OKEECHOBEE UTILITY AUTHORITY MEETING AGENDA JUNE 20, 2023 8:30 A.M.

- 1. Call the Meeting to Order
 - Pledge of Allegiance
 - Determination of Voting Members
- 2. Glades County Representative Appointment
- 3. Agenda Additions or Deletions
- 4. Meeting Minutes from May 16, 2023
- 5. Department Supervisor Updates

6. Consent Agenda

- 7. Invoice from Sumner Engineering & Consulting, Inc. SW Wastewater Service Area Project (Part B & C)
- 8. Invoice from Sumner Engineering & Consulting, Inc. SW Wastewater Service Area Project (Part E)
- 9. Invoice from Sumner Engineering & Consulting, Inc. Okee-Tantie Utility System Improvements
- 10. Invoice from Sumner Engineering & Consulting, Inc. Homeowner Grant Funding Support
- 11. Invoice from Hinterland Group, Inc. Pine Ridge Park Utility Improvements
- 12. Invoice from Hinterland Group, Inc SWSA Project 2
- 13. Invoice from McNabb Hydrogeologic Consulting, Inc. WWTP Injection Well
- 14. Invoice from Felix Associates of Florida, Inc. SWSA Master Pump Station Project
- 15. Invoice from Go Underground Utilities, LLC SWSA Master Force Main
- 16. Invoice from Kimley Horn and Associates, Inc. Treasure Island Septic to Sewer Project
- 17. Invoice from Holtz Consulting Engineers, Inc. AC Pipe Removal
- 18. Invoices from CHA Pine Ridge Park Utility System
- 19. Invoice from Thorn Run Partners
- 20. Invoice from MacVicar Consulting, Inc. Lake Okeechobee System Operating Manual
- 21. Finance Report
- 22. Preliminary FY24 Budget
- 23. Three Years Budget vs Actual Analysis
- 24. Audit Services Contract

- 25. 2023 Employee Classification & Compensation Survey
- 26. Emergency Repair to Pump Station SE-3
- 27. FY23 Wastewater Pump Stations
- 28. Pine Ridge Park Change Order No. 2
- 29. SWTP Perimeter Fence
- 30. 2023 Vehicle Purchase
- 31. Public Comments
- 32. Items from the Attorney
- 33. Items from the Executive Director
- 34. Items from the Board

AGENDA ITEM NO. 1

JUNE 20, 2023

Call Meeting to Order

Pledge of Allegiance Determine Voting Members

	<u>Absent</u>	<u>Present</u>
Tommy Clay – Board Member		
John Gilliland – Board Member		
Harry Moldenhauer – Board Member		
Steve Nelson – Board Member		
Tabitha Trent – Board Member		
Glenn Sneider - Alternate		

FUTURE MEETING OF OUA BOARD July 18, 2023 – 8:30 A.M.

<u>FUTURE HOLIDAYS FOR OUA STAFF</u> Tuesday – July 4, 2023 – Independence Day

Monday – September 4, 2023 – Labor Day

AGENDA ITEM NO. 2

JUNE 20, 2023

GLADES COUNTY REPRESENTATIVE APPOINTMENT

As provided for in the Interlocal Agreement, paragraph 4.4, the four Regular Members appointed by the County and City, shall vote, by simple majority, on the Glades County representative.

Ms. Melanie Anderson has submitted an application to serve as a Alternate Member for Glades County.

What is the action of the OUA Board?

APPLICATION FOR

OKEECHOBEE UTILITY AUTHORITY

GLADES COUNTY BOARD APPOINTMENT

The information from this questionnaire will be used by the OUA Board in considering your appointment. The questionnaire <u>MUST BE COMPLETED IN FULL</u>. Answer "none" or "not applicable" where appropriate. Please type or print in black ink.

June 6, 2023				
Date Completed				
1. Name: Last Anderson	First Melanie	1	_{Middle} Franc	ces
2. Business Address:				
Street	City		State	Zip
3. Residence Address:				
Street 1292 Hunter Roa	ad City Okeechobe	эе <u></u> :	State FL	Zip <u>34974</u>
List all your places of reside Address	nce for the last five (5) years. <u>City</u>	<u>State</u>	<u>From</u>	To
1292 Hunter Road	Okeechobee	FL	1985	Present
			WAR & Application of the Control of	
			**	***************************************
5. A. Date of Birth: Noven (This information is requ	nber 12, 1942 uired so OUA can conduct a	B. Place o	of Birth: Jacks	sonville, FL
6. A. Driver License Number: (This information is requ	A536-546-42-912-0 wired so OUA can conduct a r.	B. Issuing	State: Florid	a

	7. If"Ye	Have you ever used or been known by any other legal name? (Circle one) Yes No X please state your previous name and reason for change.					
		Previous Name			Reason for Change		
_			And the second s		***************************************		
					,		
_		***************************************					
	**** <u>*</u>		_				
8.	A	Are you a United States' If "No" please explain.	citizen? (Circle one) Yes	, X	No		
	water a query						
	B. If	ou are a naturalized citizer	1 the date of naturalization.				
9.	Since w	hat year have you claimed	Florida residency?				
10.	Educati A.	on High School Name and L	_{ocation} Terry Parker F	ligh -	· Jacksonville, FL		
		Year graduated 1960					
	B.	List all postsecondary edu Name & Location	acational institutions attended <u>Dates Attended</u>	ed:	Certificates/Degrees Received		
ı	PBCC-	WPB, FL	1970's		Foundation of Banking		
F	L Sch	ool of Banking/UofF	1982-1984	_	Certificate of Completion		
		<u> </u>		_			

	((Circle one)	Yes		No	Х			
A	A .	Dates of	Service	•					
В	3.								
C	2.								
ш	инпе	pai iaw, reg	uiaiion,	, or ordinan	adjudicatio ce? (Exclud details N (le traffic violatio	olation of an	y federal, state, con a fine or civil per Disposition	ounty, or aalty of
_			_						
3. Da	o von	now or ba	Ito trott						
yo If	our kn ou bele yes, c	owledge, in onged on th letail the na	i practic e basis i ture of t	e or policy, of race, reli the club(s) o	, restricts me igion, nation or organizat	al origin, or geno ion(s), relevant n	ricted memb ler? <i>(Circle</i> olicies and r	ership during the	time that
yo If	our kn ou bele yes, c	owledge, in onged on th letail the na	i practic e basis i ture of t	e or policy, of race, reli the club(s) o	, restricts me igion, nation or organizat	embership or rest al origin, or geno ion(s), relevant n	ricted memb ler? <i>(Circle</i> olicies and r	pership during the one) Yes No	time that
you you If you — — — — — — — — — — — — — — — — — — —	ou beld yes, do ou inte	owledge, in onged on th letail the na	e basis of ture of t	e or policy, of race, reli the club(s) of member if	, restricts me igion, nation or organizat	embership or rest al origin, or gend ion(s), relevant p pointed to the Oko	ricted membler? (Circle olicies and pechobee Ut	pership during the one) Yes No	time that
you you life you will not have a second or hard a second	Curr	owledge, in onged on the letail the na end to continue	yer: S	e or policy, of race, reli the club(s) of member if	, restricts me igion, nation or organizat you are app	embership or rest al origin, or gend ion(s), relevant p pointed to the Oko	ricted membler? (Circle olicies and pechobee Ut	pership during the one) Yes No practices, and state ility Authority Bos	time that
you you If you — — — — — — — — — — — — — — — — — — —	Curr Occ	rent Employ	yer: Sertifie	e or policy, of race, relithe club(s) of member if	g Agent -	embership or rest lal origin, or gend ion(s), relevant p pointed to the Oke	ricted membler? (Circle olicies and pechobee Ut	pership during the one) Yes No practices, and state ility Authority Bos	time that X whether and.
you you lift you have a second of the second	Curr Occ	rent Employ upation: E your expends appoints	yer: Sertifie	e or policy, of race, relithe club(s) of member if	g Agent -	Mobile Nota Mobile Nota	ricted membler? (Circle olicies and peechobee Ut	pership during the one) Yes No practices, and state ility Authority Bos	time that X whether and.

B. Have you e	ever received any degree, professional certics appointment? If so, please explain.	fication, or design	ation that may better qualify
***************************************			w
C. Identify all for this app	association memberships and association contract. N/A	offices held by you	that may better qualify you
AND WARRANT AND		***	
D. Describe ar	y additional information about yourself tha	it would be an acce	at to the OTIA Doord
	member of the OUA Board of Dir		
was an asset in	growing and improving the syste	em to better se	erve the community.
Providing service	e and working to improve the loc	cal water supp	ly. I wish to represent
the residents in	Glades County, specifically Buck	khead Ridge ir	n any decisions.
16. List three (3) per address and telep Okeechobee Util	rsons who have known you well within the phone number for each. Exclude relatives a lity Authority.	past five (5) years and current or form	. Include a current, complete aer employees of the
<u>Name</u>	Address (Mail)	Zip	Phone Number
Lyn Lowe	510 SW 8th St Okee, FL	34974	863-634-8349
Susie Burk	105 NW 6th St Okee, FL	34972	863-763-2898
Tom Conely	401 NW 6th St Okee, FL	34972	863-763-3825

17. If appointed as a Glades County Representative to the OUA Board, would you prefer to serve as a regular member or an alternate member? (Circle one)

Regular* Alternate** X

The facts set forth above in my application are true and complete. You are hereby authorized to make any investigation of my personal history through any investigative bureaus of your choice. In making this application for appointment I also understand that an investigative consumer report may be made whereby information is obtained through personal interviews with my neighbors, friends, or others with whom I am acquainted. This inquiry includes information as to my character, general reputation, personal characteristics and mode of living. I understand that I have the right to make a written request within a reasonable period of time to receive additional detailed information about the nature and scope of this investigative consumer report.

I authorize the use of any information in this application to verify my statements, and I authorize past employers, all references, and any other persons to answer all question asked concerning my ability, character, reputation, and previous employment record. I release all such persons from any liability or damages on account of having furnished such information.

^{*} Regular members are appointed to a four (4) year term

^{**}Alternate members are appointed to a two (2) year term

Application for OUA Glades County Appointment

may soul China a Com	June 6,2023	
Applicant's Signature	Date	-
Melanie F. Anderson		
Applicant's Printed Name		

AGENDA ITEM NO. 3

JUNE 20, 2023

AGENDA ADDITIONS OR DELETIONS

AGENDA ITEM NO. 4

JUNE 20, 2023

MEETING MINUTES

Attached is a copy of the minutes for the meeting held on May 16, 2023.

Unless the Board determines a correction is required to the minutes, Staff recommends the approval of the meeting minutes from May 16, 2023 as presented.

OKEECHOBEE UTILITY AUTHORITY MEETING MINUTES

Tuesday, May 16, 2023 8:30 A.M.
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida

Chairperson Clay called the meeting to order at 8:30 A.M.

Chairperson Clay determined the voting members and led all participating attendees and visitors in the Pledge of Allegiance.

Chairperson Clay addressed Agenda Item No. 1, the following Okeechobee Utility Authority Board Members were present:

Board Members: Alternates: Absent:
Tommy Clav* Glenn Sneider

Tommy Clay*
John Gilliland*
Harry Moldenhauer*
Steve Nelson*
Tabitha Trent*

OUA Members:

John Hayford Tom Conely

Lauriston Hamilton Michelle Willoughby

Jamie Mullis

Chairperson Clay addressed Agenda Item No. 2 'Agenda Additions or Deletions' There were none.

Chairperson Clay addressed Agenda Item No. 3 'Meeting Minutes from April 18, 2023.' Motion by Steve Nelson to accept the Meeting Minutes from April 18, 2023 as presented. Second by Tabitha Trent. Vote unanimous (5-0), motion carried.

Chairperson Clay addressed Agenda Item No. 4 'Department Supervisor Updates' OUA Department Supervisors (Jess Manson, Jamie Gamiotea and Kristy Arnold) report to the board on current staffing levels, vacancies, customer complaints, operational issues and hurricane preparedness.

Chairperson Clay addressed Agenda Item No. 5 'Consent Agenda' Motion by Steve Nelson to approve the Consent Agenda as presented:

Consent Agenda Item No. 6 'Sumner Engineering & Consulting, Inc – SW Wastewater

Service Area Project (Part B & C) in the amount of

\$5,039.50

Consent Agenda Item No. 7 'Sumner Engineering & Consulting, Inc – SW Wastewater

Service Area Project (Part E) in the amount of \$3,687.50'

Consent Agenda Item No. 8 'Sumner Engineering & Consulting, Inc – Okee-Tantie Utility

^{*}Voting Board Members

System Improvements in the amount of \$13,548.06'

Consent Agenda Item No. 9 'Sumner Engineering & Consulting, Inc – SWSA Master
Force Main Tortoise Relocation in the amount of 3,121.25'

Consent Agenda Item No. 10 'Sumner Engineering & Consulting, Inc - consumptive Use

Permit Consulting in the amount of \$1,700.00'

Consent Agenda Item No. 11 'Invoices from CHA – Pine Ridge Park Utility System in tha amounts of \$8,289.25 and \$32,266.83'

Consent Agenda Item No. 12 'Invoice from Felix Associates, Inc. – SWSA Master Pump Station in the amount of \$277,304.05'

Consent Agenda Item No. 13 'Invoice from Go Underground Utilities, LLC. – SWSA Master Force Main in the amount of \$7,813.75'

Consent Agenda Item No. 14 'Invoice from Thorn Run Partners in the amount of \$3,500.00' Consent Agenda Item No. 15 'Invoice from MacVicar in the amount of \$250.00' Second by John Gilliland. Vote unanimous (5-0), motion carried.

Chairperson Clay addressed Agenda Item No. 16 'Finance Report' Finance Director Hamilton reviews the Finance Report for period ending April 30, 2023. Motion by Steve Nelson to approve the Finance Report for period ending April 30, 2023. Second by Tabitha Trent. Vote unanimous (5-0). Motion carried.

Chairperson Clay addressed Agenda Item No. 17 'Presentation of FY22 Financial Statements Audit Report, Governance Letter and Annual Financial Report' Finance Director Hamilton introduces Mr. Terry Morton of Nowlen, Holt & Miner, P.A. presented the FY22 Financial Statement Audit Report and the FY22 Annual Financial Report to the Board. Mr. Morton advised that it was a clean audit. Motion by Steve Nelson to accept the FY 2022 Financial Statement Audit Report and Annual Financial Report as presented. Second by Harry Moldenhauer. Vote unanimous (5-0), motion carried.

Motion by Tabitha Trent to extend the contract with Nowlen, Holt & Miner, P.A. for a period of 2 years in the amount of \$18,000, plus \$4,000 for single audit totaling \$22,000 per year. Second by Steve Nelson. Vote unanimous (5-0), motion carried.

Chairperson Clay addressed Agenda Item No. 18 '2023 Employee Classification & Compensation Survey' Executive Director Hayford discusses that on March 29, 2023, the OUA publicly advertised a Request for Proposals for the 2023 Employee Classification & Compensation Survey. Responses were due by 3:00PM on April 18, 2023. Proposals were received from Evergreen Solutions, Inc., Parilla & Associates and Cody & Associates, Inc. Executive Director Hayford discusses that the OUA Review Committee met on April 27th to discuss the merits of each proposal and to create a committee ranking. The committee final ranking was Evergreen, Cody and Parilla. Executive Director discusses that each of the firms were asked to prepare a 15-20 minute presentation for the OUA Board. Cody & Associates, Inc., and Parilla & Associates were present for the presentation. Evergreen Solutions, Inc. conducted a virtual presentation. Motion by Tabitha Trent to approve the proposal from Evergreen Solutions, Inc. Second by John Gilliland. Vote was as follows:

Tommy ClayYesSteve NelsonYesJohn GilliandYesTabitha TrentYes

Harry Moldenhauer No

Vote 4-1, motion carried.

Okeechobee Utility Authority Meeting Minutes May 16, 2023

Chairperson Clay addressed Agenda Item No. 19 'NW 5th Street Gravity Sewer Project' Executive Director Hayford discusses the NW 5th Street Gravity Sewer Project. Executive Director Hayford discusses that the project has been completed to the satisfaction of the engineer (Steve Dobbs) and OUA staff. Executive Director Hayford discusses the Change Order and final pay application. Executive Director Hayford explains that the Change Order included a deductive change to the terminal manhole cost, additive cost for manhole coating and deductive cost to remove the contingency money. Motion by Steve Nelson to approve deductive Change Order No. 1 in the amount of \$14,497.20. Second by Tabitha Trent. Vote unanimous (5-0), motion carried.

Motion by Tabitha Trent to approve final pay application to B & B Site Development in the amount of \$10,495.38. Second by John Gilliland. Vote unanimous (5-0), motion carried.

Chairperson Clay addressed Agenda Item No. 20 'Pine Ridge Park Pay Application No.8' Executive Director Hayford discusses that OUA staff, project engineers and Hinterland Group staff had an extensive progress meeting. Executive Director Hayford explains that during the meeting, a discussion was had concerning when to expect their (Hinterland) next pay request. Hinterland suggested it had been sent. It was determined after the meeting that it had been sent for review, it was reviewed and sent back to Hinterland, but, Hinterland had not sent out the final corrected pay application. Executive Director Hayford discusses that OUA staff received a copy late Thursday. OUA field staff have reviewed and approved this pay application. Executive Director Hayford discusses that it has not been reviewed yet by the OUA administrative section nor has OUA received the engineer's approval. This item was tabled.

Chairperson Clay addressed Agenda Item No. 21 'Mechanical Integrity Test – Cemetery Riad WWTF Injection Well' Executive Director Hayford discusses the OUA is required to test the integrity of the injection well during the permit renewal process. The OUA is currently in that process of renewing the operating well permit as provided by the contract with McNabb Hydrogeologic Consulting, Inc. Executive Director Hayford discusses that the OUA publicly advertised the bid for injection well services and to perform this integrity testing of the well. The OUA placed a public advertisement and direct solicited qualified firms. Executive Director Hayford discussed that proposals were received from Florida Design Drilling, LLC, Layne Christensen Company and Younquist Brothers, Inc. Executive Director discusses that the project consultant reviewed the bids and contacted references. Executive Director discusses that the project consultant made a recommendation of award to Florida Design Drilling, LLC. Motion by Harry Moldenhauer to accept the recommendation and to make the award to Florida Design Drilling, LLC in the amount of \$69,850.00. Second by Steve Nelson. Vote unanimous (5-0), motion carried.

Chairperson Clay addressed Agenda Item No. 22 'Surface Water Treatment Plant Inspection' Executive Director Hayford discusses that a OUA Board member conducted a site inspection on Saturday, April 29th. The plant tour was arranged without the help of OUA Executive staff or the water plant Supervisor. At a later date (Wednesday, May 3rd), another plant tour was arranged by the OUA Board member who requested the plant Supervisor an Executive Director to be present. Vice Chairperson Trent discusses the finding of the site inspection. The findings include items such as computer safety, preventative maintenance, workplace hazards, and employee safety. *John Gilliland out at 11:37 A.M. John Gilliland in at 11:39 A.M.* Vice Chairperson Trent discusses the need for perimeter chain link fencing, automatic entrance gate with security panel. There was a brief discussion on perimeter security and staff were directed to request quotations for perimeter fencing, automatic gates and security cameras. Executive Director Hayford discusses the two pumps stations that are lakeside and one pump station that is on the Rim Canal. There was a brief discussion regarding the pump stations. *Steve Nelson out at 11:54*

Okeechobee Utility Authority Meeting Minutes May 16, 2023

A.M. Tom Conely out at 11:54 A.M. Vice Chairperson Trent suggested to staff that make more routine and surprise visits be made to the plants. Vice Chairperson Trent discusses the importance of having a routine maintenance schedule.

Chairperson Clay addressed Agenda Item No. 23 'SWTP Sludge Press Hopper Repair' Executive Director discusses the during the SWTP tour it was recommended that the hopper bin beneath the sludge press be replaced. Executive Director Hayford discusses that only one quote was obtained since the hopper has to fit a specific piece of equipment. Hudson Pump & Equipment was contacted for a quote. The vendor provided a quote in the amount of \$28,574.00. Motion by Tabitha Trent to approve to approve the purchase from Hudson Pump & Equipment in the amount of \$28,574.00. Second by John Gilliland. Vote unanimous (4-0), motion carried.

Chairperson Clay addressed Agenda Item No. 24 'SWTP Pipe Replacement' Executive Director discusses the during the SWTP tour it was recommended that a piece of piping between one of the filters and Actiflo tank be replaced. Executive Director Hayford discusses that two contractors were contacted, PRP Construction and Go Underground Utilities, LLC to obtain pricing for the pipe replacement. Executive Director Hayford discussed both of the quotes that were received. There was a brief discussion. Motion by Tabitha Trent to accept the quote from Go Underground Utilities, LLC in the amount of \$16,300.00. Second by Harry Moldenhauer. Vote unanimous (4-0), motion carried.

Chairperson Clay addressed Agenda Item No. 25 '2023 OUA Administrative Organization Chart' Executive Director Hayford reviews the organization chart with the board. Executive Director Hayford discusses that it is a partial since it does not show all employees at the Maintenance, Water and Wastewater Departments. This item is for information purposes only.

Chairperson Clay addressed Agenda Item No. 26 'Preliminary Succession Chart' Executive Director Hayford discusses that preliminary discussions were had between administrative staff and department supervisors asking them to name possible replacements for their position. Executive Director Hayford discusses that to determine a more permanent chart, these positions would need to be open to all personnel to see who is interested. If an opening were to occur, the OUA would advertise the position both to the public and internal to OUA employees

Chairperson Clay addressed Agenda Item No. 27 'Public Comments' There were none.

Chairperson Clay addressed Agenda Item No. 28 'Items from the Attorney' Attorney Tom Conley discusses the license agreement with Hinterland Group, Inc. for usage of property owned by the OUA for a temporary storage site. Attorney Tom Conley discusses that this would be a 2-year agreement with a possible 1-year extension. Motion by Tabitha Trent to accept the license agreement between the OUA and Hinterland Group, Inc. for 2 years with a possible 1-year extension. Second by Harry Moldenhauer. Vote unanimous (4.0), motion carried.

Chairperson Clay addressed Agenda Item No. 29 'Items from the Executive Director' Executive Director Hayford gave an update on current projects.

Chairperson Clay addressed Agenda Item No. 30 'Items from the Board'

There being no other business, meeting adjourned at 12:25 A.M.

Okeechobee Utility Authority Meeting Minutes May 16, 2023

PLEASE TAKE NOTICE AND BE ADVISED that if a person decided to appeal any decision made by the Okeechobee Utility Authority with respect to any matter considered at this meeting, he/she may need to ensure that verbatim record of the proceeding is made, which record includes the testimony and evidence upon which the appeal is to be based. A CD recording of this meeting is on file in the Executive Director's office.

Chairperson	Executive Director (Secretary)

AGENDA ITEM NO. 5

JUNE 20, 2023

DEPARTMENT SUPERVISOR UPDATES

AGENDA ITEM NO. 6

JUNE 20, 2023

CONSENT AGENDA

- 1. Pull items for discussion from Consent Agenda.
- 2. Items pulled from Consent Agenda will be discussed at the end of Agenda.
- 3. Unless noted all Consent Agenda items are recommended for approval.
- 4. Motion to approve items on Consent Agenda as follows:
 - 7. Invoice from Sumner Engineering & Consulting, Inc. SW Wastewater Service Area Project (Part B & C)
 - 8. Invoice from Sumner Engineering & Consulting, Inc. SW Wastewater Service Area Project (Part E)
 - 9. Invoice from Sumner Engineering & Consulting, Inc. Okee-Tantie Utility System Improvements
 - 10. Invoice from Sumner Engineering & Consulting, Inc. Homeowner Grant Funding Support
 - 11. Invoice from Hinterland Group, Inc. Pine Ridge Park Utility Improvements
 - 12. Invoice from Hinterland Group, Inc SWSA Project 2
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 - 15. Invoice from Go Underground Utilities, LLC SWSA Master Force Main
 - 16. Invoice from Kimley Horn and Associates, Inc. Treasure Island Septic to Sewer Project
 - 17. Invoice from Holtz Consulting Engineers, Inc. AC Pipe Removal
 - 18. Invoices from CHA Pine Ridge Park Utility System
 - 19. Invoice from Thorn Run Partners
 - 20. Invoice from MacVicar Consulting, Inc. Lake Okeechobee System Operating Manual

AGENDA ITEM NO. 7

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM SUMNER ENGINEERING & CONSULTING, INC. – SW WATERWATER SERVICE AREA PROJECT (PART B & C)

Please find attached the invoice in the amount of \$3,015.00 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice	Pay Request		Amt.	Amount	Remaining
Date	No.	Date Paid	Requested	Paid	Balance
					\$724,136.00
Apr-20	1	Apr-20		\$48,503.60	\$675,632.40
May-20	2	May-20		\$38,802.88	\$636,829.52
Jun-20	3	Jun-20		\$33,952.52	\$602,877.00
Aug-20	4	Aug-20		\$87,306.48	\$515,570.52
Sep-20	5	Sep-20		\$43,653.24	\$471,917.28
Nov-20	6	Nov-20		\$77,605.76	\$394,311.52
Jan-21	7	Jan-21		\$38,802.88	\$355,508.64
Feb-21	8	Feb-21		\$38,802.88	\$316,705.76
Apr-21	9	Apr-21		\$43,653.24	\$273,052.52
Jul-21	9	Jul-21		\$19,401.44	\$253,651.08
Oct-21	10	Oct-21		\$7,275.54	\$246,375.54
Dec-21	11	Dec-21		\$10,592.40	\$235,783.14
Jan-22	12	Jan-22		\$13,491.60	\$222,291.54
Mar-22	13	Mar-22		\$27,996.69	\$194,294.85
Mar-22	Change Order		\$36,220.00		\$230,514.85
Apr-22	14	Apr-22		\$18,959.03	\$211,555.82
May-22	15	May-22		\$14,778.68	\$196,777.14
Jun-22	16	Jun-22		\$20,965.08	\$175,812.06
Jul-22	17	Jul-22		\$12,173.00	\$163,639.06
Aug-22	18	Aug-22		\$3,756.38	\$159,882.68
Sep-22	19	Sep-22		\$7,843.75	\$152,038.93
Oct-22	20	Oct-22		\$6,609.13	\$145,429.80
Jan-23	21	Jan-23		\$20,175.13	\$125,254.67
Feb-23	22	Feb-23		\$7,617.63	\$117,637.04
Mar-23	23	Mar-23		\$12,447.75	\$105,189.29
Apr-23	24	Apr-23		\$9,852.61	\$95,336.68
May-23	25	May-23		\$5,039.50	\$90,297.18
Jun-23	26		\$3,015.00		\$87,282.18

Staff recommends approval of this invoice in the amount of \$3,015.00 to Sumner Engineering & Consulting, Inc.



Invoice

BILL TO June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974

Invoice No. 1577

SW Wastewater Service Area Project (SEC Proj. No. 19-04)

Part B – SWSA Project 1 Design, Permitting & Bidding, and Part C – Construction Phase Services

OUA Purchase Order No. 10264

Task	Contract	Percent	Amount	Previously	Invoice
	Amount	Complete	Complete	Billed	Amount
B1 – Design and Permitting	\$505,036	98%	\$494,935.28	\$494,935.28	\$0.00
 Original Authorization 	\$485,036				
Change Order	\$20,000				
B2 – Bidding Services	\$43,380	76%	\$32,968.80	\$32,968.80	\$0.00
Original Authorization	\$27,160				
Change Order	\$16,220				
C – Construction Services	\$211,940	T&M	\$145,169.74	\$142,154.74	\$3,015.00
				TOTAL:	\$3,015.00

Total Purchase Order Amount: \$760,356.00
Total Billed to Date: \$673,073.82 **Total Billed this Invoice:** \$ **3,015.00**

For services rendered through April 30 – June 3, 2023.

Sumner Engineering & Consulting, Inc.

410 NW 2nd Street Okeechobee, FL 34972 US 863.634.9474 jeff@sumnerengineering.com



CEI Backup

BILL TO

19-04.Task C - Project 1 Construction Phase Services Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974

DATE	ACTIVITY	QTY	RATE	AMOUNT
05/02/2023	Hours - Sumner, Jeffrey M Meeting w/ Go Underground	1:00	170.00	170.00
05/04/2023	Hours - Sumner, Jeffrey M Pay app review	1:00	170.00	170.00
05/06/2023	Hours - Sumner, Jeffrey M Monthly report, pay app processing	2:00	170.00	340.00
05/09/2023	Hours - Sumner, Jeffrey M Contractor coordination, MFM as-built review; MPS site meeting	2:00	170.00	340.00
05/09/2023	Hours - Field Inspector:Hours - Field Inspector Site Visit.	5:00	90.00	450.00
05/10/2023	Hours - Sumner, Jeffrey M Pay app (MFM); contractor coordination on MPS odor control	1:30	170.00	255.00
05/18/2023	Hours - Sumner, Jeffrey M Site visit	1:00	170.00	170.00
05/18/2023	Hours - Field Inspector:Hours - Field Inspector Site Visit Master Pump Station	2:00	90.00	180.00
05/23/2023	Hours - Sumner, Jeffrey M FM as-built review	1:00	170.00	170.00
05/24/2023	Hours - Sumner, Jeffrey M Contractor coordination, pay app review	2:00	170.00	340.00
05/31/2023	Hours - Sumner, Jeffrey M Contractor coordination	1:00	170.00	170.00
06/01/2023	Hours - Sumner, Jeffrey M Contractor / inspector coordination, pay app review.	1:00	170.00	170.00
06/01/2023	Hours - Field Inspector:Hours - Field Inspector Site Visit.	1:00	90.00	90.00

TOTAL OF NEW CHARGES

3,015.00

AGENDA ITEM NO. 8

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM SUMNER ENGINEERING & CONSULTING, INC. – SW WASTEWATER SERVICE AREA PROJECT (PART E)

Please find attached the invoice in the amount of \$42,380.80 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$1,141,783.00
Jun-21	1	Jun-21		\$19,783.98	\$1,121,999.02
Jul-21	2	Jul-21		\$28,576.86	\$1,093,422.16
Aug-21	3	Aug-21		\$17,585.76	\$1,075,836.40
Sep-21	4	Sep-21		\$61,550.16	\$1,014,286.24
Oct-21	5	Oct-21		\$68,144.82	\$946,141.42
Dec-21	6	Dec-21		\$15,387.54	\$930,753.88
Jan-22	7	Jan-22		\$84,990.00	\$845,763.88
Feb-22	8	Feb-22		\$57,147.84	\$788,616.04
Mar-22	9	Mar-22		\$33,336.24	\$755,279.80
Apr-22	10	Apr-22		\$42,860.88	\$712,418.92
May-22	11	May-22		\$85,721.76	\$626,697.16
Jun-22	12	Jun-22		\$47,623.20	\$579,073.96
Jul-22	13	Jul-22		\$38,098.56	\$540,975.40
Aug-22	14	Aug-22		\$28,573.92	\$512,401.48
Sep-22	15	Sep-22		\$14,286.96	\$498,114.52
Oct-22	16	Oct-22		\$9,524.64	\$488,589.88
Jan-23	17	Jan-23		\$17,389.00	\$471,200.88
Feb-23	18	Feb-23		\$6,955.60	\$464,245.28
Mar-23	19	Mar-23		\$3,130.02	\$461,115.26
Apr-23	20	Apr-23		\$2,560.28	\$458,554.98
May-23	21	May-23		\$3,687.50	\$454,867.48
Jun-23	22		\$42,380.80		\$412,486.68

Staff recommends approval of this invoice in the amount of \$42,380.80 to Sumner Engineering & Consulting, Inc.



