PERIOD TO: **October 31, 2022**

FROM CONTRACTOR:

**Hinterland Group, Inc.
2051 W Blue Heron Blvd.
Riviera Beach, FL 33404**

CONTRACT NO.: **235-006.03**

CONTRACTOR NO.: **22-0039-00**

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

1. ORIGINAL CONTRACT SUM	\$	<u>5,143,000.00</u>
2. Net change by Change Orders	\$	<u>(712,125.05)</u>
3. CONTRACT SUM TO DATE (Line 1 ± 2)	\$	<u>4,430,874.95</u>
4. TOTAL COMPLETED & STORED TO DATE:	\$	<u>620,705.39</u>
5. RETAINAGE:		
a. <u>5</u> % of Completed Work	\$	<u>23,350.24</u>
(Column D + E on G703)		
b. <u>5</u> % of Stored Material	\$	<u>7,685.03</u>
(Column F on G703)		
Total Retainage (Lines 5a + 5b or		
Total in Column I of G703)	\$	<u>31,035.27</u>
6. TOTAL EARNED LESS RETAINAGE	\$	<u>\$589,670.12</u>
(Line 4 Less Line 5 Total)		
7. LESS PREVIOUS CERTIFICATES FOR		
PAYMENT (Line 6 from prior Certificate)	\$	<u>110,913.06</u>
8. CURRENT PAYMENT DUE	\$	<u>478,757.06</u>
9. BALANCE TO FINISH, INCLUDING RETAINAGE	\$	<u>3,841,204.83</u>
(Line 3 less Line 6)		

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief, the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: HINTERLAND GROUP, INC.

By:  Date: 11/2/22
Chase Rogers, Project Manager

State of: Florida County of: Palm Beach

Subscribed and sworn to before me this _____ day of _____, 2022

Notary Public: _____

My Commission expires: _____

ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner, that to the best of the Engineer's knowledge, information and belief, the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the amount certified.

AMOUNT CERTIFIED \$ 478,757.06

Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform with the amount certified.

ENGINEER/ARCHITECT:

By:  Date: 11-3-2022

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$0.00	\$712,125.05
Total approved this Month	\$ -	0.00
TOTALS	\$0.00	\$712,125.05
NET CHANGES by Change Order		(\$712,125.05)

SCHEDULE OF VALUES

ALA Document G703, APPLICATION AND CERTIFICATION FOR PAYMENT, containing Contractor's signed certification is attached.
 In tabulations below, amounts are stated to the nearest dollar.
 Use Column I on Contracts where variable retainage for line items may apply.

CONTRACT: 235-006.03
 PROJECT TITLE: PINE RIDGE PARK UTILITY IMPROVEMENTS

APPLICATION NO: 2
 APPLICATION DATE: 10/26/2022
 PERIOD TO: 10/31/2022
 PROJECT NO: 235-006.03
 CONTRACT NO.: 22-0039-00

ALA DOCUMENT G703

A ITEM NO.	FDOT PAY ITEM NO.	B DESCRIPTION OF WORK ITEM	C QTY	D UNIT	E UNIT PRICE	F SCHEDULED VALUE TOTAL	G WORK COMPLETED FROM PREVIOUS APPL		H WORK COMPLETED THIS PERIOD		I QTY TO DATE	J MATERIALS PRESENTLY STORED (NOT IN G OR H)	K TOTAL COMPLETED AND STORED TO DATE (G+H+J)	L % (K ÷ F)	M BALANCE TO FINISH (F - K)	N TOTAL RETAINAGE
							QTY	AMOUNT (G + H)	QTY	AMOUNT						
GENERAL																
1		Mobilization	1	LS	\$ 316,000.00	\$316,000.00	0.100	\$31,600.00	0.30	\$94,800.00	0.4	\$0.00	\$126,400.00	40%	\$189,600.00	\$6,320.00
2		Indemnification	1	LS	\$ 61,500.00	\$51,500.00	1.000	\$51,500.00		\$0.00	1	\$0.00	\$51,500.00	100%	\$0.00	\$2,575.00
3		As-Built Record Drawings	1	LS	\$ 34,200.00	\$34,200.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$34,200.00	\$0.00
4		Maintenance of Traffic	1	LS	\$ 34,200.00	\$34,200.00		\$0.00	0.20	\$6,840.00	0.2	\$0.00	\$6,840.00	20%	\$27,360.00	\$342.00
5		Existing Utility Location/Identification	1	LS	\$ 10,260.00	\$10,260.00		\$0.00	1.00	\$10,260.00	1	\$0.00	\$10,260.00	100%	\$0.00	\$513.00
6		NPDES General Construction Permit Compliance	1	LS	\$ 10,260.00	\$10,260.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$10,260.00	\$0.00
SANITARY SYSTEM																
7a		Furnish and install SDR 21 PVC vacuum main, complete - 4 inch	8100.00	LF	\$46.46	\$376,326.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$376,326.00	\$0.00
7b		Furnish and install SDR 21 PVC vacuum main, complete - 6 inch	1900.00	LF	\$57.35	\$108,965.00		\$0.00		\$0.00	0	\$22,431.00	\$22,431.00	21%	\$86,534.00	\$1,121.55
7c		Furnish and install SDR 21 PVC vacuum main, complete - 8 inch	600.00	LF	\$79.80	\$47,880.00		\$0.00		\$0.00	0	\$11,219.59	\$11,219.59	23%	\$36,660.41	\$560.98
8a		Furnish and install division valves and boxes, complete - 4-inch	12.00	EA	\$ 2,115.00	\$25,380.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$25,380.00	\$0.00
8b		Furnish and install division valves and boxes, complete - 6-inch	5.00	EA	\$ 2,360.00	\$11,800.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$11,800.00	\$0.00
8c		Furnish and install division valves and boxes, complete - 8-inch	1.00	EA	\$ 3,741.00	\$3,741.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$3,741.00	\$0.00
9a		Furnish and install vacuum collection pit assemblies, complete - Type "A" Adjacent to main	34	EA	\$ 8,800.00	\$ 299,200.00		\$0.00		\$0.00	0	\$120,050.00	\$120,050.00	40%	\$179,150.00	\$6,002.50
9b		Furnish and install vacuum collection pit assemblies, complete - Type "A" Across from main	7	EA	\$ 9,575.00	\$ 67,025.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$67,025.00	\$0.00
9c		Furnish and install vacuum collection pit assemblies, complete - Type "B" Adjacent to main	11	EA	\$ 10,335.00	\$ 110,385.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$110,385.00	\$0.00
9d		Furnish and install vacuum collection pit assemblies, complete - Type "B" Across from main	3	EA	\$ 10,260.00	\$ 30,780.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$30,780.00	\$0.00
10		Furnish and install vacuum pump station with equipment, complete	1	LS	\$ 1,755,140.00	\$1,755,140.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$1,755,140.00	\$0.00
11		Abandon septic tanks, complete	111	EA	\$ 1,370.00	\$152,070.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$152,070.00	\$0.00
12		Abandon manholes, complete	7	EA	\$ 1,940.00	\$13,580.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$13,580.00	\$0.00
13		Furnish and Install Sanitary Service Connections (R/W to Customer Tie-In), complete	111	EA	\$ 3,065.00	\$342,435.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$342,435.00	\$0.00
14		Grout and Abandon Sanitary Sewer Pipe, complete	450	LF	\$ 15.50	\$6,975.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$6,975.00	\$0.00
WATER SYSTEM																
15a		Furnish and install C900 DR 18 PVC water main, complete - 6-inch	1,350	LF	\$ 37.40	\$50,490.00		\$0.00	1270	\$47,498.00	1270	\$0.00	\$47,498.00	94%	\$2,992.00	\$2,374.90
15b		Furnish and install C900 DR 18 PVC water main, complete - 8-inch	1,370	LF	\$ 60.10	\$82,337.00		\$0.00	1264	\$83,326.40	1264	\$0.00	\$83,326.40	92%	\$5,310.60	\$3,166.32
16a		Furnish and install SDR 11 HDPE water main, complete - 2-inch	3,460	LF	\$ 19.70	\$68,162.00		\$0.00	3032	\$59,730.40	3032	\$0.00	\$59,730.40	88%	\$8,431.60	\$2,968.52
17a		Furnish and install gate valves and boxes, complete 6"	12	EA	\$ 2,540.00	\$30,480.00		\$0.00	11	\$27,840.00	11	\$0.00	\$27,840.00	92%	\$2,640.00	\$1,397.00
17b		Furnish and install gate valves and boxes, complete 8"	5	EA	\$ 3,340.00	\$16,700.00		\$0.00	4	\$13,360.00	4	\$0.00	\$13,360.00	80%	\$3,340.00	\$668.00
18a		Furnish, install, and remove sample points, complete, inclusive of bacteriological testing, complete - On Main	13	EA	\$ 1,150.00	\$14,950.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$14,950.00	\$0.00
18b		Furnish, install, and remove sample points, complete, inclusive of bacteriological testing, complete - On Fire Hydrant	4	EA	\$ 1,150.00	\$4,600.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$4,600.00	\$0.00
19		Furnish and install fire hydrant assemblies, complete	5	EA	\$ 9,300.00	\$46,500.00		\$0.00	5	\$46,500.00	5	\$0.00	\$46,500.00	100%	\$0.00	\$2,325.00
20a		Furnish and install single water service with angle stop and meter box (adjacent), complete	4	EA	\$ 1,000.00	\$4,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$4,000.00	\$0.00
20b		Furnish and install single water service with angle stop and meter box (opposite), complete	4	EA	\$ 1,800.00	\$7,200.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$7,200.00	\$0.00
20c		Furnish and install double water service with two (2) angle stops and meter boxes (adjacent), complete	24	EA	\$ 1,600.00	\$38,400.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$38,400.00	\$0.00
20d		Furnish and install double water service with two (2) angle stops and meter boxes (opposite), complete	24	EA	\$ 2,730.00	\$65,520.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$65,520.00	\$0.00

SCHEDULE OF VALUES

ALA Document G701: APPLICATION AND CERTIFICATION FOR PAYMENT, containing Contractor's signed certification is attached.
 In tabulation below, amounts are stated to the nearest dollar.
 Use Column I on Contracts where variable retainage for line items may apply.

CONTRACT: 235-006.03
 PROJECT TITLE: PINE RIDGE PARK UTILITY IMPROVEMENTS

APPLICATION NO: 2
 APPLICATION DATE: 10/26/2022
 PERIOD TO: 10/31/2022
 PROJECT NO.: 235-006.03
 CONTRACT NO.: 22-0039-00

ALA DOCUMENT G703

A ITEM NO.	B FOOT PAY ITEM NO.	C DESCRIPTION OF WORK ITEM	D QTY	E UNIT	F UNIT PRICE	G SCHEDULED VALUE TOTAL	H WORK COMPLETED FROM PREVIOUS APPL		I WORK COMPLETED THIS PERIOD		J MATERIALS PRESENTLY STORED (NOT IN ORDER)	K TOTAL COMPLETED AND STORED TO DATE (G+H+I)	L % (K + I)	M BALANCE TO FINISH (F - K)	N TOTAL RETAINAGE	
							QTY	AMOUNT (G + H)	QTY	AMOUNT						
21		Furnish and install Water Service Connections (RW to Customer Tie-in), complete	131	EA	\$ 1,460.00	\$191,260.00		\$0.00		\$0.00	0	\$0.00	0%	\$191,260.00	\$0.00	
22		Disconnect weels, complete	104	EA	\$ 185.00	\$19,240.00		\$0.00		\$0.00	0	\$0.00	0%	\$19,240.00	\$0.00	
23		Furnish and install ductile iron compact fittings with reaction blocking of thrust restraints, complete	1.5	TN	\$ 18,200.00	\$27,300.00		\$0.00	0.75	\$13,650.00	0.75	\$0.00	50%	\$13,650.00	\$682.50	
24		Gravel and Abandon Water Main Pipe, complete	310	LF	\$ 15.50	\$4,805.00		\$0.00		\$0.00	0	\$0.00	0%	\$4,805.00	\$0.00	
RESTORATION																
25		Furnish and place sod, complete	11,000	LF	\$ 2.85	\$31,350.00		\$0.00		\$0.00	0	\$0.00	0%	\$31,350.00	\$0.00	
26		Asphaltic Driveways, complete	330	SY	\$ 57.00	\$18,810.00		\$0.00		\$0.00	0	\$0.00	0%	\$18,810.00	\$0.00	
27		Concrete Driveways, complete	1,840	SY	\$ 74.10	\$136,344.00		\$0.00		\$0.00	0	\$0.00	0%	\$136,344.00	\$0.00	
28		Gravel Driveways, complete	1,200	SY	\$ 22.80	\$27,360.00		\$0.00		\$0.00	0	\$0.00	0%	\$27,360.00	\$0.00	
29		Asphalt Road Patch, complete	1,850	LF	\$ 25.30	\$46,805.00		\$0.00		\$0.00	0	\$0.00	0%	\$46,805.00	\$0.00	
30		Headwall Replacement, complete	7	EA	\$ 859.00	\$5,985.00		\$0.00		\$0.00	0	\$0.00	0%	\$5,985.00	\$0.00	
31		Pavement Markings/Resization Allowance	1	LS	\$ 10,000.00	\$10,000.00		\$0.00		\$0.00	0	\$0.00	0%	\$10,000.00	\$0.00	
32		Miscellaneous Work Allowance	1	LS	\$ 400,000.00	\$400,000.00		\$0.00		\$0.00	0	\$0.00	0%	\$400,000.00	\$0.00	
BID ALTERNATE ITEMS																
1A		Furnish and install 2-inch HDPE water main via directional drill, inclusive of all fittings, transition pieces, appurtenances; set up, mobilization, and demobilization	3,460	LF	\$ 17.20	\$59,512.00		\$0.00		\$0.00	0	\$0.00	0%	\$59,512.00	\$0.00	
2A-a		Furnish and install single water service with angle stop and meter box (adjacent), complete	4	EA	\$ 1,120.00	\$4,480.00		\$0.00		\$0.00	0	\$0.00	0%	\$4,480.00	\$0.00	
2A-b		Furnish and install single water service with angle stop and meter box (opposite), complete	4	EA	\$ 1,915.00	\$7,660.00		\$0.00		\$0.00	0	\$0.00	0%	\$7,660.00	\$0.00	
2A-c		Furnish and install double water service with two (2) angle stops and meter boxes (adjacent), complete	24	EA	\$ 1,710.00	\$41,040.00		\$0.00		\$0.00	0	\$0.00	0%	\$41,040.00	\$0.00	
2A-d		Furnish and install double water service with two (2) angle stops and meter boxes (opposite), complete	24	EA	\$ 2,845.00	\$68,280.00		\$0.00		\$0.00	0	\$0.00	0%	\$68,280.00	\$0.00	
3A		Deductive Alternate for providing an Alternate Generator System/ Manufacturer meeting the requirements of specifications Section 16204T.	1	LS	\$ -	\$0.00		\$0.00		\$0.00	0	\$0.00	0%	\$0.00	\$0.00	
Change Orders																
CO#1 -1		Removal of all septic tank abandonments. This affects Bid Item No. 11	1.00	LS	-\$152,070.00	-\$152,070.00		\$0.00		\$0.00	0	\$0.00	0%	-\$152,070.00	\$0.00	
CO#1 -2		Removal of all sanitary sewer connections form RW to customer tie-in. This affects Bid Item No. 13.	1.00	LS	-\$342,435.00	-\$342,435.00		\$0.00		\$0.00	0	\$0.00	0%	-\$342,435.00	\$0.00	
CO#1 -3		Removal of all water service connections form RW to customer tie-in. This affects Bid Item No. 21	1.00	LS	-\$191,260.00	-\$191,260.00		\$0.00		\$0.00	0	\$0.00	0%	-\$191,260.00	\$0.00	
CO#1 -4		Removal of all well disconnections. This affects Bid Item No. 22.	1.00	LS	-\$19,240.00	-\$19,240.00		\$0.00		\$0.00	0	\$0.00	0%	-\$19,240.00	\$0.00	
CO#1 -5		Reduction of Bid Items No. 1 through 6 as a result of work being removed in items 1 through 5 above.	1.00	LS	-\$7,120.05	-\$7,120.05		\$0.00		\$0.00	0	\$0.00	0%	-\$7,120.05	\$0.00	
TOTAL						\$4,430,874.95		\$83,100.00		\$382,804.80		\$153,700.89		\$620,705.39	\$3,810,169.56	\$31,035.27

Stored Materials Summary

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing

Contractor's signed certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NO.: 2

APPLICATION DATE: 10/26/2022

PERIOD TO: 10/31/2022

PROJECT NO.: 235-006.03

CONTRACT NO.: 22-0039-00

A		B	C	D	E
Item No.	Supplier Invoice No.	Description of Materials or Equipment Stored	Amount Previously Stored (\$)	Amount Stored this Month (\$)	Amount Completed and Stored to Date (C + D)
7b	68004	6" PVC Pipe SDR-21	\$ 22,431.00	\$ 22,431.00	
7c	68004	8" PVC Pipe SDR-21	\$ 11,219.59	\$ 11,219.59	
9a	619	28 Type A valve pits		\$ 120,050.00	
					\$ -
		Totals	\$ 33,650.59	\$ 153,700.59	\$ -



INVOICE

Hinterland Group Inc
2051 W Blue Heron Blvd
RIVIERA BEACH FL 33404
USA

Invoice Date
Oct 26, 2022

15 Utility Dr, Suite A
Palm Coast, FL 32137

Invoice Number
INV-0619

(386) 319-0350
www.flovac.com

Item	Description	Quantity	Unit Price	Tax	Amount USD
	TERMS: With acceptable credit at the time of order, the payment terms are as follows:				
	<ul style="list-style-type: none"> • 25% Upon receipt of approved shop drawings at release for production • 50% Upon delivery of materials • 25% At Project Commissioning (not to exceed 180 Days from shipment) 				
	Per Agreement				
	25% Upon receipt of approved shop drawings at release for production	1.00	60,550.00	Tax on Sales	60,550.00
	Valve Pits Only (\$242,200.00)				
	50% Upon delivery of materials	28.00	2,125.00	Tax on Sales	59,500.00
	-28 Type A valve pits				
	Delivered 10/26/2022				
				Subtotal	120,050.00
				TOTAL USD	120,050.00

Due Date: Nov 25, 2022

Send Wires to:
FLOVAC, INC
BANK OF AMERICA
BA-153-01-01, 2 Old Kings Rd., North
Palm Coast, FL 32137
ACCOUNT#: 898069671530
ABA/ ROUTING#: 026009593

*WARNING! WIRE FRAUD ADVISORY: Wire fraud and email hacking/phishing attacks are on the increase! ... Instead, call your account rep, using the

previously known contact information and NOT information provided in the email, to verify the information prior to sending funds.*

Send Checks to:
15 Utility Dr, Suite A
Palm Coast, FL 32137



PAYMENT ADVICE

To: 15 Utility Dr, Suite A
Palm Coast, FL 32137
(386) 319-0350
www.flovac.com

Customer	Hinterland Group Inc
Invoice Number	INV-0619
Amount Due	120,050.00
Due Date	Nov 25, 2022
Amount Enclosed	

Enter the amount you are paying above

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 8

DECEMBER 20, 2022

CONSENT AGENDA

INVOICES FROM FELIX ASSOCIATES, INC. – SWSA MASTER PUMP STATION

Please find attached invoice in the amount of \$294,183.10 submitted by Felix Associates Inc. Staff is aware of the work currently being done by Felix Associates Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$1,894,600.00
May-22	1	May-22		\$54,150.00	\$1,840,450.00
Oct-22	2	Oct-22		\$98,142.11	\$1,742,307.89
Dec-22	3		\$294,183.10		\$1,448,124.79

Staff recommends approval of this invoice in the amount of \$294,183.10 to Go Underground Utilities, LLC.