Invoice

BILL TO June 12, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974

Invoice No. 1580

SW Wastewater Service Area Project (SEC Proj. No. 19-04)

Part E – SWSA Project 2 Design, Permitting and Construction Phase Services

OUA Purchase Order No. 10829

Task	Contract	Percent	Amount	Previously	Invoice
	Amount	Complete	Complete	Billed	Amount
E1 – Preliminary Design	\$219,822	100%	\$219,822.00	\$219,822.00	\$0.00
and Permitting					
E2 – Final Design and	\$476,232	93.5%	\$445,276.92	\$433,371.12	\$11,905.80
Permitting					
E3 – Bidding and	\$34,778	80%	\$27,822.40	\$27,822.40	\$0.00
Negotiation Phase					
E4 – Construction Phase	\$147,500	17%	\$25,075.00	\$5,900.00	\$19,175.00
Services (excl. RPR)					
E5 – Post-Construction	\$20,784	0%	\$0.00	\$0.00	\$0.00
Phase Services					
E6 – Resident Project	\$242,667	T&M	\$11,300.00	\$0.00	\$11,300.00
Representative (T&M)		(See attached)			
				TOTAL:	\$42,380.80

Total Purchase Order Amount: \$1,141,783.00
Total Billed to Date: \$ 729,296.32

Total Billed this Invoice: \$ 42,380.80

For services rendered April 30 – June 10, 2023.

Sumner Engineering & Consulting, Inc.

410 NW 2nd Street
Okeechobee, FL 34972 US
863.634.9474
jeff@sumnerengineering.com

Project 2 RPR - Backup

BILL TO

19-04.Task E5 - Resident Project Representative Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974



INVOICE # 1580DATE 06/12/2023DUE DATE 06/12/2023TERMS Due on receipt

DATE	ACTIVITY	QTY	RATE	AMOUNT
05/11/2023	Resident Project Representative:Inspector	4:00	100.00	400.00
05/12/2023	Resident Project Representative:Inspector	1:00	100.00	100.00
05/17/2023	Resident Project Representative:Inspector	6:30	100.00	650.00
05/18/2023	Resident Project Representative:Inspector	7:30	100.00	750.00
05/19/2023	Resident Project Representative:Inspector	5:30	100.00	550.00
05/22/2023	Resident Project Representative:Inspector	5:00	100.00	500.00
05/23/2023	Resident Project Representative:Inspector	4:00	100.00	400.00
05/24/2023	Resident Project Representative:Inspector	5:30	100.00	550.00
05/25/2023	Resident Project Representative:Inspector	7:00	100.00	700.00
05/26/2023	Resident Project Representative:Inspector	7:00	100.00	700.00
05/31/2023	Resident Project Representative:Inspector	7:00	100.00	700.00
06/01/2023	Resident Project Representative:Inspector	7:00	100.00	700.00
06/02/2023	Resident Project Representative:Inspector	7:30	100.00	750.00
06/05/2023	Resident Project Representative:Inspector	7:30	100.00	750.00
06/06/2023	Resident Project Representative:Inspector	8:00	100.00	800.00
06/07/2023	Resident Project Representative:Inspector	8:00	100.00	800.00
06/08/2023	Resident Project Representative:Inspector	7:00	100.00	700.00
06/09/2023	Resident Project Representative:Inspector	8:00	100.00	800.00

.....

TOTAL OF NEW CHARGES

11,300.00

AGENDA ITEM NO. 9

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM SUMNER ENGINEERING & CONSULTING, INC. – OKEE-TANTIE UTILITY SYSTEM IMPROVEMENTS

Please find attached the invoice in the amount of \$51,798.28 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$686,079.00
Apr-22	1	Apr-22		\$29,835.00	\$656,244.00
May-22	2	May-22		\$3,817.50	\$652,426.50
Jun-22	3	Jun-22		\$94,920.00	\$557,506.50
Jul-22	4	Jul-22		\$11,398.50	\$546,108.00
Aug-22	5	Aug-22		\$9,440.00	\$536,668.00
Oct-22	6	Oct-22		\$7,996.00	\$528,672.00
Jan-23	7	Jan-23		\$10,668.00	\$518,004.00
Feb-23	8	Feb-23		\$3,199.44	\$514,804.56
Mar-23	9	Mar-23		\$31,994.40	\$482,810.16
Apr-23	10	Apr-23		\$15,997.20	\$466,812.96
Apr-23	Change Order		\$145,365.00		\$321,447.96
May-23	11	May-23		\$13,548.06	\$307,899.90
Jun-23	12		\$51,791.28		\$256,108.62

Staff recommends approval of this invoice in the amount of \$51,791.28 to Sumner Engineering & Consulting, Inc.



Invoice

BILL TO June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974

Invoice No. 1575

Okee-Tantie Utility System Improvements (SEC Proj. No. 21-11)

OUA Purchase Order No. 11130

Task	Contract Amount	Percent Complete	Amount Complete	Previously Billed	Invoice Amount
A1 – Preliminary Modeling	\$36,100.00	100%	\$36,100.00	\$36,100.00	\$0.00
and Technical Memo					
A2 – Route Survey and	\$129,050.00	100%	\$129,050.00	\$129,050.00	\$0.00
Preliminary (10%) Design					
A3 – Pre-Application	\$5,850.00	50%	\$2,925.00	\$2,925.00	\$0.00
Meetings and Summary					
Memo					
B1 – Design and Permitting	\$431,594.00	27%	\$116,530.38	\$64,739.10	\$51,791.28
Original Authorization	\$319,944.00				
Change Order	\$111,650.00				
B2 – Bidding Services	\$17,010.00	0%	\$0.00	\$0.00	\$0.00
Original Authorization	\$13,765.00				
Change Order	\$3,245.00				
C1 – Construction	\$211,840.00	0%	\$0.00	\$0.00	\$0.00
Administration					
Original Authorization	\$181,370.00				
Change Order	\$30,470.00				
				TOTAL:	\$51,791.28

Total Purchase Order Amount: \$831,444.00
Total Billed to Date: \$284,605.38

Total Billed this Invoice: \$51,791.28

For services rendered April 30 – June 10, 2023.

AGENDA ITEM NO. 10

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM SUMNER ENGINEERING & CONSULTING, INC. – HOMEOWNER GRANT FUNDING SUPPORT

Please find attached the invoice in the amount of \$3,120.00 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Staff recommends approval of this invoice in the amount of \$3,120.00 to Sumner Engineering & Consulting, Inc.



Invoice

BILL TO June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974

Invoice No. 1576

Project 2 Homeowner Grant Funding Support (SEC Proj. No. 19-04)

OUA Purchase Order No. 11479

Task	Contract	Percent	Amount	Previously	Invoice
	Amount	Complete	Complete	Billed	Amount
MFM Tortoise Survey and	\$12,000.00	26%	\$3,120.00	\$0.00	\$3,120.00
Summary Memo					
				TOTAL:	\$3,120.00

Total Purchase Order Amount: \$12,000.00
Total Billed to Date: \$3,120.00

Total Billed this Invoice: \$3,120.00

For services rendered through June 3, 2023.

AGENDA ITEM NO. 11

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM HINTERLAND GROUP, INC. – PINE RIDGE PARK UTILITY IMPROVEMENTS

Please find attached the invoice in the amount of \$71,522.68 submitted by Hinterland Group, Inc.is aware of the work currently being done by Hinterland Group, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$5,143,000.00
Jul-22	Change Order		\$712,125.05		\$4,430,874.95
Oct-22	1	Oct-22		\$110,913.06	\$4,319,961.89
Dec-22	2	Dec-22		\$478,757.06	\$3,841,204.83
Jan-23	3	Jan-23		\$280,563.22	\$3,560,641.61
Feb-23	4	Feb-23		\$231,874.10	\$3,328,767.51
Mar-23	5	Mar-23		\$330,737.75	\$2,998,029.76
Mar-23	6	Mar-23		\$403,728.72	\$2,594,301.04
Apr-23	7	Apr-23		\$323,735.44	\$2,270,565.60
Jun-23	8		\$71,522.68	_	\$2,199,042.92

Staff recommends approval of this invoice in the amount of \$71,522.68 to Hinterland Group, Inc.



June 13, 2023 235-006.03 (Sent via email to jhayford@ouafl.com)

Mr. John Hayford, P.E. Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974-4221

Dear Mr. Hayford:

Reference: Application and Certificate for Payment No. 8 Revision 1

Pine Ridge Park Utility System Improvements

Enclosed is revised Payment Application and Certificate No. 8 Revision 1 for the above referenced project from Hinterland Group. We recommend funding the requested hard cost amount of \$71,522.68 as payment for work completed from April 1, 2023, through April 30, 2023. The work for which payment is being requested includes:

- 1. Partial payment for As-Built Record Drawings.
- 2. Partial payment for Maintenance of Traffic.
- 3. Partial Payment for NPDES compliance.
- 4. Final Payment for installation of 50 LF of 6" PVC vacuum main.
- 5. Final Payment for installation of two (2) 6-inch division valves and valve boxes.
- 6. Final Payment for Furnish and Install Vacuum Collection Pit Assemblies Type "A" adjacent to main, Type "A" Across from main, Type "B" Adjacent to Main and Type "B" across from main.
- 7. Final Payment for Restoration-furnish and place sod.
- 8. Partial Payment for Restoration- asphalt road patch.

Please review the enclosed documents and if they meet your approval, please forward the Payment Application and Certificate documents to your Board for approval. Following Board approval, the Contractor is to submit record drawing information per Specification 01050, 3.04 and approved by CHA Consulting, Inc. prior to issuing payment to Contractor. Once CHA Consulting, Inc. approves the record drawing submittal, provide notice and/or copy of the enclosed Payment Application and Certificate to Hinterland Group with their payment.

If you have any questions or require additional information pertaining to the payment recommendation or the project status in general, please do not hesitate to contact me.

Sincerely,

Douglas K. Hammann, P.E.

Encl.

V:\Projects\CSFL122\Y\Documents\Okeechobee\235-006.03 Pine Ridge Park Utility Improvements - SDC\Pay Requests\Pay App #8\Pay App #8\docx

PAYMENT APPLICATION AND CERTIFICATE SIGNATURE PAGE

APPLICATION NUMBER 8

DATE	April 27, 2023		PROJECT NUMBER	235-006.03
PERIOD FROM	April 1, 2023 TO Ap		April 30, 2023	
PROJECT NAME	Pine Ridge Park Utility I	mprove	ements	
CONTRACTOR	Hinterland Group, Inc.			
CHA Consulting,	Inc		Date	
Owner			Date	
			Date_	
	• •			tificate.
	·			
•				
Title: Project N	Manager			
PLEASE SIGN A	DD FROM April 1, 2023 TO April 30, 2023 JECT NAME Pine Ridge Park Utility Improvements TRACTOR Hinterland Group, Inc. The Contractor is due the payment in the amount shown on the succeeding pages as payment for work completed in accordance with the provisions of the contract. HA Consulting, Inc Date Where Date ACKNOWLEDGMENT OF PAYMENT The have received payment in the amount indicated on the Application and Certificate. Contractor Hinterland Group, Inc. The Contractor Date			
			Date	
	Signature			

	PAYMENT A	APPLICATION AND CERTIFICATE	
Date:			Project No:
Applic	eation No: Peri	iod From	То
Projec	ot:		
To Ov	vner:		
1.			
2.			
3.	(List Contract Modification Number	S	\$
4.			
5.			
6.	Less Amount Retained (%)	\$
7.	Date:		\$
8.		\$	
9.	Application No:		\$
10.	Balance to Finish Plus Retainage (Line 4 - Line 7)	\$
11.	Percent Project Complete (_%)	
	CON	TRACTOR'S CERTIFICATION	
The u	ndersigned Contractor certifies:		
1.		on for Payment has been completed in acc	ordance with the Contract
	referred to above have been applie connection with Work covered by p Title to all materials and equipmen Application for Payment will pass to	d to discharge in full all obligations of the C rior Applications for Payment numbered 7 t it incorporated in said work or otherwise lis o the OWNER at time of payment free and	ONTRACTOR incurred in thru 3/31/2023 inclusive. sted in or covered by this I clear of all liens, claims,
		Maffin 13-200- (Authorized Representative)	6/13/2023
		Contractor	Date
	Contractor: Engineer: Original Contract Sum. Approved Contract Modifications. Contract Modification Approved This Period (List Contract Modification Numbers And attach copies of Contract Modifications). Revised Contract Amount (Sum of Lines 1 & 2). Total Value of Work completed to Date. Less Amount Retained (Date
ECKL	ER ENGINEERING, INC.		

TO OWNER:

FROM CONTRACTOR:

OKEECHOBEE UTILITY AUTHORITY

PROJECT: PINE RIDGE PARK UTILITY IMPROVEMENTS

CONTRACTOR:

APPLICATION NO:

3

APPLICATION DATE:

April 27, 2023

PERIOD FROM: PERIOD TO: April 1, 2023 April 30, 2023

REVISION:

CONTRACT NO .:

235-006.03

CONTRACTOR NO .:

22-0039-00

Riviera Beach, FL 33404

Hinterland Group, Inc.

2051 W Blue Heron Blvd.

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

ORIGINAL CONTRACT SUM		S	5,143,000.00
2. Not change by Change Orders		s	(712,125.05)
3. CONTRACT SUM TO DATE (Line	e 1 ± 2)	s	4,430,874.95
4. TOTAL COMPLETED & STORED	TO DATE:	s	2,349,296.92
5. RETAINAGE:			
a5% of Completed Wor	rk \$	111,465.86	
(Column D + E on G703)			
b5% of Stored Material	S	5,998.99	
(Column F on G703)			
Total Retainage (Lines 5a + 5b	or		
Total in Column I of G703)		\$	117,464.85
6. TOTAL EARNED LESS RETAINA	AGE	\$	\$2,231,832.07
(Line 4 Less Line 5 Total)			
7. LESS PREVIOUS CERTIFICATES	FOR		
PAYMENT (Line 6 from prior Certi	ificate)	\$	2,160,309.39
8. CURRENT PAYMENT DUE		\$	71,522.68
9. BALANCE TO FINISH, INCLUDIN	NG RETAINAGE	S	2,199,042.88
(Line 3 less Line 6)			

CHANGE ORDER SUMMARY	ADI	DITIONS	DEDUCTIONS
Total changes approved in previous months by Owner			
		\$0.00	\$712,125.05
Total approved this Month	\$	-	0,00
TOTALS		\$0.00	\$712,125.05
NET CHANGES by Change Order	ES by Change Order (\$712,125.05)		125.05)

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief, the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

HINTERLAND GROUP, INC.

By: 7/4	Authorized Recresentative)	Date: 6/13/2023	
Nelson Bello, Projec			
State of:	Florida	County of Palm Beach	17
Subscribed and sworn to	before me this	LORI GUILD	- 202
Notary Public: My Commission expires	Now Huld	MY COMMISSION # HH 298713 EXPIRES: August 9, 2026	
			Starte.

ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner, that to the best of the Engineer's knowledge, information and belief, the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the amount certified.

MOUNT CERTIFIED	MOUNT	CERTIFIED	
-----------------	-------	-----------	--

S

Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform with the amount certified.

ENGINEER/ARCHITECT:

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

Date:

AIA DOCUMENT G703

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing

Contractor's signed certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

CONTRACT: 235-006.03 PROJECT TITLE:

PINE RIDGE PARK UTILITY IMPROVEMENTS

APPLICATION NO: 8
APPLICATION DATE: 4/27/2023
PERIOD TO: 4/30/2023
PROJECT NO: 235-006.03
CONTRACT NO: 22-0039-00

														CONTRA	ICT NO.:	22-0039-00	
A		В	C	D		E	F		G		Н	I	J	K		L	M
ITEM	FDOT PAY	DESCRIPTION OF WORK	QTY	UNIT		UNIT	SCHEDULED		COMPLETED		COMPLETED		MATERIALS	TOTAL	%	BALANCE	TOTAL
NO.	ITEM NO.	ITEM				PRICE	VALUE		REVIOUS APPL		IS PERIOD	4	PRESENTLY	COMPLETED	(K ÷ F)	TO FINISH	RETAINAGE
							TOTAL	QTY	AMOUNT	QTY	AMOUNT	QTY TO DATE	STORED	AND STORED		(F - K)	
									(G + H)			QITTODATE	(NOT IN G OR H)	TO DATE (G+H+J)			5.00%
		GENERAL											G GICTI)	(0.11.3)			
			1	1.0		216 000 00	6040 000 00	0.050	¢200 200 00			0.05	60.00	\$300,200.00	059/	\$15,800.00	£1E 010 00
2		Mobilization	1	LS LS	\$	316,000.00 51,500.00	\$316,000.00 \$51,500.00	0.950 1.000	\$300,200.00 \$51,500.00		\$ 0.00	0.95	\$0.00 \$0.00	\$300,200.00 \$51,500.00	95% 100%	\$15,800.00	\$15,010.00 \$2,575.00
3		Indemnification	1	LS	ą e		\$34,200.00	0.600	\$20,520.00	0.1	\$3,420.00	0.7	\$0.00	\$23,940.00		\$10,260.00	
4		As-Built Record Drawings Maintenance of Traffic	1 1	LS	2	34,200.00 34,200.00	\$34,200.00	0.800	\$20,520.00	0.1	\$3,420.00	0.7	\$0.00	\$30,780.00		\$10,260.00	\$1,197.00 \$1,539.00
5		Existing Utility Location/ Identification	1	LS	ą e	10,260.00	\$10,260.00	1.000	\$10,260.00	0.1	\$0.00	1	\$0.00	\$10,260.00		\$3,420.00	\$1,539.00
6		NPDES General Construction Permit Compliance	1	LS	\$	10,260.00	\$10,260.00	0.700	\$7,182.00	0.1	\$1,026.00	0.8	\$0.00	\$8,208.00		\$2,052.00	\$410.40
		SANITARTY SYSTEM	<u> </u>		Ť	10,200.00	\$10,200.00	0.700	ψ1,102.00	• • • • • • • • • • • • • • • • • • • •	\$1,020.00	0.0	ψ0.00	\$0,200.00	0070	ΨΣ,00Σ.00	\$110.10
			0400.00			\$46.46	*****	0400.000	6070 000 00		***	0400	60.00	6070 000 00	4000/	60.00	640.040.00
7a		Furnish and install SDR 21 PVC vacuum main, complete - 4 inch Furnish and install SDR 21 PVC vacuum main, complete - 6 inch	8100.00	LF	-	\$40.46	\$376,326.00	8100.000	\$376,326.00 \$106,097.50	50	\$0.00 \$2,867.50	8100 1900	\$0.00 \$0.00	\$376,326.00 \$108,965.00	100%	\$0.00 \$0.00	\$18,816.30 \$5,448.25
7b		Furnish and install SDR 21 PVC vacuum main, complete - 8 inch	1900.00	LF LF	-	\$79.80	\$108,965.00 \$47,880.00	1850.000 200.000	\$106,097.50	50	\$2,867.50	200	\$7,479.72	\$108,965.00	100% 49%	\$24,440.28	\$5,448.25
7c 8a		Furnish and install division valves and boxes, complete - 4-inch	600.00 12.00	EA	e	2,115.00	\$25,380.00	12.000	\$25,380.00		\$0.00	12	\$0.00	\$25,380.00	100%	\$0.00	\$1,171.99
8b		Furnish and install division valves and boxes, complete - 4-inch Furnish and install division valves and boxes, complete - 6-inch	5.00	EA	ą e	2,360.00	\$11,800.00	5.000	\$25,360.00		\$0.00	5	\$0.00	\$11,800.00		\$0.00	\$1,269.00
8c		Furnish and install division valves and boxes, complete - 8-inch	1.00	EA	\$	3,741.00	\$3,741.00	1.000	\$3,741.00		\$0.00	1	\$0.00	\$3,741.00		\$0.00	\$187.05
		Furnish and install division valves and boxes, complete - onion Furnish and install vacuum collection pit assemblies, complete - Type "A"			_												
9a		Adjacent to main	34	EA	\$	8,800.00	\$ 299,200.00	20	\$176,000.00	14	\$123,200.00	34	\$0.00	\$299,200.00	100%	\$0.00	\$14,960.00
9b		Furnish and install vacuum collection pit assemblies, complete - Type "A" Across	7	EA	\$	9,575.00	\$ 67,025.00	2	\$19,150.00	5	\$47,875.00	7		\$67,025.00	100%	\$0.00	\$3,351.25
		from main Furnish and install vacuum collection pit assemblies, complete - Type "B"		-	+-												
9c		Adjacent to main	11	EA	\$	10,035.00	\$ 110,385.00		\$0.00	11	\$110,385.00	11	\$0.00	\$110,385.00	100%	\$0.00	\$5,519.25
9d		Furnish and install vacuum collection pit assemblies, complete - Type "B" Across	3	EA	\$	10,260.00	\$ 30,780.00	1	\$10,260.00	2	\$20,520.00	3	\$0.00	\$30,780.00	100%	\$0.00	\$1,539.00
·		from main			-	-	,,										
		Furnish and install vacuum pump station with equipment, complete															
10a		Mobilization	1	LS	\$	50,140.00	\$50,140.00	1	\$50,140.00		\$0.00	1	\$0.00	\$50,140.00	100%	\$0.00	\$2,507.00
10b		Underground Building Section Excavation and Dewatering	1	LS	\$	65,000.00	\$65,000.00	1	\$65,000.00		\$0.00	1	\$0.00	\$65,000.00	100%	\$0.00	\$3,250.00
10c		Building Shell	1	LS	\$	340,000.00	\$340,000.00	0.25	\$85,000.00		\$0.00	0.25	\$0.00	\$85,000.00	25%	\$255,000.00	\$4,250.00
10d		Finish Roofing	1	LS	\$	35,000.00	\$35,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$35,000.00	\$0.00
10e		Gutters	1	LS	\$	12,000.00	\$12,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$12,000.00	\$0.00
10f		Overhead Crane	1	LS	\$	40,000.00	\$40,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$40,000.00	\$0.00
		Generator (Furnish Only)	1	LS	\$	125,000.00	\$125,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$125,000.00	\$0.00
10g		Electrical	1	LS	\$	235,000.00	\$235,000.00	0.05	\$11,750.00		\$0.00	0.05	\$0.00	\$11,750.00		\$223,250.00	\$587.50
10h		Flovac System (Furnish Only)	1	LS	\$	481,000.00	\$481,000.00		\$0.00		\$0.00	0	\$112,500.00	\$112,500.00		\$368,500.00	\$5,625.00
10i		Piping Material (Furnish Only)	1	LS	\$	45,000.00	\$45,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$45,000.00	\$0.00
10j		Stucco and Paint Finish	1	LS LS	\$	55,000.00	\$55,000.00		\$0.00		\$0.00 \$0.00	0	\$0.00	\$0.00 \$0.00		\$55,000.00	\$0.00
10k 10l		HVAC	1	LS	ą e	35,000.00 45,000.00	\$35,000.00 \$45,000.00		\$0.00 \$0.00		\$0.00	0	\$0.00 \$0.00	\$0.00		\$35,000.00 \$45,000.00	\$0.00 \$0.00
10m		Louvres and Metalwork Ordor Control	1	LS	\$	15,000.00	\$15,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$15,000.00	\$0.00
10n		General Plumbing	1	LS	\$	12,000.00	\$12,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$12,000.00	\$0.00
100		Bathroom	1	LS	\$	15,000.00	\$15,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$15,000.00	\$0.00
10p		Doors	1	LS	\$	25,000.00	\$25,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$25,000.00	\$0.00
10q		Labor and Supervision for installation and General Site Work	1	LS	\$	125,000.00	\$125,000.00	0.63	\$78,750.00		\$0.00	0.63	\$0.00	\$78,750.00		\$46,250.00	\$3,937.50
		OUA Vaccum Building Breakdown Total					, ,,,,,,,,,										
11		Abandon septic tanks, complete	111	EA	\$	1,370.00	\$152,070.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$152,070.00	\$0.00
12		Abandon manholes, complete	7	EA	\$	1,940.00	\$13,580.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$13,580.00	\$0.00
13		Furnish and Install Sanitary Service Connections (R/W to Customer Tie-In),	111	EA	\$	3,085.00	\$342,435.00	_	\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$342,435.00	\$0.00
14		Crout and Abandan Sanitani Sawar Rina, campleta		LF	\$				\$0.00		\$0.00	0					\$0.00
14		Grout and Abandon Sanitary Sewer Pipe, complete	450	LF	Þ	15.50	\$6,975.00		\$0.00		\$U.UU	U	\$0.00	\$0.00	0%	\$6,975.00	\$0.00
		WATER SYSTEM															
15a		Furnish and install C900 DR 18 PVC water main, complete - 6-inch	1,350	LF	\$	37.40	\$50,490.00	1310	\$48,994.00		\$0.00	1310	\$0.00	\$48,994.00		\$1,496.00	\$2,449.70
15b		Furnish and install C900 DR 18 PVC water main, complete - 8-inch	1,370	LF	\$	50.10	\$68,637.00	1264	\$63,326.40		\$0.00	1264	\$0.00	\$63,326.40		\$5,310.60	\$3,166.32
16a		Furnish and install SDR 11 HDPE water main, complete - 2-inch	3,460	LF	\$	19.70	\$68,162.00	3460	\$68,162.00		\$0.00	3460	\$0.00	\$68,162.00	100%	\$0.00	\$3,408.10
17a		Furnish and install gate valves and boxes, complete 6"	12 5	EA EA	\$	2,540.00 3,340.00	\$30,480.00	12 5	\$30,480.00 \$16,700.00		\$0.00 \$0.00	12 5	\$0.00 \$0.00	\$30,480.00 \$16,700.00	100%	\$0.00 \$0.00	\$1,524.00 \$835.00
17b		Furnish and install gate valves and boxes, complete 8" Furnish, install, and remove sample points, complete, inclusive of			Þ		\$16,700.00	0									
18a		bacteriological testing, complete - On Main	13	EA	\$	1,150.00	\$14,950.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$14,950.00	\$0.00
18b		Furnish, install, and remove sample points, complete, inclusive of	4	EA	\$	1,150.00	\$4,600.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$4,600.00	\$0.00
19		bacteriological testing, complete - On Fire Hydrant Furnish and install fire hydrant assemblies, complete	5	EA	\$	9,300.00	\$46,500.00	F	\$46,500.00		\$0.00	5	\$0.00	\$46,500.00		\$0.00	
		Furnish and install fire hydrant assemblies, complete Furnish and install single water service with angle stop and meter box			Ť			J									
20a		(adjacent), complete	4	EA	\$	1,000.00	\$4,000.00	4	\$4,000.00		\$0.00	4	\$0.00	\$4,000.00	100%	\$0.00	\$200.00
201-		Furnish and install single water service with angle stop and meter box	4	EA	\$	1 900 00	£7.000.00	4	¢7 200 00		\$0.00	4	\$0.00	67 200 00	100%	\$0.00	\$360.00
20b		(opposite), complete	4	EA.	۵	1,800.00	\$7,200.00	4	\$7,200.00		Φ 0.00	4	\$0.00	\$7,200.00	100%	\$0.00	\$300.00
20c		Furnish and install double water service with two (2) angle stops and meter boxes (adjacent), complete	24	EA	\$	1,600.00	\$38,400.00	24	\$38,400.00		\$0.00	24	\$0.00	\$38,400.00	100%	\$0.00	\$1,920.00
		Furnish and install double water service with two (2) angle stops and meter	0.1	F.	_	0.700.00	00		#0F F00 5		00.00	6.	**	805 500	40001	**	80.070
20d		boxes (opposite), complete	24	EA	\$	2,730.00	\$65,520.00	24	\$65,520.00		\$0.00	24	\$0.00	\$65,520.00	100%	\$0.00	\$3,276.00
21		Furnish and Install Water Service Connections (R/W to Customer Tie-In),	131	EA	\$	1,460.00	\$191,260.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$191,260.00	\$0.00
		complete		1	1		,							, , , , ,			

AIA DOCUMENT G703

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing

Contractor's signed certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

CONTRACT: 235-006.03 PROJECT TITLE:

PINE RIDGE PARK UTILITY IMPROVEMENTS

APPLICATION NO: 8

APPLICATION DATE: 4/27/2023

PERIOD TO: 4/30/2023

PROJECT NO: 235 006 03

PROJECT NO.: 235-006.03 CONTRACT NO.: 22-0039-00

A		В	C	D	E	F		G		Н	I	J	K		L	M
ITEM	FDOT PAY	DESCRIPTION OF WORK	QTY	UNIT	UNIT	SCHEDULED	WORK	COMPLETED	WORK	COMPLETED		MATERIALS	TOTAL	%	BALANCE	TOTAL
NO.	ITEM NO.	ITEM			PRICE	VALUE	FROM P	REVIOUS APPL	THI	S PERIOD		PRESENTLY	COMPLETED	$(K \div F)$	TO FINISH	RETAINAGE
						TOTAL	QTY	AMOUNT	QTY	AMOUNT		STORED	AND STORED		(F - K)	
								(G + H)			QTY TO DATE	(NOT IN G OR H)	TO DATE (G+H+J)			5.00%
22		Disconnect wells, complete	104	EA	\$ 185.00	\$19,240.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$19,240.00	\$0.00
23		Furnish and install ductile iron compact fittings with reaction blocking or thrust restraints, complete	1.5	TN	\$ 18,200.00	\$27,300.00	1.4	\$25,480.00		\$0.00	1.4	\$0.00	\$25,480.00	93%	\$1,820.00	\$1,274.00
24		Grout and Abandon Water Main Pipe, complete	310	LF	\$ 15.50	\$4,805.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$4,805.00	\$0.00
		RESTORATION														
25		Furnish and place sod, complete	11,000	LF	\$ 2.85	\$31,350.00	10200	\$29,070.00	800	\$2,280.00	11000	\$0.00	\$31,350.00	100%	\$0.00	\$1,567.50
26		Asphaltic Driveways, complete	330	SY	\$ 57.00	\$18,810.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$18,810.00	\$0.00
27		Concrete Driveways, complete	1,840	SY	\$ 74.10	\$136,344.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$136,344.00	\$0.00
28		Gravel Driveways, complete	1,200	SY	\$ 22.80	\$27,360.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$27,360.00	\$0.00
29		Asphalt Road Patch, complete	1,850	SY	\$ 25.30	\$46,805.00		\$0.00	716	\$18,114.80	716	\$0.00	\$18,114.80	39%	\$28,690.20	\$905.74
30		Headwall Replacement, complete	7	EA	\$ 855.00	\$5,985.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$5,985.00	\$0.00
31		Pavement Markings/Restoration Allowance	1	LS	\$ 10,000.00	\$10,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$10,000.00	\$0.00
32		Miscellaneous Work Allowance	1	LS	\$ 400,000.00	\$400,000.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$400,000.00	\$0.00
		BID ALTERNATE ITEMS						\$0.00								
1A		Furnish and install 2-inch HDPE water main via directional drill, inclusive of all fittings, transition pieces, appurtenances; set up, mobilization, and demobilization	3,460	LF	\$ 17.20	\$59,512.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$59,512.00	\$0.00
2A-a		Furnish and install single water service with angle stop and meter box (adjacent), complete	4	EA	\$ 1,120.00	\$4,480.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$4,480.00	\$0.00
2A-b		Furnish and install single water service with angle stop and meter box (opposite), complete	4	EA	\$ 1,915.00	\$7,660.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$7,660.00	\$0.00
2A-c		Furnish and install double water service with two (2) angle stops and meter boxes (adjacent), complete	24	EA	\$ 1,710.00	\$41,040.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$41,040.00	\$0.00
2A-d		Furnish and install double water service with two (2) angle stops and meter boxes (opposite), complete	24	EA	\$ 2,845.00	\$68,280.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	\$68,280.00	\$0.00
3A		Deductive Alternate for providing an Alternate Generator System/ Manufacturer meeting the requirements of specifications Section 16204T.	1	LS	\$ -	\$0.00		\$0.00		\$0.00	0	\$0.00	\$0.00		\$0.00	\$0.00
		Change Orders								\$0.00						
CO#1 -1		Removal of all septic tank abandonements. This affects Bid Item No. 11	1.00	LS	-\$152,070.00	-\$152,070.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	-\$152,070.00	\$0.00
CO#1 -2		Removal of all sanitary sewer connections form R/W to customer tie-in. This affects Bid Item No.13.	1.00	LS	-\$342,435.00	-\$342,435.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	-\$342,435.00	\$0.00
CO#1 -3		Removal of all water service connections form R/W to customer tie-in. This affects Bid Item No. 21	1.00	LS	-\$191,260.00	-\$191,260.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	-\$191,260.00	\$0.00
CO#1 -4		Removal of all well disconnections. This affects Bid Item No. 22.	1.00	LS	-\$19,240.00	-\$19,240.00		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	-\$19,240.00	\$0.00
CO#1 -5		Reduction of Bid Items No. 1 though 6 as a result of work being removed in items 1 through 5 above.	1.00	LS	-\$7,120.05	-\$7,120.05		\$0.00		\$0.00	0	\$0.00	\$0.00	0%	-\$7,120.05	\$0.00
		TOTAL				\$4,430,874.95		\$1,896,208.90		\$333,108.30	-	\$119,979.72	\$2,349,296.92		\$2,081,578.03	\$117,464.85

Stored Materials Summary

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing

Contractor's signed certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NO: 8

APPLICATION DATE: 4/27/2023

PERIOD TO: 4/30/2023

PROJECT NO.: 235-006.03 CONTRACT NO.: 22-0039-00

A		В	C	D	Е	
Item No.	Supplier Invoice No.	Desription of Materials or Equipment Stored	Amount Prevously Stored (\$)	Amount Stored this Month (\$)	Amount Completed and Stored to Date (C + D)	
7b	68004	6" PVC Pipe SDR-21	\$ 22,431.00	\$ (22,431.00)	\$ -	
7c	68004	8" PVC Pipe SDR-21	\$ 11,219.59	\$ (3,739.87)	\$ 7,479.72	
9a	619	28 Type A valve pits	\$ 120,050.00	\$ (120,050.00)	\$ -	
9b	630	28 Type A valve pits	\$ 61,600.00	\$ (61,600.00)	\$ -	
10h	619	25% Upon receipt of approved shop drawings at release for production	\$ 112,500.00		\$ 112,500.00	
9с	7730669	6x4" PVC IPS Vaccum WYE, 4" PVC Vacuum 45 degree bend, 4" PVC IPS Vacuum WYE.	\$ 82,546.22	\$ (82,546.22)	\$ -	
					\$ -	
		Totals	\$ 410,346.81	\$ (290,367.09)	\$ 119,979.72	

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 12

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM HINTERLAND GROUP, INC. – SWSA PROJECT 2

Please find attached the invoice in the amount of \$302,829.81 submitted by Hinterland Group, Inc. Staff is aware of the work currently being done by Hinterland Group, Inc. and is in agreement with this request.

Invoice	Pay Request		Amt.			Remaining
Date	No.	Date Paid	Requested	Retainage	Amount Paid	Balance
						\$11,954,105.00
Jun-23	1		\$302,829.81	\$15,938.41		\$11,635,336.78

Staff recommends approval of this invoice in the amount of \$302,829.81 to Hinterland Group, Inc.





June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974

RE: SWSA Project 2 – Vacuum Collection System Hinterland Group, Inc. – Pay Application No. 1

Mr. Hayford:

Please find attached Pay Application No. 1 for the above-referenced project, recommended for payment in the amount of \$302,829.81, which covers work confirmed to have been completed for the period from Notice to Proceed to May 31, 2023, less the required 5% retainage. In support of our recommendation for payment, we have attached our daily RPR logs for the month, a Monthly Summary Report, and delivery tickets to support the "stored materials" quantities listed on the pay application

If you have any questions, please do not hesitate to contact us.

Sincerely,

Sumner Engineering & Consulting, Inc.

Jeffrey M. Sumner, PE President Contractor's Application for Payment Owner: Okeechobee Utility Authority Owner's Project No.: **Engineer:** Sumner Engineering & Consulting, Inc. **Engineer's Project No.:** 19-04.E 22-0234-00 **Contractor:** Hinterland Group, Inc. Contractor's Project No.: Southwest Wastewater Service Area - Project 2 Project: Contract: 235-006.03 6/1/2023 Application No.: 1 Application Date: 5/31/2023 **Application Period:** 5/15/2023 From 1. Original Contract Price 11,954,105.00 \$ 2. Net change by Change Orders \$ 3. Current Contract Price (Line 1 + Line 2) 11,954,105.00 4. Total Work completed and materials stored to date (Sum of Column G Lump Sum Total and Column J Unit Price Total) 318,768.22 5. Retainage X \$ 256,190.00 Work Completed 12,809.50 a. 5% X S \$ 62,578.22 Stored Materials 3.128.91 c. Total Retainage (Line 5.a + Line 5.b) \$ 15,938.41 302,829.81 6. Amount eligible to date (Line 4 - Line 5.c) 7. Less previous payments (Line 6 from prior application) 302,829.81 8. Amount due this application 9. Balance to finish, including retainage (Line 3 - Line 4) 11,635,336.78 **Contractor's Certification** The undersigned Contractor certifies, to the best of its knowledge, the following: (1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the Work covered by prior Applications for Payment; (2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Application for Payment, will pass to Owner at time of payment free and clear of all liens, security interests, and encumbrances (except such as are covered by a bond acceptable to Owner indemnifying Owner against any such liens, security interest, or encumbrances); and (3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective. Contractor: Josh Ramirez 6/5/2023 Date: Signature: **Recommended by Engineer** Approved by Owner By: By: Title: Title: Date: Date: Approved by Funding Agency By: By: Title: Title:

Date:

Date:

Progress Estimate - Lump Sum Work

Contractor's Application for Payment

Owner:	Okeechobee Utility Authority	Owner's Project No.:	
Engineer:	Sumner Engineering & Consulting, Inc.	Engineer's Project No.:	19-04.E
Contractor:	Hinterland Group, Inc.	Contractor's Project No.:	22-0234-00
Project:	Southwest Wastewater Service Area - Project 2		
Contract:	235-006.03		

Application No.:	1 Application Period:	From	05/15/23	to	05/31/23		Application Date:	06/01/23
Α	В	С	D	E	F	G	Н	I
Item No.	Description	Scheduled Value (\$)	(D + E) From Previous Application	mpleted This Period (\$)	Materials Currently Stored (not in D or E) (\$)	Work Completed and Materials Stored to Date (D + E + F) (\$)	% of Scheduled Value (G / C) (%)	Balance to Finish (C - G) (\$)
			Original Contract					
	General	T			1			
1	Mobilization	\$ 875,000.00	-	218,750.00		218,750.00	25%	656,250.00
2	Indemnification	\$ 114,000.00				-	0%	114,000.00
3	As-Built Record Drawings	\$ 100,000.00				-	0%	100,000.00
4	Maintenance of Traffic	\$ 105,000.00				-	0%	105,000.00
5	Existing Utility Location / Indentification	\$ 30,000.00		6,000.00		6,000.00	20%	24,000.00
6	NPDES General Construction Permit Compliance	\$ 35,000.00		1,440.00		1,440.00	4%	33,560.00
	Vacuum Pump Station No. 4							
10a	Excavation and Dewatering	\$80,000.00		20,000.00		20,000.00	25%	60,000.00
10b	Building Shell	\$365,000.00				-	0%	365,000.00
10c	Roof	\$45,000.00				-	0%	45,000.00
10d	Overhead Bridge Hoist	\$65,000.00				-	0%	65,000.00
10e	Miscellaneous (Gutters, Hose Bibs, Lights, etc)	\$45,000.00				-	0%	45,000.00
10f	Generator	\$200,000.00				-	0%	200,000.00
10g	Electrical (Equipment only)	\$65,000.00				-	0%	65,000.00
10h	Electrical (Conduits, Wire, Labor, etc.)	\$150,000.00				-	0%	150,000.00
10i	Vacuum Skids (Vacuum Pumps, Tank, and	\$525,000.00				-	0%	525,000.00
10 j	Interior Piping	\$65,000.00				-	0%	65,000.00
10k	Yard Piping and Valves	\$25,000.00				-	0%	25,000.00
101	Interior / Exterior Finishes	\$30,000.00				-	0%	30,000.00
10m	HVAC	\$40,000.00				-	0%	40,000.00
10n	Louvers and Metalwork	\$7,500.00				-	0%	7,500.00

Owner:	Okeechobee Utility Authority	Owner's Project No.:	
Engineer:	Sumner Engineering & Consulting, Inc.	Engineer's Project No.:	19-04.E
Contractor:	Hinterland Group, Inc.	Contractor's Project No.:	22-0234-00
Project:	Southwest Wastewater Service Area - Project 2		

Contract: 235-006.03 Application No.: 1 **Application Period:** From 05/15/23 to 05/31/23 **Application Date:** 06/01/23 В С G н Α **Work Completed Work Completed** (D + E) From **Materials Currently** and Materials Balance to Finish (C **Previous** Stored (not in D or Stored to Date % of Scheduled Value (G / C) Application **This Period** E) (D+E+F)- G) Item No. Description Scheduled Value (\$) (\$) (\$) (\$) (\$) (%) (\$) \$15,000.00 Odor Control 0% 15,000.00 10o Plumbing \$8,500.00 0% 8,500.00 -10p \$7.500.00 10q Bathroom _ 0% 7,500.00 \$25,000.00 25.000.00 10r Doors 0% -10s Concrete Drive \$65,000.00 _ 0% 65,000.00 Underdrain 0% 10t \$20,000.00 20,000.00 71,500.00 10u General Sitework (Clearing, Grading, etc.) \$81,500.00 10,000.00 10.000.00 12% Vacuum Pump Station No. 5 11a Excavation and Dewatering \$80,000.00 -0% 80,000.00 11b **Building Shell** \$365,000.00 0% 365,000.00 Roof \$45,000.00 0% 45,000.00 11c _ Overhead Bridge Hoist \$65,000.00 11d _ 0% 65,000.00 11e Miscellaneous (Gutters, Hose Bibs, Lights, etc) \$45,000.00 0% 45,000.00 11f \$200,000.00 _ 0% 200,000.00 Generator Electrical (Equipment only) 0% 11g \$65,000.00 -65,000.00 11h Electrical (Conduits, Wire, Labor, etc.) \$150,000.00 -0% 150,000.00 11i Vacuum Skids (Vacuum Pumps, Tank, and \$525,000.00 -0% 525,000.00 Interior Piping \$65,000.00 0% 65,000.00 11j -Yard Piping and Valves \$25,000.00 0% 25,000.00 11k -111 Interior / Exterior Finishes \$30,000.00 _ 0% 30,000.00 11m HVAC \$40,000.00 _ 0% 40,000.00 Louvers and Metalwork \$7,500.00 0% 7,500.00 11n Odor Control \$15,000.00 0% 15,000.00 110 _ Plumbing \$8,500.00 -0% 8,500.00 11p Bathroom \$7,500.00 0% 7.500.00 11a -Doors \$25,000.00 0% 25,000.00 11r \$65,000.00 65,000.00 Concrete Drive 0% 11s -Underdrain \$20,000.00 11t -0% 20,000.00 11u General Sitework (Clearing, Grading, etc.) \$81,500.00 0% 81,500.00 -Restoration 13 Pavement Markings \$58,000.00 0% 58,000.00 -_ 256,190.00 256,190.00 4,920,810.00 Original Contract Totals \$ 5,177,000.00 \$

Owner: Engineer: Contractor:	Okeechobee Utility Authority Sumner Engineering & Consulting, Inc. Hinterland Group, Inc.					-	Owner's Project No. Engineer's Project N Contractor's Project	o.:	19-04.E 22-0234-00
Project:	Southwest Wastewater Service Area - Proj	ect 2				- -	,		
Contract:	235-006.03					_			
Application No.:	1	Application Period:	From	05/15/23	to	05/31/23	-	Application Date:	06/01/23
A	В		С	D	E	F	G	Н	I
				Work Co (D + E) From Previous Application	This Period	Materials Currently Stored (not in D or E)	Stored to Date (D + E + F)	% of Scheduled Value (G / C)	Balance to Finish (C
Item No.	Description	Sc	cheduled Value (\$)	(\$)	(\$)	(\$)	(\$)	(%)	(\$)
				Change Orders					
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	1	Change Order Totals \$	-	\$ -	\$ -	\$ -	\$ -		\$ -
				Contract and Change	Orders				
		Project Totals \$	5,177,000.00	\$ -	\$ 256,190.00	\$ -	\$ 256,190.00	5%	\$ 4,920,810.00

Progress Estimate - Unit Price Work Contractor's Application for Payment Owner: Okeechobee Utility Authority Owner's Project No.: 19-04.E Engineer: Sumner Engineering & Consulting, Inc. Engineer's Project No.: 22-0234-00 Contractor: Hinterland Group, Inc. Contractor's Project No.: Southwest Wastewater Service Area - Project 2 Project: Contract: 235-006.03 Application No.: **Application Period:** From 05/15/23 to 05/31/23 **Application Date:** 06/01/23 Α R С D Ε G К L **Contract Information Work Completed Work Completed** % of Value of Work **Estimated** and Materials Value of Value of Bid Item Quantity Completed to Date | Materials Currently Stored to Date Item Balance to Finish (F **Bid Item Unit Price** (C X E) Incorporated in (E X G) Stored (not in G) (H + I)(J / F) - J) No. Description Item Quantity Units (\$) (\$) the Work (\$) (\$) (\$) (%) (\$) **Original Contract** Sanitary System 7a Furnish and install SDR 21 PVC Vacuum main, Complete - 4 inch 28500.00 55.00 1.567.500.00 1.567.500.00 LF Furnish and install SDR 21 PVC Vacuum main, Complete - 6 inch 6100.00 LF \$ 65.00 396.500.00 13.875.67 13.875.67 382.624.33 7b 3% 7с Furnish and install SDR 21 PVC Vacuum main, Complete - 8 inch LF \$ 80.00 176,000.00 18.984.37 18.984.37 11% 157,015.63 2200.00 7d Furnish and install SDR 21 PVC Vacuum main, Complete - 10 inch 2900.00 LF \$ 98.00 284,200.00 27,171.58 27,171.58 10% 257,028.42 8a Furnish and install Resilient Wedge Gate Division Valves, complete - 4-inch 45.00 EΑ \$ 2,800.00 126,000.00 0% 126,000.00 EΑ \$ 3,600.00 8b Furnish and install Resilient Wedge Gate Division Valves, complete - 6-inch 12.00 43,200.00 0% 43,200.00 8c Furnish and install Resilient Wedge Gate Division Valves, complete - 8-inch 2.00 EΑ \$ 3,800.00 7.600.00 7,600.00 0%

9d	Furnish and install vacuum collection pit assemblies, complete - Type "B" Across from main	18	EA	\$ 14,700.00	264,600.00	-		-	0%	264,600.00		
Restoration												
12a	Bahia Sod	38,830	LF	\$ 8.50	330,055.00	-		-	0%	330,055.00		
12b	Concrete Driveways	4,000	SY	\$ 95.00	380,000.00				0%	380,000.00		
12c	Asphalt Driveways	1,500	SY	\$ 65.00	97,500.00				0%	97,500.00		
12d	Gravel Driveways	1,400	SY	\$ 35.00	49,000.00				0%	49,000.00		
12e	Asphalt Millings Driveway	120	SY	\$ 50.00	6,000.00	-		-	0%	6,000.00		
12f	Brick Paver Driveway	50	SY	\$ 135.00	6,750.00	-		-	0%	6,750.00		

85.00

4.600.00

12.500.00

14,200.00

13.000.00

13,800.00

875,000.00

667,400.00

806,000.00

680.000.00

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70

47

62

8,000

8d

9a

9b

9с

12g

Adjacent to main

Across from main

Adjacent to main

Type 3: Asphaltic Concrete Pavement Patch

Furnish and install Resilient Wedge Gate Division Valves, complete - 10-inch

Furnish and install vacuum collection pit assemblies, complete - Type "A"

Furnish and install vacuum collection pit assemblies, complete - Type "A"

Furnish and install vacuum collection pit assemblies, complete - Type "B"

0%

0%

0%

0%

0%

2,546.60

2,546.60

13,800.00

872,453.40

667,400.00

806,000.00

680,000.00

Contractor's Application for Payment

Owner:	Okeechobee Utility Authority								Owner's Project No) .:		
Engineer:	Sumner Engineering & Consulting, Inc.							- -	Engineer's Project N	lo.:	1	.9-04.E
Contractor	: Hinterland Group, Inc.							_	Contractor's Project	t No.:	22-	-0234-00
Project:	Southwest Wastewater Service Area - Project 2							_				
Contract:	235-006.03							=				
Application	n No.: Application Peri	iod: From	05/15/23	to	05/31/23	_			Applic	ation Date:	: 06	5/01/23
Α	В	С	D	E	F	G	Н	I	J	K		L
			Contrac	t Information		Work (Completed					
									Work Completed	% of		
						Estimated	Value of Work		and Materials	Value of		
					Value of Bid Item	Quantity		Materials Currently		Item	Balance	e to Finish (F
Bid Item				Unit Price	(C X E)	Incorporated in	(E X G)	Stored (not in G)	(H + I)	(J / F)		- J)
No.	Description	Item Quantity	Units	(\$)	(\$)	the Work	(\$)	(\$)	(\$)	(%)	4	(\$)
			Origin	nal Contract Totals	\$ 6,777,105.00		\$ -	\$ 62,578.22	\$ 62,578.22	1%	\$ 6,	,714,526.78
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		1	Ch	nange Order Totals			\$ -	\$ -	\$ -		\$	-
				<u></u>								
			Ori	ginal Contract and								
				Project Totals	\$ 6,777,105.00		\$ -	\$ 62,578.22	\$ 62,578.22	1%	\$ 6,	,714,526.78

Stored Materials Summary

235-006.03

Contract:

Contractor's Application for Payment

 Owner:
 Okeechobee Utility Authority
 Owner's Project No.:

 Engineer:
 Sunner Engineering & Consulting, Inc.
 Engineer's Project No.:
 19-04. E

 Contractor:
 Hinterland Group, Inc.
 Contractor's Project No.:
 22-0234-00

 Project:
 Southwest Wastewater Service Area - Project 2

Application No.:	1			Application Period:	From	05/15/23	to	05/31/23	_		Application Date:	06/01/23
Α	В	С	D	E	F	G	Н	1	J	К	L	М
					Application		Materials Stored			Incorporated in Wor	k Total Amount	Materials
Item No.		Submittal No.			No. When				Amount Previously		Incorporated in the	Remaining in
(Lump Sum Tab)		(with			Materials	Previous Amount	Amount Stored this	Amount Stored to	Incorporated in the	Incorporated in the	Work	Storage
or Bid Item No.		Specification	Description of Materials or		Placed in	Stored	Period	Date (G+H)	Work	Work this Period	(J+K)	(I-L)
(Unit Price Tab)	Supplier Invoice No.	Section No.)	Equipment Stored	Storage Location	Storage	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
7b	129713335-001			P.S. 5	1	-	13,875.67	13,875.67			-	13,875.67
7c	129713335-001			P.S. 5	1	-	18,984.37	18,984.37			-	18,984.37
7d	129713335-001		·	P.S. 5	1	-	27,171.58	27,171.58			-	27,171.58
9a	129713335-001		3" SDR 21 Pipe	P.S. 5	1	-	2,546.60	2,546.60			-	2,546.60
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					Totals	\$ -	\$ 62,578.22	\$ 62,578.22	\$ -	\$ -	\$ -	\$ 62,578.22

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 13

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM MCNABB HYDROGEOLOGIC CONSULTING, INC.

During the board meeting of December 20, 2022, a contract for the renewal of Operating Permit #40824-085-OU which expires July 2023 was presented and approved by the board (see meeting Minutes attached).

Following the execution of the contract by McNabb Hydrogeological Consulting Inc, staff seeks the board's approval to effect payment as per payment schedule outlined in the contract.

Staff recommends approval of this invoice in the amount of \$10,500 which represents 50% of contract value plus subsequent amount as detail in contract totaling \$21,000.



4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

May 16, 2023

Mr. John Harford Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, Florida 34974-4221

RE: OUA Cemetery Road WWTP Injection Well System Professional Services Payment Application #1

Enclosed for your review and processing is McNabb Hydrogeologic Consulting, Inc., Payment Application No. 1 in the amount of \$10,500 for services related to the Okeechobee Utilities Authority Cemetery Wastewater Treatment Facility Injection Well System operating permit. Services provided during the payment application period include preparation and submittal of the operating permit application for the injection well system. Should you have any questions regarding the attached payment application or require any additional information, please contact me at (561) 891-0763.

Sincerely,

McNabb Hydrogeologic Consulting, Inc.

David McNabb, P.G.

McNabb Hydrogeologic Consulting, Inc.

561-891-0763



4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

Payment Application #1

To: Mr. John Hayford Date: May 16, 2023

Okeechobee Utility Authority

100 SW 5th Avenue **Project:** OUA Injection Well Okeechobee, Florida 34974-4221 Operating Permit

Okeechobee Utilities Authority Cemetery Injection Well System Operating Permit Professional Services through May 16, 2023

Task	Contract Amount	% Complete	Amount to Date	Previously Billed	This Invoice
A- Operating Permit Services	\$21,000	50%	\$10,500	\$0	\$10,500
Sub-Total	\$21,000	50%	\$10,500	\$0	\$10,500

Remarks: Please contact me at (561) 891-0763 should you have any questions regarding this payment application.

PROPOSAL FOR

OPERATING PERMIT PROFESSIONAL SERVICES FOR THE OKEECHOBEE UTILITY AUTHORITY WASTEWATER TREATMENT PLANT DEEP INJECTION WELL SYSTEM

I. PROJECT DESCRIPTION

This proposal presents the scope of services for professional services for the renewal of the operating permit for the deep injection well system at the Okeechobee Utility Authority (OUA) Wastewater Treatment Plant (WWTP).

The OUA WWTP deep injection well system currently operates in accordance with the conditions of Florida Department of Environmental Protection (FDEP) Class I deep injection well operating permit #40824-085-OU, which expires on July 18, 2023. The conditions of the operating permit require submittal of a permit application to renew the existing operating permit prior to May 19, 2023. OUA has requested McNabb Hydrogeologic Consulting, Inc. (MHC) to prepare this proposal to provide consulting services to renew the operating permit for the injection well system. These services associated with renewing the operating permit for IW-1 are listed below.

This project consists of the following Task:

1) Operating permit renewal services.

II. SCOPE OF SERVICES

Task 1. Operating Permit Renewal Services

- 1.1 MHC will prepare a draft Class I deep injection well operating permit application with supporting information. The permit application will include:
 - A comprehensive well inventory of all wells within the area of review of the deep injection well system. The well inventory will include review of well permitting records at the South Florida Water Management District, Florida Geological Survey (Oil & Gas, and Geologic Investigations sections), United States Geological Survey, and FDEP. Wells identified within the area of review of the injection well system will be identified on an Area of Review Map and information (construction details, well use, and permit number) for each well will be summarized on an accompanying table.
 - Maps and cross sections showing the local and regional geology and hydrogeology will be prepared. The cross sections will depict geologic formations and hydrogeologic units, the estimated depth of the Underground Source of Drinking Water (USDW), and the direction of fluid movement within identified USDWs.

- Documentation of mechanical integrity of the deep injection well system.
- Tables and graphs of operating data for the injection well and both zones of the dual-zone monitor well. An interpretation of the data will be included with the application supporting information.
- A proposed injection well system monitoring program.
- An updated injection well system plugging and abandonment plan with an estimated cost.
- 1.5 Provide OUA with the draft operating permit renewal application.
- 1.6 Incorporate OUA draft application review comments and distribute to OUA for final review.
- 1.7 Incorporate final review comments and distribute the permit application to OUA and the FDEP
- 1.8 Respond to up to two (2) requests for additional information (RAI) regarding the permit application.
- 1.9 Review draft permit and provide comments to OUA and FDEP.
- 1.10 Attend FDEP draft permit public notice meeting.
- 1.11 Review Notice of Intent to Issue an operating permit and provide comments to the OUA and FDEP.

III. ASSUMPTIONS

- 1. The OUA will pay all permitting fees associated with this project (\$10,000 permit processing fee payable to FDEP).
- 2. The OUA will provide MHC with a copy of the most recent annual wastestream analytical report.
- 3. OUA will pay for any laboratory costs associated with the renewal of the operating permit.
- 4. This proposal does not include updates or modifications to the injection well system Operations and Maintenance Manual.

IV. OBLIGATIONS OF OUA

To assist meeting schedule and budget estimates contained in this proposal, OUA will provide the following:

- 1. Prompt review and comment on all deliverables (within 5 working days of receipt).
- 2. A copy of each of the monthly operating reports for the deep injection well system.
- 3. If required, a set of deep injection well system record drawings.

V. <u>COMPENSATION</u>

Professional fees for Task No. 1 of WORK ORDER No. 1 will be on a Lump Sum basis. The compensation is shown on Table 1, below.

COMPENSATION SERVICES FOR RENEWING THE OPERATING PERMIT FOR THE OUA WWTP DEEP INJECTION WELL SYSTEM

Task	Services for Renewal of Operating Permits Labor Cost
A – Operating Permit Renewal	\$21,000
Total	\$21,000

The project shall be billed in accordance with the following milestones:

Submittal of Final Application to FDEP

50% of total fee

Completion of RAI Responses

25% of total fee

Receipt of Final Permit

25% of total fee

VI. DELIVERABLES

1. Draft permit application

2. Final permit application (distributed to the FDEP and OUA)

3. RAI Responses for application

4. Draft Permit and Notice of Intent to Issue Permit review comments

VII. COMPLETION DATES

Following are the estimated completion times.

Draft Application

30 days after Notice to Proceed

Final Application

14 days after receipt of comments

RAI Responses (if necessary)

21 days after receipt of RFI

Permit Review Comments

7 days after receipt of draft permit

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 19

DECEMBER 20, 2022

FDEP OPERATING PERMIT FOR INJECTION WELL IW-1 CEMETERY ROAD WASTEWATER TREATMENT FACILITY

Please find attached a proposal from McNabb Hydrogeologic Consulting, Inc. for renewal of Operating Permit #40824-085-OU, which is set to expire in July 2023. As per the requirements, an application to renew must be submitted to the FDEP on or before May 2023. MHC has extensive knowledge of the OUA injection well at the Cemetery Road WWTF.

The proposed operations permit activity will coincide with the MIT work which is also required by the FDEP.

It is staff's position, that the OUA Board approve this proposal from McNabb Hydrogeologic Consulting, Inc. in the amount of \$21,000 to prepare and submit a renewal application for the current operations permit (#40824-085-OU).

OKEECHOBEE UTILITY AUTHORITY MEETING MINUTES

Tuesday, December 20, 2022 8:30 A.M.
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida

Chairperson Creasman addressed Agenda Item No. 19 'FDEP Operating Permit for Injection Well IW-1, Cemetery Road Wastewater Treatment Facility' Executive Director Hayford discusses Motion by Tommy Clay to approve the proposal from McNabb Hydrogeologic Consulting, Inc in the amount of \$21,000.00 to prepare and submit renewal application current operations permit. Second by Melanie Anderson. Vote unanimous (5-0). Motion carried.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 14

JUNE 20, 2023

CONSENT AGENDA

INVOICES FROM FELIX ASSOCIATES OF FLORIDA, INC. – SWSA MASTER PUMP STATION

Please find attached invoice in the amount of \$58,766.76 submitted by Felix Associates of Florida, Inc. Staff is aware of the work currently being done by Felix Associates of Florida Inc. and is in agreement with this request.

			Amt.		
Invoice Date	Pay Request No.	Date Paid	Requested	Amount Paid	Remaining Balance
					\$1,894,600.00
May-22	1	May-22		\$54,150.00	\$1,840,450.00
Oct-22	2	Oct-22		\$98,142.11	\$1,742,307.89
Dec-22	3	Dec-22		\$294,183.10	\$1,448,124.79
Jan-23	4	Jan-23		\$203,685.23	\$1,244,439.56
Jan-23	Change Order		\$417,283.28		\$827,156.28
Feb-23	5	Feb-23		\$57,744.28	\$769,412.00
Mar-23	6	Mar-23		\$77,081.68	\$692,330.32
Apr-23	7	Apr-23		\$181,348.58	\$510,981.74
May-23	8		_	\$277,304.05	\$233,677.69
Jun-23	9		\$58,766.76		\$174,910.93

Staff recommends approval of this invoice in the amount of \$58,766.76 to Felix Associates of Florida, Inc.





June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974

RE: SWSA Master Pump Station Project

Felix Associates, Inc. – Pay Application No. 9

Mr. Hayford:

Please find attached Pay Application No. 9 for the above-referenced project, recommended for payment in the amount of \$58,766.76, which covers work confirmed to have been completed and stored materials for the period from May 1 - 31, 2023, less previous payments and the required 5% retainage.

The pay application includes an updated schedule proposing a final completion date of August 18, 2023 (119 days beyond the contractual milestone). The contractor is preparing a request for a change order for contract time, which we expect to review and present a recommendation on at the July Board meeting.

If you have any questions, please do not hesitate to contact us.