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

December 1, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

RE: SWSA Master Pump Station Project
Felix Associates, Inc. – Pay Application No. 3

Mr. Hayford:

Please find attached Pay Application No. 3 for the above-referenced project, recommended for payment in the amount of \$294,183.10, which covers work confirmed to have been completed and stored materials for the period from October 1 through November 30, 2022, less previous payments and the required 5% retainage.

If you have any questions, please do not hesitate to contact us.

Sincerely,
Sumner Engineering & Consulting, Inc.

Jeffrey M. Sumner, PE
President

cc: Bill Lynch (via email)

REQUISITION # 3

Project Name: OUA Master Pump Station

PERIOD ENDIN 11/30/2022

Line Item	PAY ITEMS	QTY	UNIT	UNIT PRICE	AMOUNT	PREVIOUS APPLICATION		THIS APPLICATION		TOTAL TO DATE		RETAINAGE	% COMP
						QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED		
1	MOBILIZATION / DEMOBILIZATION				\$ 90,000.00								
1.1	Pre-Construction Video	1	LS	\$ 1,000.00	\$ 1,000.00	1.0	\$ 1,000.00		\$ -	1	\$ 1,000.00	\$ 50.00	100.0%
1.2	Bond & Insurance	1	LS	\$ 36,000.00	\$ 36,000.00	1.0	\$ 36,000.00		\$ -	1	\$ 36,000.00	\$ 1,800.00	100.0%
1.2	Mobilization	1	LS	\$ 50,000.00	\$ 50,000.00		\$ -	0.43	\$ 21,500.00	0	\$ 21,500.00	\$ 1,075.00	43.0%
1.3	Locate Existing Utilities	1	LS	\$ 750.00	\$ 750.00		\$ -	1.00	\$ 750.00	1	\$ 750.00	\$ 37.50	100.0%
1.4	Dewatering / NPDES Permit	1	LS	\$ 750.00	\$ 750.00		\$ -	1.00	\$ 750.00	1	\$ 750.00	\$ 37.50	100.0%
1.5	Demobilization	1	LS	\$ 1,500.00	\$ 1,500.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
2	ENVIRONMENTAL PROTECTION				\$ 10,000.00								
2.1	Construction Entrance	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
2.2	Silt Fence	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -	0.43	\$ 2,150.00	0	\$ 2,150.00	\$ 107.50	43.0%
3	MAINTENANCE OF TRAFFIC				\$ 600.00								
3.1	MOT DEVICES	1	LS	\$ 600.00	\$ 600.00		\$ -	1.00	\$ 600.00	1	\$ 600.00	\$ 30.00	100.0%
4	CONCRETE				\$ 287,900.00								
4.1	Well Point System / Dewatering	1	LS	\$ 31,000.00	\$ 31,000.00		\$ -	1.00	\$ 31,000.00	1	\$ 31,000.00	\$ 1,550.00	100.0%
4.2	Excavate / Shore for Wetwell	1	LS	\$ 21,900.00	\$ 21,900.00		\$ -	1.00	\$ 21,900.00	1	\$ 21,900.00	\$ 1,095.00	100.0%
4.3	Precast Concrete Structures Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1	\$ 10,000.00		\$ -	1	\$ 10,000.00	\$ 500.00	100.0%
4.4	Set Wetwell	1	LS	\$ 79,000.00	\$ 79,000.00		\$ -	1.00	\$ 79,000.00	1	\$ 79,000.00	\$ 3,950.00	100.0%
4.5	Wetwell Watertightness Test	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
4.6	Backfill Wetwell	1	LS	\$ 17,000.00	\$ 17,000.00		\$ -	1.00	\$ 17,000.00	1	\$ 17,000.00	\$ 850.00	100.0%
4.7	Prep Grade for Flatwork	1	LS	\$ 6,000.00	\$ 6,000.00		\$ -	1.00	\$ 6,000.00	1	\$ 6,000.00	\$ 300.00	100.0%
4.8	Pour Concrete Flatwork	1	LS	\$ 16,000.00	\$ 16,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
4.9	Prefab Electrical Building Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1	\$ 10,000.00		\$ -	1	\$ 10,000.00	\$ 500.00	100.0%
4.10	Set Prefab Electrical Building	1	LS	\$ 92,000.00	\$ 92,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5	PIPE AND FITTINGS				\$ 183,000.00								
5.1	8" FM	1	LS	\$ 21,000.00	\$ 21,000.00	0.91	\$ 19,136.31	0.09	\$ 1,863.69	1	\$ 21,000.00	\$ 1,050.00	100.0%
5.2	FM Testing	1	LS	\$ 1,600.00	\$ 1,600.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5.3	Gravity Sewer Piping & Manholes	1	LS	\$ 63,300.00	\$ 63,300.00	0.10	\$ 6,347.27	0.90	\$ 56,952.73	1	\$ 63,300.00	\$ 3,165.00	100.0%
5.4	8" Force Main Drop Assembly	1	LS	\$ 6,500.00	\$ 6,500.00		\$ -	1.00	\$ 6,500.00	1	\$ 6,500.00	\$ 325.00	100.0%
5.5	GS Testing and Inspection	1	LS	\$ 8,300.00	\$ 8,300.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5.6	2" Water Main	1	LS	\$ 9,000.00	\$ 9,000.00		\$ -	0.8	\$ 7,200.00	1	\$ 7,200.00	\$ 360.00	80.0%
5.7	8" Discharge Piping	1	LS	\$ 28,000.00	\$ 28,000.00	0.60	\$ 16,756.75		\$ -	1	\$ 16,756.75	\$ 837.84	59.8%
5.8	12" Drop Bowl Assembly	1	LS	\$ 6,000.00	\$ 6,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5.9	8" Above Ground Piping	1	LS	\$ 30,000.00	\$ 30,000.00	0.58	\$ 17,270.62		\$ -	1	\$ 17,270.62	\$ 863.53	57.6%
5.10	Lift Station Start-Up	1	LS	\$ 1,800.00	\$ 1,800.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5.11	Paint Exterior Piping	1	LS	\$ 2,500.00	\$ 2,500.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
5.12	6" Odor Control Piping	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -	0.80	\$ 4,000.00	1	\$ 4,000.00	\$ 200.00	80.0%
6	EQUIPMENT				\$ 442,000.00								
6.1	Odor Control Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1	\$ 10,000.00		\$ -	1	\$ 10,000.00	\$ 500.00	100.0%
6.2	Odor Control Installation	1	LS	\$ 210,000.00	\$ 210,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
6.3	Odor Control Start-up	1	LS	\$ 2,000.00	\$ 2,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
6.4	Lift Station Pump Submittal Package	1	LS	\$ 10,000.00	\$ 10,000.00	1	\$ 10,000.00		\$ -	1	\$ 10,000.00	\$ 500.00	100.0%
6.5	Lift Station Pump Package Installation	1	LS	\$ 210,000.00	\$ 210,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
7	ELECTRICAL AND I&C				\$ 550,000.00								
7.1	Generator Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1	\$ 10,000.00		\$ -	1	\$ 10,000.00	\$ 500.00	100.0%
7.2	Set Generator	1	LS	\$ 118,000.00	\$ 118,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
7.3	Generator Start-up	1	LS	\$ 2,000.00	\$ 2,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
7.4	Electrical	1	LS	\$ 360,000.00	\$ 360,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
7.5	Lighting Protection	1	LS	\$ 15,000.00	\$ 15,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
7.6	SCADA & RTU	1	LS	\$ 45,000.00	\$ 45,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8	SITE WORK				\$ 164,000.00								
8.1	Clearing and Grubbing	1	LS	\$ 22,000.00	\$ 22,000.00		\$ -	0.75	\$ 16,500.00	1	\$ 16,500.00	\$ 825.00	75.0%
8.2	Embankment & Rough Grade	1	LS	\$ 18,000.00	\$ 18,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.3	Excavation - Swale	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.4	Grade for Asphalt Base Rock	1	LS	\$ 5,000.00	\$ 5,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.5	18" Base Rock	1	LS	\$ 18,000.00	\$ 18,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.6	2" SP-1.25 Asphalt	1	LS	\$ 15,000.00	\$ 15,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.7	Fine Grade for Sod	1	LS	\$ 11,000.00	\$ 11,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.8	Landscaping	1	LS	\$ 10,000.00	\$ 10,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.9	Chain Link Fencing	1	LS	\$ 42,000.00	\$ 42,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
8.10	Bollards	1	LS	\$ 18,000.00	\$ 18,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
9	VALVES				\$ 16,000.00								
9.1	Flanged Valves	1	LS	\$ 10,000.00	\$ 10,000.00	0.94	\$ 9,366.27		\$ -	1	\$ 9,366.27	\$ 468.31	93.7%
9.2	8" MJ Gate Valve	1	LS	\$ 4,000.00	\$ 6,000.00	0.74	\$ 4,430.27		\$ -	1	\$ 4,430.27	\$ 221.51	73.8%
10	RECORD DRAWINGS				\$ 11,000.00								
10.1	Record Drawings Surveying	1	LS	\$ 11,000.00	\$ 11,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
11	INDEMNIFICATION				\$ 100.00								
11.1	Indemnification	1	LS	\$ 100.00	\$ 100.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
12	SAFETY COMPLIANCE				\$ 36,000.00								
12.1	Slide Rail Delivery & Install	1	LS	\$ 32,000.00	\$ 32,000.00		\$ -	1.00	\$ 32,000.00	1	\$ 32,000.00	\$ 1,600.00	100.0%

REQUISITION # 3

Project Name: OUA Master Pump Station

PERIOD ENDIN 11/30/2022

Line Item	PAY ITEMS	QTY	UNIT	UNIT PRICE	AMOUNT	PREVIOUS APPLICATION		THIS APPLICATION		TOTAL TO DATE		RETAINAGE	% COMP
						QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED		
12.2	Trench Box Delivery & Install	1	LS	\$ 1,000.00	\$ 4,000.00		\$ -	1.00	\$ 4,000.00	1	\$ 4,000.00	\$ 200.00	100.0%
13	TESTING ALLOWANCE				\$ 4,000.00								
13.1	Testing Allowance	1	LS	\$ 4,000.00	\$ 4,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
14	OWNER'S ALLOWANCE				\$ 100,000.00								
14.1	Owner's Allowance	1	LS	\$ 100,000.00	\$ 100,000.00		\$ -		\$ -	-	\$ -	\$ -	0.0%
		1	LS	\$ -	\$ -		\$ -		\$ -	-	\$ -	\$ -	0.0%
		1	LS	\$ -	\$ -		\$ -		\$ -	-	\$ -	\$ -	0.0%
		1	LS	\$ -	\$ -		\$ -		\$ -	-	\$ -	\$ -	0.0%
					\$ 1,894,600.00		\$ 160,307.48		\$ 309,666.42		\$ 469,973.91	\$ 23,498.70	24.8%
ORIGINAL CONTRACT TOTALS					\$ 1,894,600.00		\$ 160,307.48		\$ 309,666.42		\$ 469,973.91	\$ 23,498.70	
CHANGE ORDER TOTAL												\$ -	
1,894,600.00					\$ 1,894,600.00		\$ 160,307.48		\$ 309,666.42		\$ 469,973.91	\$ 23,498.70	24.8%

**SURETY COMPANY
TO REQUISITION OF PAYMENT**

Owner
Architect
Contractor
Surety
Other

BOND NO: PB10662400420

REQUISITION: No. 3, 11/30/2022

PROJECT: OUA - SWSA Master Pump Station
(Name, Address) Okeechobee, FL

TO (Owner)
Okeechobee Utility Authority
100 SW 5th Ave., Okeechobee, FL 34974

ARCHITECT'S PROJECT NO: Project Number 19775-001-02
CONTRACT FOR: OUA - SWSA Master Pump Station
CONTRACT DATE: January 14, 2022

CONTRACTOR: Felix Associates of Florida, Inc.

**In accordance with the provisions of the Contract between the Owner and the Contractor as indicated above, the
(here insert name and address of Surety as it appears in the bond)**

Philadelphia Indemnity Insurance Company
One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 19004

, SURETY

on bond of (here insert name and address of Contractor as it appears in the bond)

Felix Associates of Florida, Inc.
8528 SW Kansas Ave.
Stuart, FL 34997

, CONTRACTOR,

hereby approves the above referenced payment to the Contractor, and agrees that Payment to the Contractor shall not relieve the Surety Company of any of its obligations to (here insert name and address of Owner)

Okeechobee Utility Authority
100 SW 5th Ave.
Okeechobee, FL 34974

, OWNER

as set forth in the said Surety's bond.

IN WITNESS WHEREOF, Philadelphia Indemnity Insurance Company
Company has hereunto set its hand this November 30, 2022

, the Surety

Attest:

by: Stephanie F. Foy
Stephanie F. Foy

Philadelphia Indemnity Insurance Company

by: Lisa Nosal
Lisa Nosal, Atty-in-fact



PHILADELPHIA INDEMNITY INSURANCE COMPANY

One Bala Plaza, Suite 100
Bala Cynwyd, PA 19004-0950

Power of Attorney

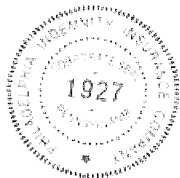
KNOW ALL PERSONS BY THESE PRESENTS: That PHILADELPHIA INDEMNITY INSURANCE COMPANY (the Company), a corporation organized and existing under the laws of the Commonwealth of Pennsylvania, does hereby constitute and appoint Louis A. Vlahakas, Robert Culnen, Joseph W. Mallory, Lisa Nosal, Pamela J. Boyle, Stephanie Foy, Quintin Petty and Mark Culnen of C&H Agency Inc., its true and lawful Attorney-in-fact with full authority to execute on its behalf bonds, undertakings, recognizances and other contracts of indemnity and writings obligatory in the nature thereof issued in the course of its business and to bind the Company thereby, in an amount not to exceed \$50,000,000.

This Power of Attorney is granted and is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of PHILADELPHIA INDEMNITY INSURANCE COMPANY on the 14th of November, 2016.

RESOLVED: That the Board of Directors hereby authorizes the President or any Vice President of the Company: (1) Appoint Attorney(s) in Fact and authorize the Attorney(s) in Fact to execute on behalf of the Company bonds and undertakings, contracts of indemnity and other writings obligatory in the nature thereof and to attach the seal of the Company thereto; and (2) to remove, at any time, any such Attorney-in-Fact and revoke the authority given. And be it

FURTHER RESOLVED: That the signatures of such officers and the seal of the Company may be affixed to any such Power of Attorney or certificate relating thereto by facsimile, and any such Power of Attorney so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN TESTIMONY WHEREOF, PHILADELPHIA INDEMNITY INSURANCE COMPANY HAS CAUSED THIS INSTRUMENT TO BE SIGNED AND ITS CORPORATE SEAL TO BE AFFIXED BY ITS AUTHORIZED OFFICE THIS 5TH DAY OF MARCH, 2021.

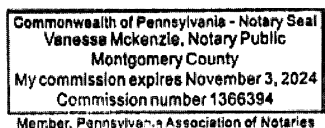


(Seal)

John Glomb, President & CEO
Philadelphia Indemnity Insurance Company

On this 5th day of March, 2021 before me came the individual who executed the preceding instrument, to me personally known, and being by me duly sworn said that he is the therein described and authorized officer of the PHILADELPHIA INDEMNITY INSURANCE COMPANY; that the seal affixed to said instrument is the Corporate seal of said Company; that the said Corporate Seal and his signature were duly affixed.