Sincerely, **Sumner Engineering & Consulting, Inc.**

Jeffrey M. Sumner, PE President

cc: Bill Lynch (via email)

CONTRACTOR APPLICAT	TION FOR PAYMENT		DOC	CUMENT G702	PAGE ONE OF FOUR PAGES		
CONTRACTOR: Felix Associates of Florida, Inc.	PROJECT: OUA Master Pump Station		APPLICATION NO:	9	Distribution to:		
8528 SW Kansas Ave. Stuart, FL 34997	Project Number 19775-001-02		PROJECT NO:	269	OWNER		
(772) 220-2722			APPLICATION DATE:	05/24/23	CONTRACTOR		
ENGINEER: Summer Engineering & Consulting, Inc. 410NW 2nd Street	ARCHITECT / OWNER: Okeechobee Utility Authority 100 SW 5th Ave.		PERIOD FROM: PERIOD TO:	05/01/23 05/31/23	X ENGINEER OTHER		
Okeechobee, FL 34972 Jeffrey M. Summer, PE	Okeechobee, FL 34974		CONTRACT DATE:	01/14/22			
CONTRACTOR'S APPLICATION Application is made for payment, as shown below, in co Continuation Sheet, G703, is attached.	• • • • • • • • • • • • • • • • • • • •		the Work covered by this Applic that all amounts have been paid	cation for Payment has be d by the contractor for Wo	ne contractor's knowledge, information and belief, sen completed in accordance with the Contract Documents, ork for which previous Certificates for Payment were current payment shown herein is now due.		
ORIGINAL CONTRACT SUM Net change by Change Orders CONTRACT SUM TO DATE (Line 1 + 2)		\$ 1,894,600.00 \$ (417,283.28) \$ 1,477,316.72		Associates of Florida, Inc.	Date: 5/24/2023		
4. TOTAL COMPLETED & STORED TO DATE (Column G on G703)	\$ 1,370,953.47	OWNERSHIP (OR AGENT):		Date.		
5. RETAINAGE: a5 % of Completed Work (Column D + E on G703) b5 % of Stored Material (Column F on G703)	\$ \$ 68,547.67 \$ <u>-</u>		By: OWNER'S PROJECT MANAGE		Date:		
Total Retainage (Lines 5a + 5b or Total in Column I of G703)		\$68,547.67_	Approved for Owne	er App <u>:</u>			
6. TOTAL EARNED LESS RETAINAGE (Line 4 L	,	\$ 1,302,405.80 \$ 1,243,639.03	Approved for Payn	nent: Initials	Date		
7. LESS PREVIOUS CERTIFICATES FOR PAYN 8. CURRENT PAYMENT DUE 9. BALANCE TO FINISH, INCLUDING RETAINA (Line 3 less Line 6)		\$ 58,766.76 \$ 174,910.92	application, the Architect certifie	t Documents, based on o	nsite observations and the data comprising the a best of the Architect's knowledge, information and of the Work is in accordance with the Contract		
CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS	Documents, and the Contractor	is entitled to payment of	the AMOUNT CERTIFIED:		
Total changes approved in previous months by Con	tractor \$ -	\$ -	AMOUNT CERTIFIED	\$ <u>58,</u>	,766.76		
Total approved this Month	s -	\$ (417,283.28) \$ (417,283.28)	,		nount applied. Initial all figures on this ged to conform with the amount certified.)		
TOTALS NET CHANGES by Change Order	\$ -	\$ (417,283.28) \$ (417,283.28)	ENGINEER:Jeffrey M S	Sumner, Sumn	er Engineering & Consulting June 9, 2023		
			By: This Certificate is not negotiable	e. The AMOUNT CERTIF	Date: FIED is payable only to the Contractor named herein.		

under this Contract.

Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor

	REQUISITION #	9		Project Name:	OUA Master	Pump Station			P	ERIOD ENDIN	5/30/2023		
Line						PREVIOUS API	PLICATION	THIS A	PPLICATION	TOTA	L TO DATE		%
Item	PAY ITEMS	QTY	UNIT	UNIT PRICE	AMOUNT	QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED	QTY COMPLETED	AMOUNT COMPLETED	RETAINAGE	COMP
1	MOBILIZATION / DEMOBILIZATION				\$ 90,000.00								
1.1	Pre-Construction Video		LS	φ 1,000.00	\$ 1,000.00	1.00	\$ 1,000.00		\$ -	1.00		\$ 50.00	
1.2	Bond & Insurance	1	LS LS	\$ 36,000.00 \$ 50,000.00	\$ 36,000.00 \$ 50,000.00	1.00 0.94	\$ 36,000.00 \$ 46,900.00		\$ - \$ 3,100.00	1.00	\$ 36,000.00 \$ 50,000.00	\$ 1,800.00 \$ 2,500.00	
1.3	Mobilization Locate Existing Utilities	1	LS	\$ 750.00	\$ 750.00	1.00	\$ 750.00		\$ 3,100.00	1.00		\$ 2,500.00	
1.4	Dewatering / NPDES Permit		LS	\$ 750.00	\$ 750.00	1.00	\$ 750.00		\$ -	1.00		\$ 37.50	
1.5	Demobilization	1	LS	\$ 1,500.00	\$ 1,500.00		\$ -	0.50	\$ 750.00	0.50		\$ 37.50	
2	ENVIRONMENTAL PROTECTION				\$ 10,000.00								Ī
2.1	Construction Entrance	1	LS		\$ 5,000.00		\$ -	1.00	\$ 5,000.00	1.00		\$ 250.00	
2.2	Silt Fence	1	LS	\$ 5,000.00	\$ 5,000.00	1.00	\$ 5,000.00		\$ -	1.00	\$ 5,000.00	\$ 250.00	1009
3 3.1	MAINTENANCE OF TRAFFIC MOT DEVICES	1	LS	\$ 600.00	\$ 600.00 \$ 600.00	1.00	\$ 600.00		\$ -	1.00	\$ 600.00	\$ 30.00	100
4	CONCRETE	I	LO	\$ 600.00	\$ 287,900.00	1.00	\$ 000.00		у -	1.00	\$ 600.00	\$ 30.00	100
4.1	Well Point System / Dewatering	1	LS	\$ 31,000.00	\$ 31,000.00	1.00	\$ 31,000.00		\$ -	1.00	\$ 31,000.00	\$ 1,550.00	1009
4.2	Excavate / Shore for Wetwell	1	LS	\$ 21,900.00	\$ 21,900.00	1.00	\$ 21,900.00		\$ -	1.00	\$ 21,900.00	\$ 1,095.00	
4.3	Precast Concrete Structures Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 10,000.00		\$ -	1.00		\$ 500.00	
4.4	Set Wetwell	11	LS	\$ 79,000.00	\$ 79,000.00	1.00	\$ 79,000.00		\$ -	1.00		\$ 3,950.00	
4.5	Wetwell Watertightness Test	<u>1</u>	LS LS	\$ 5,000.00 \$ 17,000.00	\$ 5,000.00 \$ 17,000.00	1.00 1.00	\$ 5,000.00 \$ 17,000.00	1	\$ - \$ -	1.00 1.00		\$ 250.00 \$ 850.00	
4.6	Backfill Wetwell Prep Grade for Flatwork	1	LS	\$ 17,000.00 \$ 6,000.00	\$ 6,000.00	1.00	\$ 17,000.00	1	\$ -	1.00		\$ 300.00	
4.8	Pour Concrete Flatwork	1	LS	\$ 16,000.00	\$ 16,000.00	1.00	\$ 16,000.00	1	\$ -	1.00		\$ 800.00	
4.9	Prefab Electrical Building Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 10,000.00	i	\$ -	1.00		\$ 500.00	
4.10	Set Prefab Electrical Building	1	LS	\$ 92,000.00	\$ 92,000.00	1.00	\$ 92,000.00		\$ -	1.00		\$ 4,600.00	
5	PIPE AND FITTINGS				\$ 183,000.00								4
5.1	8" FM	1 1	LS	\$ 21,000.00	\$ 21,000.00	1.00	\$ 21,000.00		\$ -	1.00	\$ 21,000.00	\$ 1,050.00	
5.2	FM Testing	<u>1</u>	LS LS	\$ 1,600.00 \$ 63,300.00	\$ 1,600.00 \$ 63,300.00	1.00 1.00	\$ 1,600.00 \$ 63,300.00		\$ - \$ -	1.00		\$ 80.00 \$ 3,165.00	
5.4	Gravity Sewer Piping & Manholes 8" Force Main Drop Assembly	1	LS	\$ 6,500.00	\$ 6,500.00	1.00	\$ 6,500.00		\$ -	1.00		\$ 325.00	
5.5	GS Testing and Inspection	1	LS	\$ 8,300.00	\$ 8,300,00	1.00	\$ 8,300.00		\$ -	1.00		\$ 415.00	
5.6	2" Water Main	1	LS	\$ 9,000.00	\$ 9,000.00	1.00	\$ 9,000.00		\$ -	1.00		\$ 450.00	
5.7	8" Discharge Piping	1	LS	\$ 28,000.00	\$ 28,000.00	1.00	\$ 28,000.00		\$ -	1.00		\$ 1,400.00	
5.8	12" Drop Bowl Assembly	1	LS	\$ 6,000.00	\$ 6,000.00	1.00	\$ 6,000.00		\$ -	1.00		\$ 300.00	
5.9	8" Above Ground Piping	1 1	LS	\$ 30,000.00	\$ 30,000.00	1.00	\$ 30,000.00	0.50	\$ -	1.00		\$ 1,500.00	
5.10	Lift Station Start-Up Paint Exterior Piping	1	LS LS	\$ 1,800.00 \$ 2,500.00	\$ 1,800.00 \$ 2,500.00	0.25	\$ 450.00	0.50	\$ 900.00	0.75	\$ 1,350.00	\$ 67.50	759
5.12	6" Odor Control Piping	1	LS	\$ 5,000.00	\$ 5,000.00	1.00	\$ 5,000.00		\$ -	1.00	\$ 5,000.00	\$ 250.00	
6	EQUIPMENT	·	2.0	ψ 0,000.00	\$ 442,000.00	1100	ψ 0,000.00		\$ -	1.00	ψ 0,000.00	200.00	
6.1	Odor Control Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 10,000.00		\$ -	1.00	\$ 10,000.00	\$ 500.00	1009
6.2	Odor Control Installation	1	LS	\$ 210,000.00	\$ 210,000.00	1.00	\$ 210,000.00		\$ -	1.00	\$ 210,000.00	\$ 10,500.00	
6.3	Odor Control Start-up		LS	\$ 2,000.00	\$ 2,000.00	0.25	\$ 500.00	0.75	\$ 1,500.00	1.00		\$ 100.00	
6.4	Lift Station Pump Submittal Package Lift Station Pump Package Installation	1	LS LS	\$ 10,000.00 \$ 210,000.00	\$ 10,000.00 \$ 210,000.00	1.00 1.00	\$ 10,000.00 \$ 210,000.00		\$ -	1.00	\$ 10,000.00 \$ 210,000.00	\$ 500.00 \$ 10,500.00	
7	ELECTRICAL AND I&C	<u> </u>		Ψ 210,000.00	\$ 550,000.00	1.00	ψ 210,000.00		\$ -	1.00	Ψ 210,000.00	Ψ 10,300.00	100
7.1	Generator Submittal	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 10,000.00		\$ -	1.00	\$ 10,000.00	\$ 500.00	1009
7.2	Set Generator	1	LS	\$ 118,000.00	\$ 118,000.00	1.00	\$ 118,000.00		\$ -	1.00		\$ 5,900.00	
7.3	Generator Start-up	1	LS	\$ 2,000.00	\$ 2,000.00	0.25	\$ 500.00	0.75	\$ 1,500.00	1.00		\$ 100.00	
7.4	Electrical		LS	\$ 360,000.00	\$ 360,000.00	0.95	\$ 343,600.00	0.05	\$ 18,000.00	1.00		\$ 18,080.00	
7.5	Lighting Protection	1	LS	\$ 15,000.00 \$ 45,000.00	\$ 15,000.00	1.00	\$ 15,000.00 \$ 22,500.00		\$ - \$ 18.000.00	1.00		\$ 750.00	
7.6 8	SCADA & RTU SITE WORK	- 1	LS	\$ 45,000.00	\$ 45,000.00 \$ 164,000.00	0.50	\$ 22,500.00	0.40	\$ 18,000.00	0.90	\$ 40,500.00	\$ 2,025.00	909
8.1	Clearing and Grubbing	1	LS	\$ 22,000.00	\$ 22,000.00	1.00	\$ 22,000.00		\$ -	1.00	\$ 22,000.00	\$ 1,100.00	1009
8.2	Embankment & Rough Grade	1	LS	\$ 18,000.00	\$ 18,000.00	1.00	\$ 18,000.00		\$ -	1.00		\$ 900.00	
8.3	Excavation - Swale	1	LS	\$ 5,000.00	\$ 5,000.00	1.00	\$ 5,000.00		\$ -	1.00		\$ 250.00	100
8.4	Grade for Asphalt Base Rock	11	LS	\$ 5,000.00	\$ 5,000.00	1.00	\$ 5,000.00		\$ -	1.00		\$ 250.00	
8.5	18" Base Rock	<u>1</u>	LS	\$ 18,000.00	\$ 18,000.00	1.00	\$ 18,000.00	 	\$ - \$ -	1.00		\$ 900.00	
8.6	2" SP-1.25 Asphalt	1	LS LS	\$ 15,000.00 \$ 11,000.00	\$ 15,000.00 \$ 11,000.00	1.00 1.00	\$ 15,000.00 \$ 11,000.00	1	\$ -	1.00		\$ 750.00 \$ 550.00	
8.8	Fine Grade for Sod Landscaping	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 11,000.00	1.00	\$ 10,000.00	1.00		\$ 500.00	
8.9	Chain Link Fencing	1	LS	\$ 42,000.00	\$ 42,000.00	1.00	\$ 42,000.00		\$ -	1.00		\$ 2,100.00	
8.10	Bollards	1	LS	\$ 18,000.00	\$ 18,000.00	1.00	\$ 18,000.00		\$ -	1.00		\$ 900.00	
9	VALVES				\$ 16,000.00								4
9.1	Flanged Valves	1	LS	\$ 10,000.00	\$ 10,000.00	1.00	\$ 10,000.00		\$ -	1.00	\$ 10,000.00	\$ 500.00	
	8" MJ Gate Valve	1	LS	\$ 4,000.00	\$ 6,000.00	1.00	\$ 6,000.00		> -	1.00	\$ 6,000.00	\$ 300.00	100
	RECORD DRAWINGS Record Drawings Surveying	1	LS	\$ 11,000.00	\$ 11,000.00 \$ 11,000.00	0.27	\$ 3,000.00	0.23	\$ 2,530.00	0.50	\$ 5,530.00	\$ 276.50) 50
	INDEMNIFICATION	- 1	LS	Ψ 11,000.00	\$ 11,000.00 \$ 100.00	0.21	ψ 3,000.00	0.23	ψ ∠,530.00	0.50	ψ 5,530.00	ψ 2/0.50	50
		1	LS	\$ 100.00	\$ 100.00	1.00	\$ 100.00		\$ -	1.00	\$ 100.00	\$ 5.00	100
	SAFETY COMPLIANCE				\$ 36,000.00							-	
12.1	Slide Rail Delivery & Install	1	LS		\$ 32,000.00	1.00	\$ 32,000.00		\$ -	1.00			
	Trench Box Delivery & Install	1	LS	\$ 1,000.00	\$ 4,000.00	1.00	\$ 4,000.00		\$ -	1.00	\$ 4,000.00	\$ 200.00	100
	TESTING ALLOWANCE		10	A 4 222 22	\$ 4,000.00	4.04	A 1000	0.11	¢ ====		6 1011==	0000	4
	Testing Allowance	1	LS	\$ 4,000.00		1.01	\$ 4,032.00	0.14	\$ 579.75	1.15	\$ 4,611.75	\$ 230.59	1159
14	OWNER'S ALLOWANCE				\$ 100,000.00								4

	REQUISITION #	9		Project Name:	OUA Master	Pump Station					F	PERIOD ENDIN	5/30/2023		
Line						PREVIOUS API	PLICA	TION	THIS A	PPLICATION		TOTA	_ TO DATE		9/
Item	PAY ITEMS	QTY	UNIT	UNIT PRICE	AMOUNT	QTY COMPLETED		AMOUNT OMPLETED	QTY COMPLETED	AMOUN COMPLE		QTY COMPLETED	AMOUNT COMPLETED	RETAINAGE	COMP
14.1	Owner's Allowance	1	LS	\$ 100,000.00	\$ 100,000.00	0.05	\$	5,095.00		\$	-	0.05	\$ 5,095.00	\$ 254.7	5 5%
		1	LS	\$ -	\$ -		\$	-		\$	-	-	\$ -	\$	0%
15	CHANGE ORDER NO. 1				\$ (417,283.28)										
15.1	COR#001 - Offset Reducing HDPE Spool	1	LS	\$ 5,221.96	\$ 5,221.96	1.00	\$	5,221.96		\$	-	1.00	\$ 5,221.96		
15.2	COR#002 - Upsize FM to 12"	1	LS	\$ 12,560.00	\$ 12,560.00	1.00	\$	12,560.00		\$	-	1.00	\$ 12,560.00	\$ 628.0	0 100%
15.3	COR#003 - Deletion of Chain Link Fence	1	LS	\$ (41,280.00)	\$ (41,280.00)	1.00	\$	(41,280.00)		\$	-	1.00	\$ (41,280.00)	\$ (2,064.0	0) 100%
15.4	COR#004 - Owner-Purchsed Equipment Credit	1	LS	\$ (393,785.24)	\$ (393,785.24)	1.00	\$	(393,785.24)		\$	-	1.00	\$ (393,785.24)	\$ (19,689.2	6) 100%
					\$ 1,894,600.00		\$	1,309,093.72		\$ 61,	859.75		\$ 1,370,953.47	\$ 68,547.6	7
			ORIGINAL CO	NTRACT TOTALS	\$ 1,894,600.00		\$	1,309,093.72		\$ 61,	859.75		\$ 1,370,953.47	\$ 68,547.6	7
			CHANG	E ORDER TOTAL	\$ (417,283.28)									\$ -	
			REVISED C	ONTRACT TOTAL	\$ 1,477,316.72		\$	1,309,093.72		\$ 61,	859.75		\$ 1,370,953.47	\$ 68,547.6	7 93%

	Requisition	No. 9		Project :	Oke	eechobee M	aster	Pump Stati	on	
LINE ITEM	PAY APP NO.	INVOICE NO.	VENDOR/SUB	DESCRIPTION	Р	REVIOUS	THI	S PERIOD		TOTAL
13.1	4	00665736	Universal Engineering	Testing Allowance	\$	2,914.00	\$	-	\$	2,914.00
13.1	5	00674686	Universal Engineering	Testing Allowance	\$	1,118.00	\$	-	\$	1,118.00
13.1	9	00704782	Universal Engineering	Testing Allowance	\$	-	\$	579.75	\$	579.75
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
					\$	-	\$	-	\$	-
		TOTAL TESTING AL	LOWANCE BILLED		\$	4,032.00	\$	579.75	\$	4,611.75

SURETY COMPANY TO REQUISITION OF PAYMENT		Owner Architect Contractor Surety Other	0 0 0
BOND NO: PB10662400420	REQUISITION:	No. 9, 05/3	1/2023
PROJECT: OUA - SWSA Master Pump Station (Name, Address) Okeechobee, FL			2 2
TO (Owner) Okeechobee Utility Authority 100 SW 5th Ave., Okeechobee, FL 34974 CONTRACTOR: Felix Associates of Florida, Inc.	CONTRACT FOR	COUA - SWSA	Project Number 19775-00 A Master Pump Station 14, 2022
above, the (here insert name and address of Surety as it appears	in the bond)		
(here insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of (here insert name and address of Contract	9004	ne bond)	, SURETY
(here insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company Dne Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1	9004	ne bond)	, SURETY
Chere insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of Chere insert name and address of Contractor Felix Associates of Florida, Inc.	9004	ne bond)	, SURETY , CONTRACTOR,
Chere insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of (here insert name and address of Contractor Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 hereby approves the above referenced payment Contractor shall not relieve the Surety Company of a of Owner)	or as it appears in the to the Contractor,	and agrees th	, CONTRACTOR,
Chere insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of Chere insert name and address of Contract Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 hereby approves the above referenced payment Contractor shall not relieve the Surety Company of a	or as it appears in the to the Contractor,	and agrees th	, CONTRACTOR, nat Payment to the rt name and address
Chere insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 On bond of (here insert name and address of Contract Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 hereby approves the above referenced payment Contractor shall not relieve the Surety Company of a of Owner) Okeechobee Utility Authority 100 SW 5th Ave.	or as it appears in the to the Contractor,	and agrees th	, CONTRACTOR,
Company has hereunto set its hand this Unitable Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of (here insert name and address of Contracta Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 Thereby approves the above referenced payment Contractor shall not relieve the Surety Company of a of Owner) Okeechobee Utility Authority 100 SW 5th Ave. Okeechobee, FL 34974 The Strate of Surety's bond. Okeechobee, FL 34974 The Strate of Surety's bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority as set forth in the said Surety's bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond.	or as it appears in the to the Contractor, any of its obligation ance Company	and agrees the state of the sta	, CONTRACTOR, nat Payment to the rt name and address , OWNER , the Surety
Company has hereunto set its hand this Unitable Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of (here insert name and address of Contracta Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 Thereby approves the above referenced payment Contractor shall not relieve the Surety Company of a of Owner) Okeechobee Utility Authority 100 SW 5th Ave. Okeechobee, FL 34974 The Strate of Surety's bond. Okeechobee, FL 34974 The Strate of Surety's bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority as set forth in the said Surety's bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond. Okeechobee Utility Authority bond.	or as it appears in the to the Contractor, any of its obligation	and agrees the state of the sta	, CONTRACTOR, nat Payment to the rt name and address , OWNER , the Surety
Chere insert name and address of Surety as it appears Philadelphia Indemnity Insurance Company One Bala Plaza, Suite 100 Bala Cynwyd, Pennsylvania 1 on bond of (here insert name and address of Contract Felix Associates of Florida, Inc. 8528 SW Kansas Ave. Stuart, FL 34997 Thereby approves the above referenced payment Contractor shall not relieve the Surety Company of a of Owner) Okeechobee Utility Authority 100 SW 5th Ave. Okeechobee, FL 34974 as set forth in the said Surety's bond. IN WITNESS WHEREOF, Philadelphia Indemnity Insura Company has hereunto set its hand this June 5, 20 Place of the said Surety of the sai	to the Contractor, any of its obligation	and agrees the second of the s	, CONTRACTOR, nat Payment to the rt name and address , OWNER , the Surety

Stephanie F. Foy

PHILADELPHIA INDEMNITY INSURANCE COMPANY

One Bala Plaza, Suite 100 Bala Cynwyd, PA 19004-0950

Power of Attorney

KNOW ALL PERSONS BY THESE PRESENTS: That PHILADELPHIA INDEMNITY INSURANCE COMPANY (the Company), a corporation organized and existing under the laws of the Commonwealth of Pennsylvania, does hereby constitute and appoint Louis A. Vlahakas, Robert Culnen, Joseph W. Mallory, Lisa Nosal, Pamela J. Boyle, Stephanie Foy, Quintin Petty and Mark Culnen of C&H Agency Inc., its true and lawful Attorney-in-fact with full authority to execute on its behalf bonds, undertakings, recognizances and other contracts of indemnity and writings obligatory in the nature thereof, issued in the course of its business and to bind the Company thereby, in an amount not to exceed \$50,000,000.

This Power of Attorney is granted and is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of PHILADELPHIA INDEMNITY INSURANCE COMPANY on the 14th of November, 2016.

RESOLVED:

That the Board of Directors hereby authorizes the President or any Vice President of the Company: (1) Appoint Attorney(s) in Fact and authorize the Attorney(s) in Fact to execute on behalf of the Company bonds and undertakings, contracts of indemnity and other writings obligatory in the nature thereof and to attach the seal of the Company thereto, and (2) to remove, at any time, any such Attorney-in-Fact and revoke the authority given. And, be it

FURTHER RESOLVED:

That the signatures of such officers and the seal of the Company may be affixed to any such Power of Attorney or certificate relating thereto by &csimile, and any such Power of Attorney so executed and certified by &csimile signatures and &csimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN TESTIMONY WHEREOF, PHILADELPHIA INDEMNITY INSURANCE COMPANY HAS CAUSED THIS INSTRUMENT TO BE SIGNED AND ITS CORPORATE SEALTO BE AFFIXED BY ITS AUTHORIZED OFFICE THIS 5TH DAY OF MARCH, 2021.



(Seal)

John Glomb, President & CEO Philadelphia Indemnity Insurance Company

On this 5th day of March, 2021 before me came the individual who executed the preceding instrument, to me personally known, and being by me duly sworn said that he is the therein described and authorized officer of the **PHILADELPHIA INDEMNITY INSURANCE COMPANY**; that the seal affixed to said instrument is the Corporate seal of said Company; that the said Corporate Seal and his signature were duly affixed.

Commonwealth of Pennsylvania - Notary Sea
Commonwealth of Pennsylvania - Notary Sea Vanessa Mckenzie, Notary Public
Montgomery County
My commission expires November 3, 202
Commission number 1366394
Commission number 1000004

Notary Public:

Vanessa mckenzie

residing at:

Bala Cynwyd, PA

My commission expires:

November 3, 2024

I, Edward Sayago, Corporate Secretary of PHILADELPHIA INDEMNITY INSURANCE COMPANY, do hereby certify that the foregoing resolution of the Board of Directors and the Power of Attorney issued pursuant thereto on the 5th day March, 2021 are true and correct and are still in full force and effect. I do further certify that John Glomb, who executed the Power of Attorney as President, was on the date of execution of the attached Power of Attorney the duly elected President of PHILADELPHIA INDEMNITY INSURANCE COMPANY.

1927

Edward Sayago, Corporate Secretary

PHILADELPHIA INDEMNITY INSURANCE COMPANY

PHILADELPHIA INDEMNITY INSURANCE COMPANY

Statutory Statements of Admitted Assets, Liabilities and Capital and Surplus (in thousands, except par value and share amounts)

2021 2020	Admitted Assets		As of	Decem	ber 31,
Preferred stocks (fair value \$19,262 and \$16,537) 19,262 15,673 Common stocks (cost \$44,923 and \$52,609) 43,194 43,333 Mortgage loans 957,986 821,250 Real estate 29,408 29,973 Other invested assets (cost \$194,229 and \$203,028) 118,296 218,539 Receivables for securities sold 152 943 Cash, each equivalents and short-term investments 128,587 34,279 Cash and invested assets 9,499,957 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 1-8 Net deferred tax assets 9,953 4,997 Total admitted assets 9,953 4,997 Total admitted assets \$ 16,58,339 1,582,116 Liabilities 16,58,339 1,582,116 Reinsurance premi	West description and the Associated Secretaria Control of Control		<u> 2021</u>		2020
Common stocks (cost \$44,923 and \$52,609) 43,194 43,273 Mortgage Ioans 957,986 821,250 Real estate 29,408 29,773 Other invested assets (cost \$194,229 and \$203,028) 218,926 215,589 Receivables for securities sold 152 943 Cash, cash equivalents and short-term investments 128,587 34,279 Cash and invested assets 9,499,577 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Recivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assetts \$ 10,699,044 \$ 2,935,147 Liabilities and Capital and Surplus \$ 1,658,339 1,582,116 Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304	Bonds (fair value \$8,447,694 and \$8,041,263)	\$	8,102,442	\$	7,601,946
Mortgage loans 957,986 821,250 Real estate 29,408 29,175 Other invested assets (cost \$194,229 and \$203,028) 218,926 215,589 Recivables for securities sold 152 943 Cash, cash equivalents and short-term investments 128,587 34,279 Cash and invested assets 9,499,577 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,337 Accrued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 9,953 4,997 Total admitted assets 9,953 4,997 Total admitted assets \$ 10,699,044 \$ 2,935,147 Liabilities and Capital and Surplus Liabilities and Capital and Su	Preferred stocks (fair value \$19,262 and \$16,537)		19,262		15,673
Real estatic 29,408 29,737 Other invested assets (cost \$194,229 and \$203,028) 218,926 215,589 Receivables for securities sold 152 943 Cash, cash equivalents and short-term investments 128,587 34,279 Cash, cash equivalents and short-term investments 128,587 34,279 Cash, cash equivalents and short-term investments 949,957 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Recinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Recivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 9,953 4,997 Total admitted assets 9,953 4,997 Total admitted assets \$ 10,699,044 \$ 2,935,147 Liabilities \$ 2,436,808 \$ 5,218,304 Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Unearned premiums 1,658,339 1,582,116	Common stocks (cost \$44,923 and \$52,609)		43,194		43,373
Real estate Other invested assets (cost \$194,229 and \$203,028) 29,408 29,713 Other invested assets (cost \$194,229 and \$203,028) 218,926 215,589 Receivables for securities sold 152 943 Cash, cash equivalents and short-term investments 128,587 34,279 Cash and invested assets 9,499,957 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Recinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Acerued investment income 74,000 74,070 Recivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 111,943 138,129 Other assets 9,953 4,997 Total admitted assets \$10,699,044 2,935,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Liabilities Liabilities Liabilities Liabilities Liabilities <td>Mortgage loans</td> <td></td> <td>957,986</td> <td></td> <td>821,250</td>	Mortgage loans		957,986		821,250
Receivables for securities sold 152 943 Cash, cash equivalents and short-term investments 128,587 34,272 Cash and invested assets 9,499,557 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Recinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 141,943 138,129 Other assets 141,943 138,129 Other assets 9,953 4,995 Total admitted assets \$ 10,699,044 \$ 2,935,147 Lisbilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Coded rein			29,408		29,973
Receivables for securities sold 15.5 943 Cash, cash equivalents and short-term investments 128.587 34.279 Cash and invested assets 9.499.957 8,763,026 Premiums receivable, agents' balances and other receivables 914.676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45.200 38,737 Acerued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 11,943 138,129 Other assets 9,293 4,997 Total admitted assets \$10,699,044 \$2,935,147 Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Unearned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936	Other invested assets (cost \$194,229 and \$203,028)		218,926		215,589
Cash, cash equivalents and short-term investments 128,587 34,279 Cash and invested assets 9,499,557 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accerued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 9,953 4,997 Other assets 9,953 4,997 Total admitted assets \$10,699,044 \$9,355,147 Liabilities Unpaid loss and loss adjustment expenses \$436,808 \$5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Funds held 77,317 77,256 Pa			152		943
Cash and invested assets 9,499,57 8,763,026 Premiums receivable, agents' balances and other receivables 914,676 908,602 Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets \$ 10,699,044 \$ 2,935,147 Liabilities: Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,338 Federal income taxes payable 77,317 77,256 Payable for securities purchased 19,465 18,486 Prov			128,587		34,279
Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Acerued investment income 74,000 74,070 Receivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 141,943 138,129 Other assets 9,953 4,977 Total admitted assets \$10,699,044 \$9,235,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Ceded reinsurance premiums payable \$7,653,399 \$1,582,116 Commissions payable, contingent com	· · · · · · · · · · · · · · · · · · ·		9,499,957		8,763,026
Reinsurance recoverable on paid loss and loss adjustment expenses 45,200 38,737 Accrued investment income 74,000 74,070 Reccivable from affiliates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets \$10,699,044 \$9,255,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Unpaid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 </td <td>Premiums receivable, agents' balances and other receivables</td> <td></td> <td>914,676</td> <td></td> <td>908,602</td>	Premiums receivable, agents' balances and other receivables		914,676		908,602
Accrued investment income 74,000 74,070 Receivable from aftilitates 5,171 7,586 Federal income taxes receivable 8,144 - Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets 10,699,044 9,235,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses 5,436,808 5,218,304 Unpaid loss and loss adjustment expenses 35,820 30,398 Unpaid loss and loss adjustment expenses 35,820 30,398 Ceder reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceder reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable 7,7317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 <td></td> <td></td> <td>45,200</td> <td></td> <td>38,737</td>			45,200		38,737
Federal income taxes receivable 8,144 Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets \$10,699,044 \$9,235,147 Eiabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Unpaid loss and loss adjustment expenses \$5,436,808 \$5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable 7,7317 77,256 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 4711 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 7,653,580 7,308	·		74,000		74,070
Federal income taxes receivable 8,144 Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets 10,699,044 \$ 2,935,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable 7,7317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 4711 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 7,653,580 7,308,442 Capital:			5,171		7,586
Net deferred tax assets 141,943 138,129 Other assets 9,953 4,997 Total admitted assets \$ 10,699,044 \$ 9,935,147 Liabilities and Capital and Surplus Liabilities and Capital and Surplus Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Unpaid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance permiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized					
Other assets 9,953 4,997 Total admitted assets \$ 10,699,044 \$ 9,935,147 Liabilities and Canital and Surplus Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Unpaid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance payable contingent commissions and other similar charges 228,628 214,389 Ceded reinsurance premiums payable contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable contingent commissions and other similar charges 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 47,213 32,170					138,129
Total admitted assets \$ 10,699,044 \$ 2,235,147 Liabilities and Capital and Surplus Liabilities: Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Unpaid loss and loss adjustment expenses 35,820 30,398 Reinsurance premiums payable on paid loss and loss adjustment expenses 35,820 30,398 Coded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 4,500 4,500 Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding			,		
Liabilities: Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: 386,071 386,071 386,071 Unassigned surplus 2.654,893 2.236,134 Total surplus 3,040,964 2.622,205 Total capital and surplus 3,045,464 2,622,205		5		\$	
Unpaid loss and loss adjustment expenses \$ 5,436,808 \$ 5,218,304 Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and	Liabilities and Capital and Surplus				
Uncarned premiums 1,658,339 1,582,116 Reinsurance payable on paid loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,662,705	Liabilities:				
Reinsurance payable on paid loss and loss and loss adjustment expenses 35,820 30,398 Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 2,624,893 2,236,134 Total surplus 3,040,964 2,622,205 2,626,705 Total capital and surplus 3,045,464 2,626,705	Unpaid loss and loss adjustment expenses	\$		\$	
Ceded reinsurance premiums payable 130,474 108,936 Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 Surplus: Gross paid-in and contributed surplus 386,071 Unassigned surplus Total surplus Total surplus Total capital and surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Uncarned premiums		1,658,339		
Commissions payable, contingent commissions and other similar charges 228,628 214,389 Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding Surplus: Gross paid-in and contributed surplus Gross paid-in and contributed surplus 1386,071 Unassigned surplus Total surplus Total surplus Total capital and surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Reinsurance payable on paid loss and loss adjustment expenses		35,820		30,398
Federal income taxes payable - 8,480 Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 2,226,705 2,226,705 Total capital and surplus 3,045,464 2,626,705	Ceded reinsurance premiums payable		130,474		
Funds held 77,317 77,256 Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding Surplus: Gross paid-in and contributed surplus 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,236,134 Total surplus 3,040,964 2,622,205 2,222,205 2,226,705 Total capital and surplus 3,045,464 2,626,705	Commissions payable, contingent commissions and other similar charges		228,628		214,389
Payable to affiliates 19,465 18,486 Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding Surplus: Gross paid-in and contributed surplus Unassigned surplus Total surplus Total surplus Total capital and surplus Total capital and surplus Total capital and surplus Total capital and surplus 3,040,964 2,622,205	Federal income taxes payable		-		8,480
Provision for reinsurance 471 87 Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Funds held		77,317		77,256
Payable for securities purchased 19,045 17,820 Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: 386,071 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Payable to affiliates		19,465		18,486
Accrued expenses and other liabilities 47,213 32,170 Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: 386,071 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Provision for reinsurance		471		87
Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Payable for securities purchased		19,045		17,820
Total liabilities 7,653,580 7,308,442 Capital: Common stock, par value of \$10 per share; 1,000,000 shares authorized, 450,000 shares issued and outstanding 4,500 4,500 Surplus: Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Accrued expenses and other liabilities		47,213		32,170
Common stock, par value of \$10 per share; 1,000,000 shares 4,500 4,500 Surplus: 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705			7,653,580		7,308,442
authorized, 450,000 shares issued and outstanding 4,500 Surplus: 386,071 Gross paid-in and contributed surplus 2,654,893 2,236,134 Unassigned surplus 3,040,964 2,622,205 Total surplus 3,045,464 2,626,705	Capital:				
Surplus: 386,071 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705	Common stock, par value of \$10 per share; 1,000,000 shares				
Surplus: 386,071 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705			4,500		4,500
Gross paid-in and contributed surplus 386,071 386,071 Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705			•		•
Unassigned surplus 2,654,893 2,236,134 Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705			386,071		386,071
Total surplus 3,040,964 2,622,205 Total capital and surplus 3,045,464 2,626,705		_	,	_	
Total capital and surplus 3,045,464 2.626,705		-			
		-		***************************************	
	Total liabilities and capital and surplus	\$	10,699,044	\$	9,935,147