Notary Public:



residing at:

Bala Cynwyd, PA

My commission expires:

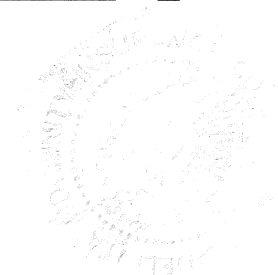
November 3, 2024

I, Edward Sayago, Corporate Secretary of PHILADELPHIA INDEMNITY INSURANCE COMPANY, do hereby certify that the foregoing resolution of the Board of Directors and the Power of Attorney issued pursuant thereto on the 5th day March, 2021 are true and correct and are still in full force and effect. I do further certify that John Glomb, who executed the Power of Attorney as President, was on the date of execution of the attached Power of Attorney the duly elected President of PHILADELPHIA INDEMNITY INSURANCE COMPANY.

In Testimony Whereof I have subscribed my name and affixed the facsimile seal of each Company this 30th day of November, 2022



Edward Sayago, Corporate Secretary
PHILADELPHIA INDEMNITY INSURANCE COMPANY



PHILADELPHIA INDEMNITY INSURANCE COMPANY

**Statutory Statements of Admitted Assets, Liabilities and Capital and Surplus
(in thousands, except par value and share amounts)**

Admitted Assets

	<u>As of December 31,</u>	
	<u>2021</u>	<u>2020</u>
Bonds (fair value \$8,447,694 and \$8,041,263)	\$ 8,102,442	\$ 7,601,946
Preferred stocks (fair value \$19,262 and \$16,537)	19,262	15,673
Common stocks (cost \$44,923 and \$52,609)	43,194	43,373
Mortgage loans	957,986	821,250
Real estate	29,408	29,973
Other invested assets (cost \$194,229 and \$203,028)	218,926	215,589
Receivables for securities sold	152	943
Cash, cash equivalents and short-term investments	<u>128,587</u>	<u>34,279</u>
Cash and invested assets	9,499,957	8,763,026
Premiums receivable, agents' balances and other receivables	914,676	908,602
Reinsurance recoverable on paid loss and loss adjustment expenses	45,200	38,737
Accrued investment income	74,000	74,070
Receivable from affiliates	5,171	7,586
Federal income taxes receivable	8,144	-
Net deferred tax assets	141,943	138,129
Other assets	<u>9,953</u>	<u>4,997</u>
Total admitted assets	<u>\$ 10,699,044</u>	<u>\$ 9,935,147</u>

Liabilities and Capital and Surplus

Liabilities:

Unpaid loss and loss adjustment expenses	\$ 5,436,808	\$ 5,218,304
Unearned premiums	1,658,339	1,582,116
Reinsurance payable on paid loss and loss adjustment expenses	35,820	30,398
Ceded reinsurance premiums payable	130,474	108,936
Commissions payable, contingent commissions and other similar charges	228,628	214,389
Federal income taxes payable	-	8,480
Funds held	77,317	77,256
Payable to affiliates	19,465	18,486
Provision for reinsurance	471	87
Payable for securities purchased	19,045	17,820
Accrued expenses and other liabilities	<u>47,213</u>	<u>32,170</u>
Total liabilities	<u>7,653,580</u>	<u>7,308,442</u>

Capital:

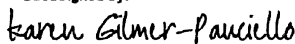
Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding	4,500	4,500
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Surplus:

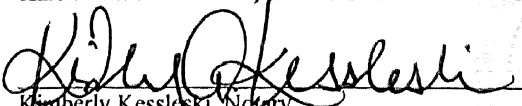
Gross paid-in and contributed surplus	386,071	386,071
Unassigned surplus	<u>2,654,893</u>	<u>2,236,134</u>
Total surplus	<u>3,040,964</u>	<u>2,622,205</u>
Total capital and surplus	<u>3,045,464</u>	<u>2,626,705</u>
Total liabilities and capital and surplus	<u>\$ 10,699,044</u>	<u>\$ 9,935,147</u>

The undersigned, being duly sworn, says: That she is the Executive Vice President and Chief Financial Officer of Philadelphia Indemnity Insurance Company; that said Company is a corporation duly organized in the state of Pennsylvania, and licensed and engaged in the State of Pennsylvania and has duly complied with all the requirements of the laws of the said State applicable of the said Company and is duly qualified to act as Surety under such laws; that said Company has also complied with and is duly qualified to act as Surety under the Act of Congress. And that to the best of her knowledge and belief the above statement is a full, true and correct statement of

Attest:

DocuSigned by:

 Karen Gilmer-Pauciello, EVP & CFO

Sworn to before me this 2nd day of June 2022.


 Kimberly Kessleski, Notary

Commonwealth of Pennsylvania - Notary Seal
 Kimberly A. Kessleski, Notary Public
 Montgomery County
 My commission expires December 18, 2024
 Commission number 1245769
 Member, Pennsylvania Association of Notaries

ID	Task Name	Duration	Start	Finish	Predecessors	Total Slack	Successors	2021												2022												2023											
								Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
1	GENERAL CONDITIONS	318 days	Sun 2/20/22	Thu 5/18/23		0 days		GENERAL CONDITIONS																																			
2	Notice To Proceed (2-20-22)	1 day	Sun 2/20/22	Sun 2/20/22		71 days	3,7,10,14,16,	Notice To Proceed (2-20-22)																																			
3	Concrete Structures Submittal	20 days	Mon 2/21/22	Fri 3/18/22	2	84 days	4	Concrete Structures Submittal																																			
4	RFI #3 Hatch and Pipe Placement on Wetwell Lid	7 days	Wed 4/6/22	Thu 4/14/22	3	72 days	5	Concrete Structures Resubmittal																																			
5	Concrete Structures Resubmittal	15 days	Mon 4/25/22	Fri 5/13/22	4	66 days	6	Concrete Structures Procurement																																			
6	Concrete Structures Procurement	50 days	Mon 5/16/22	Tue 7/26/22	5	66 days	19,22,24	Precast Electrical Building Submittal																																			
7	Precast Electrical Building Submittal	26 days	Mon 2/21/22	Mon 3/28/22	2	103 days	8	Precast Electrical Building Resubmittal																																			
8	Precast Electrical Building Resubmittal	20 days	Tue 4/5/22	Mon 5/2/22	7	98 days	9	Precast Electrical Building Procurement																																			
9	Precast Electrical Building Procurement	70 days	Tue 5/3/22	Wed 8/10/22	8	98 days	36,40	Submersible Pumps Submittal																																			
10	Submersible Pumps Submittal	20 days	Tue 3/29/22	Mon 4/25/22	2	181 days	11	Submersible Pumps Procurement																																			
11	Submersible Pumps Procurement	90 days	Tue 4/26/22	Wed 8/31/22	10	181 days		Control Panel Submittal																																			
12	Control Panel Submittal	20 days	Tue 3/29/22	Mon 4/25/22	2	45 days	13	Control Panel Procurement																																			
13	Control Panel Procurement	130 days	Tue 4/26/22	Thu 10/27/22	12	45 days	41	Odor Control Equipment Submittal																																			
14	Odor Control Equipment Submittal	20 days	Thu 3/24/22	Wed 4/20/22	2	184 days	15	Odor Control Equipment Procurement																																			
15	Odor Control Equipment Procurement	90 days	Thu 4/21/22	Fri 8/26/22	14	184 days		Diesel Generator Submittal																																			
16	Diesel Generator Submittal	20 days	Tue 3/29/22	Mon 4/25/22	2	201 days	17	Diesel Generator Procurement																																			
17	Diesel Generator Procurement	70 days	Tue 4/26/22	Wed 8/3/22	16	201 days		CONSTRUCTION																																			
18	CONSTRUCTION	142 days	Thu 10/27/22	Thu 5/18/23		0 days		CONSTRUCTION																																			
19	Mobilization	1 day	Thu 10/27/22	Thu 10/27/22	6	1 day	20	Mobilization																																			
20	Site Clearing & Erosion Control	1 day	Fri 10/28/22	Fri 10/28/22	19	1 day	21	Site Clearing & Erosion Control																																			
21	Set Well Point Dewatering System	2 days	Mon 10/31/22	Tue 11/1/22	20	1 day	23	Set Well Point Dewatering System																																			
22	Concrete Structures Delivery & Protective Coatings	1 day	Mon 10/31/22	Mon 10/31/22	6	4 days	24	Concrete Structures Delivery & Protective Coatings																																			
23	Excavate and Set Shoring System	2 days	Thu 11/3/22	Fri 11/4/22	21	0 days	24	Excavate and Set Shoring System																																			
24	Set Wetwell	2 days	Mon 11/7/22	Tue 11/8/22	6,23,22	0 days	26	Set Wetwell																																			
25	Wetwell Watertightness Test	1 day	Mon 1/16/23	Mon 1/16/23	34	0 days	37	Wetwell Watertightness Test																																			
26	Backfill Wetwell	2 days	Wed 11/9/22	Thu 11/10/22	24	0 days	27	Backfill Wetwell																																			
27	Gravity Sewer Piping & Manholes	5 days	Fri 11/11/22	Thu 11/17/22	26	0 days	28,29,31,32	Gravity Sewer Piping & Manholes																																			
28	Gravity Sewer Test	1 day	Thu 12/22/22	Thu 12/22/22	27	15 days	37	Gravity Sewer Test																																			
29	8" Force Main to MH3	4 days	Fri 11/18/22	Wed 11/23/22	27	32 days	30	8" Force Main to MH3																																			
30	Force Main Flush & Test	2 days	Mon 12/26/22	Tue 12/27/22	29,31,32	13 days	37	Force Main Flush & Test																																			
31	Install 2" Water Main	4 days	Fri 11/18/22	Wed 11/23/22	27	32 days	30	Install 2" Water Main																																			
32	Underground Odor Control Piping	4 days	Fri 11/18/22	Wed 11/23/22	27	0 days	30,33	Underground Odor Control Piping																																			
33	Electrical Rough-in & Grounding	10 days	Mon 11/28/22	Fri 12/9/22	32	0 days	35	Electrical Rough-in & Grounding																																			
34	Lift Station Pumps, Supports & Piping	15 days	Thu 12/22/22	Fri 1/13/23	35	0 days	37,25	Lift Station Pumps, Supports & Piping																																			
35	Concrete Slab and Equipment Pads	8 days	Mon 12/12/22	Wed 12/21/22	33	0 days	36,39,40,34,3	Concrete Slab and Equipment Pads																																			
36	Discharge Piping, Valves, Flow Meter	10 days	Thu 12/22/22	Fri 1/6/23	35,9	6 days	37,47	Discharge Piping, Valves, Flow Meter																																			

Project: OUA Master Pump Stat Date: 12-01-22	Task		Inactive Task		Manual Summary Rollup		External Milestone		Manual Progress	
	Split		Inactive Milestone		Manual Summary		Deadline			
	Milestone		Inactive Summary		Start-only		Critical			
	Summary		Manual Task		Finish-only		Critical Split			
	Project Summary		Duration-only		External Tasks		Progress			



December 1, 2022

Okeechobee Utility Authority
Attn: John F. Hayford, Executive Director
100 SW 5th Avenue
Okeechobee, FL 34974

**RE: Southwest Wastewater Service Area (SWSA) Project 1
Master Pump Station, Master Force Main
Monthly Status Report (November 1 – 30, 2022)**

Mr. Hayford:

This letter is intended to summarize activities completed from November 1 - 30, 2022 on SWSA Project 1, including the Master Pump Station and Master Force Main.

Master Pump Station:

Felix Associates (Contractor) has mobilized to the project site in late October, and have made significant progress this period, including:

- Installation of silt fence
- Installation of dewatering system (wellpoint)
- Installation of shoring system (slide rail system and trench box), and excavation for pump station wet well
- Delivery and installation of the pump station wet well
- Delivery and installation of the sewer manholes (including drop assembly) and gravity piping
- Delivery and installation of inflow force main
- Delivery and partial installation of 2" water service

Construction photos are included in Attachment A.

Master Force Main:

Work on this project has been stalled due to ongoing permitting issues associated with tortoises found along the force main route. No significant construction activities occurred in November.

Sumner Engineering and their sub-consultant (Jones Edmunds) have continued field work and permitting efforts related to the tortoise burrows found within the project corridor in the SFWMD right-

of-way. Separate applications for “disturbed site” and “undisturbed site” permits were filed during the first week of November.

If you have any questions, please do not hesitate to contact us.

Sincerely,
Sumner Engineering & Consulting, Inc.

Jeffrey M. Sumner, PE
President

**ATTACHMENT A
SITE CONSTRUCTION PHOTOS
MASTER PUMP STATION**



1 – Compacting around Wet Well



2 – Manhole 2



3 – Leveling Wet Well



4 – Gravity Sewer – Manhole 1 to Manhole 2



5 - Outside Drop (Force Main into Manhole 3)



6 – Inside Manhole 2



7 - MPS Pump Delivered



8 - Water Service with Locator Wire

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 9

DECEMBER 20, 2022

CONSENT AGENDA

INVOICE FROM THORN RUN PARTNERS

Please see attached the Thorn Run Partners monthly invoice.

Staff recommends approval of the monthly invoice from Thorn Run Partners in the amount of \$3,500.00.

THORN RUN PARTNERS



INVOICE

Date 12/1/2022
Invoice No. 2031

Bill To

Okeechobee Utility
100 S.W. 5th Avenue
Okeechobee, FL 34974

PO NUMBER	PO 11326
SUPPLIER ID	

Terms	FOR THE MONTH OF
Net 30	December 2022

Government Relations Services performed Fee as agreed to and amount owed: Total Amount Due	\$3,500.00
---	------------

Remittance Information
For billing inquiries please email trpadmin@thornrun.com
Remittance Information
Please make all checks payable to: Thorn Run Partners, LLC: 100 M Street SE, Suite 750 Washington, DC 20003 Please reference the invoice number when making payment
Payment Options
Online Payment Link: https://app01.us.bill.com/p/thornrunpartners
We accept wire and ACH for more information please email: trpadmin@thornrun.com or call 202-688-0222
TAX ID
FEIN: 27-1541515

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 10

DECEMBER 20, 2022

CONSENT AGENDA

INVOICE FROM MACVICAR CONSULTING, INC.

Please see attached the Macvicar Consulting Inc. invoice.

Staff recommends approval of the monthly invoice from Macvicar Consulting Inc. in the amount of \$250.00.



MACVICAR CONSULTING, INC.
West Palm Beach, FL 33415

Invoice

Okeechobee Utility Authority
Attn:John Hayford, Exec Director
100 SW 5th Avenue
Okeechobee, FL 34974
PO No:11323

DATE	INVOICE #
12/2/2022	202212015

PROJECT
540.01-LOSOM Support

DESCRIPTION	AMOUNT
Support for the month of November 2022	250.00
Total	\$250.00

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 11

DECEMBER 20, 2022

CONSENT AGENDA

OUA BOARD OF DIRECTOR'S MEETING DATES

January 17, 2023	8:30 A.M.
February 21, 2023	8:30 A.M.
March 21, 2023	8:30 A.M.
April 18, 2023	8:30 A.M..
May 16, 2023	8:30 A.M.
June 20, 2023	8:30 A.M.
July 18, 2023	8:30 A.M.
August 15, 2023	8:30 A.M.
September 19, 2023	8:30 A.M.
October 17, 2023	8:30 A.M.
November 21, 2023	8:30 A.M.
December 19, 2023	8:30 A.M.

All dates above are currently on the third Tuesday of a given month

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 12

DECEMBER 20, 2022

CONSENT AGENDA

2023 OUA HOLIDAYS

Sunday, January 1	New Year's Day
Sunday, April 9	Easter
Monday, May 29	Memorial Day
Tuesday, July 4	Independence Day
Monday, September 4	Labor Day
Saturday, November 11	Veteran's Day
Thursday, November 23	Thanksgiving Holiday
Sunday, December 24	Christmas Eve
Monday, December 25	Christmas Day
Personal Day	As applicable

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 13

DECEMBER 20, 2022

EXECUTIVE SUMMARY – FINANCE REPORT

At the end of November 2022, YTD operating revenue was \$2,059,168 compared to budget of \$2,002,708 resulting in an achievement of 102.7% of the budgeted revenue or a positive variance of 2.7% or an increase of \$59,046. YTD revenue is also marginally above prior year's result for the same period by \$126,904 or 6.6%.

Regarding expenditures, YTD expenses for the period were \$1,096,709 which was \$169,575 below budget or a positive variance of 13.4%. A detail review of all expense line items (including salaries and chemical expenses) confirms that expenses continue to tract at approximately 87% of YTD budget with no outlier at this moment.

Total restricted revenue reported at November 2022 was \$32,695, which is \$8,117 or 33% above budget. Restricted income is comprised of connection charges and interest income. New connection during the month were 3 new water accounts and 0 wastewater connections compared with a budget of 2 new water and 1 wastewater new connection each month. In addition to new accounts, interest earnings generated during the month was \$3,313 which were interest earned on bank deposit at a rate of 0.40%.

For information, the board is advised that OUA bank accounts includes restricted reserve of approximately \$4.8mio which represents funds set aside, according to resolution 22-05, for unplanned emergency such as hurricane and major system repair/upgrade. These funds are commingled in a bank deposit account presently earning an annual interest rate of 0.40%. With interest rate on the increase, the market is offering eight months Treasury Notes with a yield of 4.45%.

Therefore, a bank deposit of \$1,000,000 generates a monthly interest of \$333

While Treasury Note of \$1,000,000 generate a monthly interest of \$3,750

With the main difference between both options being that Treasury Notes are not accessible before maturity unlike bank deposits which are accessible anytime.

The above information on interest income vs Treasure Note yield is provided for the board's consideration. Staff of OUA is open to either option (bank deposit or Treasury Note).

RE: [External] UST

Patty Gorman <pgorman@southstateduncan.com>

Mon 12/12/2022 12:22 PM

To: Lauriston Hamilton <financedirector@ouafl.com>

Hi, good to hear from you! This is the cheapest out there and I added par amount to \$2mm, if you'd like to see a different par amount, please let me know.