The undersigned, being duly sworn, says: That she is the Executive Vice President and Chief Financial Officer of Philadelphia Indemnity Insurance Company; that said Company is a corporation duly organized in the state of Pennsylvania, and licensed and engaged in the State of Pennsylvania and has duly complied with all the requirements of the laws of the said State applicable of the said Company and is duly qualified to act as Surety under such laws; that said Company has also complied with and is duly qualified to act as Surety under the Act of Congress. And that to the best of her knowledge and belief the above statement is a full, true and correct statement of

Attest:

Sworn to before me this 2nd day of June 2022.

— Docusigned by: Karun Gilmur-Pauciello

KarensteihmersParuciello, EVP & CFO

Commonwealth of Pennsylvania - Notary Seal Kimberly A. Kessleski, Notary Public

Montgomery County
My commission expires December 18, 2024
Commission number 1245769

Member, Pennsylvania Association of Notaries



607 NW Commodity Cove, Port St. Lucie, FL 34986 | p 772-924-3575 | f 772-924-3580

INVOICE

Please Make Payable to: Universal Engineering Sciences Remit to: P.O. Box 735401, Chicago, IL 60673-5401 Billing questions contact: uesar@teamues.com

April 26, 2023

Project: No: 3310.2200253.0000

Invoice No: 00704782

Ms. Jeana Cattoi Felix Associates of Florida, Inc. 8526 SW Kansas Avenue Stuart, FL 34997

TERMS: Net 30 Days
We accept American Express, Visa
Master Card, Discover, and ACH

Project: 3310.2200253.0000 Southwest Wastewater Service Area

Location: Okeechobee, FL PO No.: 269-0-001

Professional Services through April 30, 2023

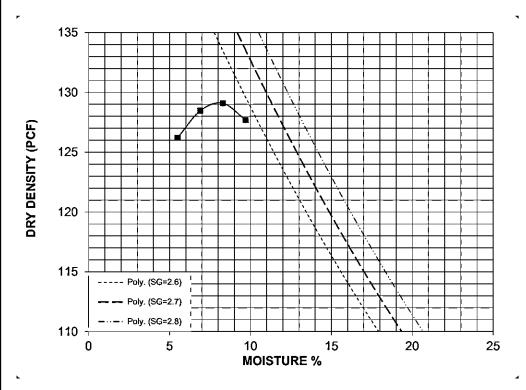
Phase	3310	CMTSouthwest Wastewater Service Area Mas		
Unit Billing				
Laboratory Pro	ctor Test (Each)			
4/4/2023	Lab ID 1906	1.0 Test @ 95.00	95.00	
In-Place Densit	ty Test - Soils			
4/4/2023	WO# 296828	5.0 Tests @ 23.00	115.00	
4/6/2023	WO# 296845	2.0 Tests @ 23.00	46.00	
Professional Er	ngineer (Per Hr.)			
		0.25 Hours @ 130.00	32.50	
Clerical				
		0.25 Hours @ 60.00	15.00	
Project Manage	er/Quality Control			
		0.25 Hours @ 85.00	21.25	
Technician Tim	e (Soils)			
		4.25 Hours @ 60.00	255.00	
	Total Units		579.75	579.75
		Total this	Phase	\$579.75
		Total this Ir	voice	\$579.75

269 OUA MPS - invoice from universal engineering for proctor & density tests to lay asphalt. ok to pay. 5-17-23 DP.



Moisture - Density Relations of Soils Using a 10-lb Rammer and a 18-in. Drop (Modified Proctor) AASHTO T 180

Project: Southwest Wastewater Service Area Master Pump Station Project ID: 3310.2200253.0000 Address: 3583 SW 16th Street, Okeechobee Lab ID: 1906 Client: Felix Associates of Florida, Inc. W/O: 296828 **Material Location:** Stockpile Sampled By: T Acevedo Date Sampled: 4/4/2023 Date Tested: 4/5/2023 Tested By: R Robinson Material Description: Cemented coquina Material Classification: NA Rammer Type: Mechanical **Test Method Used:** Method D Preparation Method: Dry Rammer Face: Sector Comments:



Dry Density (pcf)	Moisture (%)
126.2	5.5
128.5	6.9
129.1	8.3
127.7	9.7

Maximum Dry Density (pcf) 129.1

Optimum Moisture (%) 8.1

Respectfully Submitted. **GFA INTERNATIONAL, INC.** FLORIDA REGISTRY #4930

Allan G. Abubakar, P.E. Professional Engineer # 69952 State of Florida

This item has been digitally signed and sealed by **Allan G. Abubakar, P.E.** on the date adjacent to the seal. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

Test report shall not be reproduced, except in full, without the written approval of GFA International, Inc./ Universal Engineering Sciences, LLC.



UES Project No: 3310.2200253.0000

Workorder No: 296828-1 **Report Date:** 04/10/2023

607 Northwest Commodity Cove, Port St. Lucie, FL 34986 - P: 772-924-3575 - F: 772-924-3580

In-Place Density Test Report

Client: Felix Associates of Florida, Inc.

2954 Mallory Circle Suite 208

UES Technician: Anthony Acevedo
Date Tested: 04/04/2023

Kissimmee, FL 34747

Project: Southwest Wastewater Service Area Master Pump Station

Okeechobee, Okeechobee County, FL

Type of Test:

Area Tested: Parking Area by Generator Field: ASTM D-6938 Nuclear Gauge Method

Material: Fill Laboratory: AASHTO T180 Modified Proctor

Reference Datum: 0 = Top of Fill

The tests below meet the 98% minimum compaction requirement.

Test No.	Location of Test	Range	Maximum Density (pcf)	Optimum Moisture (%)	Field Dry Density (pcf)	Field Moisture (%)	Soil Compaction (%)	Pass or Fail
1	West Side	0-1 ft	102.3	12.6	100.8	6.2	99	Pass
2	East Side	0-1 ft	102.3	12.6	101.5	6.5	99	Pass

Remarks: Subgrade / final before rock

Reviewed By GFA International, Inc FBPE Registry No.4930

Allan G. Abubakar, P.E.

STATE OF FLORIDA

Professional Engineer No. 69952

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UES Project No: 3310.2200253.0000

Workorder No: 296828-2 Report Date: 04/10/2023

607 Northwest Commodity Cove, Port St. Lucie, FL 34986 - P: 772-924-3575 - F: 772-924-3580

In-Place Density Test Report

Client: Felix Associates of Florida, Inc.

2954 Mallory Circle Suite 208

Kissimmee, FL 34747

Project: Southwest Wastewater Service Area Master Pump Station

Okeechobee, Okeechobee County, FL

Type of Test:

Area Tested: Base Rock around Generator / Machines

Field: ASTM D-6938 Nuclear Gauge Method

UES Technician: Anthony Acevedo

Date Tested: 04/10/2023

Material: Rock Laboratory: AASHTO T180 Modified Proctor

Reference Datum: 0 = Top of Base Course

The tests below meet the 98% minimum compaction requirement.

Test No.	Location of Test	Range	Maximum Density (pcf)	Optimum Moisture (%)	Field Dry Density (pcf)	Field Moisture (%)	Soil Compaction (%)	Pass or Fail
3	SE CORNER	0-1 ft	129.1	8.1	127.5	5.8	99	Pass
4	CENTER BY GENERATOR	0-1 ft	129.1	8.1	127.7	5.3	99	Pass
5	NW CORNER	0-1 ft	129.1	8.1	127.3	5.5	99	Pass

Reviewed By GFA International, Inc FBPE Registry No.4930

Allan G. Abubakar, P.E.

STATE OF FLORIDA

Professional Engineer No. 69952

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UES Project No: 3310.2200253.0000

Workorder No: 296845-1 Report Date: 04/10/2023

UES Technician: Anthony Acevedo

Date Tested: 04/06/2023

607 Northwest Commodity Cove, Port St. Lucie, FL 34986 - P: 772-924-3575 - F: 772-924-3580

In-Place Density Test Report

Client: Felix Associates of Florida, Inc.

2954 Mallory Circle Suite 208

Kissimmee, FL 34747

Project: Southwest Wastewater Service Area Master Pump Station

Okeechobee, Okeechobee County, FL

Type of Test:

Area Tested: Parking Area / Base Rock

Material: Base Rock

Field: ASTM D-6938 Nuclear Gauge Method Laboratory: AASHTO T180 Modified Proctor

Reference Datum: 0 = Top of Base Course

The tests below meet the 98% minimum compaction requirement.

Test No.	Location of Test	Range	Maximum Density (pcf)	Optimum Moisture (%)	Field Dry Density (pcf)	Field Moisture (%)	Soil Compaction (%)	Pass or Fail
1	SE CORNER	0-1 ft	129.1	8.1	128.5	5.5	100	Pass
2	NW CORNER	0-1 ft	129.1	8.1	127.5	6.8	99	Pass

Remarks: 12" of rock

Reviewed By GFA International, Inc FBPE Registry No.4930

Allan G. Abubakar, P.E.

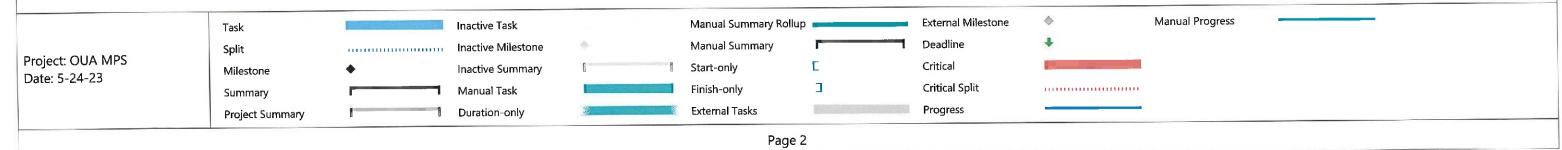
STATE OF FLORIDA

Professional Engineer No. 69952

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1	ask Name	Duration Start	Finish	Predecessors	Total Slack Success	Ors Qtr 4, 2021 Qt Oct Nov Dec Ja	r 1, 2022 Qtr 2, 202 n Feb Mar Apr May	22 Qtr 3, 2022 Qtr 4, Jun Jul Aug Sep Oct N	2022 Qtr 1, 2023 Qt lov Dec Jan Feb Mar Ap	r 2, 2023 Qtr r May Jun Jul	3, 2023 Qtr 4, 2023 Qtr 1, 2024 Aug Sep Oct Nov Dec Jan Feb M
1	GENERAL CONDITIONS	385 days Sun 2/20/22	Fri 8/18/23		0 days						GENERAL CONDITIONS
2	Notice To Proceed (2-20-22)	1 day Sun 2/20/22	Sun 2/20/22		174 days 3,7,10,	14,16,		Proceed (2-20-22)			
3	Concrete Structures Submittal	20 days Mon 2/21/22	Fri 3/18/22	2	174 days 4		Concret	e Structures Submit	tal		
	RFI #3 Hatch and Pipe Placement on Wetwell Lid	7 days Wed 4/6/22	Thu 4/14/22	3	162 days 5				m I to I		
	Concrete Structures Resubmittal	15 days Mon 4/25/22	Fri 5/13/22	4	156 days 6		<u>-</u> C	Concrete Structures		_	
;	Concrete Structures Procurement	50 days Mon 8/29/22	Mon 11/7/22	5	83 days 20,23,2	25			Concrete Structure	s Procureme	ent
7	Precast Electrical Building Submittal	26 days Mon 2/21/22	Mon 3/28/22	2	184 days 8			t Electrical Building			
	Precast Electrical Building Resubmittal	20 days Tue 4/5/22	Mon 5/2/22	7	179 days 9		Pr	ecast Electrical Build		Floridad Ded	Idia - Day surrament
•	Precast Electrical Building Procurement	90 days Fri 9/23/22	Tue 1/31/23	8	79 days 41,42		L .	The Day Co		Electrical Bu	Iding Procurement
0	Submersible Pumps Submittal	20 days Tue 3/29/22	Mon 4/25/22	2	165 days 11		Sul	omersible Pumps Su	AND ADDRESS OF THE PARTY OF THE	Dua sumam	
1	Submersible Pumps Procurement	90 days Tue 7/12/22	Tue 11/15/22	2 10	112 days 35				Submersible Pum	ps Procuren	lent
2	Control Panel Submittal	20 days Tue 3/29/22	Mon 4/25/22	2 2	208 days 13		Col	ntrol Panel Submitt	All and the second seco		
3	Control Panel Procurement	130 days Tue 4/26/22	Thu 10/27/22	2 12	208 days 42				Control Panel Procu	rement	
4	Odor Control Equipment Submittal	20 days Thu 3/24/22	Wed 4/20/22	2 2	192 days 15		Ode	or Control Equipme			
5	Odor Control Equipment Procurement	90 days Tue 8/9/22	Thu 12/15/22	2 14	116 days 39		1		Odor Control	Equipment i	rocurement
6	Diesel Generator Submittal	20 days Tue 3/29/22	Mon 4/25/22	2 2	202 days 17		Die	esel Generator Subn			
7	Diesel Generator Procurement	70 days Tue 9/13/22	Wed 12/21/2	2216	105 days 40				Diesel Gener	ator Procure	ment
8	MCC Procurement	221 days Wed 5/18/22	2 Thu 3/30/23		38 days 43		li i		1		COMPONENTIAN
9	CONSTRUCTION	201 days Tue 11/8/22	Fri 8/18/23		0 days						CONSTRUCTION
0	Mobilization	1 day Tue 11/8/22	Tue 11/8/22	6	83 days 21				Mobilization		
1	Site Clearing & Erosion Control	1 day Wed 11/9/22	Wed 11/9/22	2 20	83 days 22				Site Clearing & Er		
2	Set Well Point Dewatering System	2 days Thu 11/10/2	2 Fri 11/11/22	21	83 days 24				Set Well Point De		
23	Concrete Structures Delivery & Protective Coat	ir 1 day Tue 11/8/22	Tue 11/8/22	6	88 days 25						R Protective Coatings
24	Excavate and Set Shoring System		22Tue 11/15/2	2 22	83 days 25				Excavate and Set	Shoring Sys	tem
25	Set Wetwell	2 days Wed 11/16/	22Thu 11/17/2	2 6,24,23	83 days 27				Set Wetwell		
26	Wetwell Watertightness Test	1 day Fri 1/20/23	Fri 1/20/23	35	91 days 38					Watertightn	ess Test
7	Backfill Wetwell	2 days Fri 11/18/22	Mon 11/21/2	2225	83 days 28				Backfill Wetwell		
28	Gravity Sewer Piping & Manholes	5 days Tue 11/22/2	2 Wed 11/30/2	2227	83 days 29,30	,32,33			Gravity Sewer		nholes
29	Gravity Sewer Test	1 day Tue 1/31/23	Tue 1/31/23	28	84 days 38					Sewer Test	
0	8" Force Main to MH3	4 days Thu 12/1/22	Tue 12/6/22	28	121 days 31				X8" Force Main		
31	Force Main Flush & Test	2 days Mon 12/26/			108 days 38				Force Main	Flush & Test	
32	Install 2" Water Main	4 days Thu 12/1/22			121 days 31				Install 2" Wat		
33	Underground Odor Control Piping	4 days Thu 12/1/22			83 days 31,34				Underground	313	
4	Electrical Rough-in & Grounding	10 days Wed 12/7/2			83 days 36				Electrical Ro	ugh-in & Gr	ounding
5	Lift Station Pumps, Supports & Piping	14 days Mon 1/2/23			82 days 38,26	5,37				and the same of th	upports & Piping
36	Concrete Slab and Equipment Pads	6 days Wed 12/21/			83 days 40,41					ab and Equi	The state of the s
37	Discharge Piping, Valves, Flow Meter	10 days Mon 1/23/2		35	81 days 38				T Discha	rge Piping, \	alves, Flow Meter
	Task	Inactive Tas	k		Manual Summary Rollup		External Milestone	•	Manual Progress		
					Manual Summary		Deadline	•	_		
roje	ct: OUA MPS			П	Start-only		Critical				
ate:	5-24-23 Milestone	Inactive Sur		В	Finish-only		Critical Split				
	Summary	Manual Tas		.00	•		Progress				
	Project Summary	* Duration-o	niy		External Tasks		i rogress				

)	Task Name	Duration	Start	Finish	Predecessors	Total Slack Successors	Qtr 4, 2021 Qtr 1, 2022 Qtr 2, 2022 Qtr 3, 2022 Qtr 4, 2022 Qtr 1, 2023 Qtr 2, 2023 Qtr 3, 2023 Qtr 4, 2023 Qtr 1, 2024 Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Jul Aug Sep Oct Nov Dec Jul Aug Aug Aug Nov Dec Jul Aug Aug Aug Aug Aug </th
38	Discharge Piping Flush & Test	2 days	Tue 2/21/23	Wed 2/22/23	37,26,29,31,35	70 days 45,49	T Discharge Piping Flush & Test
39	Receive and Install Odor Control Equipment	2 days	Thu 12/29/22	Mon 1/2/23	36,15	107 days 51	Receive and Install Odor Control Equipment
40	Receive and Install Generator	2 days	Thu 12/29/22	Mon 1/2/23	36,17	100 days 51,41	Receive and Install Generator
41	Receive and Set Precast Electrical Bldg.	1 day	Wed 3/1/23	Wed 3/1/23	36,9,40	59 days 42,43,45	Receive and Set Precast Electrical Bldg.
42	Electrical Panels and Wiring	21 days	Thu 3/2/23	Thu 3/30/23	13,41,9	0 days 51,44,50,46	Electrical Panels and Wiring
43	Receive and Install MCC		Fri 3/31/23	Fri 4/7/23	18,41	38 days 51	Receive and Install MCC
44	FPL Electrical Transformer (By Others)	1 day	Fri 3/31/23	Fri 3/31/23	42	43 days 51	TEPL Electrical Transformer (By Others)
45	Site Fine Grade	2 days	Thu 4/13/23	Fri 4/14/23	38,41	90 days	T Site Fine Grade
46	Install Lite Poles	3 days	Thu 4/6/23	Mon 4/10/23	3 42	32 days 50	Install Lite Poles
47	Installed Bollards	2 days	Mon 4/3/23	Tue 4/4/23	36	34 days 48	Installed Bollards
48	Asphalt Paving	2 days	Thu 4/6/23	Fri 4/7/23	47	33 days 50	Asphalt Paving
49	Paint Exterior Piping	5 days	Mon 5/8/23	Fri 5/12/23	38	18 days 52	Paint Exterior Piping
50	Landscaping and Irrigation	5 days	Mon 5/1/23	Fri 5/5/23	48,46,42	18 days 51	Landscaping and Irrigation
51	Start Up and Owner Training	5 days	Thu 6/1/23	Wed 6/7/23	39,40,42,44,43	3, 0 days 54,52	Start Up and Owner Training
52	Punch List	5 days	Thu 6/8/23	Wed 6/14/23	3 51,49	0 days 54,53	Punch List
53	Final Restoration & Demobilization	5 days	Thu 6/15/23	Wed 6/21/23	3 52	0 days 54	Final Restoration & Demobilization
54	Substantial Completion (2-20-23)	1 day	Thu 6/22/23	Thu 6/22/23	51,52,53	0 days 55,56	Substantial Completion (2-20-23
55	Record Drawings and Closeout	40 days	Fri 6/23/23	Thu 8/17/23	54	0 days 56	Record Drawings and Clos
56	Final Completion (4-21-23)	1 day	Fri 8/18/23	Fri 8/18/23	54,55	0 days	Final Completion (4-21-23



OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 15

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM GO UNDERGROUND UTILITIES, LLC – SWSA MASTER FORCE MAIN

Please find attached invoice in the amount of \$67,445.20 submitted by Go Underground Utilities, LLC. Staff is aware of the work currently being done by Go Underground Utilities, LLC. and is in agreement with this request.

	Pay Request				
Invoice Date	No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$1,241,740.00
Jun-22	1	Jun-22		\$271,225.00	\$970,515.00
Jul-22	2	Jul-22		\$405,602.50	\$564,912.50
Aug-22	3	Aug-22		\$39,662.50	\$525,250.00
Sep-22	4	Sep-22		\$69,986.50	\$455,263.50
Oct-22	5	Oct-22		\$66,960.75	\$388,302.75
Nov-22	6	Nov-22		\$38,380.00	\$349,922.75
Jan-23	7	Jan-23		\$64,923.00	\$284,999.75
Mar-23	8	Mar-23		\$85,044.00	\$199,955.75
May-23	9			\$7,813.75	\$192,142.00
Jun-23	10	-	\$67,445.20		\$124,696.80

Staff recommends approval of this invoice in the amount of \$67,445.20 to Go Underground Utilities, LLC.





June 9, 2023

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974

RE: SWSA Master Force Main Project
Go Underground Utilities, LLC – Pay Application No. 10

Mr. Hayford:

Please find attached Pay Application No. 10 for the above-referenced project, recommended for payment in the amount of \$67,445.20, which covers work confirmed to have been completed for the period from May 1 - 31, 2023, less retainage in the amount of 2% and previous payments. Please note that the contractor has requested that retainage be reduced from 5% to 2%. We are awaiting final asbuilts and some very minor activities in order to deem the project substantially complete, and expect to do so before the July Board meeting. Based on the work completed to date, we feel the requested reduction in retainage is reasonable, and recommend approval.

We anticipate presenting a change order at the July Board meeting to address the following items:

- Project schedule, which was delayed for numerous reasons (including the presence of gopher tortoises).
- OUA costs associated with the tortoises to be covered by the contractor.
- Additional work at NW-15 requested by OUA.
- Reduction of the contract value to account for unspent Owner allowances.

If you have any questions, please do not hesitate to contact us.

Sincerely,
Sumner Engineering & Consulting, Inc.

Jeffrey M. Sumner, PE President

EJCDC≥		Contractor's A	pplication for	Payment No.	10		
ENGINEERS JOINT CONTRACT DOCUMENTS COMMITTEE		Application Period:	8.20	Application Date: 5/31/2023 Via (Engineer): Sumner Engineerin			
To Okeechobee Utility / (Owner):	Authority	From (Contractor): GO Underground Uti	ilities, LLC				
Project: SWSA Master Ferce	Main	Contract: SWSA Master Force M	fain				
Owner's Contract No.:		Contractor's Project No.:		Engineer's Project No.:			
19	-04			19-04			
	Application For Pay Change Order Sum						
Approved Change Orders			1. ORIGINAL CONT	RACT PRICE	\$ \$1,241,740.00		
Number	Additions	Deductions	2. Net change by Char	age Orders	\$		
			3. Current Contract Price (Line 1 ± 2)		\$ \$1,241,740.00		
			4. TOTAL COMPLE	TED AND STORED TO DATE			
			(Column F total on	Progress Estimates)	\$\$1,139,840.00		
			5. RETAINAGE:				
			a.	X 2% Work Con	mpleted \$ \$22,796.80		
			b.	X 5% Stored Ma			
			e. Total	Retainage (Line 5.a + Line 5.b)	\$\$22,796.80		
			6. AMOUNT ELIGIB	LE TO DATE (Line 4 - Line 5.c)	\$ \$1,117,043.20		
TOTALS			7. LESS PREVIOUS I	PAYMENTS (Line 6 from prior App	olication) \$ \$1,049,598.00		
NET CHANGE BY			8. AMOUNT DUE T		HIS APPLICATION		
CHANGE ORDERS			9. BALANCE TO FINISH, PLUS RETAINAGE				
			(Column G total on	Progress Estimates + Line 5.c above) \$ <u>\$124,696.80</u>		
Contractor's Certification The undersigned Contractor certifold Dispersions progress payment		edge, the following:	Payment of:	§_67,445.20			
have been applied on account to o	lischarge Contractor's legiti	mate obligations incurred in connection with		(Line 8 or other - attach exp	planation of the other amount)		
	d equipment incorporated in	n said Work, or otherwise listed in or at time of payment free and clear of all	is recommended by:		06/09/23		
indemnifying Owner against any	such Liens, security interest	are covered by a bond acceptable to Owner t, or encumbrances); and in accordance with the Contract Documents		(Engineer)	(Date)		
and is not defective.	T. P. S.	and the second s	Payment of:	Payment of: \$			
			is approved by:				
			is approved by.	(Owner)	(Date)		
Contractor Signature				82	35-0-4-53		
Ву:	-ile	Date:	Approved by:				
11 11		5/31/2023	1	Empling on Einquaine Carin, C.C.	Annalisa kitaki (Dana)		

#NAME?

Progress Estimate - Lump Sum Work

Contractor's Application

or (Contract):	SWSA Master Force Main			Application Number:	10				
oplication Period:				Application Date: 5/31/2023					
			Work Co	ompleted	Е	F		G	
	A	В	С	D	Materials Presently	Total Completed		Balance to Finish	
ecification Section No.	Description	Scheduled Value (\$)	From Previous Application (C+D)	This Period	Stored (not in C or D)	and Stored to Date (C + D + E)	% (F/B)	(B - F)	
1	Mobilization	\$120,000.00	\$62,400.00	\$31,200.00		\$93,600.00	78.0%	\$26,400.00	
2	Indemnification	\$10,000.00	\$10,000.00			\$10,000.00	100.0%		
3	Maintenance of Traffic	\$12,000.00	\$11,400.00	\$600.00		\$12,000.00	100.0%		
4	Existing Utility Location/Identification	\$5,000.00	\$4,750.00	\$250.00		\$5,000.00	100.0%		
5	Environmental/NPDES Compliance	\$3,000.00	\$2,850.00	\$150.00		\$3,000.00	100.0%		
8	Record Drawings	\$25,000.00						\$25,000.00	
9	Safety Complaince	\$10,000.00	\$9,500.00			\$9,500.00	95.0%	\$500.00	
10	Owners Allowance	\$50,000.00				4.0.0		\$50,000.00	
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	Totals	\$235,000.00	\$100,900.00	\$32,200.00		\$133,100.00		\$101,900.00	

Progress Estimate - Unit Price Work

Contractor's Application

or (Contract):	SWSA Master Force Main							Application Number:	10		
plication Period								Application Date:	5/31/2023		
	٨				н	c	D	E	F		
	Item		Item Contract Information		n	Estimated	Value of Work	550000000000000000000000000000000000000	Total Completed		7 ag-16 ag-1
Bid Item No.	Description	Item Quantity	Units	Unit Price	Total Value of Item (\$)	Quantity Installed	Installed to Date	Materials Presently Stored (not in C)	and Stored to Date (D + E)	% (F/B)	Balance to Finish (B - F)
ба	12" HDPE and MJ Fittings (install, owner supplied)	23,660	LF	\$35.00	\$828,100.00	23660	\$828,100.00		\$828,100.00	100.0%	
5h	4* Gete Valve, MJ, DI (install, owner supplied).	1	EΛ	\$600.00	\$600,00	1	\$600.00		\$600.00	100.0%	
, fic	6" Gate Valve, MJ, DI (install, owner supplied	1	FA	\$700.00	\$700,00	1	\$700.00		\$700.00	100.0%	
5d	12" Gate Valve, MJ, DJ (install owner supplied)	29	EA	\$800.00	\$23,200.00	29	\$23,200.00		\$23,200.00	100.0%	
бе	2" ARV (install owner supplied)	7	EA	\$2,000.00	\$14,000.00	7	\$14,000.00		\$14,000.00	100.0%	
7	Javk and Bore (Furnish and install)	220	LF	\$637,00	\$140,140.00	220	\$140,140.00		\$140,140.00	100.0%	
				-							
	1									-	
			8								
	Totals				\$1,006,740.00	i	\$1,006,740.00		\$1,006,740.00	100.0%	

Progress Estimate - Unit Price Work

Contractor's Application

r (Contract): SWSA Master Porce Main									Application Number: 10			
Application Period:						70		Application Date:	5/31/2023			
	Λ				В	С	D	F.	E			
	Item		Co	ntract Informatio	n .	Estimated	Value of Work	06501 000400 01 0000	Total Completed	1000	V25500 10 10 10 10 10 10 10 10 10 10 10 10 1	
Bid Dem No.	Description	Item Quantity	Units	Unit Price	Total Value of Item (\$)	Quantity Installed	Installed to Date	Materials Presently Stored (not in C)	and Stored to Date (D + E)	% (F/B)	Balance to Finish (B - F)	

AGENDA ITEM NO. 16

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM KIMLEY HORN AND ASSOCIATES, INC. – TREASURE ISLAND SEPTIC TO SEWER PROJECT

Please find attached the invoice in the amount of \$10,032.10 submitted by Kimley Horn and Associates, Inc. Staff is aware of the work currently being done by Kimley Horn and Associates, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$3,180,385.00
Jun-23	1		\$10,032.10		\$3,180,385.00

Staff recommends approval of this invoice in the amount of \$10,032.10 to Kimley Horn and Associates, Inc.