Thanks so much!!

Patty

T 2 ½ 08/15/23 Govt		Settings ▾	Yield and Spread Analysis		
		No Notes		Buy	Sell
1) Yield & Spread	2) Yields	3) Graphs	4) Pricing	5) Description	6) Custom
T 2 ½ 08/15/23 (912828VS6)			Risk		
Price	98-23	(98.71875)	Duration	0.668	
Settle	12/13/22	Maturity 08/15/2023	Modified Duration	0.653	
			Risk	0.650	
Street Convention	4.446	Convexity	0.007		
Treasury Convention	4.438	DV ▾ 01 on 2MM	130		
True Yield	4.446	YV ▾ 0.031	0.04807		
Equiv 1 ▾ /Yr Compound	4.496	Invoice			
Japanese Yield (Simple)	4.466	Face	2,000 M		
Mmkt (Act/ 360 ▾)	4.420	Principal	1,974,375.00		
Current Yield	2.532	Accrued (120 Days)	16,304.35		
			Total (USD)	1,990,679.35	
After Tax (Inc 40.80C % CG 23.80C %)	2.635				
Issue Price = 98.645. OID Bond with Acquisition ...					

From: Lauriston Hamilton <financedirector@ouafl.com>

Sent: Monday, December 12, 2022 11:42 AM

To: Patty Gorman <pgorman@southstateduncan.com>

Subject: [EXTERNAL] Re: UST

Good day Patty,

Hope you had a great weekend.

I'd like to give my board the option of placing some restricted funds on treasury note (for 8 months) instead of the normal interesting bearing account of 0.4%.

Could you advise what's the present yield for my information?

Thanking you as usual.

Lauriston

Okeechobee Utility Authority

Finance Report

Fiscal Year 2023

As of The Period Ending November 30, 2022

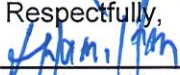
OKEECHOBEE UTILITY AUTHORITY
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Detail of Other Operating Revenue	Page 16

Okeechobee Utility Authority
 Executive Summary
 Prepared by Finance Director

OKEECHOBEE UTILITY AUTHORITY
 FINANCIAL SUMMARY COMPARISON

	Operating Revenues				Operating Expenses				Cumulative YTD Operating Budget Variance	Restricted Revenues				
	Actual YTD FY22	Actual YTD FY23	Budget YTD FY23	% Variance (FY 23 vs Bud. FY23)	Actual YTD FY22	Actual YTD FY23	Budget YTD FY23	% Variance (FY23 vs Bud FY23)		Actual YTD FY 22	Actual YTD FY 23	Budget YTD FY23	% Variance (FY 23 vs Bud FY 23)	Cumulative YTD Restricted Budget Variance
Oct-22	952,107	987,911	968,026	2.0%	304,448	520,371	581,520	10.5%	81,034	16,943	19,502	12,289	58.7%	7,213
Nov-22	1,932,264	2,059,168	2,002,708	2.7%	856,789	1,096,709	1,266,284	13.4%	226,035	37,265	32,695	24,578	33.0%	8,117
Dec-22														
Jan-23														
Feb-23														
Mar-23														
Apr-23														
May-23														
Jun-23														
Jul-23														
Aug-23														
Sep-23														

Respectfully,

 Lauriston Hamilton

Okeechobee Utility Authority
FY 2022 Finance Report for Nov. 30, 2022
The Period Ending

OPERATING REVENUE FUND

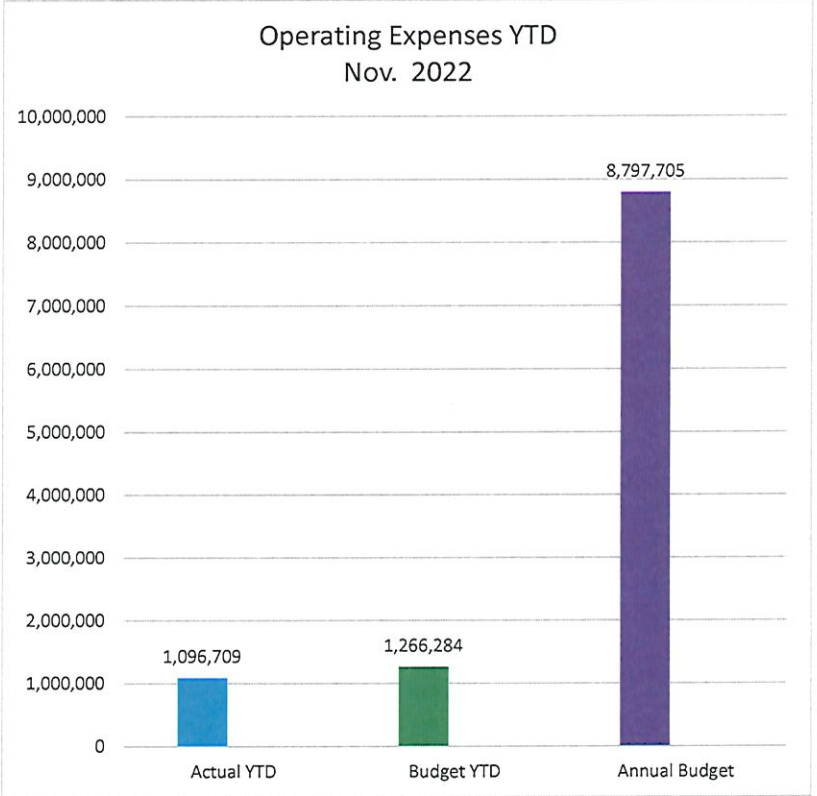
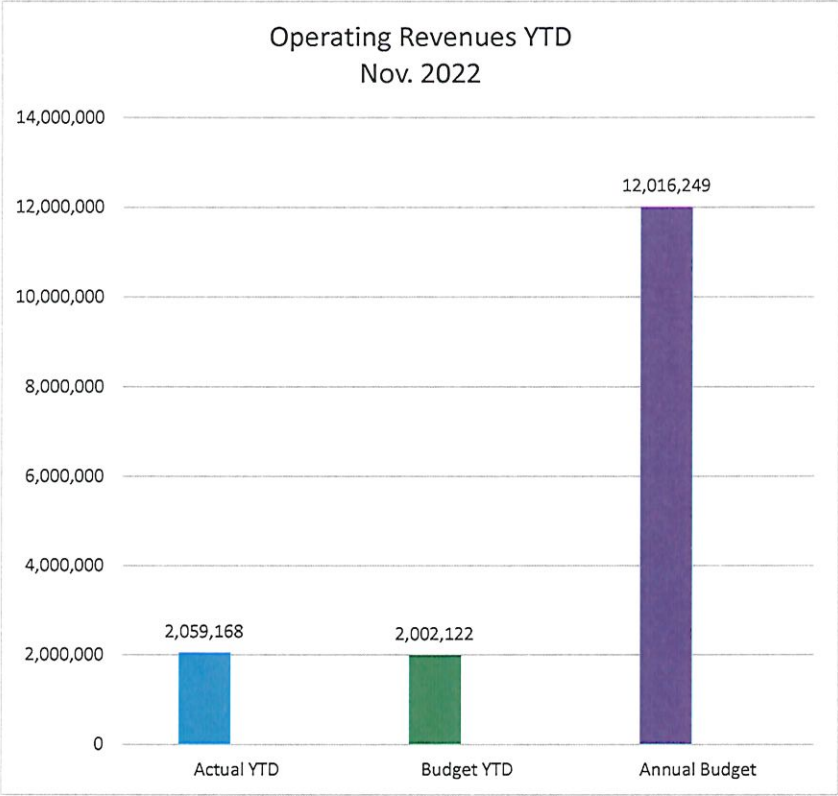
	Actual YTD	Budget YTD	\$ Variance	% Variance
OPERATING REVENUE:				
Water	\$ 1,222,955	\$ 1,194,124	\$ 28,831	2.4%
Sewer	\$ 763,967	732,771	31,197	4.3%
Other Operating Revenue (see detail on page 16)	\$ 72,246	75,228	(2,981)	-4.0%
Total Operating Revenue Received	<u>\$ 2,059,168</u>	<u>\$ 2,002,122</u>	<u>\$ 57,046</u>	<u>2.8%</u>
OPERATING EXPENSES:				
Water	\$ 259,079	\$ 280,251	\$ 21,172	7.6%
Wastewater	\$ 144,843	180,294	35,451	19.7%
Meter Readers	\$ 36,540	49,323	12,783	25.9%
Maintenance	\$ 334,229	373,554	39,325	10.5%
Administration Operating	\$ 194,343	227,922	33,579	14.7%
General & Admin.	\$ 127,675	154,940	27,265	17.6%
Contingency Expense	\$ -	-	-	0.0%
Total Operating Expenses Paid (3) (4) (5) (6)	<u>\$ 1,096,709</u>	<u>\$ 1,266,284</u>	<u>\$ 169,575</u>	<u>13.4%</u>
Net Operating Income	<u>\$ 962,459</u>	<u>\$ 735,838</u>	<u>\$ 226,621</u>	<u>30.8%</u>

RESTRICTED REVENUE FUNDS

RESTRICTED REVENUE FUNDS RECEIVED:				
Fire Hydrant Fund Fee	\$ 15,851	\$ 15,701	\$ 150	1.0%
Water CC Fees (infill)	\$ 4,540	1,796	2,744	152.8%
WW CC Fees (infill)	\$ 5,056	1,676	3,380	201.7%
Operating Account Interest	\$ 5,553	2,696	2,857	0.0%
Payroll Account Interest	\$ 69	87	(18)	0.0%
Restricted Interest Income	\$ 1,626	2,623	(997)	-38.0%
TOTAL RESTRICTED REVENUE (1) (2)	<u>\$ 32,695</u>	<u>\$ 24,578</u>	<u>\$ 8,117</u>	<u>33.0%</u>
NON-OPERATING EXPENSES:				
Debt service interest expense	\$54,726	\$53,126	(1,601)	-3.0%
Non-cash depreciation & amortization	\$459,905	\$452,100	(7,805)	-1.7%
NET REVENUE BEFORE ITEMS BELOW	<u>\$ 480,523</u>	<u>\$ 255,191</u>	<u>\$ 244,143</u>	<u>95.7%</u>

NOTES: Above Revenue and Expense does not include the following:

	Actual YTD	Annual Budget	Variance
(1) Grant funds & state appropriations of:	\$902,006	\$10,209,302	
(2) Contributed capital of:	\$0	\$20,145	
(3) Debt service principal payments of:	\$0	\$2,187,862	
(4) Net Construction In Progress (CIP) Expenditures of:	\$61,958	\$11,548,847	

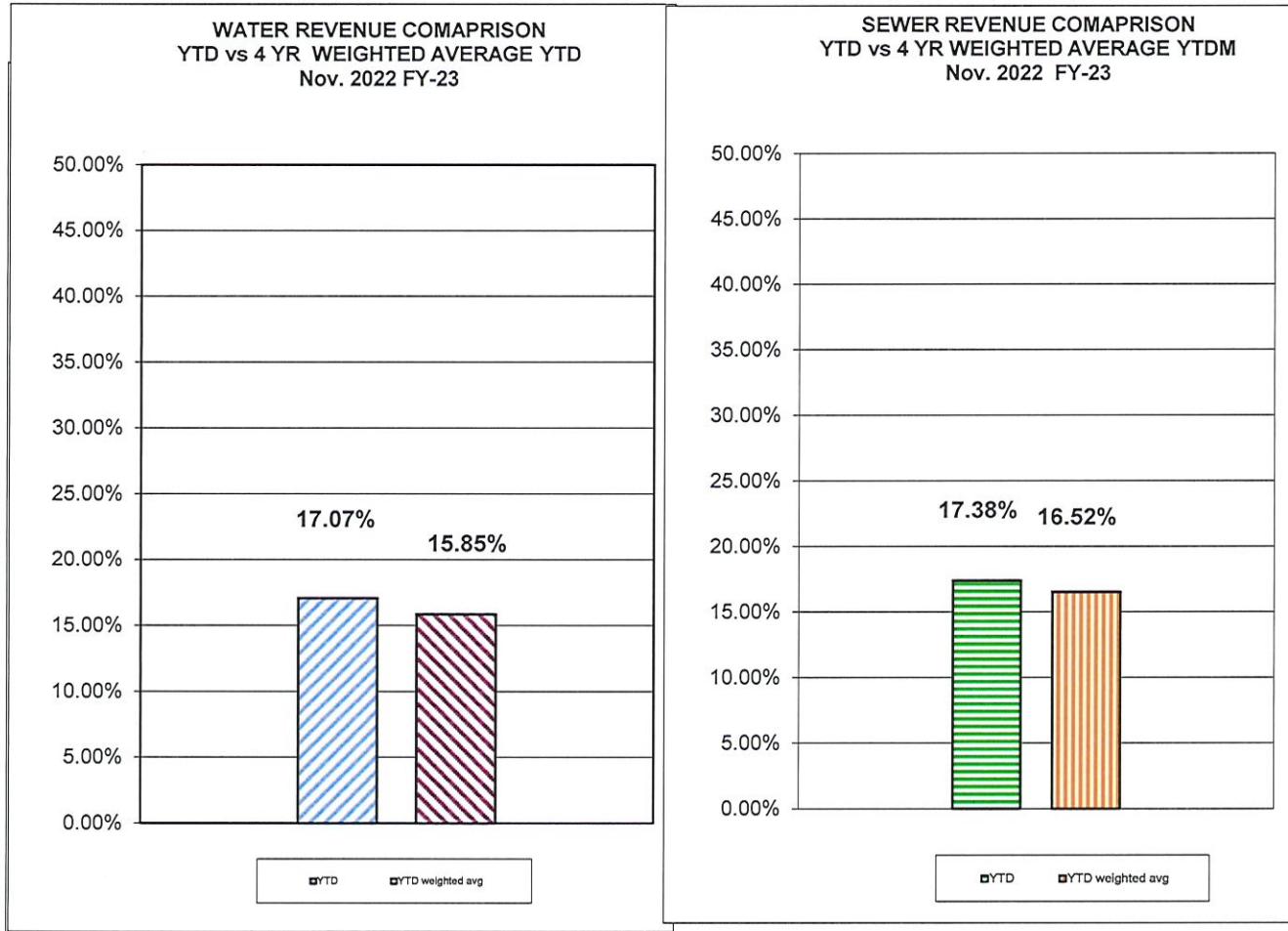


Current FY-23 Water and Sewer Utility Revenue
Monthly & YTD Revenue and Difference from 4Yr Weighted Average (in \$)

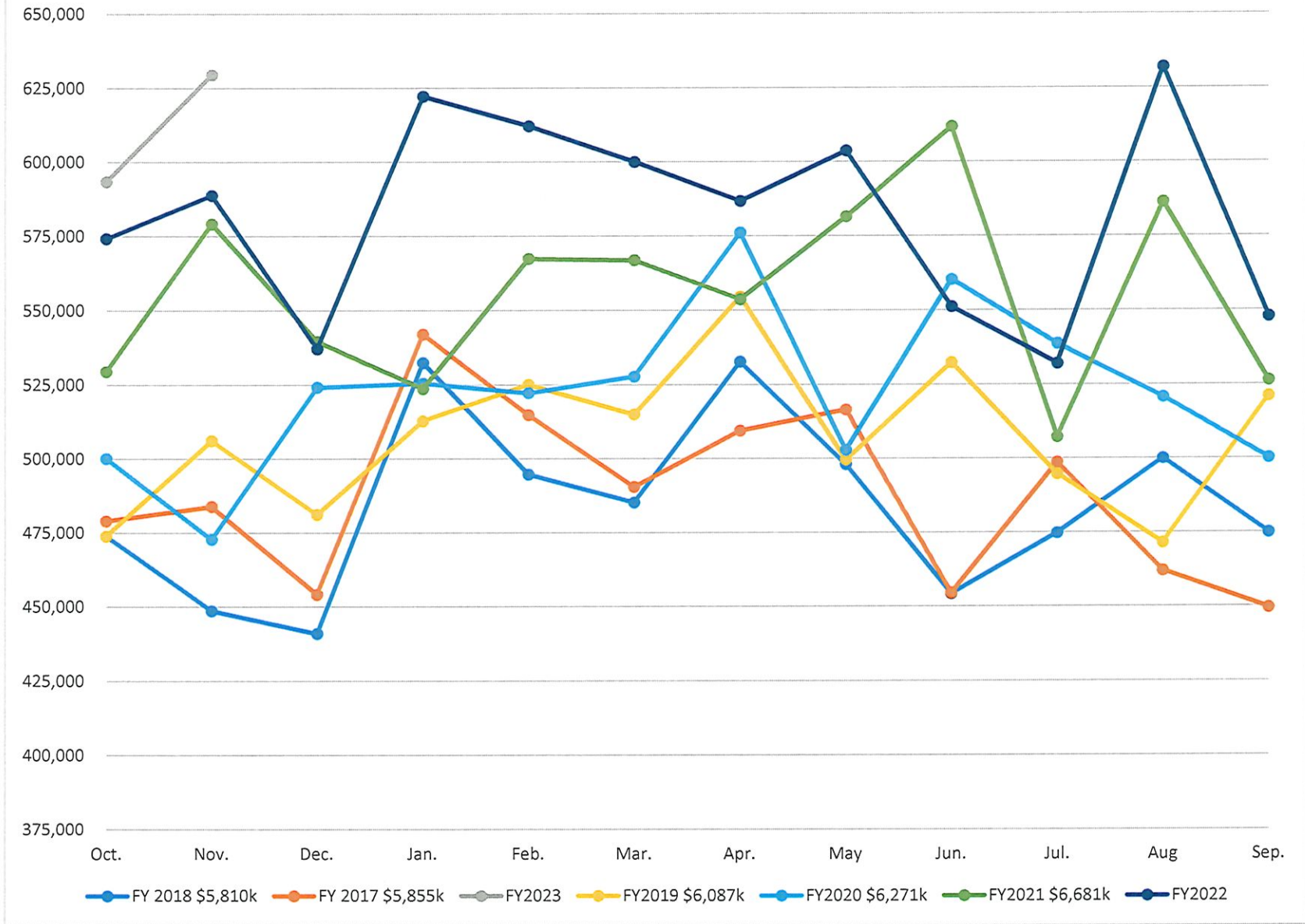
WATER UTILITY REVENUE:				Monthly \$ Difference From 4 Year Weighted Average of	% Current YTD Budget	4 Yr Weighted Average %
Period	YTD		\$ 6,665,699	\$7,164,746		
Oct.	\$ 593,447	593,447	\$ 57,498	8.28%	8.03%	
Nov.	\$ 629,508	1,222,955	\$ 75,090	17.07%	15.85%	
Dec.	\$ -	-	\$ -	0.00%	0.00%	
Jan.	\$ -	-	\$ -	0.00%	0.00%	
Feb.	\$ -	-	\$ -	0.00%	0.00%	
Mar.	\$ -	-	\$ -	0.00%	0.00%	
Apr.	\$ -	-	\$ -	0.00%	0.00%	
May	\$ -	-	\$ -	0.00%	0.00%	
Jun.	\$ -	-	\$ -	0.00%	0.00%	
Jul.	\$ -	-	\$ -	0.00%	0.00%	
Aug.	\$ -	-	\$ -	0.00%	0.00%	
Sep.	\$ -	-	\$ -	0.00%	8.03%	

SEWER UTILITY REVENUE:				Monthly \$ Difference From 4 Year Weighted Average of	% Current YTD To Budgeted Sewer Revenue	
Period	YTD		\$ 4,084,988	\$4,396,623		
Oct.	\$ 365,608	\$ 365,608	\$ 34,478	8.32%	8.10%	
Nov.	\$ 398,359	\$ 763,967	\$ 54,353	17.38%	16.52%	
Dec.	\$ -	-	\$ -			
Jan.	\$ -	-	\$ -			
Feb.	\$ -	-	\$ -			
Mar.	\$ -	-	\$ -			
Apr.	\$ -	-	\$ -			
May	\$ -	-	\$ -			
Jun.	\$ -	-	\$ -			
Jul.	\$ -	-	\$ -			
Aug.	\$ -	-	\$ -			
Sep.	\$ -	-	\$ -			

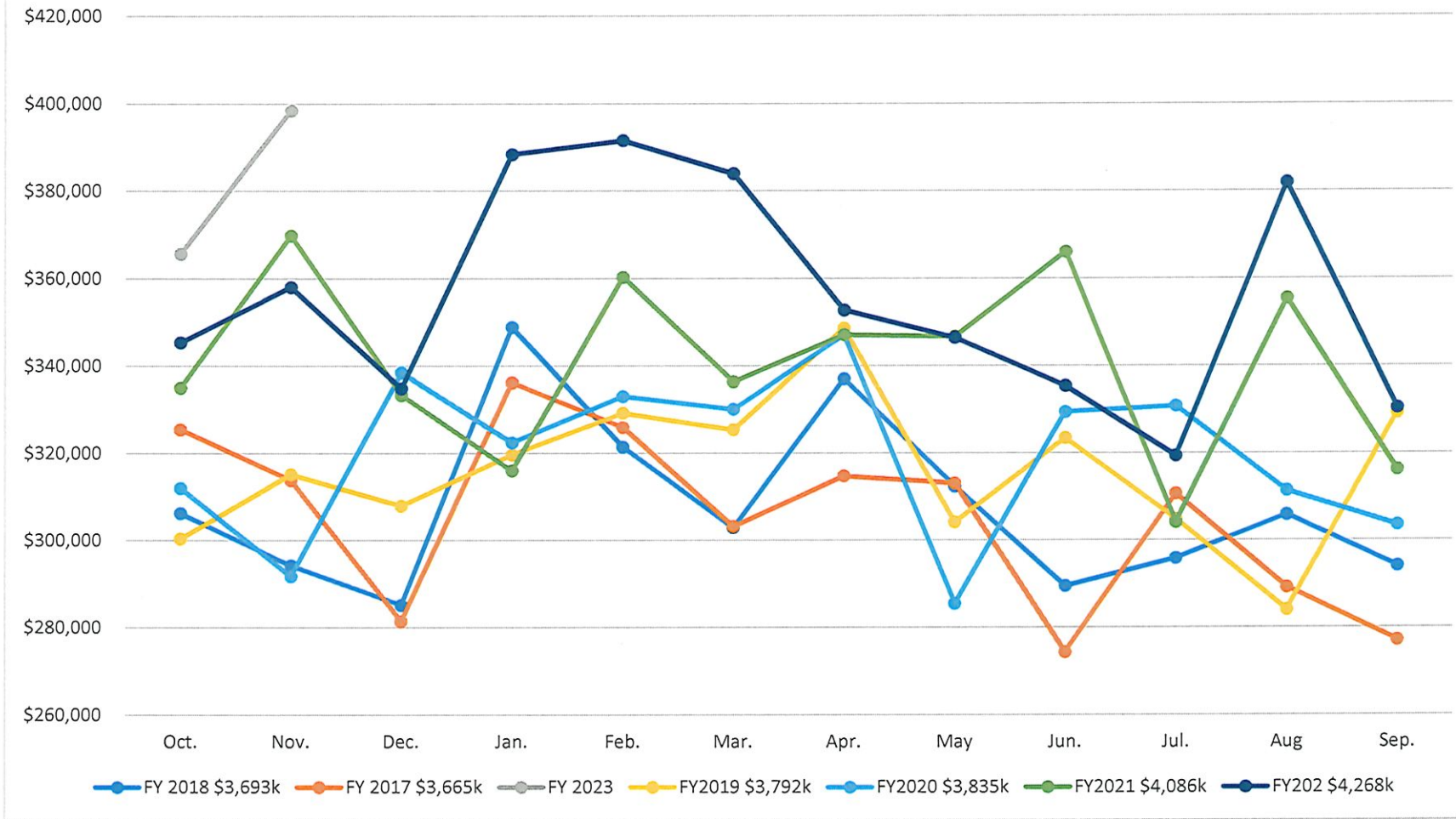
WATER AND SEWER REVENUE COMPARISON YEAR TO DATE vs 4 YEAR WEIGHTED AVERAGE YEAR TO DATE



Actual Water Revenue Comparison



Actual Wastewater Revenue Comparison

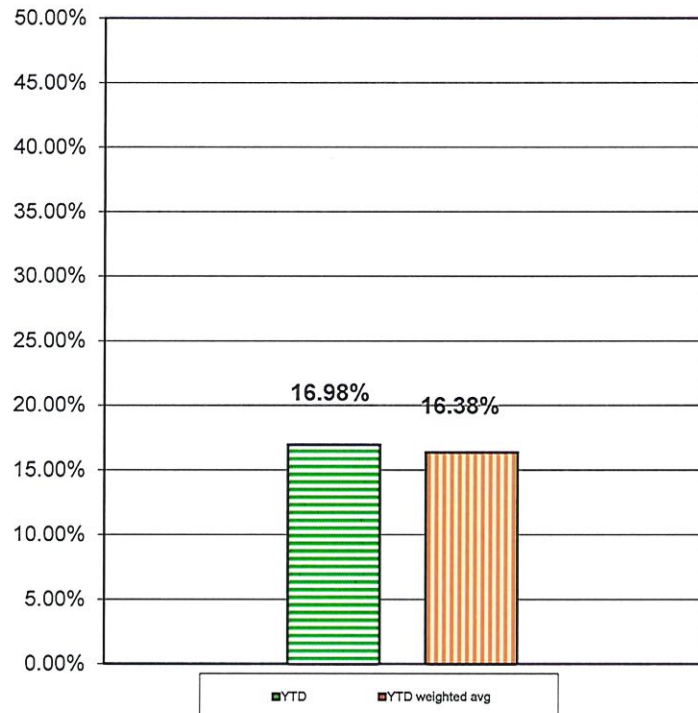


**Current FY-23 Operating & Non-Operating Expenses,
Monthly & YTD Expense and Difference from 4Yr Weighted Average (in \$)**

OPERATING EXPENSES:			\$ Difference For the Month	% Current YTD To Budgeted	4 Yr Weighted Average
			From 4 Year Weighted Avg of	Operating Exp.	
Period	YTD		\$ 6,708,708	\$8,797,705	
Oct.	\$ 520,371	\$ 520,371	\$ 130,920	5.91%	5.85%
Nov.	\$ 576,338	\$ 1,096,709	\$ 75,237	12.47%	13.30%
Dec.	\$ -	\$ -	\$ -	0.00%	0.00%
Jan.	\$ -	\$ -	\$ -	0.00%	0.00%
Feb.	\$ -	\$ -	\$ -	0.00%	0.00%
Mar.	\$ -	\$ -	\$ -	0.00%	0.00%
Apr.	\$ -	\$ -	\$ -	0.00%	0.00%
May	\$ -	\$ -	\$ -	0.00%	0.00%
Jun.	\$ -	\$ -	\$ -	0.00%	0.00%
Jul.	\$ -	\$ -	\$ -	0.00%	0.00%
Aug.	\$ -	\$ -	\$ -	0.00%	0.00%
Sep.	\$ -	\$ -	\$ -	0.00%	0.00%
NON-OPERATING EXPENSES:			\$ 3,084,830	\$3,031,353	
			\$ Difference For the Month	% Current YTD To Budgeted	
			From 4 Year Weighted Avg of	Non-Oper. Exp.	
Oct.	\$ 256,552	\$ 256,552	\$ 3,042	8.46%	8.22%
Nov.	\$ 258,079	\$ 514,631	\$ 6,234	16.98%	16.38%
Dec.	\$ -	\$ -	\$ -	0.00%	0.00%
Jan.	\$ -	\$ -	\$ -	0.00%	0.00%
Feb.	\$ -	\$ -	\$ -	0.00%	0.00%
Mar.	\$ -	\$ -	\$ -	0.00%	0.00%
Apr.	\$ -	\$ -	\$ -	0.00%	0.00%
May	\$ -	\$ -	\$ -	0.00%	0.00%
Jun.	\$ -	\$ -	\$ -	0.00%	0.00%
Jul.	\$ -	\$ -	\$ -	0.00%	0.00%
Aug.	\$ -	\$ -	\$ -	0.00%	0.00%
Sep.	\$ -	\$ -	\$ -	0.00%	8.22%

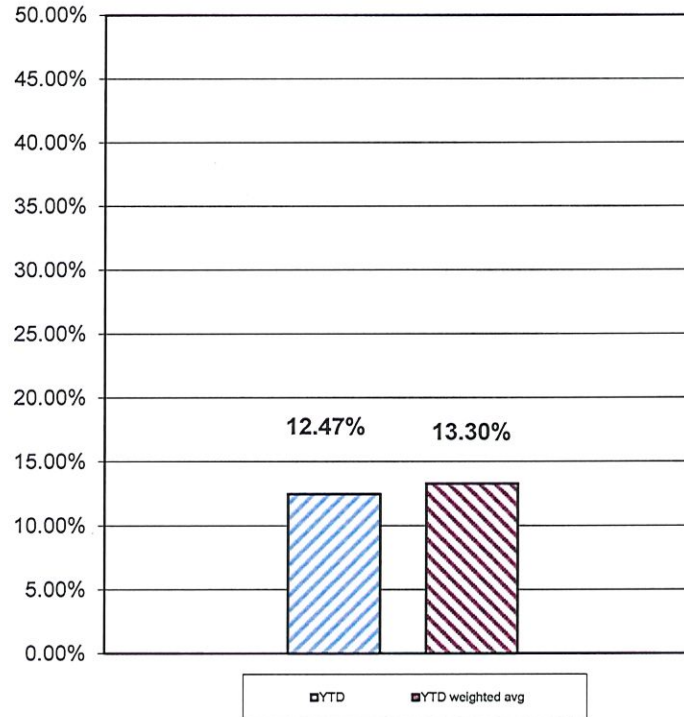
**NON-OPERATING EXPENSES COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD**