Please remit payment electronically to:

Account Name: KIMLEY-HORN AND ASSOCIATES, INC.

Bank Name and Address: WELLS FARGO BANK, N.A., SAN FRANCISCO, CA 94163

Account Number: 2073089159554 ABA#: 121000248 If paying by check, please remit to: KIMLEY-HORN AND ASSOCIATES, INC. P.O. BOX 932520

ATLANTA, GA 31193-2520

Invoice No:

Invoice Date:

OKEECHOBEE UTILITY AUTHORITY

ATTN: JOHN HAYFORD

OUA

100 SW 5TH AVE

OKEECHOBEE, FL 34974

Project No: 241093000.1

Invoice Amount: \$10,032.10

Project Name: TREASURE ISLAND S2S

24832954

Apr 30, 2023

Project Manager: JENSEN, THOMAS

Client Reference: MSA180123

PO# 0000011405

Federal Tax Id: 56-0885615

For Services Rendered through Apr 30, 2023

LUMP SUM

Description	Contract Value	% Complete	Amount Earned to Date	Previous Amount Billed	Current Amount Due
Task 1 - Project Validation and Kickoff Meeting	8,284.00	60.00%	4,970.40	4,142.00	828.40
Task 2 - Data Collection	13,891.00	20.00%	2,778.20	2,778.20	0.00
Task 3 - Model Development and Hydraulic Investigation	21,804.00	0.00%	0.00	0.00	0.00
Task 4 - Preliminary Design Report (PDR)	92,037.00	20.00%	18,407.40	9,203.70	9,203.70
Task 5 - Pre-Design Services			•		
i. Geotechnical Services	31,384.00	0.00%	0.00	0.00	0.00
ii. Site Survey	603,965.00	15.00%	90,594.75	90,594.75	0.00
iii. Environmental Services	24,257.00	0.00%	0.00	0.00	0.00
iv. Structural Services	95,413.00	0.00%	0.00	0.00	0.00
V. Electrical, Instrumentation, Controls, and MEP Services	74,642.00	0.00%	0.00	0.00	0.00
Task 6 - Permitting and Easement/ROW Acquisition Support	159,775.00	0.00%	0.00	0.00	0.00
Task 7 - Meetings	48,503.00	0.00%	0.00	0.00	0.00
Task 8 - Project Management	38,060.00	0.00%	0.00	0.00	0.00
Task 9 - 30% Preliminary Design	526,345.00	0.00%	0.00	0.00	0.00
Task 10 - 60% Design	620,228.00	0.00%	0.00	0.00	0.00
Task 11 - 90% Design	504,874.00	0.00%	0.00	0.00	0.00
Task 12 - Final Design	261,335.00	0.00%	0.00	0.00	0.00
Task 13 - Bidding Services	55,588.00	0.00%	0.00	0.00	0.00
Subtotal	3,180,385.00	3.67%	116,750.75	106,718.65	10,032.10
Total LUMP SUM					10,032.10

Total Invoice: \$10,032.10

AGENDA ITEM NO. 17

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM HOLTZ CONSULTING ENGINEERS, INC. - AC PIPE REMOVAL

Please find attached invoice in the amount of \$1,292.50 submitted by Holtz Consulting Engineers, Inc. Staff is aware of the work currently being done by Holtz Consulting Engineers, Inc. and is in agreement with this request.

					Remaining
Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Balance
					\$24,375.00
Mar-23	1	Mar-23		\$6,462.50	\$17,912.50
Apr-23	2	Apr-23		\$5,170.00	\$12,742.50
Jun-23	3		\$1,292.50		\$11,450.00

Staff recommends approval of this invoice in the amount of \$1,292.50 to Holtz Consulting Engineers, Inc.

Holtz Consulting Engineers, Inc.

INVOICE

270 South Central Boulevard, Suite 207

Jupiter, FL 33458

Phone: (561) 575-2005 Fax: (561) 575-2009

INVOICE DATE:

June 12, 2023

INVOICE #: CLIENT: **11356-3** OUA

PROJECT: SW 2

SW 24th Ave. Asbestos

Cement WM Removal &

Disposal

Purchase Order: 11356

Bill To:

Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974-4221

Lump Sum Contract Amount:\$ 24,375.00Prior Invoices to Date:\$ 11,632.50This Invoice Amount:\$ 1,292.50Remaining Balance:\$ 11,450.00

THIS INVOICE AMOUNT: \$ 1,292.50

Please make checks payable to: Holtz Consulting Engineers, Inc.

270 South Central Boulevard, Suite 207

Jupiter, FL 33458

If you have any questions concerning this invoice, please contact Christine Miranda at (863) 824-7200

HCE will never communicate changes to invoicing, payment procedures, and/or account number information in an email. All financial communications will be in writing via certified mail.

Holtz Consulting Engineers, Inc.

Summary of Invoice by Task Amount



Billing Period Thru: May 31, 2023

Invoice #: 11356-3

PROJECT: SW 24th Ave. Asbestos Cement WM

Removal & Disposal

TASK	DESCRIPTION	FUL	L AMOUNT	PERCENT COMPLETE	_	AL AMOUNT ED TO DATE	REVIOUSLY BILLED	IS INVOICE AMOUNT	BALA	ANCE REMAINING
1	Design Services	\$	12,925.00	100%	\$	12,925.00	\$ 11,632.50	\$ 1,292.50	\$	-
3	Bidding Services	\$	2,570.00	0%	\$	-	\$ ı	\$ -	\$	2,570.00
4	Engineering Services During Construction	\$	8,880.00	0%	\$	-	\$ 1	\$ -	\$	8,880.00
		\$	24,375.00		\$	12,925.00	\$ 11,632.50	\$ 1,292.50		
					•				\$	11,450.00

AGENDA ITEM NO. 18

JUNE 20, 2023

CONSENT AGENDA

INVOICES FROM CHA - PINE RIDGE PARK UTILITY SYSTEM

Please find attached invoices in the amount of \$24,363.19 and \$6,879.00 submitted by CHA. Staff is aware of the work currently being done by Felix Associates Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$103,900.00
Jun-22	1	Jun-22		\$1,406.50	\$102,493.50
Jul-22	2	Jul-22		\$690.00	\$101,803.50
Aug-22	3	Aug-22		\$5,629.17	\$96,174.33
Sep-22	4	Sep-22		\$2,684.58	\$93,489.75
Oct-22	5	Oct-22		\$2,342.00	\$91,147.75
Nov-22	6	Nov-22		\$4,158.00	\$86,989.75
Jan-23	7	Jan-23		\$8,205.50	\$78,784.25
May-23	8	May-23		\$8,289.25	\$70,495.00
May-23	9	May-23		\$32,266.83	\$38,228.17
Jun-23	10		\$24,363.19		\$13,864.98
Jun-23	11		\$6,879.00		\$6,985.98

Staff recommends approval of this invoice in the amount of \$24,363.19 and \$6,879.00 to CHA.



John Hayford Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974 May 22, 2023

Project No: 001034.000 Invoice No: 1034-10

Project 001034.000 Pine Ridge Park Utility System Upgrade -SDC

Professional services during construction for the Pine Ridge park Utility improvement project as authorized on April 14, 2020 under Purchase Order 10380

<u>Professional Services from April 1, 2023 through April 28, 2023</u> Professional Personnel

		Hours	Rate	Amount
Engineer 1				
Tahaoglu, Ahmet	4/4/2023	1.00	87.00	87.00
Correspondence with Hinte	rland about waterproof o	coating.		
Tahaoglu, Ahmet	4/6/2023	1.50	87.00	130.50
Correspondence with Hinte	rland and Les.			
Tahaoglu, Ahmet	4/10/2023	1.50	87.00	130.50
Shop drawing review (Jami	e Mullis follow-up about	exhaust/louvres).		
Tahaoglu, Ahmet	4/14/2023	2.00	87.00	174.00
March monthly report for Jo	ohn Hayford and shop dr	awing review.		
Tahaoglu, Ahmet	4/19/2023	1.00	87.00	87.00
Shop drawing related corre	spondence.			
Tahaoglu, Ahmet	4/20/2023	.50	87.00	43.50
Shop drawing related corre	spondence.			
Tahaoglu, Ahmet	4/26/2023	2.00	87.00	174.00
Internal correspondence ab	out shop drawings (exha	aust fans and clean	outs).	
Engineer 4				
Bortz, Stephanie	4/3/2023	1.50	123.00	184.50
Shop drawing review (235-	006.03)			
Bortz, Stephanie	4/4/2023	1.00	123.00	123.00
Shop drawing submittal and removal) (235-006.03)	d follow up with site requ	uirements (coating	and dowel	
Bortz, Stephanie	4/6/2023	.50	123.00	61.50
Shop drawing review and s	ubmittal (235-006.03)			
Bortz, Stephanie	4/12/2023	3.00	123.00	369.00
Invoice packet #7, meeting orders, RFPs, change order		coordinating pendir	ng field	
Bortz, Stephanie	4/14/2023	1.00	123.00	123.00
Reviewing submitted field of upcoming week.	orders, coordinating cons	truction activities fo	or the	
Bortz, Stephanie	4/18/2023	1.00	123.00	123.00
Shop drawing submittal (23	35-006.03) and field orde	er #04 and #05 rev	riew.	

ect	001034.000	235-006.03_Pine Ric	lge Park Utility	Syste	Invoice	1034-10
	Bortz, Stephanie	4/19/2023	2.00	123.00	246.00	
	235-006.03 Shop drawing	review, contractor coordin	ation, field order	review		
	Bortz, Stephanie	4/24/2023	2.00	123.00	246.00	
	235-006.03 Shop drawing Hinterland.	review & preparing constru	uction correspond	dence to		
	Bortz, Stephanie	4/26/2023	2.00	123.00	246.00	
	Pine Ridge Park defective v staff, shop drawing review		ect coordination	with OUA		
	Bortz, Stephanie	4/27/2023	2.00	123.00	246.00	
	235-006.03 Submittal coor	dination with OUA and cor	ntractor			
	Bortz, Stephanie	4/28/2023	1.00	123.00	123.00	
	235-006.03 Pine Ridge sho	p drawing coordination				
Eng	ineer 8					
	Hammann, Douglas	4/6/2023	1.00	201.00	201.00	
	Preliminary review pay req					
	Hammann, Douglas	4/7/2023	3.00	201.00	603.00	
	Review leaks at wall to floo condition of water stop ma construction experience re	terial. Contact other GCs v				
	Hammann, Douglas	4/10/2023	2.00	201.00	402.00	
	Review issue with water in review Danfoss VFDs.	filtrating the walls. Setup I	meeting with SII	for Tuesday,		
	Hammann, Douglas Structure leak meeting wit	4/11/2023 n SII. structural EOR	1.00	201.00	201.00	
	Hammann, Douglas	4/12/2023	1.00	201.00	201.00	
	Review VFD request to sub with the OUA					
	Hammann, Douglas	4/13/2023	1.00	201.00	201.00	
	Wall leak correction design	coordination with SII				
	Hammann, Douglas	4/19/2023	2.00	201.00	402.00	
	Review water stop correcti coordination drawing information		submittal and col	or		
	Hammann, Douglas Prepare FO #4 response	4/21/2023	1.00	201.00	201.00	
	Hammann, Douglas Wall repair response to HG	4/25/2023 I	1.00	201.00	201.00	
Tecl	hnician 3					
	Ray, Matheus	4/19/2023	3.00	103.00	309.00	
	Preparing colored architect		by OUA.			
Tecl	hnician 4					
	Crick, Jeff	4/10/2023	1.00	123.00	123.00	
	Discussion w/ Doug about Assist Ricardo with record					
	Crick, Jeff	4/18/2023	5.50	123.00	676.50	
	Draft secondary wall pours and waterstop installation.	per SII markups and Dou	g's input. Detaili	ng for reinf.		
	Crick, Jeff	4/19/2023	1.00	123.00	123.00	
	Updates to plans per Doug notes	's comments, revisions for	waterproofing a	nd additional		
	Crick, Jeff	4/20/2023	.25	123.00	30.75	
	Minor addition to wall water Doug.		int to SII for rev	iew and to		

Project	00103	34.000	235-006.03_Pi	ine Ridge Park U	Itility Syste	Invoi	ce 1034-1
	Crick, Jeff		4/26/2023		75 123.00	92.25	
	Discussion	on w/ Stephanie	e regarding vac p.s. 4"	FM routing and co	onnection point		
	Discuss	pump head and	connection affects on	static loss.			
	Paez, Ricar	do	4/10/2023	4.0	00 123.00	492.00	
			from Hinterland, from ection and conflict at i				
	Paez, Ricar	do	4/11/2023	8.0	00 123.00	984.00	
	Fix lifts a	and connections	along ne 11th In				
	Paez, Ricar	do	4/12/2023	5.0	00 123.00	615.00	
		/SSS location of on and fitting lo	n 8th ST, NW 30th Ave ocations	e., and NE 31st Te	rrce. Update		
	Paez, Ricar	do	4/13/2023	8.0	00 123.00	984.00	
	As-builts 8th st	. Correction fo	r WM valve locations.	Update profile on	30th ave nue and		
	Paez, Ricar	do	4/14/2023	4.0	00 123.00	492.00	
	Finish as missing i	•	I profiles with current	data. Start creatir	ng memorandum for		
	Paez, Ricar	do	4/17/2023	1.5	50 123.00	184.50	
	Write as	-built memoran	dum for missing and r	equired informatio	n		
	Paez, Ricard	do	4/18/2023	1.9	50 123.00	184.50	
	Finish ar	nd review as-bu	ilds for submittal				
		Totals		83.0	00	10,821.00	
		Total Labo	r				10,821.00
onsulta	ants						
Subl	let Engineer	ing					
1	1/15/2022	Steven L D	obbs Engineering			2,910.00	
2	/3/2023	Steven L D	obbs Engineering			6,797.50	
3	/31/2023		pections LLC			300.00	
	/3/2023		obbs Engineering			3,062.50	
4	/7/2023	Hudson Ins	pections LLC			300.00	
		Total Cons	ultants		1.0 times	13,370.00	13,370.00
≀eimbur	sable Expe	nses					
Dire	ct Miscelland	eous - Mileag	е			172.19	
		Total Reim	bursables		1.0 times	172.19	172.19
Billing L				Current	Prior	To-Date	
Tota	l Billings			24,363.19	65,671.83	90,035.02	
	Limit					103,900.00	
	Remaining					13,864.98	
					Total Due This	Invoice:	\$24,363.19
							Ψ= .,000110

Outstanding Invoices

Number	Date	Balance
1034-08	1/27/2023	8,289.25
1034-09	4/25/2023	32,266.83
Total		40,556.08



John Hayford Okeechobee Utility Authority 100 SW 5th Avenue Okeechobee, FL 34974

June 12, 2023

Project No: 001034.000 Invoice No: 1034-11

Pine Ridge Park Utility System Upgrade -SDC Project 001034.000

Professional services during construction for the Pine Ridge park Utility improvement project as authorized on April 14, 2020 under Purchase Order 10380

Professional Services from April 29, 2023 through May 26, 2023 **Professional Personnel**

		Hours	Rate	Amount
Engineer 1				
Tahaoglu, Ahmet	5/2/2023	1.00	87.00	87.00
Structural drawings check				
Tahaoglu, Ahmet	5/10/2023	1.00	87.00	87.00
Shop drawing review				
Engineer 4				
Bortz, Stephanie	5/1/2023	.50	123.00	61.50
235-006.03 Pine Ridge Par	k Project Review and RFP	Review		
Bortz, Stephanie	5/2/2023	.50	123.00	61.50
235-006.03 pine ridge shop	o drawing & progress mee	eting set up		
Bortz, Stephanie	5/8/2023	.50	123.00	61.50
235-006.03 RFI #02 Coord	ination			
Bortz, Stephanie	5/10/2023	3.00	123.00	369.00
235-006.03 OUA Progress	Meeting agenda and gath	ering packet for m	neeting	
Bortz, Stephanie	5/11/2023	7.00	123.00	861.00
235-006.03 Progress Meeti	ng #5			
Bortz, Stephanie	5/12/2023	2.00	123.00	246.00
Progress Meeting Minutes 8 (FO#4 & #05)	& Review of submitted do	cuments from Cor	ntractor	
Bortz, Stephanie	5/16/2023	1.00	123.00	123.00
235-006.03 Construction S	chedule Review and Corre	espondence		
Bortz, Stephanie	5/17/2023	2.00	123.00	246.00
235-006.03 Pine Ridge Fiel	d Order Review, Project F	Review, and Intern	al Meeting	
Bortz, Stephanie	5/19/2023	2.00	123.00	246.00
235-006.03 Pine Ridge Pro	ject Document Review (Fi	ield Order, Invoice	e, RFP)	
Bortz, Stephanie	5/22/2023	4.50	123.00	553.50
235-006.03 WM Pressure T Coordination	est & AA Form coordinati	on, Field Order Re	eview and	
Bortz, Stephanie	5/23/2023	3.00	123.00	369.00
235-006.03 Shop Drawing	Review, OUA Meeting to	review RFP, CO, F	0.	
Bortz, Stephanie	5/24/2023	4.00	123.00	492.00
235-006.03 Project Coordin	nation, Field Order, AA, RI	FT Review, interna	al meetings	

Project	001034.000	235-006.03_Pine	Ridge Park Utili	y Syste	Invoic	e 1034-11
Eng	gineer 8					
	Hammann, Douglas	5/1/2023	1.00	201.00	201.00	
	Review flovac specificat	tions variance list and pro	posed SDC fee inci	rease		
	Hammann, Douglas	5/4/2023	1.00	201.00	201.00	
	Review new west wall I	eak and discuss with J. H	ayford			
	Hammann, Douglas	5/5/2023	1.00	201.00	201.00	
	Prepare response to HO	GI regarding wall leaks				
	Hammann, Douglas	5/10/2023	2.00	201.00	402.00	
		project progress meeting	g on 5-11-2023			
	Hammann, Douglas	5/11/2023	6.00	201.00	1,206.00	
	Attend project progress	meeting				
	Hammann, Douglas	5/23/2023	2.00	201.00	402.00	
	•	ues with OUA and CHA st	aff			
	Hammann, Douglas	5/24/2023	1.00	201.00	201.00	
		th FO #4, FO #5 and Allo	owance Authorization	on #1		
	Hammann, Douglas	5/26/2023	1.00	201.00	201.00	
	Review bridge crane su	bmittal				
	Totals		47.00		6,879.00	
	Total Labo	or				6,879.00
Billing	Limits		Current	Prior	To-Date	
Tot	al Billings		6,879.00	90,035.02	96,914.02	
	Limit				103,900.00	
	Remaining				6,985.98	
				Total Due This	Invoice:	\$6,879.00

Outstanding Invoices

Number	Date	Balance
1034-10	5/22/2023	24,363.19
Total		24.363.19

AGENDA ITEM NO. 19

JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM THORN RUN PARTNERS

Please see attached the Thorn Run Partners monthly invoice.

Staff recommends approval of the monthly invoice from Thorn Run Partners in the amount of \$3,500.00.



INVOICE

Date 6/1/2023

Invoice No. 14018

Bill To

Okeechobee Utility 100 S.W. 5th Avenue Okeechobee, FL 34974

PO NUMBER	PO 11326
SUPPLIER ID	

Terms	FOR THE MONTH OF
Net 30	June 2023

Government Relations Services performed Fee as agreed to and amount owed:	
Total Amount Due	\$3,500.00

Remittance Information

For billing inquiries please email trpadmin@thornrun.com

Remittance Information

Please make all checks payable to:

Thorn Run Partners, LLC:

100 M Street SE, Suite 750

Washington, DC 20003

Please reference the invoice number when making payment

Payment Options

We accept wire and ACH. For more information:

Email: trpadmin@thornrun.com Phone: +1 (202) 688-0222

Online Payment Link: https://app01.us.bill.com/p/thornrunpartners

TAX ID

FEIN: 27-1541515

AGENDA ITEM NO. 20

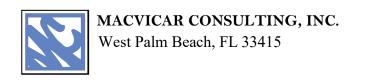
JUNE 20, 2023

CONSENT AGENDA

INVOICE FROM MACVICAR CONSULTING, INC.

Please see attached the MacVicar Consulting Inc. invoice.

Staff recommends approval of the monthly invoice from MacVicar Consulting Inc. in the amount of \$250.00.



Invoice

Okeechobee Utility Authority Attn:John Hayford, Exec Director 100 SW 5th Avenue Okeechobee, FL 34974 PO No:11323

DATE	INVOICE#
6/5/2023	202306016

PROJECT	
540.01-LOSOM Support	

DESCRIPTION		AMOUNT
Support for the month of May 2023		250.00
	Total	\$250.00

AGENDA ITEM NO. 21

JUNE 20, 2023

FINANCE REPORT

At the end of May 2023, operating revenue were \$8,489,547 compare to YTD budget of \$8,010,833 which resulted in the achievement of 105.6% of YTD budget or an overage of \$478,714. In addition to the favorable difference being reported this financial year, the cumulative revenue of \$8,489,547 as stated above, is significantly above prior YTD revenue of \$7,925,413 by 7.1% which is approximately twice the approved rate adjustment of 3.5% at October 1, 2022, which implies an improvement in volume and related revenue streams.

Factors' contributing to the cumulative achievement in revenue includes:

- Favorable variance in YTD Water Utility Revenue of \$176,089.
- Favorable variance in YTD Wastewater Utility Revenue of \$157,720.

YTD operating expenditures were \$4,768,308 which is \$1,096,829 below budget, yielding a positive variance of 18.7%. Continued review of the Authority's expenses shows no negative variance at the departmental level, however, caution should be exercise in predicting the last quarter as we are now in the hurricane season. Staff will continue to monitoring all cost and take corrective measure should the need arise.

Cumulative net operating revenue, which provides a dollar value indicator of actual operating result (regular revenue vs. expenses) compare against budget, report a surplus \$1,575,543 over YTD budget.

YTD restricted revenue of \$346,344 is 252.3% above YTD budget of \$98,312 due to:

- 1. Cumulatively as at May 2023, OUA has added 46 new water connection accounts and 19 wastewater connection accounts compare with YTD budget of 16 new water connections and 8 new wastewater connections.
- 2. During the month of May, our bankers increased the interest on deposits from 2.53% to 3.56% resulting in YTD interest on bank deposits of \$176,471 compared to budget of \$21,621 which had forecasted an interest rate of 0.3%.

Debt Coverage Objective

	FY22 Audit	Resolution		
Senior Lien	1.99	1.20		
Junior Lien	2.64	1.15		

All other financial indicators remain consistent with both prior year and budgeted targets.

Okeechobee Utility Authority

Finance Report

Fiscal Year 2023

As of

The Period Ending

May 31, 2023

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Okeechobee Utility Authority Executive Summary Prepared by Finance Director

OKEECHOBEE UTILITY AUTHORITY FINANCIAL SUMMARY COMPARISON

		Operating Expenses				Restricted Revenues				<u> </u>				
	Actual YTD FY22	Actual YTD FY23	Budget YTD FY23	% Variance (FY 23 vs Bud. FY23)	Actual YTD FY22	Actual YTD FY23	Budget YTD FY23	% Variance (FY23 vs Bud FY23)	Cumulative YTD Operating Budget Variance	Actual YTD FY 22	Actual YTD FY 23	Budget YTD FY23	% Variance (FY 23 vs Bud FY 23)	Cumulative YTD Restricted Budget Variance
Oct-22	952,107	987,911	968,026	2.0%	304,448	520,371	581,520	10.5%	81,034	16,943	19,502	12,289	58.7%	7,213
Nov-22	1,932,264	2,059,168	2,002,708	2.7%	856,789	1,096,709	1,266,284	13.4%	226,035	37,265	32,695	24,578	33.0%	8,117
Dec-22	2,839,735	2,999,688	3,004,062	-0.1%	1,578,441	1,651,692	2,199,426	24.9%	543,360	57,320	50,228	36,867	36.2%	13,361
Jan-23	3,889,449	4,102,770	4,005,416	2.4%	2,064,469	2,246,263	2,932,568	23.4%	783,659	73,453	98,649	49,156	100.7%	49,493
Feb-23	4,938,079	5,229,606	5,006,770	4.3%	2,643,709	2,840,636	3,665,710	22.5%	1,047,910	118,145	154,325	61,445	151.2%	92,880
Mar-23	5,966,092	6,235,193	6,008,125	3.6%	3,283,129	3,545,046	4,398,853	19.4%	1,080,875	135,895	193,272	73.734	162.1%	119,538
Apr-23	6,941,548	7,430,764	7,009,479	5.7%	3,813,513	4,142,624	5,131,995	19.3%	1,410,656	157,452	302,311	86,023	251.4%	216,288
May-23	7,925,413	8,489,547	8,010,833	5.6%	4,488,689	4,768,308	5,865,137	18.7%	1,575,543	176,138	346,344	98,312	252.3%	248,032
Jun-23														
Jul-23														
Aug-23														
Sep-23														

Respectfully

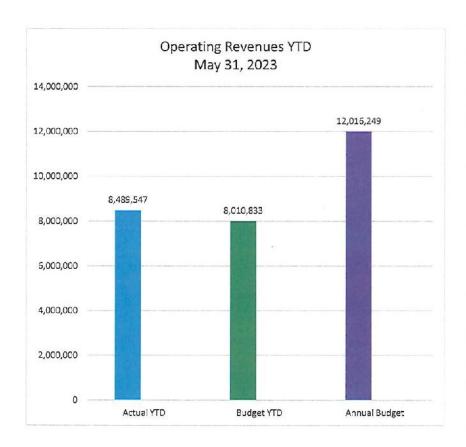
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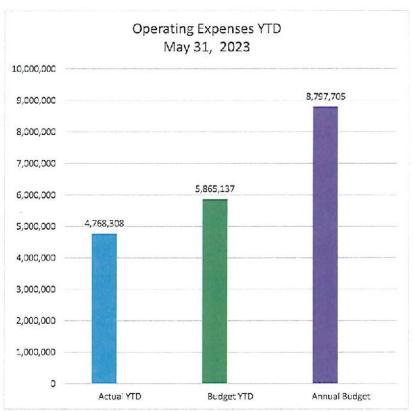
Page 1

Okeechobee Utility Authority FY 2023 Finance Report for May 31, 2023 The Period Ending

OPERATING REVENUE FUND		Actual YTD		Budget YTD	\$	S Variance	% Variance
OPERATING REVENUE;							
Water	\$	4,948,009	\$	4,776,497	\$	171,511	3.6%
Sewer	\$	3,089,879	•	2,931,082	•	158,797	5.4%
Other Operating Revenue (see detail on page 16)	\$	451,659		303,253		148,405	48.9%
Total Operating Revenue Received	\$	8,489,547	\$	8,010,833	\$	478,714	6.0%
,				-,,-,,-,-			
OPERATING EXPENSES:							
Water	\$ \$	1,110,710	\$	1,401,005	\$	290,294	20.7%
Wastewater	\$	658,963		901,177		242,213	26.9%
Meter Readers	\$	163,755		197,293		33,537	17.0%
Maintenance	\$ \$	1,466,994		1,694,215		227,220	13.4%
Administration Operating	\$	784,710		951,688		166,978	17.5%
General & Admin.	\$	583,174		719,760		136,586	19.0%
Contingency Expense	\$	000,114		. 10,100		100,000	0.0%
Total Operating Expenses Paid (3) (4) (5) (6)	ψ	4,768,308	-\$	5,865,137	\$	1,096,829	18.7%
Total Operating Expenses Faid (3) (4) (0) (0)	<u>.</u>	4,700,300	<u> </u>	5,005,157	₩.	1,030,023	10.7 /6
Net Operating Income	<u>\$</u>	3,721,239	\$	2,145,696	_\$_	1,575,543	73.4%
RESTRICTED REVENUE FUNDS							
RESTRICTED REVENUE FUNDS RECEIVED:							
Fire Hydrant Fund Fee	\$	63,384	\$	62,803	\$	581	0.9%
Water CC Fees (infill)		54,907	Ψ	7,183	Ψ	47,723	664.4%
WW CC Fees (infill)	\$ \$ \$ \$	51,582		6,704			669.4%
	φ					44,878	
Operating Account Interest	Φ	121,584		10,783		110,801	0.0%
Payroll Account Interest		2,099		348		1,751	0.0%
Restricted Interest Income	\$	52,788		10,490		42,298	403.2%
TOTAL RESTRICTED REVENUE (1) (2)	\$	346,344	_\$_	98,312	<u>\$</u>	248,032	252.3%
NON-OPERATING EXPENSES:							
Debt service interest expense		\$215,703		\$212,502		(3,201)	-1.5%
Non-cash depreciation & amortization		\$1,847,075		\$1,808,400		(38,675)	-2.1%
Hon outh depressation a unionization		Ψ1,0-11,010		Ψ1,000,-100		(30,073)	-2.176
NET REVENUE BEFORE ITEMS BELOW	\$	2.004.804	\$	223,106	\$	1.865.452	836.1%
					<u></u>	1,000,102	
OTES: Above Revenue and Expense does not include the following: 1) Grant funds & state appropriations of:		Actual YTD \$1,812,452	Α	nnual Budget \$10,209,302		Variance	
2) Contributed capital of:		\$492,466		\$20,145			
3) Debt service principal payments of:		\$1,037,719		\$2,187,862			
(4) Net Construction in Progress (CIP) Expenditures of:		\$4,978,363		\$11,548,847			