Nov. 2022 FY-23

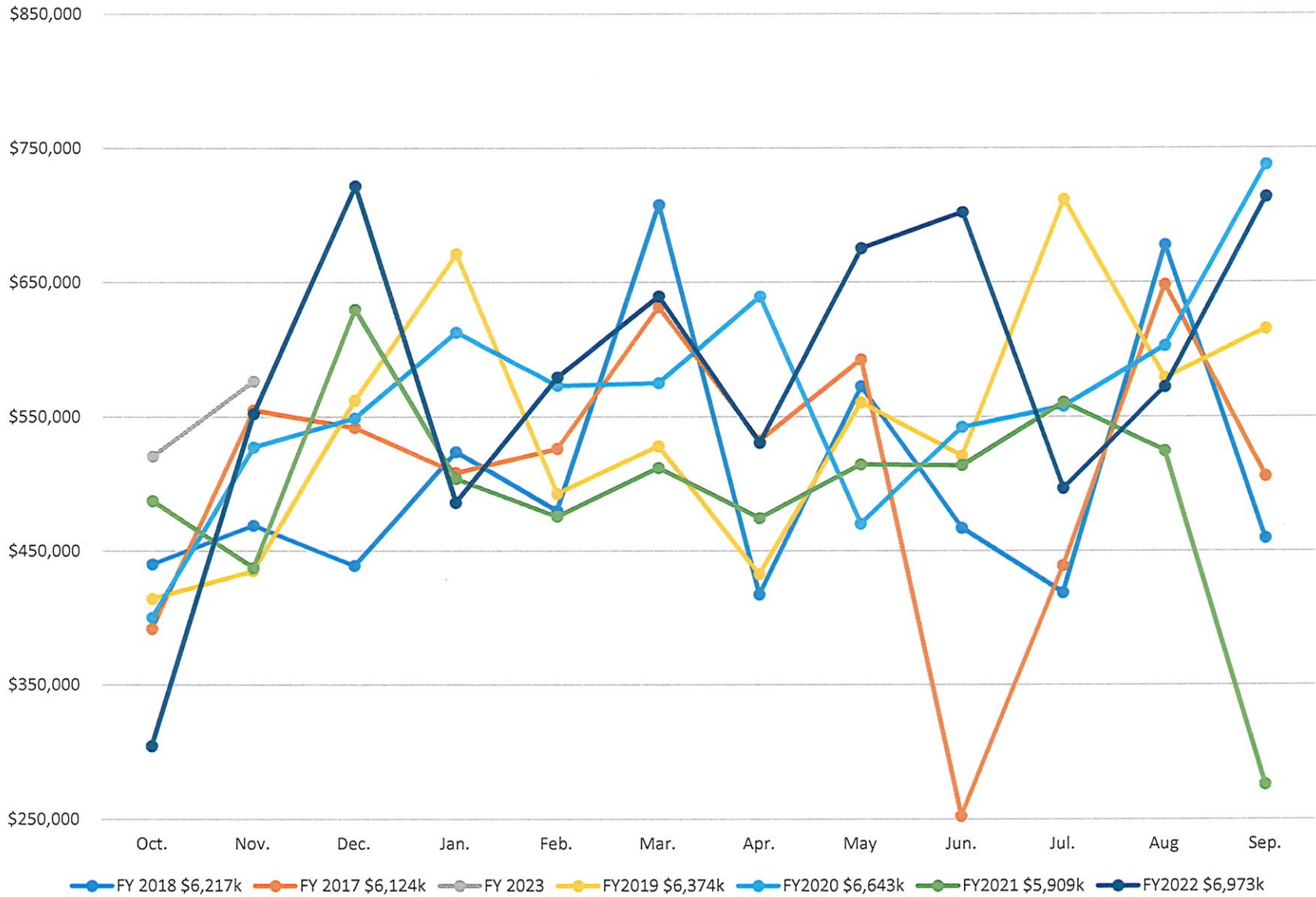


**OPERATING EXPENSES COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD**

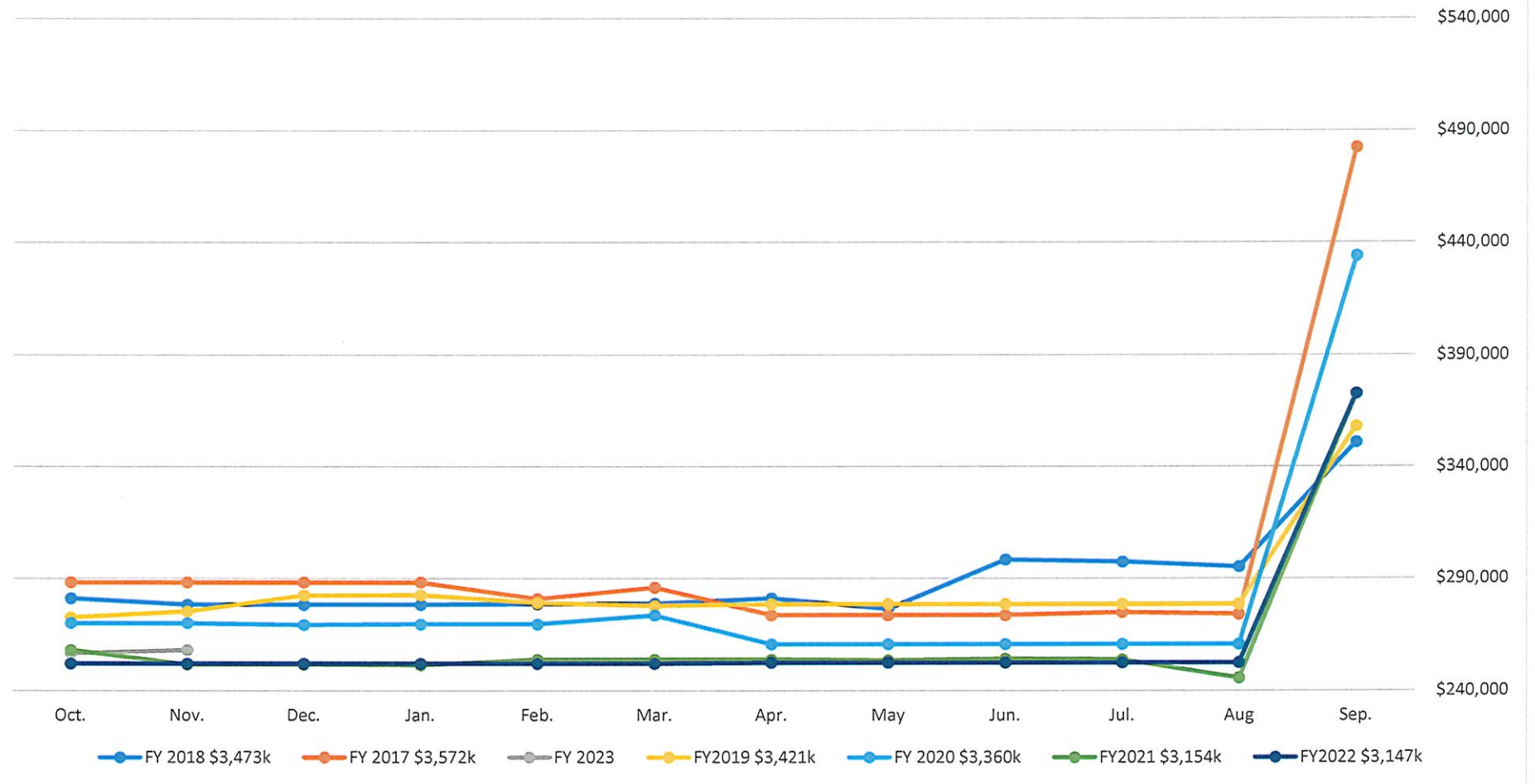
Nov. 2022 FY-23



Actual Operating Expense Comparison



Actual Non Operating Expense Comparison



	A	X	Z	AA	AC
88					
89	Okeechobee Utility Authority	Audit		Audit	OUA prepared
90	Statement of Cash Flows				
91	Basis of Accounting	Accrual Basis for Revenues		Accrual Basis for Revenues	Accrual Basis for Revenues
92		Accrual Basis for Expenses		Accrual Basis for Expenses	Cash Basis for Expenses
93					
94		Sept 30, 2020		Sept 30, 2021	Nov. 30, 2022
95		12 Months		12 Months	2 Month
96					
97	Cash Flows from Operations				
98	Operating Income	1,053,235		2,594,121	498,634
99	Depreciation & Amortization	2,746,474		2,630,852	459,905
100	Increase (decrease) in cash from changes in accounts receivable and grants receivable	(416,787)		(528,183)	1,095,705
101	Increase (decrease) in cash from changes in accounts payable	(394,791)		15,521	(252,753)
102	Increase (decrease) in cash from changes in other assets	372,929		(894,977)	(129,806)
103	Increase (decrease) in cash from changes in other liabilities	(388,909)		1,091,556	142,995
104	Cash provided (used) by operations	2,972,151		4,908,890	1,814,680
105					
106	Cash Flows from Nonoperating Revenues/Expenses				
107	Fire Hydrant fees	84,401		85,215	15,851
108	Capital connection fees	97,282		230,218	9,596
109	Interest revenue	157,694		47,914	7,248
110	Debt issuance costs	(55,500)		0	0
111	Interest expense	(613,093)		(523,113)	(54,726)
112	Cash provided (used) by nonoperating activities	(329,216)		(159,766)	(22,031)
113					
114	Cash Flows from Capital and Financing Activities				
115	Purchase of equipment, computer hardware, & technology equipment	(342,552)		(331,835)	(51,047)
116	Construction in progress	(4,913,908)		(2,887,078)	(2,624,566)
117	Acquisition of land, easements and related costs	(252,195)		(34,500)	(129,038)
118	Sale of land and or equipment	8,610		1,556,403	0
119	Gain (Loss) on sale of land and equipment	2,310		37,022	3,920
120	Bond principal payments	(1,287,391)		(2,028,142)	-
121	Grant revenue & FEMA reimbursement	1,154,965		1,140,059	902,006
122	Capital contributions from developers	224,430		199,194	-
123	Cash provided (used) by capital / financing activities	(5,405,731)		(2,348,877)	(1,898,725)
124					
125	Net increase (decrease) in cash and investments	(2,762,796)		2,400,247	(106,077)
126	This unaudited cash flow statement is subject to adjustments.				
127	The unaudited balance sheet on pages 13 & 14 is subject to adjustments.				

OKEECHOBEE UTILITY AUTHORITY
Statement of Net Assets
November 30, 2022

ASSETS

CURRENT ASSETS

Cash and cash equivalents		\$	4,018,375.79
Unrestricted assets:			
Investments			0.00
Interest receivable			0.00
Grants receivable			
Restricted assets:			
Cash and cash equivalents			6,727,683.08
Investments			2,000,000.00
Interest receivable			9,875.69
Receivables:			
Accounts receivable			1,501,959.21
less allowance for uncollectible accounts			-179,497.04
Inventories			581,469.25
Prepaid Expenses			184,917.96
Total current assets			14,844,783.94

NONCURRENT ASSETS

Capital assets:

Land			2,906,860.90
Utility plants, buildings and equipment			107,594,656.07
			110,501,516.97
Less accumulated depreciation			-52,014,834.49
			58,486,682.48
Construction in progress			5,351,638.20
Total capital assets			63,838,320.68

Other Assets:

Net Pension Asset			1,904,107.00
-------------------	--	--	--------------

Deferred Charges:

Deferred Pension Outflows - Actuarial and Prepaid			138,282.00
Deferred loss on bond refunding, net			420,974.66
Total Deferred charges:			559,256.66

Total noncurrent assets			66,301,684.34
-------------------------	--	--	---------------

TOTAL ASSETS		\$	81,146,468.28
--------------	--	----	---------------

LIABILITIES AND NET ASSETS

CURRENT LIABILITIES

Accounts payable	\$	292,190.72
Accrued expenses		17,672.19
Due to other governments		38,728.09
Bonds payable (current)		2,108,253.25
Accrued compensated absences & bonus (current)		353,787.20
Payable from restricted assets		
Accrued interest		57,952.22
Customer Deposits		718,216.58
Total current liabilities		<u>3,586,800.25</u>

NONCURRENT LIABILITIES

Long-term portion of bonds payable, net		14,814,350.65
Accrued OPEB payable		45,523.00
Net Pension Liability		0.00
Deferred Pension Inflow from Actuarial Calculation		1,641,218.00
Unearned revenues:		
Developer agreements		424,402.36
Total noncurrent liabilities		<u>16,925,494.01</u>

TOTAL LIABILITIES

20,512,294.26

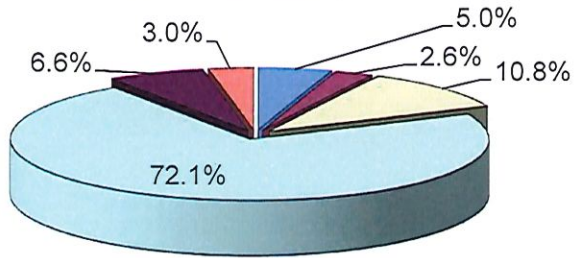
NET POSITION

Invested in capital assets, net of related debt		44,731,657.00
Restricted for capital projects		2,361,411.00
Restricted for debt service		481,018.00
Restricted for Rate Stabilization		1,339,359.00
Restricted for Pension Benefits		1,904,107.00
Unrestricted		9,336,101.10
YTD Surplus of Revenue over Expenses		480,520.92
Total net position		<u>60,634,174.02</u>

TOTAL LIABILITIES AND NET POSITION

\$ 81,146,468.28

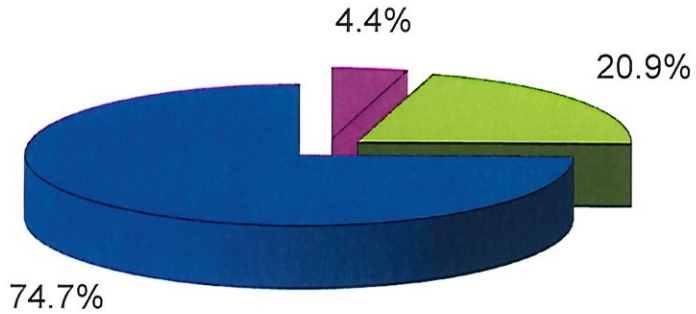
Assets - November, 2022



■ Cash	■ AR, Inventory & Prepaid
□ Restricted Cash	□ Fixed Assets
■ Construction in Progress	■ Other Assets (Deferred Charges)

Cash	4,018,376	5.0%
AR, Inventory & Prepaid	2,088,849	2.6%
Restricted Cash	8,737,559	10.8%
Fixed Assets	58,486,682	72.1%
Construction in Progress	5,351,638	6.6%
Other Assets (Deferred Charges)	2,463,364	3.0%
Total Assets	81,146,468	

Liabilities & Equity November, 2022



■ Current Liabilities	■ Noncurrent Liabilities	■ Equity - Net Assets
-----------------------	--------------------------	-----------------------

Current Liabilities	3,586,800	4.4%
Noncurrent Liabilities	16,925,494	20.9%
Equity - Net Assets	60,634,174	74.7%
Total Liab & Equity	81,146,468	

Okeechobee Utility Authority
 Detail of Oct. 31, 2022 Other Operating Revenue
 Data Per General Ledger Account Balances For Finance Report

Accounts included in Other Operating Revenue:	Actual Amount YTD	Amount Per Budget YTD	\$ Variance From Budget YTD
Install Fees-Water	\$ 2,737	\$ 1,108	\$ 1,629
Private Fire Protection	\$ 15,087	14,945	142
Turn on/off Fees	\$ 7,792	9,930	(2,138)
Other Revenue-Water A	\$ 1,931	2,488	(557)
Install Fees-Sewer	\$ 4,147	1,110	3,037
Kings Bay Sewer Maint. Fees	\$ 3,282	3,375	(93)
Other Revenue-Sewer B	\$ 137	345	(208)
Penalties & Late Charges	\$ 15,140	20,770	(5,630)
Gain/Loss Sale of Assets C	\$ 3,920	0	3,920
Ag Land Lease	\$ -	0	0
Merchant & Misc. Revenue D	\$ 18,073	21,156	(3,083)
Totals	<u>\$ 72,246</u>	<u>\$ 75,228</u>	<u>\$ (2,982)</u>

- A Other Revenue-Water includes:
 - Water service inspection fees
 - Backflow prevention fees
 - After hours charges
 - Meter relocation charges
 - Bench test charges
- B Other Revenue-Sewer includes:
 - Wastewater service line inspection fees
- C Gain/Loss on Sale of Assets
- D Miscellaneous Revenue includes:
 - Administration charges
 - Charges for damage and repair to system:
 - Parts and labor used
 - Equipment charges

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 14

DECEMBER 20, 2022

BOND COUNSEL INVOICE – USDA LOAN

On September 03, 2021, the United State Department of Agriculture (USDA) issued a letter to Okeechobee Utility Authority (OUA), establishing the conditions under which the Agent would finance the Southwest WW Service Area Septic System to Sewer Wastewater Project to a total value of \$11,055,091.

To meet the requirements of the funding agent (USDA), the letter outlined a number of deliverables OUA is expected to satisfy at various stages of the process in order to gain USDA approval. Included in the deliverables are matters requiring the attention of OUA Bond Counsel – Mr. William Capko, which includes:

1. Bond Validation
2. Parity/Intercreditor Agreement
3. Bond Resolution

In addition to the provision of the deliverables stated above, OUA had to supply a copy of our legal agreements (including chargeable rates) which were to the satisfaction of USDA.

While undertaking it's end of year (FY22) due diligence in preparation for the audit of the Authority's accounting records, the Bond Counsel was asked to provide a list of outstanding amounts due from OUA for both billed and unbilled legal service provided to the Authority.

Although we received confirmation that there were no billed balances outstanding as at yearend FY22, we were advised that a total of 108.3 hours totaling \$50,300.50 were unbilled and therefore owing (all relating to work undertaken to meet USDA loan conditions).

To avoid a repeat of this situation, the Attorney agrees to bill the Authority with greater frequency such as 2 – 3 months interval.

After review and discussion by the OUA Board, staff recommends that a motion be moved, approving the payment of the attached invoice for legal fee.



**LEWIS
LONGMAN
WALKER**

*360 South Rosemary Avenue
Suite 1100
West Palm Beach, FL 33401
Tel 561-640-0820
Fax 561-640-8202
Tax ID No. 65-0500793*

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

November 29, 2022
Invoice No. WGC-149779

Includes courtesy discount to adjust 2022 rate

CLIENT: 0504 - Okeechobee Utility Authority
Re: 008 USDA Loan

Date		Services	Hours
07/01/20	WGC	Review materials for USDA application.	0.50
07/02/20	WGC	Correspondence with G. Gall regarding USDA application documents.	0.40
07/06/20	WGC	Prepare Bond Counsel services attachment; correspondence regarding same.	1.20
07/09/20	WGC	Correspondence regarding USDA application.	0.30
07/21/20	WGC	Review RUS application and prepare Bond Counsel Services form; transmit same to G. Gall.	2.00
08/06/20	WGC	Submit Forms 8038-G to Internal Revenue Service.	0.50
09/16/20	WGC	Correspondence regarding covenants from Resolution 99-3; review related information.	1.00
08/18/21	WGC	Telephone conference with G. Gall; review fee estimates for loans from U.S. Department of Agriculture; update estimates and forward same to G. Gall.	0.80
08/26/21	WGC	Correspondence regarding U.S. Department of Agriculture Legal Services Form.	0.30
08/31/21	WGC	Prepare Bond Counsel addendum and transmit same to G. Gall.	0.40

Date		Services	Hours
09/08/21	WGC	Correspondence regarding U.S.D.A. financing documents; begin review of same.	1.80
09/09/21	WGC	Review United States Department of Agriculture loan document package.	2.30
09/10/21	WGC	Review agenda materials regarding United States Department of Agriculture loan approval.	1.20
11/03/21	WGC	Review correspondence from G. Gall with USDA requirements.	1.00
11/29/21	WGC	Work session regarding Bond Resolution for U.S. Department of Agriculture financing.	3.00
11/30/21	WGC	Work session regarding Bond Resolution correspondence with J. Hayford regarding same.	2.80
12/01/21	WGC	Work session regarding Bond Resolution; telephone conference with A. Rivera regarding same; correspondence with J. Hayford regarding update.	2.00
12/02/21	WGC	Begin review of sample Bond Resolutions; correspondence regarding same.	2.00
12/03/21	WGC	Work session regarding Bond Resolution.	1.00
12/07/21	WGC	Telephone conference with J. Hayford regarding Bond Resolution and related issues; work on same.	1.50
12/08/21	WGC	Review information for Bond Resolution.	0.50
12/14/21	WGC	Work session regarding Bond Resolution and related documents; correspondence and telephone conference with G. Gall regarding same.	3.00
12/15/21	WGC	Review audit information regarding long-term debt; review State Revolving Loan documents.	1.50
12/16/21	WGC	Continue review of State Revolving Loan documents.	1.00
12/17/21	WGC	Work session regarding Bond Resolution.	1.00
12/20/21	WGC	Prepare initial draft of Bond Resolution and circulate same.	3.50

Date		Services	Hours
12/21/21	WGC	Work session regarding Bond Resolution, including telephone conference with G. Gall and drafting revisions.	2.50
12/22/21	WGC	Continue review of United States Department of Agriculture loan requirements; prepare revised draft of Bond Resolution; correspondence regarding same.	3.00
12/23/21	WGC	Work session regarding Bond Resolution; correspondence regarding same.	3.00
12/24/21	WGC	Prepare initial draft of Bond Resolution and forward same to A. Rivera and K. Roy; correspondence regarding same.	1.50
12/28/21	WGC	Correspondence regarding Supplemental Bond Resolution.	0.40
12/30/21	WGC	Correspondence regarding Exhibit A to Supplemental Bond Resolution.	0.30
01/03/22	WGC	Review correspondence regarding Bond Resolution.	0.20
01/05/22	WGC	Correspondence regarding Supplemental Bond Resolution; work on Exhibit A.	1.40
01/06/22	WGC	Prepare Exhibit A to Supplemental Bond Resolution and transmit same to U.S. Department of Agriculture; correspondence regarding Request for Proposals.	3.00
01/12/22	WGC	Correspondence regarding need for bond validation and consent letters; review related information.	0.80
01/13/22	WGC	Correspondence regarding parity debt questions; research regarding same.	1.00
01/20/22	WGC	Initial review of comments on Bond Resolution.	0.50
01/24/22	WGC	Correspondence regarding bond validation and Bond Resolution.	0.30
01/25/22	WGC	Correspondence regarding bond anticipation notes issues.	0.30