Page 2

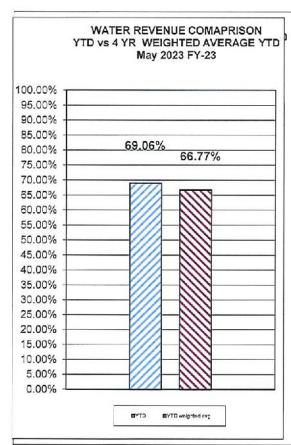


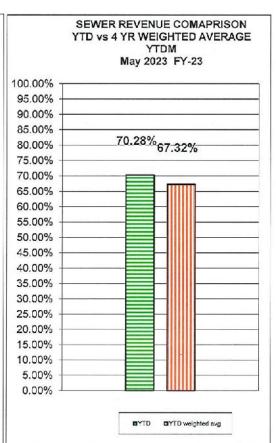


Current FY-23 Water and Sewer Utility Revenue Monthly & YTD Revenue and Difference from 4Yr Weighted Average (in \$)

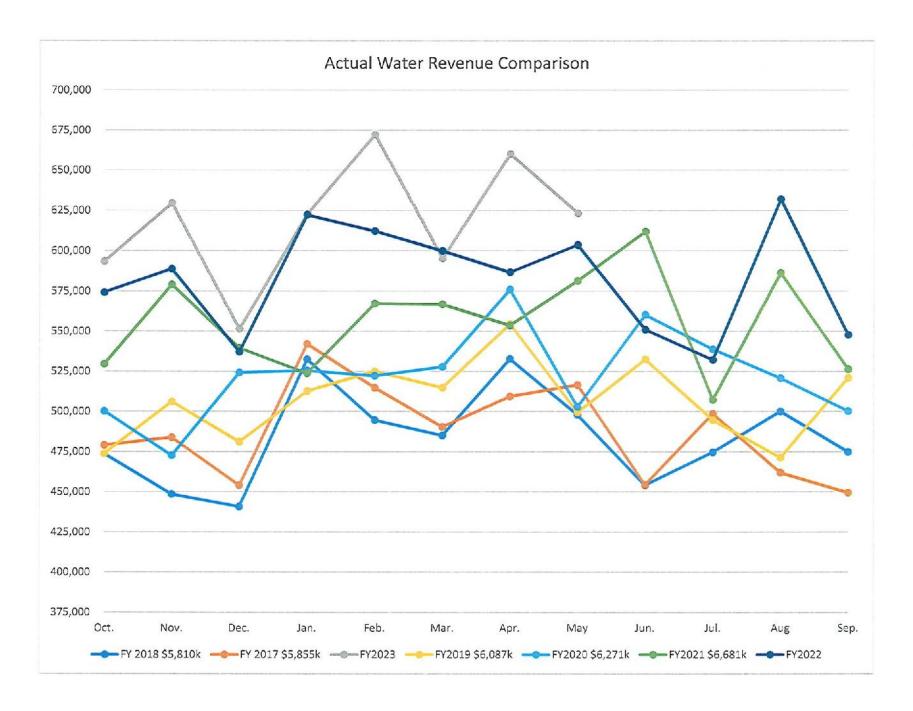
	WATER	UTILITY RE\		F:	D Fr V	Monthly \$ difference om 4 Year Veighted verage of	% Current YTD Budget Water Revenue	4 Yr Weighted Average %
	*********	Period		YTD	\$	6,665,699	\$7,164,746	111010090 70
		Feriou		110	Ψ	0,000,000	ψ1,10 4 ,140	
Oct.	\$	593,447		593,447	\$	57,498	8.28%	8.03%
Nov.	\$	629,508		1,222,955	\$	75,090	17.07%	15.85%
Dec.	\$	551,517		1,774,472	\$	21,828	24.77%	23.85%
Jan.	\$	622,764		2,397,237	\$	60,363	33,46%	32.49%
Feb.	\$	672,135		3,069,372	\$	100,112	42.84%	40.99%
Mar.	\$	595,264		3,664,636	\$ \$ \$ \$	28,154	51.15%	49.40%
Apr.	\$	660,103		4,324,739	\$	88,639	60.36%	58.50%
May	\$	623,270		4,948,009	\$	56,860	69.06%	66.77%
Jun.	\$	-		-	\$ \$,	0.00%	0.00%
Jul.	\$	_		_		-	0.00%	0.00%
Aug.	\$ \$	-		_	\$ \$	-	0.00%	0.00%
Sep.	\$	_		_	\$	-	0.00%	8.03%
						# m m Almin a ff		
						fonthly \$	% Current YTD To	
					D	ifference	Budgeted Sewer	
					D Fr	om 4 Year		
					Fr V	oifference om 4 Year Weighted	Budgeted Sewer	
					Fr V A	Difference om 4 Year Neighted verage of	Budgeted Sewer Revenue	
	SEWER	UTILITY REV	VENU	E:	Fr V	oifference om 4 Year Weighted	Budgeted Sewer	
Oct					Fr V A	Difference rom 4 Year Weighted verage of 4,084,988	Budgeted Sewer Revenue \$4,396,623	8 10%
Oct.	\$	365,608	\$	365,608	Fr V A \$	Difference rom 4 Year Neighted everage of 4,084,988	Budgeted Sewer Revenue \$4,396,623 8.32%	8.10% 16.52%
Nov.	\$ \$	365,608 398,359		365,608 763,967	Fr V A \$ \$	Difference from 4 Year Weighted everage of 4,084,988 34,478 54,353	### Budgeted Sewer Revenue #### \$4,396,623 ### 8.32% 17.38%	16.52%
Nov. Dec.	\$ \$ \$	365,608 398,359 348,896	\$	365,608 763,967 1,112,863	Fr V A \$ \$ \$ \$ \$	Difference com 4 Year Weighted verage of 4,084,988 34,478 54,353 16,438	### Sewer Revenue ### \$4,396,623 ### 8.32% ### 17.38% ### 25.31%	16.52% 24.67%
Nov. Dec. Jan.	\$ \$ \$	365,608 398,359 348,896 390,783	\$	365,608 763,967 1,112,863 1,503,646	Fr V A \$ \$ \$ \$ \$ \$ \$ \$	Difference rom 4 Year Neighted everage of 4,084,988 34,478 54,353 16,438 44,239	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20%	16.52% 24.67% 33.14%
Nov. Dec. Jan. Feb.	\$ \$ \$ \$	365,608 398,359 348,896 390,783 426,884	\$	365,608 763,967 1,112,863 1,503,646 1,930,530	Fr V A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Difference from 4 Year Neighted everage of 4,084,988 34,478 54,353 16,438 44,239 62,684	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91%	16.52% 24.67% 33.14% 42.04%
Nov. Dec. Jan. Feb. Mar.	\$ \$ \$ \$ \$	365,608 398,359 348,896 390,783 426,884 371,791	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321	Fr V A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Oifference om 4 Year Neighted verage of 4,084,988 34,478 54,353 16,438 44,239 62,684 18,767	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37%	16.52% 24.67% 33.14% 42.04% 50.68%
Nov. Dec. Jan. Feb. Mar. Apr.	\$ \$ \$ \$ \$ \$ \$ \$ \$	365,608 398,359 348,896 390,783 426,884 371,791 402,730	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321 2,705,051	Fr V A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	## Difference from 4 Year	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37% 61.53%	16.52% 24.67% 33.14% 42.04% 50.68% 59.25%
Nov. Dec. Jan. Feb. Mar. Apr. May	\$ \$ \$ \$ \$ \$ \$ \$	365,608 398,359 348,896 390,783 426,884 371,791	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321	Fr \ A \ \$	Oifference om 4 Year Neighted verage of 4,084,988 34,478 54,353 16,438 44,239 62,684 18,767	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37%	16.52% 24.67% 33.14% 42.04% 50.68%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun.	* * * * * * * * *	365,608 398,359 348,896 390,783 426,884 371,791 402,730	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321 2,705,051	Fr \ A \ \$	## Difference from 4 Year	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37% 61.53%	16.52% 24.67% 33.14% 42.04% 50.68% 59.25%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun. Jul.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	365,608 398,359 348,896 390,783 426,884 371,791 402,730	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321 2,705,051	Fr \ A \ \$	## Difference from 4 Year	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37% 61.53%	16.52% 24.67% 33.14% 42.04% 50.68% 59.25%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun.	* * * * * * * * *	365,608 398,359 348,896 390,783 426,884 371,791 402,730	\$	365,608 763,967 1,112,863 1,503,646 1,930,530 2,302,321 2,705,051	Fr V A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	## Difference from 4 Year	\$4,396,623 \$4,396,623 8.32% 17.38% 25.31% 34.20% 43.91% 52.37% 61.53%	16.52% 24.67% 33.14% 42.04% 50.68% 59.25%

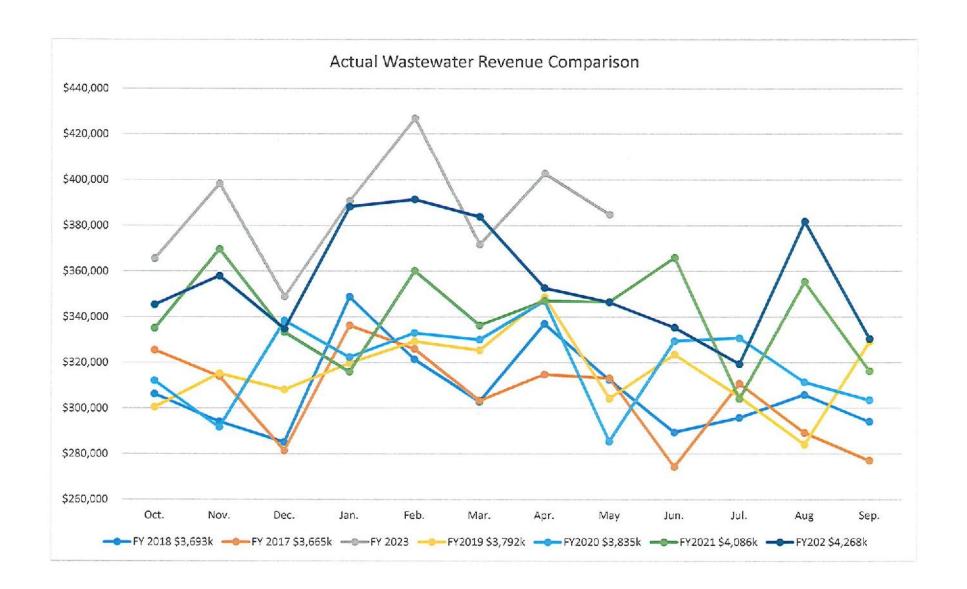
WATER AND SEWER REVENUE COMPARISON YEAR TO DATE vs 4 YEAR WEIGHTED AVERAGE YEAR TO DATE





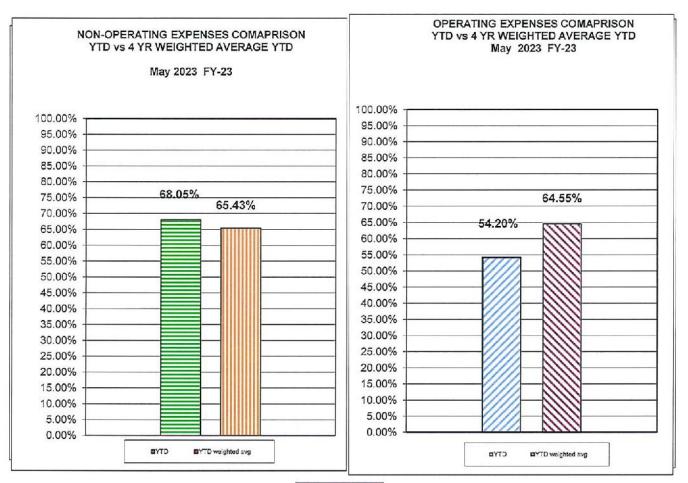
Page 5



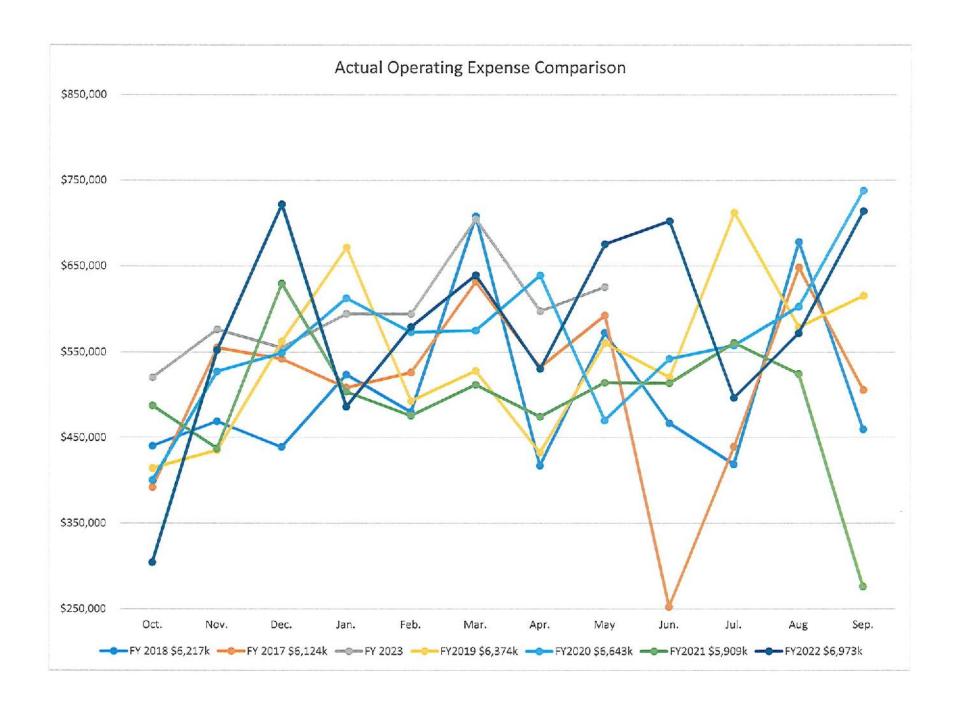


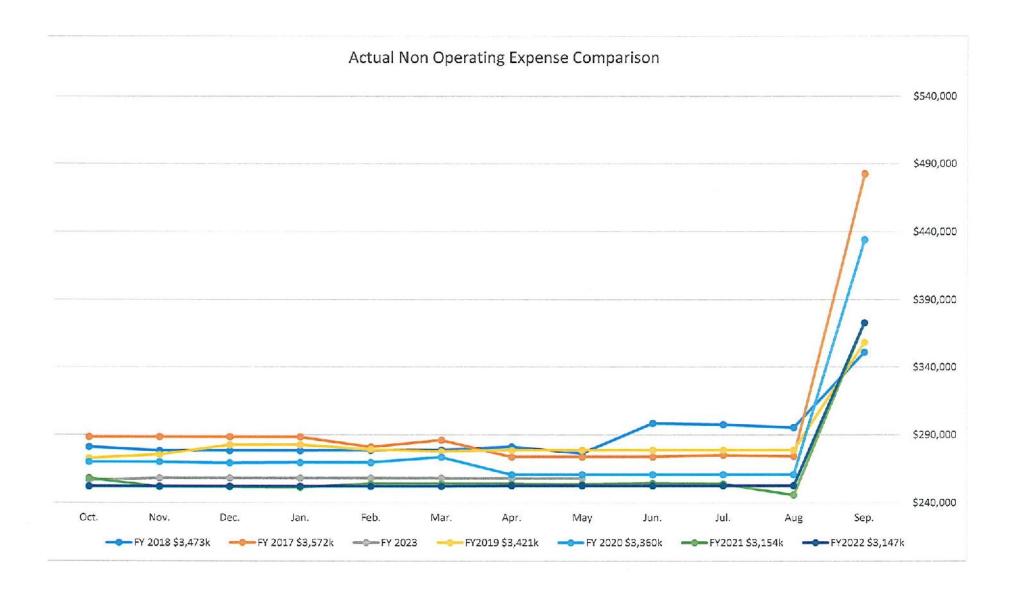
Current FY-23 Operating & Non-Operating Expenses, Monthly & YTD Expense and Difference from 4Yr Weighted Average (in \$)

						Difference or the Month	% Current YTD To Budgeted	4 Yr Weighted
	OPERA	TING EXPE	NSES	:		rom 4 Year ghted Avg of	Operating Exp.	Average
		Period		YTD	\$	6,708,708	\$8,797,705	
Oct.	\$	520,371	\$	520,371	\$	130,920	5.91%	5.85%
Nov.	\$	576,338	\$	1,096,709	\$	75,237	12.47%	13.30%
Dec.	\$	554,983	\$	1,651,692	\$	(118,596)	18.77%	23.36%
Jan.	\$	594,571	\$	2,246,263	\$ \$ \$	59,392	25.53%	31.36%
Feb.	\$	594,373	\$	2,840,636	\$	56,058	32.29%	39.37%
Mar.	\$	704,410	\$	3,545,046	\$	112,281	40.30%	48.19%
Apr.	\$	597,578	\$	4,142,624	\$ \$ \$	72,004	47.09%	56.01%
May	\$	625,684	\$	4,768,308	\$	51,241	54.20%	64.55%
Jun.	\$	-	\$	-	\$	-	0.00%	0.00%
Jul.	\$	_	\$ \$	••	\$	-	0.00%	0.00%
Aug.	\$	***	\$	••	\$	-	0.00%	0.00%
Sep.	\$	***	\$	-	\$	-	0.00%	0.00%
					-	ifference For	% Current YTD To	
					-	ifference For the Month	% Current YTD To Budgeted	
					1			
					F	the Month	Budgeted	
	NON ORE	DATING EVI	DENC	EQ.	F Wei	the Month rom 4 Year ighted Avg of	Budgeted Non-Oper. Exp.	
	NON-OPE	RATING EXI	PENS	ES:	F	the Month rom 4 Year	Budgeted	
Oct.					F Wei	the Month rom 4 Year ighted Avg of 3,084,830	Non-Oper. Exp.	8.22%
	\$	256,552	\$	256,552	F Wei	the Month rom 4 Year ighted Avg of 3,084,830	Non-Oper. Exp. \$3,031,353	8.22% 16.38%
Nov.	\$ \$	256,552 258,079	\$ \$	256,552 514,631	F Wei \$ \$	the Month rom 4 Year ighted Avg of 3,084,830 3,042 6,234	Non-Oper. Exp. \$3,031,353 8.46% 16.98%	16.38%
Nov. Dec.	\$ \$ \$	256,552 258,079 258,080	\$ \$ \$	256,552 514,631 772,711	F Wei \$ \$	3,084,830 3,042 6,234 5,673	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49%	16.38% 24.56%
Nov. Dec. Jan.	\$ \$ \$ \$	256,552 258,079 258,080 258,080	\$ \$ \$ \$	256,552 514,631 772,711 1,030,791	F Wei \$ \$ \$ \$	3,084,830 3,042 6,234 5,673 5,700	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00%	16.38% 24.56% 32.74%
Nov. Dec. Jan. Feb.	* * * * *	256,552 258,079 258,080 258,080 258,079	\$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870	F Wei \$	3,084,830 3,042 6,234 5,673 5,700 5,322	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52%	16.38% 24.56% 32.74% 40.94%
Nov. Dec. Jan. Feb. Mar.	* * * * * *	256,552 258,079 258,080 258,080 258,079 258,080	\$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950	F Wei \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03%	16.38% 24.56% 32.74% 40.94% 49.15%
Nov. Dec. Jan. Feb. Mar. Apr.	****	256,552 258,079 258,080 258,080 258,079 258,080 257,914	\$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950 1,804,864	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658 6,831	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29%
Nov. Dec. Jan. Feb. Mar. Apr. May	* * * * * * * *	256,552 258,079 258,080 258,080 258,079 258,080	\$ \$ \$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54% 68.05%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29% 65.43%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun.	****	256,552 258,079 258,080 258,080 258,079 258,080 257,914	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950 1,804,864	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658 6,831	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54% 68.05% 0.00%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29% 65.43% 0.00%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun. Jul.	****	256,552 258,079 258,080 258,080 258,079 258,080 257,914	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950 1,804,864	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658 6,831	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54% 68.05% 0.00% 0.00%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29% 65.43% 0.00%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun. Jul. Aug.	***	256,552 258,079 258,080 258,080 258,079 258,080 257,914	* * * * * * * * * * * *	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950 1,804,864	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658 6,831	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54% 68.05% 0.00% 0.00% 0.00%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29% 65.43% 0.00% 0.00%
Nov. Dec. Jan. Feb. Mar. Apr. May Jun. Jul.	****	256,552 258,079 258,080 258,080 258,079 258,080 257,914	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	256,552 514,631 772,711 1,030,791 1,288,870 1,546,950 1,804,864	F Wei \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,084,830 3,084,830 3,042 6,234 5,673 5,700 5,322 4,658 6,831	Non-Oper. Exp. \$3,031,353 8.46% 16.98% 25.49% 34.00% 42.52% 51.03% 59.54% 68.05% 0.00% 0.00%	16.38% 24.56% 32.74% 40.94% 49.15% 57.29% 65.43% 0.00%



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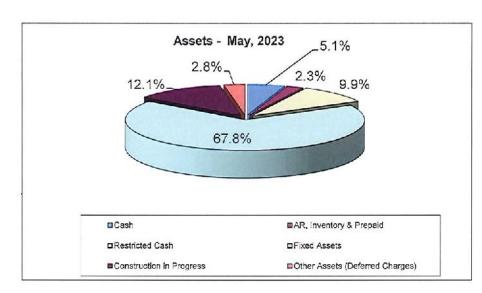
	A	X	Z	AA	AC
88				-	
89	Okeechobee Utility Authority	Audit		Audit	OUA prepared
}	Statement of Cash Flows				
91	Basis of Accounting	Accrual Basis for Revenues		Accrual Basis for Revenues	Accrual Basis for Revenues
92		Accrual Basis for Expenses		Accrual Basis for Expenses	Cash Basis for Expenses
93				W 1977 (1977 1977	
94		Sept 30, 2021	_	Sept 30, 2022	May 31, 2023
95		12 Months		12 Months	8 Month
96					
97	Cash Flows from Operations	4-24			
	Operating Income	2,594,121	_	1,758,388	1,829,598
99	Depreciation & Amortization Increase (decrease) in cash from changes in	2,630,852	_	2,688,584	1,847,075
100	accounts receivable and grants receivable			(394,264)	1,684,021
100	Increase (decrease) in cash from changes in			(394,204)	1,004,021
101	accounts payable			127,686	168,080
	Increase (decrease) in cash from changes in other	1A77-1PAPIPA			and the second s
102	assets	543,692		305,029	(379,800)
	Increase (decrease) in cash from changes in other				
	liabilities			(857,112)	1,064,387
	Cash provided (used) by operations	5,768,665	-	3,628,311	6,213,361
105		MARPINE TOPPARTITUDE AND	_		The state of the s
	Cash Flows from Nonoperating Revenues/Expenses	0.5.04.5		05.045	00.004
	Fire Hydrant fees	85,215		85,215	63,384
-	Capital connection fees	230,218		122,322	106,489
}	Interest revenue	47,914		29,488	176,471
-	Debt issuance costs	/FOO 440\		(470.045)	/04E 700)
-	Interest expense	(523,113)		(472,215)	(215,703)
113	Cash provided (used) by nonoperating activities	(159,766)		(235,190)	130,641
}			-		
114	Cash Flows from Capital and Financing Activities			VP Affect Anniholds	
115	Purchase of equipment, computer hardware, &	(224 525)		40 400	E44 645
	technology equipmment Construction in progress	(331,835)		12,496	541,645
		(2,887,078)		(2,487,259)	(4,978,363)
	Acquisition of land, easements and related costs Sale of land and or equipment	1,556,403		(129,038)	0
	Gain (Loss) on sale of land and equipment	37,022		7,452	40 70E
	Bond principal payments			(2,073,095)	12,705
-	Grant revenue & FEMA reimbursement	(2,028,142)		· · · · · · · · · · · · · · · · · · ·	(1,037,719)
-	Capital contributions from developers	1,140,059		2,452,778	1,812,452
	Cash provided (used) by capital / financing	199,194		120,101	492,466
122	activities	(2 244 277)		(2.006.565)	(2.456.045)
124		(2,314,377)	***************************************	(2,096,565)	(3,156,815)
\vdash	Net increase (decrease) in cash and investments	3,294,522	-	1,296,556	3,187,186
	This unaudited cash flow statement is subject to ad		W.	1,230,000	3, 107, 100
	The unaudited balance sheet on pages 13 & 14 is su	-			
1.2	I the anadated salation sheet on pages 13 d 14 15 st	abject to adjustments	•		

Statement of Net Assets May 31, 2023

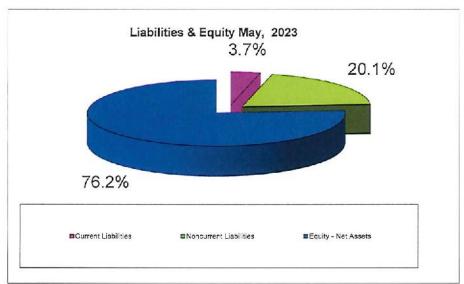
ASSETS CURRENT ASSE	ETS		
	Cash and cash equivalents	\$	4,324,893.39
	Unrestricted assets:		
	Investments		0.00
	Interest receivable		0.00
	Grants receivable		
	Restricted assets:		
	Cash and cash equivalents		6,379,827.42
	Investments		2,000,000.00
	Interest receivable		9,875.69
	Receivables:		
	Accounts receivable		1,245,177.54
	less allowance for uncollectible accounts		-116,767.09
	Inventories		632,816.77
	Prepaid Expenses		194,359.76
Total current ass	ets		14,670,183.48
NONCURRENT	ASSETS		
Capital assets:	AGGETG		
	Land		2,906,860.90
	Utility plants, buildings and equipment		108,072,428.57
			110,979,289.47
	Less accumulated depreciation		-53,251,360.63
			57,727,928.84
	Construction in progress		10,273,013.93
Total capital asse	ets		68,000,942.77
Other Assets:			
	Net Pension Asset		1,904,107.00
Deferred Charge	S:		
	Deferred Pension Outflows - Actuarial and Prepaid		138,282.00
	Deferred loss on bond refunding, net		370,006.68
Total Deferred ch	narges:		508,288.68
Total noncurrent	assets		70,413,338.45
TOTAL ASSETS		\$	85,083,521.93
. 5		Ψ	00,000,021.00

LIABILITIES AND NET ASSETS

CURRENT LIABILIT	Accounts payable Accrued expenses Due to other governments Bonds payable (current) Accrued compensated absences & bonus (current)	\$ 840,710.22 128,999.24 57,187.81 1,063,534.27 304,931.53
Pa	ayable from restricted assets	,
	Accrued interest	54,750.63
Total current liabilitie	Customer Deposits	 704,766.33 3,154,880.03
Total Current habiliti	55	 3,104,000.03
NONCURRENT LIA	ABILITIES	
	Long-term portion of bonds payable, net	14,809,350.65
	Accrued OPEB payable	218,175.00
	Net Pension Liability Deferred Pension Inflow from Actuarial Calculation	0.00 1,641,218.00
	Unearned revenues:	1,041,210.00
Total noncurrent lial	Developer agreements	 424,402.36
Total honcurrent ha	billities	 17,093,146.01
TOTAL LIABILITIES	3	 20,248,026.04
NET DOCUTION		
NET POSITION	vested in capital assets, net of related debt	44,731,657.00
	estricted for capital projects	2,361,411.00
	estricted for debt service	481,018.00
	estricted for Rate Stabilization	1,339,359.00
	estricted for Pension Benefits	1,904,107.00
	nrestricted TD Surplus of Revenue over Expenses	9,708,220.96
Total net position	10 Outplus of Nevertue over Expenses	 4,309,722.93 64,835,495.89
· ina baarilaii		 <u> </u>
TOTAL LIABILITIES	S AND NET POSITION	\$ 85,083,521.93



Cash	4,324,893	5.1%
AR, Inventory & Prepaid	1,955,587	2.3%
Restricted Cash	8,389,703	9.9%
Fixed Assets	57,727,929	67.8%
Construction in Progress	10,273,014	12.1%
Other Assets (Deferred Charges)	2,412,396	2.8%
Total Assets	85,083,522	



Current Liabilities	3,154,880	3.7%
Noncurrent Liabilities	17,093,146	20.1%
Equity - Net Assets	64,835,496	76.2%
Total Liab & Equity	85,083,522	

Okeechobee Utility Authority Detail of May 31, 2023 Other Operating Revenue Data Per General Ledger Account Balances For Finance Report

Accounts included in Other		Actual Amount YTD		Amount Per Budget YTD		\$ Variance From Budget YTD	
Operating Revenue:							
Install Fees-Water		\$	28,146	\$	4,433	\$	23,713
Private Fire Protection		\$	61,602		59,781		1,821
Turn on/off Fees		\$	34,240		39,720		(5,480)
Other Revenue-Water	Α	\$	10,216		9,952		264
Install Fees-Sewer		\$	46,718		4,440		42,278
Kings Bay Sewer Maint. Fees		\$	13,156		13,501		(345)
Other Revenue-Sewer	В	\$	2,391		1,379		1,012
Penalties & Late Charges		\$	75,884		83,079		(7,195)
Gain/Loss Sale of Assets	С		12,705		0		12,705
Ag Land Lease		\$	3,505		2,343		1,162
Merchant & Misc. Revenue	D	\$	163,095	·	84,625		78,470
Totals		\$	451,659	\$	303,253	\$	148,405

A Other Revenue-Water includes:
Water service inspection fees
Backflow prevention fees
After hours charges
Meter relocation charges
Bench test charges

- B Other Revenue-Sewer includes:
 Wastewater service line inspection fees
- c Gain/Loss on Sale of Assets
- D Miscellaneous Revenue includes:
 Administration charges
 Charges for damage and repair to system:
 Parts and labor used
 Equipment charges

AGENDA ITEM NO. 22

JUNE 20, 2023

PRELIMINARY FY24 BUDGET

The Preliminary Budget for FY24 is hereby presented to the Board for discussion and review. It is staff intention, following the Board's review, to present the below proposed resolution at the August 2023 board meeting:

- Proposed Resolution for Rate Adjustments for FY24.
- Proposed Resolution for discount of Capital Connection Charge & Meter Installation Fee, should the board be so inclined.

Final budget, after accounting for all adjustment will be tabled at the September's Board Meeting for adoption October 1, 2023.

Revenues

To finance the increase in cost associated with:

- Recurring cost in salary and wages from the \$3/hr increase granted to staff in FY23 which was above the budgeted \$1/hr.
- Increase in general cost of goods and services.
- Help fund the increase in planned capital expenditures.

The budget assumes a rate increase of 5% to achieve a break-even at the end of financial year FY24.

The budgeted infill growth rate is 25 water and 12 sewer connections utilizing the 75% discount of capital connection and installation charges. The discount is scheduled to sunset 9/30/23. The attached spreadsheet shows a comparison of budget to actual utility connections by year.

If the discount is adjusted to 50%, 25% or no discount, then the approximate amount of revenue that may be budgeted for each option is shown in the following table. The 75% column is utilized in the proposed FY24 budget.

	75% discount	50% discount	25% discount	No discount
Water	\$17,425	\$34,850	\$52,275	\$69,700
Wastewater	\$16,716	\$33,432	\$50,148	\$66,864
Total	\$34,141	\$68,282	\$102,423	\$136,564

O&M Expenses

Total O & M increase over last year's budget is \$1,160,527 which represents a 13.06% adjustment. Although there were reductions in some areas, such as electricity and fuel, due to the relative stability being experienced compared to prior year's excessive price adjustments, the major area of increase in O & M in FY24 is in labor cost which reports a \$1,235,420 increase over previous year.