Date		Services	Hours
01/26/22	WGC	Correspondence and telephone conference with G. Gall regarding financing questions; review related documents.	1.40
01/31/22	WGC	Review correspondence regarding consent to parity.	0.20
02/01/22	WGC	Initial review of bank proposals.	0.40
02/02/22	WGC	Correspondence regarding loan proposals; review related documents.	1.40
02/04/22	WGC	Review pending documents; correspondence regarding schedule to complete same.	1.00
02/07/22	WGC	Work session regarding U.S.D.A. documents; correspondence regarding same.	0.80
02/10/22	WGC	Prepare and circulate updated drafts of the Bond Resolution and Form of Bond; correspondence regarding parity consents.	4.50
02/23/22	WGC	Correspondence regarding SRF loan and grant.	0.30
02/24/22	WGC	Review information regarding Bank Qualified Delegation; telephone conference with G. Gall regarding same and pending issues regarding proposals for BANs; review related materials.	1.50
03/07/22	WGC	Review correspondence from U.S. Department of Agriculture regarding parity agreements.	0.30
03/14/22	WGC	Review comments on Bond Resolution and Form of Bond from K. Roy; correspondence regarding same.	0.50
03/15/22	WGC	Revise Bond Resolution and Form of Bond and circulate same.	1.00
03/16/22	WGC	Initial review of sample Intercreditor Agreement; correspondence regarding Bond Resolution and Intercreditor Agreement.	0.70
03/17/22	WGC	Review correspondence regarding interim financing.	0.30
03/22/22	WGC	Review correspondence regarding SouthState Bank proposal.	0.20

Client Ref: 0504 - 008
Invoice No. WGC-149779

November 29, 2022
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Date		Services	Hours
03/23/22	WGC	Review correspondence regarding proposal from SouthState Bank.	0.40
03/24/22	WGC	Work session regarding Bond Anticipation Note issues and Intercreditor Agreement; telephone conference with G. Gall regarding same; review correspondence from U.S.D.A.	1.70
03/30/22	WGC	Review correspondence regarding U.S.D.A. loan documents.	0.40
03/31/22	WGC	Correspondence regarding U.S.D.A. loan issues; review related documents.	0.50
04/05/22	WGC	Review correspondence regarding U.S.D.A. requirements.	0.30
05/26/22	WGC	Telephone conference with G. Gall regarding U.S.D.A. issues.	0.30
06/02/22	WGC	Correspondence regarding U.S.D.A. requirements.	0.30
06/06/22	WGC	Telephone conference with L. Hamilton regarding USDA requirements; review related documents.	0.70
06/08/22	WGC	Correspondence regarding SRF loan application; review related information.	0.60
06/09/22	WGC	Review correspondence regarding SRF loan application.	0.30
06/24/22	WGC	Correspondence regarding updated documents for U.S.D.A.	0.30
06/29/22	WGC	Review materials regarding U.S.D.A. bond requirements; prepare draft correspondence regarding bond validation and transmit same to L. Hamilton; review Intercreditor Agreement drafts.	2.80
06/30/22	WGC	Review suggested revisions to bond validation letter; revise same and transmit to K. Roy; work session regarding Intercreditor Agreement.	1.80
07/01/22	WGC	Correspondence regarding Bond Validation and bank qualified status.	0.40

Date		Services	Hours
07/05/22	WGC	Correspondence regarding Intercreditor Agreement and Truist Bank loan.	0.30
07/07/22	WGC	Work session regarding parity agreements; telephone conference with L. Hamilton regarding U.S.D.A. documents; review related materials.	2.50
07/18/22	WGC	Review correspondence regarding Intercreditor Agreement.	0.20
07/19/22	WGC	Correspondence regarding U.S.D.A. documents.	0.20
07/28/22	WGC	Review correspondence regarding Interlocal Agreement.	0.20
07/29/22	WGC	Correspondence regarding U.S.D.A. required documents; work session regarding same.	1.00
08/01/22	WGC	Work session regarding Intercreditor Agreement; review Series 2020A and 2020B documents.	1.50
08/03/22	WGC	Prepare draft Intercreditor Agreement and transmit same to J. Hayford and L. Hamilton; review correspondence regarding same.	4.00
08/04/22	WGC	Work session regarding Exhibits to Intercreditor Agreement; correspondence regarding same.	0.80
08/10/22	WGC	Prepare draft of completed Intercreditor Agreement and transmitting same to J. Hayford and L. Hamilton.	4.50
08/24/22	WGC	Telephone conference with R. Bond-Collins, Esquire regarding Intercreditor Agreement; correspondence regarding same.	0.80
08/25/22	WGC	Forward Bond Resolutions to counsel for Truist Bank; telephone conference with same; review response to Intercreditor Agreement; forward same to Authority staff.	1.90
08/26/22	WGC	Correspondence regarding Intercreditor Agreement; analyze bank's comments for potential revised agreement.	0.70
08/29/22	WGC	Review correspondence regarding response from USDA; analyze options for moving forward.	1.00

Client Ref: 0504 - 008
 Invoice No. WGC-149779

November 29, 2022
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Date		Services	Hours
08/30/22	WGC	Work session regarding Parity Agreement; correspondence regarding same.	1.40
08/31/22	WGC	Work session regarding potential revisions to Intercreditor Agreement; telephone conference with R. Bond-Collins, Esquire regarding same.	1.50
09/01/22	WGC	Work on revisions to Intercreditor Agreement.	1.50
09/02/22	WGC	Prepare revised draft of Intercreditor Agreement and circulate same.	1.50
09/06/22	WGC	Correspondence with J. Hayford and telephone conference with R. Bond-Collins regarding Intercreditor Agreement; review suggested revisions.	1.00
09/07/22	WGC	Prepare revised draft of Intercreditor Agreement and circulate same; revise draft once again and circulate.	1.80

Summary of Services

		Rate	Hours	Amount
WGC	Capko, William G.	455.00	5.90	2,684.50
WGC	Capko, William G.	465.00	41.30	19,204.50
WGC	Capko, William G.	475.00	61.10	29,022.50
Total for Services			108.30	\$50,911.50
Sub Total				\$50,911.50
			Courtesy Discount	-611.00
Total for Services and Expenses				\$50,300.50
			Previous Balance	0.00
			Payments Since Last Invoice	-0.00
Amount Due				\$50,300.50

Invoice No. WGC-149779
Invoice Date: November 29, 2022
Client Code: 0504
Client Name: Okeechobee Utility Authority
Matter Code: 008
Matter Name: USDA Loan

	<u>\$50,911.50</u>
Courtesy Discount	-611.00
Total for Services and Expenses	<u><u>\$50,300.50</u></u>
Previous Balance	0.00
Payments Since Last Invoice	-0.00
Amount Due	<u><u>\$50,300.50</u></u>

Amount enclosed: _____

Please remit checks to:

Lewis, Longman & Walker, P.A.
PO Box 628742
Orlando, FL 32862-8742

For your convenience, we accept credit card and e-check payments online at:

<http://www.lw-law.com/template/payment/>

For billing questions, please contact our Billing Department at: (561) 640-0820.

Lewis, Longman & Walker P.A.
Operating Account Wire Transfer Information

Send Wire Transfer To:

Receiving Bank Name: Truist Bank

ABA Routing Number: 263191387

Address of Truist Branch: Palm Beach County – Downtown
West Palm Beach Branch
501 South Flagler Drive
West Palm Beach, FL 33401-5909

Deposit to the Account of: Lewis, Longman & Walker
(Beneficiary's Name) Operating Account
360 South Rosemary Avenue
Ste 1100
West Palm Beach, FL 33401
561-640-0820

Truist Bank Account Number: 0000244855261

Swift Code: BRBTUS33

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 15

DECEMBER 20, 2022

BOND COUNSEL BILLABLE RATES - 2023

Mr. William Capko of Lewis, Longman & Walker, P.A. has acted in the capacity of Bond Counsel of the OUA in a number of bond related issues, in the past, with the most recent being in matters pertaining to the terms and conditions associated with USDA conditional agreement.

Since Mr. Capko does not have a retainer agreement with the OUA, all service provided are billed at an annually agreed rate, established at the beginning of each calendar year. For the year 2023, Mr. Capko is proposing a billable rate of \$515 per hour for services undertaken by him. The attached schedule details applicable rates for services provided by other employees in his company.

Below is a listing of the last three year's rates charged to OUA for work undertaken by Mr. Capko in the capacity of OUA bond counsel and shareholder of Lewis, Longman & Walker PA.:

2020	-	\$455/hr.
2021	-	\$465/hr.
2022	-	\$465/hr

Attached is a copy of the proposed rates for 2023 bond counsel services of Lewis, Longman & Walker P.A.

After review and discussion by the OUA Board, staff recommends that a motion be moved to accept or reject the rates being proposed by the Bond Counsel.

Lewis Longman & Walker, P.A.

2023 Hourly Rates

Shareholders	\$515.00
Senior Attorneys	\$415.00
Associate Attorneys	\$325.00
Paralegals	\$265.00
Law Clerks	\$240.00

Lewis, Longman & Walker, P.A

Okeechobee Utility Authority

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 16

DECEMBER 20, 2022

CAS GOVERNMENTAL SERVICES ANNUAL CONTRACT

The current CAS Governmental Services, LLC contract expires in January 2023.

Please find attached a proposed one year agreement for CAS Governmental Services, LLC, in the amount of \$45,000. This agreement will allow CAS Governmental Services to continue to represent the OUA.

Staff is very pleased with the representation of CAS Governmental Services and recommends approval.

Governmental – Legislative Services – Grants – Special Funding

P.O. Box 35 • Canal Point, Florida 33438-0035
Office: 561.924.7702 • Fax: 866.929.8006

November 18, 2022

Mr. John Hayford, P.E. Executive Director
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida 34974

**RE: 2023-2024 Contract Renewal
CAS Governmental Services, LLC**

Dear Mr. Hayford:

The CAS Governmental Services, LLC (CASGS) team comes to the OUA Board thanking you for the opportunity to represent the OUA in Tallahassee and to assist with grant administration.

We are pleased that we, CASGS, and the OUA are very successful in accomplishing the OUA's goals, which includes assistance with grant applications and grant administration services and recent funding for Treasure Island Septic to Sewer, Southwest Service Wastewater/Okee-Tantie Areas and the Pine Ridge Park Service Area projects.

Seven Legislative Committee Weeks are scheduled prior to the start of the 2023-2024 Legislative Session, which begins March 7, 2023 and ends on May 5, 2023. The Committee Week schedule is as follows:

- Monday, December 12 – Friday, December 16, 2022
- Tuesday, January 3 – Friday, January 6, 2023
- Tuesday, January 17 – Friday, January 20, 2023
- Monday, January 23 – Friday, January 27, 2023
- Monday, February 6 – Friday, February 10, 2023
- Monday, February 13 – Friday February 17, 2023
- Monday, February 20 – Friday, February 24, 2023

We continue to advocate for the OUA and look forward to representing you in Tallahassee, full time during the seven Committee Weeks, the 60-day Legislative Session and if called upon during Special Sessions. Our present Agreement with the OUA expires January 14, 2023. We respectfully request to renew the Agreement for another year at \$45,000.00 annually.

Thank you again for your considerations.

Sincerely,

CAS GOVERNMENTAL SERVICES, LLC



Connie C. Vanassche
President

Okeechobee Utility Authority
2023-2024 Legislative Services

Renewal Agreement
CAS Governmental Services, LLC

Amendment Relating to Renewal,
One Year Extension

This Amendment shall renew the CAS Governmental Services, LLC (CASGS) Contractual Agreement for Legislative Services during the 2023-2024 year. All provisions of the original agreement shall remain in force with the exception to extend the agreement one additional year. The annual CASGS compensation is \$45,000.00 per year.

The following is hereby agreed:

Upon passage and execution of this Amendment the Date of Services and Compensation provision of the current agreement between the Okeechobee Utility Authority and CAS Governmental Services, LLC shall be extended one additional year at the compensation rate of \$45,000.00 annually for the Agreement year beginning January 14, 2023 through January 14, 2024. All other aspects of the existing agreement shall remain as agreed.

**FOR:
OKEECHOBEE UTILITY AUTHORITY**

Signature:


Printed Name and Title:

Date:


**FOR:
CAS GOVERNMENTAL SERVICES, LLC**



Signature:



Printed Name and Title



Date:

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 17

DECEMBER 20, 2022

MECHANICAL INTEGRITY TESTING

WELL IW-1

CEMETERY ROAD WASTEWATER TREATMENT FACILITY

Please find attached a proposal for testing services of well IW-1 at the Cemetery Road Wastewater Treatment Facility. McNabb Hydrogeologic Consulting, Inc. performed not only the last MIT test (August 2018), but also the design, permitting and construction services for the well from day one. MHC has a complete history of the well.

The MIT requirement is per the State of Florida as mandated and specified in 62-528 FAC.

Due to limited number of contracting firms that do MIT, it is suggested that the OUA start early on the bidding allowing a significant amount of time to conduct the test and to hopefully engage more bidders. At the present time, there are only four or five potential bidders in this area for this work.

It is staff's position, that the OUA Board approve this proposal from McNabb Hydrogeologic Consulting, Inc. in the amount of \$22,000 to conduct the MIT of Well IW-1 at the Cemetery Road Wastewater Treatment Facility.

**Professional Services for
Mechanical Integrity Testing of
Deep Injection Well IW-1 at the
Cemetery Road Wastewater Treatment Plant**

**Prepared for
Okeechobee Utility Authority**



October 2022

**McNabb Hydrogeologic Consulting, Inc.
4600 Military Trail, Suite 116
Jupiter, Florida
(561) 891-0763**

**PROPOSAL FOR
PROFESSIONAL SERVICES FOR MECHANICAL INTEGRITY TESTING
OF DEEP INJECTION WELL IW-1 AT THE
CEMETERY ROAD WASTEWATER TREATMENT PLANT**

I. PROJECT DESCRIPTION

This proposal presents the scope of services for professional services for mechanical integrity testing of deep injection well IW-1 at the Okeechobee Utility Authority (OUA) Cemetery Road Wastewater Treatment Plant (WWTP).

As specified in Rule 62-528, Florida Administrative Code (FAC), deep injection wells must demonstrate both internal and external mechanical integrity every 5 years. Mechanical integrity testing (MIT) for the WWTP deep injection well IW-1 was last completed on August 30, 2018. The next MIT, therefore, must be completed on or before August 29, 2023.

Internal mechanical integrity testing will consist of performance of a video survey, temperature log, and casing pressure testing of the injection well. External mechanical integrity testing will consist of conducting a radioactive tracer survey (RTS). A RTS is conducted by ejecting a radioactive tracer at the base of the well casing under low-rate injection conditions and monitoring its movement with gamma ray detectors.

In order to conduct the work outlined above, OUA has requested McNabb Hydrogeologic Consulting, Inc. (MHC) to prepare this Proposal to provide the professional services described herein. These services are listed in Tasks 1 through 4 below.

This project consists of the following Tasks:

- 1) Preparation of a MIT plan for submittal to the Florida Department of Environmental Protection (FDEP).
- 2) Preparation of Technical Specifications and Bid Form for bidding purposes or assistance with alternative contracting methods.
- 3) Field Services associated with the MIT of the well.
- 4) Preparation of a Mechanical Integrity Testing Report summarizing testing results and historical injection well and monitoring wells operating data.

II. SCOPE OF SERVICES

Task 1. MIT Plan Preparation

- 1.1. Prepare a draft MIT plan for deep injection well IW-1 for submittal to OUA for review and comment. The MIT plan shall include provisions for conducting a video survey of the well, casing pressure testing at a minimum test pressure of

150 psi, video and high-resolution temperature logging and performance of a radioactive tracer survey (RTS). The MIT plan will be finalized based on review comments and submitted to the FDEP for approval.

- 1.2. Respond to MIT plan requests for information (RFI) from the FDEP. This task includes response to an unlimited number of RFIs concerning the MIT plan.

Task 2. Technical Specifications and Contract Documents Preparation

- 2.1. Prepare draft Technical Specifications and Bid Form for the MIT work for submittal to OUA or review comments. Finalize the Technical Specifications and Bid Form. This task includes assisting with alternate contracting methods should OUA opt to do so.
- 2.2. Issue Addenda, if required, attend bid opening, tabulate, and evaluate the proposals. A Letter of Recommendation summarizing the bid evaluation will be prepared and submitted to OUA.

Task 3. MIT Field Services

- 3.1. Provide resident observation services during the MIT of IW-1 at an estimated 8 hours per day for 4 days. Resident observation services will be performed by staff experienced in the construction and testing of Class I injection well.
- 3.2. Review and processing of shop drawings through final acceptance, review of contractor's payment applications with recommendations to OUA for payment, and recommendation for final acceptance by OUA.

Task 4. Mechanical Integrity Testing Report

- 4.1. Following completion of the MIT, an electronic copy of the draft report summarizing the MIT results and an interpretation of the water quality and water level monitoring data from each of the monitoring zones of the monitor wells and injection well operating data well will be prepared and submitted to OUA for review and comment. Review comments will be incorporated into the MIT report. An electronic copy of the MIT report will be submitted to the FDEP to satisfy the regulatory of the MIT. The MIT report will be signed and sealed by a Florida registered Professional Geologist.
- 4.2. Respond to up to two (2) RFIs from FDEP regarding the MIT report.

III. ASSUMPTIONS

1. Up to two (2) meetings with OUA are included in each task.
2. OUA review of documents will be completed within 5 working days of submittal of draft documents.

IV. DELIVERABLES

1. Draft mechanical integrity testing plan
2. Final approved mechanical integrity testing plan

3. Draft Technical Specifications and Bid Form
4. Final Technical Specifications and Bid Form
5. Draft MIT Report
6. Final MIT Report to FDEP and OUA
7. Letter of Recommendation to OUA for Contractor selection

V. COMPENSATION

Professional fees for WORK ORDER No. 1 will be on a Lump Sum basis. The Lump Sum amount of compensation is shown on Table 1, below.

**Table 1
COMPENSATION
PROFESSIONAL SERVICES FOR MECHANICAL INTEGRITY TESTING OF OUA IW-1**

Task	OUA IW-1 Fees
1 – MIT Plan Preparation	\$4,000
2 – Technical Specifications Preparation and Contract Documents	\$5,300
3 – Field Services	\$4,400
4 – MIT Report	\$8,300
Total	\$22,000

VI. COMPLETION DATES

Following are the estimated completion times. Dates are from execution of the Work Order.

<u>Draft MIT Plan</u>	14 days from execution of Agreement
<u>Final MIT Plan</u>	7 days after receipt of comments
<u>Draft Tech Specs and Bid Form</u>	28 days from execution of Agreement
<u>Final Tech Specs and Bid Form</u>	7 days after receipt of comments
<u>Draft MIT Report</u>	21 days after completion of testing
<u>Final MIT Report</u>	14 days after receipt of comments

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 18

DECEMBER 20, 2022

FDEP OPERATING PERMIT FOR INJECTION WELL IW-1

CEMETERY ROAD WASTEWATER TREATMENT FACILITY

Please find attached a proposal from McNabb Hydrogeologic Consulting, Inc. for renewal of Operating Permit #40824-085-OU, which is set to expire in July 2023. As per the requirements, an application to renew must be submitted to the FDEP on or before May 2023. MHC has extensive knowledge of the OUA injection well at the Cemetery Road WWTF.

The proposed operations permit activity will coincide with the MIT work which is also required by the FDEP.

It is staff's position, that the OUA Board approve this proposal from McNabb Hydrogeologic Consulting, Inc. in the amount of \$21,000 to prepare and submit a renewal application for the current operations permit (#40824-085-OU).

**Proposal for
Operating Permit Professional Services
for the Okeechobee Utility Authority Wastewater Treatment Plant
Deep Injection Well System**

**Prepared for
Okeechobee Utility Authority**



December 2023

**McNabb Hydrogeologic Consulting, Inc.
4600 Military Trail, Suite 116
Jupiter, Florida
(561) 891-0763**

**PROPOSAL FOR
OPERATING PERMIT PROFESSIONAL SERVICES FOR THE OKEECHOBEE UTILITY
AUTHORITY WASTEWATER TREATMENT PLANT DEEP INJECTION WELL
SYSTEM**

I. PROJECT DESCRIPTION

This proposal presents the scope of services for professional services for the renewal of the operating permit for the deep injection well system at the Okeechobee Utility Authority (OUA) Wastewater Treatment Plant (WWTP).

The OUA WWTP deep injection well system currently operates in accordance with the conditions of Florida Department of Environmental Protection (FDEP) Class I deep injection well operating permit #40824-085-OU, which expires on July 18, 2023. The conditions of the operating permit require submittal of a permit application to renew the existing operating permit prior to May 19, 2023. OUA has requested McNabb Hydrogeologic Consulting, Inc. (MHC) to prepare this proposal to provide consulting services to renew the operating permit for the injection well system. These services associated with renewing the operating permit for IW-1 are listed below.

This project consists of the following Task:

- 1) Operating permit renewal services.

II. SCOPE OF SERVICES

Task 1. Operating Permit Renewal Services

- 1.1 MHC will prepare a draft Class I deep injection well operating permit application with supporting information. The permit application will include:
 - A comprehensive well inventory of all wells within the area of review of the deep injection well system. The well inventory will include review of well permitting records at the South Florida Water Management District, Florida Geological Survey (Oil & Gas, and Geologic Investigations sections), United States Geological Survey, and FDEP. Wells identified within the area of review of the injection well system will be identified on an Area of Review Map and information (construction details, well use, and permit number) for each well will be summarized on an accompanying table.
 - Maps and cross sections showing the local and regional geology and hydrogeology will be prepared. The cross sections will depict geologic formations and hydrogeologic units, the estimated depth of the Underground Source of Drinking Water (USDW), and the direction of fluid movement within identified USDWs.

- Documentation of mechanical integrity of the deep injection well system.
 - Tables and graphs of operating data for the injection well and both zones of the dual-zone monitor well. An interpretation of the data will be included with the application supporting information.
 - A proposed injection well system monitoring program.
 - An updated injection well system plugging and abandonment plan with an estimated cost.
- 1.5 Provide OUA with the draft operating permit renewal application.
 - 1.6 Incorporate OUA draft application review comments and distribute to OUA for final review.
 - 1.7 Incorporate final review comments and distribute the permit application to OUA and the FDEP
 - 1.8 Respond to up to two (2) requests for additional information (RAI) regarding the permit application.
 - 1.9 Review draft permit and provide comments to OUA and FDEP.
 - 1.10 Attend FDEP draft permit public notice meeting.
 - 1.11 Review Notice of Intent to Issue an operating permit and provide comments to the OUA and FDEP.

III. ASSUMPTIONS

1. The OUA will pay all permitting fees associated with this project (\$10,000 permit processing fee payable to FDEP).
2. The OUA will provide MHC with a copy of the most recent annual wastestream analytical report.
3. OUA will pay for any laboratory costs associated with the renewal of the operating permit.
4. This proposal does not include updates or modifications to the injection well system Operations and Maintenance Manual.

IV. OBLIGATIONS OF OUA

To assist meeting schedule and budget estimates contained in this proposal, OUA will provide the following:

1. Prompt review and comment on all deliverables (within 5 working days of receipt).
2. A copy of each of the monthly operating reports for the deep injection well system.
3. If required, a set of deep injection well system record drawings.

V. COMPENSATION

Professional fees for Task No. 1 of WORK ORDER No. 1 will be on a Lump Sum basis. The compensation is shown on Table 1, below.

**COMPENSATION
SERVICES FOR RENEWING THE OPERATING PERMIT FOR THE OUA WWTP
DEEP INJECTION WELL SYSTEM**

Task	Services for Renewal of Operating Permits Labor Cost
A – Operating Permit Renewal	\$21,000
Total	\$21,000

The project shall be billed in accordance with the following milestones:

<u>Submittal of Final Application to FDEP</u>	50% of total fee
<u>Completion of RAI Responses</u>	25% of total fee
<u>Receipt of Final Permit</u>	25% of total fee

VI. DELIVERABLES

1. Draft permit application
2. Final permit application (distributed to the FDEP and OUA)
3. RAI Responses for application
4. Draft Permit and Notice of Intent to Issue Permit review comments

VII. COMPLETION DATES

Following are the estimated completion times.

<u>Draft Application</u>	30 days after Notice to Proceed
<u>Final Application</u>	14 days after receipt of comments
<u>RAI Responses (if necessary)</u>	21 days after receipt of RFI
<u>Permit Review Comments</u>	7 days after receipt of draft permit

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 19

DECEMBER 20, 2022

FEDERAL NOTICE ON WRDA

The OUA received notice from Jim Davenport (Thorn Run Partners) who represents the OUA primarily on federal issues. With Jim's help/guidance, the OUA recently was awarded STAG money (\$1M) through Representative Steube's office for the Treasure Island project.

WRDA (Water Resources Development Act) could be another source of funding for the TI project. The first step was to get the project recognized by Congress (see attachment). As previously noted, this recognition does not include any funding. That would be the next step.

There are essentially two paths to funding. One path would be to seek funding from the Army Corps of Engineers (COE) in their "Work Plan." The FY23 plan has already begun the initiation stage so adding the TI project at this time may be problematic. A more likely approach would be work towards including it in the FY24 Work Plan. Staff will work with TRP staff to get this approach moving forward.

The second approach may be the best. That would require TRP to work with Representative Steube's office to include the funding for the OUA project in the FY 24 House Energy and Water Appropriations Bill. This seems to be the easiest and most productive route.

OUA staff will continue to work with TRP to acquire Treasure Island project funding or funding for other projects such as Basswood Water Main Improvements, SW 5th Ave Septic to Sewer Project to name a few.

1 “(317) LONGBOAT KEY, FLORIDA.—
2 \$12,750,000 for water and wastewater infrastruc-
3 ture in the town of Longboat Key, Florida.

4 “(318) MARTIN, ST. LUCIE, AND PALM BEACH
5 COUNTIES, FLORIDA.—\$100,000,000 for water and
6 wastewater infrastructure, including stormwater
7 management, to improve water quality in the St.
8 Lucie River, Indian River Lagoon, and Lake Worth
9 Lagoon in Martin County, St. Lucie County, and
10 Palm Beach County, Florida.

11 “(319) POLK COUNTY, FLORIDA.—\$10,000,000
12 for wastewater infrastructure, including stormwater
13 management, in Polk County, Florida.

14 “(320) OKEECHOBEE COUNTY, FLORIDA.—
15 \$20,000,000 for wastewater infrastructure in Okee-
16 chobee County, Florida.

17 “(321) ORANGE COUNTY, FLORIDA.—
18 \$50,000,000 for water and wastewater infrastruc-
19 ture, including water reclamation and water supply,
20 in Orange County, Florida.

21 “(322) GEORGIA.—\$75,000,000 for environ-
22 mental infrastructure in Baldwin County, Bartow
23 County, Floyd County, Haralson County, Jones
24 County, Gilmer County, Towns County, Warren
25 County, Lamar County, Lowndes County, Troup

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 20

DECEMBER 20, 2022

DELEGATION MEETING

The annual Legislative Delegation meeting is scheduled for February 1, 2023 at 3:30PM.

As in years past, the OUA Board created a prioritized list of projects to present to the legislative delegation. This year the delegation is hosted by Representative Tuck with Senator Gall as the other member of the delegation.

I have provided for review, in no particular order, an earlier agenda item which detailed the current projects.

- Treasure Island Septic to Sewer Infrastructure
- Pine Ridge Park Septic to Sewer
- Southwest Wastewater Service Area Septic to Sewer Project
- Southwest 5th Avenue Septic to Sewer Project
- Connecting of OSTDS to Central Sewer Project

Treasure Island Septic to Sewer Infrastructure: The current estimated cost of this project is approximately \$30,400,000. As of today, the OUA has \$25,520,580 in total from three different sources. With the COVID financial pressures and extreme inflationary pressure, it is unknown what the final project cost will be.

Pine Ridge Park Septic to Sewer: The current estimated wastewater cost of this project is approximately \$4,680,786. As of today, the OUA has \$3,232,600 money available from FDEP appropriations. To get to this amount, the OUA deleted the work the needed to connect the houses to the OUA facilities in the street.

Southwest Wastewater Service Area Septic to Sewer Project: The current estimated cost of this project is approximately \$31,200,000. As of today, the OUA has approximately \$27,740,000 in total between the FDEP and USDA grant/loan funding sources. COVID and inflationary pressure will continue to drive up project costs.

Southwest 5th Avenue Septic to Sewer Project: The current estimated cost of this project is approximately \$3,785,741. As of today, the OUA has allocated funds towards partial engineering fees only. No construction money.

Connecting OSTDS to Central Sewer Project: The current estimated cost of this project is approximately \$3,063,000. For approximately 1,000 connections on the Pine Ridge Park, SWSA, SW 5th Avenue and Orange Park projects (not including the TI project). As of today, all connections currently expected to be paid by the lot owner.

Advanced Metering Infrastructure Project: Purchase and installation of approx. 9,400 commercial and residential Advanced Metering Infrastructure (AMI) telemetry water reading system

OUA staff initial review ranked the projects on the following: In the email I provided my ranking of the projects and as to why I ranked them in that order.

- 1) Pine Ridge – only because it is under construction and additional funding is needed
- 2) SWSA – under construction and the financial strain of COVID/inflation is impacting construction costs
- 3) AMI Project – Benefits both the OUA and customer in monitoring water use.
- 4) SW 5th Avenue – Due to flooding & potential public health threat, no identified construction funding source
- 5) Connecting OSTDS – assisting homeowners with their connection of residence to new sewer system
- 6) Treasure Island – final construction dollars needed to complete project are several years out

The OUA Board should provide an OUA Board ranking that will be provided on the Delegation Questionnaire. In the most recent past, the SWSA project was the number one project. However, since Pine Ridge is further along in construction and funds are needed, it may rank higher.



OKEECHOBEE COUNTY LEGISLATIVE DELEGATION

TO: All Agencies of Local Government and Interested Parties
FROM: Representative Kaylee Tuck, Delegation Chair, and Senator Erin Grall
SUBJECT: Okeechobee County Legislative Delegation Meeting and Public Hearing
DATE: November 30, 2022

The Okeechobee County Legislative Delegation will convene on Wednesday, February 1, 2023, from 3:30 PM to 5:00 PM to conduct local business, including a public hearing on local bills and other issues. The meeting will be at the Judge William L. Hendry Courtroom, Room 270, 304 NW 2nd St. Okeechobee Florida.

The deadline for filing local bills with the delegation is 4:00 PM on Monday, January 23, 2023. All local bills must be accompanied by completed paperwork required by the Florida Legislature, including original signatures of the legislative sponsors, and should be mailed to Representative Tuck, 205 South Commerce Ave, Suite B, Sebring FL 33870.

The deadline to register to make a general presentation (not related to local bills) before the delegation is also 4:00 PM on Monday, January 23, 2023. All requests for presentation time on the agenda must be submitted in writing to the delegation chair's office at the address listed above or by e-mail to dana.orr@myfloridahouse.gov and include the name, address, and phone number of the presenter.

Presenters who wish to provide supporting materials to the delegation must submit 6 copies of those materials to the address above by 4:00 PM on Monday, January 23, 2023. Each set of materials must be three-hole punched at the left margin.

The primary purpose of the meeting is to consider proposed legislation of local application. As time permits, we will allow members of the public to speak on state issues of concern to them. Copies of the policies and procedures governing local bills is available on request.

Please feel free to contact Representative Tuck's staff with any questions at 863-386-6000.

All meetings of the Okeechobee County Legislative Delegation are open to the public.

Senator Grall and I look forward to seeing everyone on February 1st.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 21

DECEMBER 20, 2022

ADVANCED METERING INFRASTRUCTURE

Project details will be provided under separate email either later tonight or tomorrow.

Notice of Award

Agreement/Bond/Insurance

Notice to Proceed

Deductive Change Order

SRF Loan Agreement

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 22

DECEMBER 20, 2022

LAKEVIEW ESTATES WWTP PROJECT CLOSEOUT

This agenda item will be finished tomorrow and will be sent out separately

The contractor is finished with this project and the OUA will need to make final payment

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 23

DECEMBER 20, 2022

MISCELLANEOUS PROJECT UPDATES

Main Office Roofing

Big Lake Roofing has been out to the office and looked at the roof. The OUA awaiting their report as to what they found and the appropriate action to be taken.

Waiting on Luviano Roofing Company.

Waiting on Knopf & Associates. They are not a roofing company, only (pre, during & post) inspections. They were the firm used after the hurricane damage to the OUA main office in the early 2000's. They inspected the roof, developed bid specifications, reviewed the bids, recommended an award and inspected the construction activity.

Main Office Outside

Once the roof issue is resolved and any construction related activity is resolved, OUA staff will engage reviews and proposals to pressure wash, surface repairs and paint the exterior of the building.

Main Office Parking Lot

After roofing and painting, staff will receive proposals to repair, seal coat and stripe the main office parking lot as well as the remote employee parking lot.

Salary Review

Additional \$1/hour was applied to all salaries from October 1st on. For the year, the OUA has added a total of \$2.00/hour to all salaries and raised the min/max thresholds for each job accordingly.

The year bonus review was doubled to 3% for all employees on the payroll as of September 30th. Those employees on probation as of this time were paid according to the policy in place. Brand new employees hired since October 1st were recognized with a gift card.

Adjustments to the health care coverage of \$750 per month remains unchanged as this was not authorized at this time.

Pine Ridge Park Household Connections

OUA staff is developing bid requirements for connection of houses to the new water and wastewater system by qualified contractors. If the bidding does happen, the OUA can either utilize the current construction pricing, utilize the new pricing or decide not to go forward with the work.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 24

DECEMBER 20, 2022

PUBLIC COMMENTS

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 25

DECEMBER 20, 2022

ITEMS FROM THE ATTORNEY

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 26

DECEMBER 20, 2022

ITEMS FROM THE EXECUTIVE DIRECTOR

Southwest Wastewater Service Area

- Project 1 Design of the pump station & force main
 - Master Pump Station (MPS)
 - MPS Construction – construction has begun
 - Notice to Proceed: February 20, 2022
 - Substantial: February 19, 2023 (365 calendar days)
 - Final: April 20, 2023 (425 calendar days)
 - Master Force Main (MFM)
 - MFM Construction – Under construction
 - Notice to Proceed: May 23, 2022
 - Substantial: December 19, 2022 (210 calendar days)
 - Final: January 18, 2023 (240 calendar days)
 - Force Main SE2 Interconnect
 - Anticipated bid advertisement Spring 2023
- Project 2 Collection System
 - Under bid advertisement now, bids due January 5, 2023
- Project 3 Okee-Tantie
 - Anticipated bid advertisement Spring 2023

Pine Ridge Park Utility Improvements

- Notice to Proceed issued June 21, 2022
- Substantial Completion August 19, 2023 (425 calendar days from issuance NTP)
- Final Completion September 18, 2023 (455 calendar days from issuance NTP)

SW 5th Ave Wastewater System Improvements

- Design at 100%

Orange Loop BHR Gravity Collection System Improvements

- Project under construction

NW 5th Street Gravity Collection System Improvements

- Project under construction

US441SE Water Main Extension

- Early design stage

Treasure Island Septic to Sewer Project

- Engineering Agreement due January 2023
- Scope or Work/Fee Schedule held up by COVID/Health issues

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 27

DECEMBER 20, 2022

ITEMS FROM THE BOARD

John Creasman/Tommy Clay discussion on BOCC presentation on December 8, 2022

- Mandatory connection policy
- Project financing
- Possible BOCC/City/OUA workshop on either January 12th or 26th, 2023 at 6:30PM to discuss these issues