Factor's associated with an increase in labor cost includes:

- Recurring cost in salary and wages from the extra \$3/hr. increase granted to staff in FY23.
- Proposed 2.5% merit allowance in FY24.
- Adjustment in employee's health care cost.
- Proposed \$1/hr. increase in salary and wages.
- Pension cost of \$271,744.

Please note the following costs are not included in FY24 budget as no decision were made by the Board at the time of preparation of this document:

- Elimination of single shift.
- O & M associated with full operation of GWTP.
- Camera system at OUA's facilities.
- Wireless automated gates

Please see attached documents with detail listing of budget assumptions and estimates.

Preliminary budget is provided for information purpose only, no action(s) required by the Board at this time.

				FY24
	accompanying annual budget, the follow estimates have been used in the project			
nues and exp		ion or opi	eraung	
	d sewer utility revenue have been projec s for 10-1-22 to 5-31-23 and budgeted re		•	
)-23	s for 10-1-22 to 5-31-23 and budgeted fe	venues ic	or 06-01-23 to 9-1	
Water and	wastewater utility revenue includes the addition		from the projected mer infill growth of:	0.26%
	714	0000	inci illia giovati oi.	
	Proposed Rate Increa	se for Wat	er Utility Revenue:	5.0%
	Proposed Rate Increase for	r Wastewa	ter Utility Revenue:	5.0%
In sum	mary, total operating revenue as presented is gi	reater than	the previous years budgeted level by:	7.6%
<u>L</u>			budgeted level by.	
	ent in prices during the preparation of the previo			
	urn to some form of normalty has resulted in a r	eduction in	the market	
ullook as snown	in the percentage for FPL & Fuel.			
Electric (FP	L) Services:	\$	(35,750)	-5.40
Chemical E	xpenses:	\$	22,000	4.00
		L Y	22,000	7,00
Fuels, gaso	line & diesel expense:	\$	(2,800)	-3.60
Total chang	e of O&M Expenses, including labor	\$	1,083,350	12.19
	enses reflect the following:		.,	
Total for Co	st of Living Adjustment:		\$0	0.00%
Total cost for	or Employee Merit Increase:		\$97,506	2.50%
Total cost for	or Employee Bonus, including FICA		\$62,184	1.50%
Total cost for	or Employee Health Care:	\$	805,200	46.7%
	nt Monthly Health Care Cost Per Employee		\$750	\$531,000
FY24	Monthly Health Care Cost Per Employee		\$1,100	\$805,200
Increa	ase in Labor Cost for Employees by \$1.00/hr.		\$243,402	\$1.0/hour
Annual Pen	sion Contribution Budget & Rate from Actuaries	\$	268,714	9.10%
Total labor	expense is higher (less) than the previous year be	audant hu		20.000/
Li otalianoi	expense is higher hess) than the previous year t	rauget by.		28.09%

Notes to the Budget Summary of Sources & Uses Funds Statement (Pages A4-A6)

Page	Line			
A-4	7	General Utility Operating Revenue not including incremental revenue from the FY10 & FY11 rate increases shown below:	\$	11,767,790
A-4	46	Net Incremental Rate Revenue from both the FY10 and FY11 rate increases is shown separately under Other Sources of Funds and is projected to total:	\$	548,387
		Total operating revenues are greater than the previous year's budgeted amount by: 7.6%	\$	904,563
A-4	10	Total Operating Expenses is composed of five departmental totals as is shown in Expenditures Summary C-2 lines 6 through 26.	\$	9,970,308
1111		Total operating expenses (including labor) as presented is higher than the previous years' budgeted amount by: 12.19%	\$	1,083,350
A-4	13	Senior Debt Service consists Truist series 2020A,series 2020B and USDA Promissory Notes.	\$	1,853,851
		See Tab K for the detail for each debt issue.		
A-4	33 & 34	The remaining capital connection revenue in the amount of:	\$	20,831
		is derived from 25 new water and 12 wastewater capital (1) connection charges that are from projected in-fill.		
A-4	9	As presented, the Budget projects utilization of FY10 rate increase in the amount of:	\$	550,100
A-4	26	Annual Junior Debt Service consists of the SRF #1 loan:	\$	682,862
		See Tab K pages K-3 for the detail on each indebtedness.	7	
1	<u> </u>			

⁽¹⁾ Resolution 22 - 04 (dated Aug. 18, 2022) is for the period October 1, 2022 to September 2023. All discount will end unless action is taken by OUA Board.

A-2

Notes to the Budget Summary of Sources & Uses Funds Statement (Pages A4-A6)

Page	Line			
A-4	39	Total interest income revenue on restricted account balances has been projected based on current yields on qualified public funds accounts and with the expectation that these yield will likely will experience reduction during the proposed budget cycle.	\$	183,981
A-4	40	Restricted revenues are credited to their respective fund balances during the fiscal year. They are detailed in the Other Sources of Funds section of the Budget Summary and for the fiscal year total:	\$	299,818
A-4	21	As presented, the Budget Summary anticipates that the portion of the projected additional revenue derived from both the FY10 and FY11 rate increases that will be used for current year SRF Debt Service totals:	\$	548,387
A-4	70	The remaining revenue may be transferred to the Rate Stabilization Fund:	\$	42,082
A-4	64	As presented the Budget projects utilization of Operating Funds to adjust the Emergency Reserve Fund to its minimum requirement by adding/(subtrating) funds in the amount of:	\$	50,064
A-5	101	Total Projected Fund Balances at October 1, 2023	\$	7,835,895
	101	See worksheet in section O row 6 for a detailed analysis of the projected balances	.	7,000,000
A-5	117	Projected Net Additions to Fund Balances From Transfers.	\$	659,072
		This amount represents the expected transfers to the individual funds as further detailed in the worksheet in tab O.		
A-6	178	Proposed Capital Improvement Projects and Departmental Capital Expenditures total:	\$	19,525,309
		Proposed capital expenditures are listed on A-6 (rows 123-154),and also on Tab D sheets D-1 and D-2 and Tab O		***************************************
		The proposed expenditures are not listed in any order of priority.		
A-6	198	Total Projected Fund Balances at September 30, 2024	\$	3,740,231
		See worksheet in Tab O for a detailed analysis of the projected balances		

FY24 water and sewer utility revenue have been projected utilizing actual revenues for 10-1-22 to 05-31-23 and budgeted revenues for 06-01-23 to 09-30-23

Page Line

Page	Line		
B-2	8 to 11	Grand Total Operating Revenue is composed of four classifications of operating income shown in Revenue Summary tab B2 lines 8 through 11.	12,866,277
B-3	18	Total Water Utility Revenue	7,845,639
B-3	15	Total water utility revenue above includes the ongoing effect from the FY10	
		rate increase with projected incremental water utility revenue totaling:	418,631
B-3	16	Also, total water utility revenue includes the ongoing effect from the FY11	
		rate increase with projected incremental water utility revenue totaling:	258,853
B-3	29	Total Sewer Utility Revenue	4,800,978
B-3	26	Total sewer utility revenue above includes the ongoing effect from the FY10	
		rate increase with projected incremental sewer utility revenue totaling:	260,146
B-3	27	Also, total sewer utility revenue includes the ongoing effect from the FY11	
		rate increase with projected incremental sewer utility revenue totaling:	160,857
B-3	31	Penalties & Late Charges	77,732
B-3	34	Miscellaneous	138,422
B-4	63	Total Capital Connection Charges	20,831
	5	As previously noted on Page A, the growth rate in new capital connections from in-fill is projected at approximately:	0.26%

FY24 Budget 06/01/2023

Notes to Operating Expense Summary:

Page Line

C-2	26	Total Departmental Operating Expense:		\$9,970,308
		Total Operating expense (including labor) as presented is higher than the previous years budgeted amount by:	\$ 1,083,350	12.19%
C-4 to C-17		In the detailed expense listing shown on pages C-4 through C-17, most expense classifications have been assigned a budgetary value based on either a specific contract amount or an analysis of the year-to-date operating expenses. However, several selected O&M expense classifications in each department have been historically subject to market fluctuations.		
C10 to C12		Full operating cost for GWTP not included as no decision was made at the time of preparation whether the GWTP will be brought on-line. Estimated cost		\$540,891
A-1	27	Electric (FPL) expenses are assigned a specific budgetary value or an adjusted amount based on a projected rate increase of:		-5.40%
A-1	29	Chemicals are assigned a specific budgetary value and a percent change based on supplier's price adjustments ('21-'22):		4.00%
A-1	31	Fuel, gas, diesel & general petroleum based commodities have been assigned a specific budgetary value and a percent change based on inflation estimates:		-3.60%

Notes to Labor Costs

Page Line

L-2	Z 150	Total Budgeted Labor costs as presented:	\$5,240,886			
		The above amount includes labor costs for all positions expected to be utilized in fiscal year.				
		A Cost of Living Allowance has been included in the accompanying Budget totaling:	\$0			
		A 2.5% Merit increase has been included in the accompanying Budget totaling:				
		A 1.5% Bonus has been included in the accompanying Budget totaling:	\$62,184			
		The Health Care Cost per employee per month to OUA has been included in the accompanying Budget totaling:	\$805,200			
		Increase in Labor Cost for Employees by \$1.00/hr.	\$243,402			
		Total change in Budgeted Labor cost vs. previous year's budget.	1,158,243			
		Pension Contribution for the year total:	\$268,714			

Additional Consideration for FY24	
Cost to eliminating single shift not included in budget. To eliminate single shift	
at all three plants requires 10 additional employees.	\$650,710
If GWTP is brought on-line, labor cost without single shift	\$397,626
O & M cost if GWTP is brought into full operation.	\$215,875

AGENDA ITEM NO. 23

JUNE 20, 2023

THREE YEARS BUDGET VS ACTUAL ANALYSIS

In compliance of Florida Statute 189.016 subsection 3, and previously applicable statutes, the Authority has consistently adopted a budget by resolution for each fiscal year, which commences on the 1st October of each financial year and expires on the 30th September of the following year.

Subsequent to the expiration of each financial year, an independent auditor would review the Authority's financial statements with the objective of providing an opinion as to the accuracy and completeness of the financial statements prepared and presented by the Authority. Included in the Auditor's report of review is a statement of Budget Schedule which provides a detail analysis of the Authority revised budget compare to the audited results.

During the board meeting of May 16, 2023 and discussions of the Finance Report, the staff of OUA was asked to prepare a report detailing budgeted figures compare with actual result for both the Income Statement and Capital Expenditure items. Given that the initial request is already undertaken and reported annually by the Auditors, the report of budgeted revenue and O & M expenses are a consolidation of the last three audited reports, while the capital expenditure comparison (budgeted vs. actual) were extracted from internal records.

Summary Review – Three years Budget vs. Actual – Income Statement.

On the attached page, a summary overview of each year's budgeted result is compared with the achieved variance (audited).

The summary shows the intended budgeted results (surplus/deficit) compared with actual results and the variance reporting the difference between budget compared with actual.

The total variance achieved is further separated between the amount attributable to revenue and overhead.

Budgeted Surplus/Deficit vs. Actual Results over three Yeasrs

					**				
Description	Budget 09/30/2020	Actual 09/30/2020	Variance (\$)	Budget 09/30/2021	Actual 09/30/20	021 Variance (\$)	Budget 09/30/2022	Actual 09/30/2022	Variance (\$)
Surplus/(Deficit)	(183,140.00)	834,597.78	1,017,737.78	(132,054) 2,471,377	7.23 2,603,431.23	275,046.00	1,605,206.38	1,330,160.38
Variance Achievment - Revenue			94,589.23			609,108.53			714,761.63
Variance Achievment - Expenditure			923,148.55			1,994,322.70			615,398.75
			1,017,737.78			2,603,431.23			1,330,160.38

	A 47 2 D 1	A			•	-			A.di	A1		
	Adjusted Budget	Actual			Adjusted Budget	4 1 00 /00 /000			Adjusted Budget	Actual	1/==i==== (¢)	
Description	09/30/2020	09/30/2020	Variance (\$)		09/30/2021	Actual 09/30/2021	Variance (\$)		09/30/2022	09/30/2022	Variance (\$)	
				%				%	,			%
Revenue								l				
Water Charges for Services	6,435,186	6,500,584	65,398	1.0%	6,643,139	6,949,977	306,838	4.6%	6,938,753	7,285,292	346,539	5.0%
Wastewater Charges for Services	3,891,799	3,856,065	(35,734)	-0.9%	4,033,985	4,105,049	71,064	1.8%	4,161,360	4,306,134	144,774	3.5%
Penalties and Late Charges	110,750	82,542	(28,208)	-25.5%	117,408	121,010	3,602	3.1%	128,863	124,598	(4,265)	-3.3%
Miscellaneous	48,624	89,849	41,225	84.8%	67,910	80,222	12,312	18.1%	42,324	129,026	86,702	204.9%
	10,486,359	10,529,039	42,680	0.4%	10,862,442	11,256,258	393,816	3.6%	11,271,300	11,845,049	573,749	5.1%
Water Capital Connection Fees	9,450	22,322	12,872	136.2%	9,650	83,437	73,787	764.6%	10,425	61,737	51,312	492.2%
Waste Water Capital Connection Fee:	158,866	141,601	(17,265)	-10.9%	9,000	146,781	137,781	1530.9%	9,720	60,585	50,865	523.3%
Interest Revenue	143,019	157,694	14,675	10.3%	44,189	47,913	3,724	8.4%	35,641	29,490	(6,151)	-17.3%
Operating Grants	0	41,628	41,628		0	0	0		0	44,987	44,987	
	311,335	363,244	51,909	16.7%	62,839	278,132	215,293	342.6%	55,786	196,798	141,012	252.8%
									İ			
Total Revenue	10,797,694.00	10,892,283.23	94,589.23	0.9%	10,925,281.00	11,534,389.53	609,108.53	5.6%	11,327,086	12,041,848	714,762	6.3%
Expenses												
Admin.	2,280,554	2,079,686	200,868	8.8%	2,361,199	1,593,219	767,980	32.5%	2,424,264	1,970,905	453,359	18.7%
Maintenance	2,313,546	1,972,101	341,445	14.8%	2,417,584	1,884,663	532,921		2,449,593	2,286,342	163,251	6.7%
Water	1,678,105	1,368,923	309,182	18.4%	1,643,836	1,327,974	315,862	19.2%	1,692,085	1,586,181	105,904	6.3%
Wastewater	1,139,421	1,007,381	132,040	11.6%	1,294,522	895,604	398,918	30.8%	1,139,102	1,162,259	(23,157)	-2.0%
Meter	263,734	214,529	49,205	18.7%	263,827	207,588	56,239	21.3%	277,541	270,156	7,385	2.7%
Depreciation	2,682,200	2,746,474	(64,274)	-2.4%	2,682,200	2,630,852	51,348	1.9%	2,712,600	2,688,584	24,016	0.9%
Interest Expense	485,824	613,092	(127,268)	-26.2%	394,167	523,113	(128,946)	-32.7%	356,855	472,215	(115,360)	-32.3%
2020A & 2020B Debt Issuance Cost	137,450	55,500	81,950	59.6%	0	0	0		0	0	0.	
Total Expenses	10,980,834	10,057,685	923,149	8.4%	11,057,335	9,063,012	1,994,323	18.0%	11,052,040	10,436,641	615,399	5.6%
Net Position - Surplus/(Deficit)	(183,140)	834,598	1,017,738		(132,054)	2,471,377	2,603,431		275,046	1,605,206	1,330,160	

For the FY2020, the budget targeted a deficit of (\$183,140), however, the year-end results generated a favorable variance of \$1,017,738 which was achieved from \$94,589 favorable variance in the operation's revenue and saving of \$923,149 in overhead expenses.

The trend continues in FY21 and FY22 where annual favorable variance of \$2,603,431 and \$1,330,160 were respectively compared with budgeted deficit of (\$132,054) in FY21 and budgeted surplus of \$275,046 in FY22. Similar to FY20, total variance achieved is allocated between variance achieved on revenue compare to expenditures.

Regarding total overheads, a summary by department is shown to assistance in determining the allocation of total expense variance by department.

A detail analysis is further provided by line item in subsequent departmental sheets.

Summary Review of three Years Capital Expenditure

	2020 (\$)	2021 (\$)	2022 (\$)
Budget	838,750	946,060	1,287,600
Actual Cap. Spent	<u>229,055</u>	<u>343,613</u>	55,999
Unused Budget	609,695	602,447	1,231,601

The table above shows a tabular presentation of OUA's utilization of its capital budget over the last three years. Please note the following:

1. Unlike operating expenses which are generally not carried forward, unspent budget are renewed (repeated) in the subsequent year. For example, administration budget of \$750,000 for Water Master Plan, Wastewater Master Plan and administration office renovations totaling \$700,000 were carried forward. See support sheet (Admin) for detail.

The above is provided for information purposes only, no Board decision is required.

Budgeted Surplus/Deficit vs. Actual Results over three Yeasrs

Description	Budget 09/30/2020 Actual 09/30/2020 Variance (\$)	Budget 09/30/2021 Actual 09/30/2021 Variance (\$)	Budget 09/30/2022 Actual 09/30/2022 Variance (\$)
Surplus/(Deficit)	(183,140.00) 834,597.78 1,017,737.	78 (132,054) 2,471,377.23 2,603,431.23	275,046.00 1,605,206.38 1,330,160.38
Variance Achievment - Revenue	94,589.	23 609,108.53	714,761.63
/ariance Achievment - Expenditure	923,148.	55 1,994,322.70	615,398.75_
	1,017,737.	78 2,603,431.23	1,330,160.38

	Adjusted Budget				Adjusted Budget				Adjusted Budget			1
Description	09/30/2020	Actual 09/30/2020	Variance (\$)		09/30/2021	Actual 09/30/2021	Variance (\$)		09/30/2022	Actual 09/30/2022	Variance (\$)	<u> </u>
				%	1			%				%
Revenue	4								•			
Water Charges for Services	6,435,186	6,500,584	65,398	1.0%	6,643,139	6,949,977	306,838	4.6%	6,938,753	7,285,292	346,539	5.0%
Wastewater Charges for Services	3,891,799	3,856,065	(35,734)	-0.9%	4,033,985	4,105,049	71,064	1.8%	4,161,360	4,306,134	144,774	3.5%
Penalties and Late Charges	110,750	82,542	(28,208)	-25.5%	117,408	121,010	3,602	3.1%	128,863	124,598	(4,265)	
Miscellaneous	48,624	89,849	41,225	84.8%	67,910	80,222	12,312	18.1%	42,324	129,026	86,702	204.9
Í	10,486,359	10,529,039	42,680	0.4%	10,862,442	11,256,258	393,816	3.6%	11,271,300	11,845,049	573,749	5.1%
Water Capital Connection Fees	9,450	22,322	12,872	136.2%	9,650	83,437	73,787	764,6%	10,425	61,737	51,312	492.29
Waste Water Capital Connection Fees	158,866	141,601	(17,265)	-10.9%	9,000	146,781	137,781	1530.9%	9,720	60,585	50,865	523.39
Interest Revenue	143,019	157,694	14,675	10.3%	44,189	47,913	3,724	8.4%	35,641	29,490	(6,151)	-17.39
Operating Grants	0	41,628	41,628		0	. 0	0	l	0	44,987	44,987	
	311,335	363,244	51,909	16.7%	62,839	278,132	215,293	342.5%	55,786	196,798	141,012	252.89
Total Revenue	10,797,694.00	10,892,283.23	94,589.23	0.9%	10,925,281.00	11,534,389.53	609,108.53	5.6%	11,327,086	12,041,848	714,762	6.3%
Expenses												
Admin.	2,280,554	2,079,686	200,868	8.8%	2,361,199	1,593,219	767,980	32.5%	2,424,254	1,970,905	453,359	18.79
Maintenance	2,313,546	1,972,101	341,445	14.8%	2,417,584	1,884,663	532,921		2,449,593	2,286,342	163,251	6.7%
Water	1,678,105	1,368,923	309,182	18.4%	1,643,836	1,327,974	315,862	19.2%	1,692,085	1,586,181	105,904	5.3%
Wastewater	1,139,421	1,007,381	132,040	11.6%	1,294,522	895, 6 04	398,918	30.8%	1,139,102	1,162,259	(23,157)	
Meter	263,734	214,529	49,205	18.7%	263,827	207,588	56,239	21.3%	277,541	270,156	7,385	2.7%
Depreciation	2,682,200	2,746,474	(64,274)	-2.4%	2,682,200	2,630,852	51,348	1.9%	2,712,600	2,588,584	24,016	1
Interest Expense	485,824	613,092	(127,268)	-26.2%	394,167	523,113	(128,946)	-32.7%	356,855	472,215	(115,360)	-32.39
2020A & 2020B Debt Issuance Cost	137,450	55,500	81,950	59.6%	0	0	. 0		0	0	C	₩
Total Expenses	10,980,834	10,057,685	923,149	8.4%	11,057,335	9,063,012	1,994,323	18.0%	11,052,040	10,436,641	615,399	5.5%
Net Position	(183,140)	834,598	1,017,738		(132,054)	2,471,377	2,603,431		275,046	1,605,206	1,330,160	

Account	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020 V	/ariance (\$)	Adjusted Budget 09/30/2021	Actual 09/30/2021	Variance (\$)	Adjusted Budget 09/30/2022	Actual 09/30/2022	Variance (\$)
				(1)		7,100001 007,007,2022	_ variance (4)	OJ SOJ LOZE	Actuarosysoyzozz	_ variance (5)
	Operating Revenue									
	Water Charges for Services									
2-343-3000-000	Water Utility Revenue	6,182,718.00	6,231,108.89	48,390.89	6,395,074.00	6,612,226.30	217,152.30	6,661,531.00	6,978,691.23	317,160.23
2-343-3000-001	Water AGRC	6,250.00	20,453.49	14,203.49	6,250.00		40,331.08	0.00	, ,	
2-343-3000-002	Water GRC	25,216.00	19,822.93	(5,393.07)	17,480.00	21,742.31	4,262.31	21,912.00		1,615.49
2-343-3010-000	Install Fees Water	6,250.00	21,403.09	15,153.09	6,375.00	24,382.32	18,007.32	6,625.00	,	22,025.53
2-343-3040-000	Private Fire Protection	68,166.00	70,411.07	2,245.07	70,685.00	80,735.88	10,050.88	81,189.00	,	5,728.75
2-343-3050-000	Turn On Turn Off Fees	48,854.00	39,714.00	(9,140.00)	47,606.00	61,788.89	14,182.89	63,551.00		(5,501.10)
2-343-3060-000	Fire Hydrant Assessment	83,996.00	85,214.96	1,218.96	85,134.00	87,727.87	2,593.87	87,240.00	94,631.93	7,391.93
2-343-3090-000	Other Revenue Water	13,736.00	12,455.50	(1,280.50)	14,535.00	14,792.00	257.00	16,705.00	14,822.86	(1,882.14)
		6,435,186.00	6,500,583.93	65,397.93	6,643,139.00	6,949,976.65	306,837.65	6,938,753.00	7,285,291.69	346,538.69
	Wastewater Charges for Services									
2-343-5000-000	Sewer Utility Revenue	3,849,497.00	3,796,507.42	(52,989.58)	3,994,183.00	4,008,935.98	14,752,98	4,126,008.00	4,267,447.96	141,439.96
2-343-5000-001	Sewer AGRC Revenue	6,000.00	27,224.44	21,224.44	6,000.00	• •	56,530.60	0.00		- -
2-343-5000-002	Sewer GRC	8,114.00	11,719.25	3,605.25	14,646.00	14,973.04	327.04	15,705.00		(5,453.45)
2-343-5010-000	Install Fees Sewer	6,000.00	7,970.34	1,970.34	6,120.00	5,738.00	(382.00)	6,360.00	,	627.00
2-343-5020-000	KB Sewer Maintenance Fee	11,612.00	10,950.14	(661.86)	11,022.00	•	(438.80)	10,840.00		8,717.42
2-343-5090-000	Other Revenue Sewer	10,576.00	1,693.00	(8,883.00)	2,014.00	2,288.00	274.00	2,447.00	1,890.00	(557.00)
		3,891,799.00	3,856,064.59	(35,734.41)	4,033,985.00	***************************************	71,063.82	4,161,360.00		144,773.93
	Penalties and Late Charges									
2-343-6000-100	Penalties and Late Charges	110,750.00	82,541.62	(28,208.38)	117,408.00	121,010.48	2 (02 40	120 003 00	424 707 77	(4.0cr.20)
2 343 0000 100	r chances and cate charges			<u></u>			3,602.48	128,863.00	124,597.77	(4,265.23)
		110,750.00	82,541.62	(28,208.38)	117,408.00	121,010.48	3,602.48	128,863.00	124,597.77	(4,265.23)
	Miscellaneous									
2-362-0050-000	Ag Land Lease	0.00	2,508.00	2,508.00	0.00	2,508.00	2,508.00	0.00	3,515.00	3,515.00
2-364-0000-000	Gain/Loss Sale of Fixed Asset	0.00	2,310.30	2,310.30	28,580.00	29,762.67	1,182.67	0.00	0.00	· <u>-</u>
2-365-0000-000	Sale of Surplus Material/Scrap	0.00	0.00	0.00	0.00	7,259.15	7,259.15	0.00	7,452.30	7,452.30
2-369-0000-000	Miscellaneous Revenue	48,624.00	85,030.56	36,406.56	39,330.00	40,692.10	1,362.10	42,324.00	66,178.52	23,854.52
2-369-1001-000	Merchant Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51,880.00	51,880.00
		48,624.00	89,848.86	41,224.86	67,910.00	80,221.92	12,311.92	42,324.00	129,025.82	86,701.82
		10,486,359.00	10,529,039.00	42,680.00	10,862,442.00	11,256,257.87	393,815.87	11 271 200 00	11 945 040 34	ET2 740 24
		20,100,333100	10,323,003.00	0.4%	10,002,442.00	11,230,237.07		11,271,300.00	11,845,049.21	573,749.21
				0.4%			3.6%			5.1%

Account	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020	Variance (\$)	Adjusted Budget 09/30/2021	Actual 09/30/2021	_Variance (\$)	Adjusted Budget 09/30/2022	Actual 09/30/2022 \	/ariance (\$)
	Water Capital Connection Fees									
2-369-1050-000	Correction of CC Water	0.00	355.15	355.15	0.00	0.00	0.00	0.00	20.56	20.56
2-389-8002-000	CC Water	9,450.00	21,966.40	12,516.40	9,650.00	83,437.00	73,787.00	10,425.00	61,716.00	51,291.00
		9,450.00	22,321.55	12,871.55	9,650.00	83,437.00	73,787.00	10,425.00	61,736.56	51,311.56
	Waste Water Capital Connection Fees									
2-389-8003-000	CC Wastewater	158,866.00	141,601.03	(17,264.97)	9,000.00	146,781.20	137,781.20	9,720.00	60,585.00	50,865.00
2-399-1003-200	CC WWTP Exp	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	, -
		158,866.00	141,601.03	(17,264.97)	9,000.00	146,781.20	137,781.20	9,720.00	60,585.00	50,865.00
	Interest Revenue									
2-389-1003-000	Interest Operating	76,804.00	61,146.07	(15,657.93)	25,523.00	26,212.20	689.20	19,619.00	16,688.36	(2,930.64)
2-389-1003-100	Interest MMA	0.00	6,134.07	6,134.07	0.00	0.00	0.00	0.00	0.00	-
2-389-1004-000	Interest Payroll	394.00	430.44	36.44	472.00	607.42	135.42	542.00	413.47	(128.53)
2-389-1006-000	Interest Debt Svc Acct	0.00	10,369.64	10,369.64	4,739.00	3,837.53	(901.47)	2,025.00	3,004.45	979.45
2-389-1008-130	Interest CC WWTP Exp	0.00	41,268.95	41,268.95	0.00	0.00	0.00	0.00	0.00	
2-389-1008-160	Interest RR&I Required	10,000.00	8,886.98	(1,113.02)	2,340.00	3,376.83	1,036.83	2,340.00	2,172.87	(167.13)
2-389-1008-200	Interest Emer Reserve 30 Day	12,400.00	10,035.67	(2,364.33)	2,790.00	4,110.58	1,320.58	2,790.00	2,456.35	(333.65)
2-389-1008-210	Interest Op Reserve 90 Day	26,650.00	19,422.21	(7,227.79)	8,325.00	9,768.90	1,443.90	8,325.00	4,754.37	(3,570.63)
2-389-1008-220	Interest Rate Stabilization	16,771.00	0.00	(16,771.00)	0.00	0.00	0.00	0.00	0.00	_
		143,019.00	157,694.03	14,675.03	44,189.00	47,913.46	3,724.46	35,641.00	29,489.87	(6,151.13)
	Operating Grants					,	ŕ	,	,	(-,,
2-389-3015-000	FEMA Reimbursement	0.00	41,627.62	41,627.62	0.00	0.00	0.00	0.00	44,986.99	44,986.99
		0.00	41,627.62	41,627.62	0.00	0.00	0.00	0.00	44,986.99	44,986.99
		311,335.00	363,244.23	51,909.23	62,839.00	278,131.66	215,292.66	55,786.00	196,798.42	141,012.42
				16.7%			342.6%			252.8%

ccount	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020 \	/ariance (\$)	Adjusted Budget 09/30/2021	Actual 09/30/2021	_Variance (\$)	Adjusted Budget 09/30/2022	Actual 09/30/2022	Variance (\$)
	Admin -Labor									
-513-1100-100	Executive Salaries Admin	303,386.00	292,376.64	11,009.36	228,462.00	237,254.43	(8,792.43)	400,465.00	349,722.95	50,742.05
-513-1101-100	Supervisor Salaries Admin	72,435.00	72,904.08	(469.08)	133,947.00	123,800.21	10,146.79	128,690.00	114,699.83	13,990.17
-513-1200-100	Regular Salaries Admin	356,303.00	281,174.97	75,128.03	363,208.00	286,632.02	76,575.98	387,338.00	302,464.67	84,873.33
-513-1201-100	Non Pension Admin	60,576.00	72,537.73	(11,961.73)	80,600.00	84,401.68	(3,801.68)	0.00	0.00	-
-513-1201-102	Janitorial Services Admin	4,839.00	3,613.96	1,225.04	0.00	3,887.42	(3,887.42)	0.00	2,239.47	(2,239.47)
-513-1202-100	Bonus Pay Admin	11,022.00	10,761.19	260.81	14,788.00	14,217.62	570.38	12,706.00	33,211.78	(20,505.78)
513-1300-100	Accrued Payout Administration	14,849.00	61,506.98	(46,657.98)	15,320.00	17,743.43	(2,423.43)	15,189.00	35,837.04	(20,648.04)
513-1400-100	Overtime Admin	7,485.00	4,218.77	3,266.23	7,412.00	6,511.58	900.42	7,303.00	6,063.77	1,239.23
513-1600-100	Accrued Wages and FICA Admin	0.00	4,181.20	(4,181.20)	0.00	(23,966.74)	23,966.74	0.00	0.00	· _
513-1610-100	Accrued Benefits and FICA Admi	0.00	(35,437.47)	35,437.47	0.00	3,986.67	(3,986.67)	0.00	(1,587.09)	1,587.09
513-2100-100	FICA Admin	63,193.00	58,519.62	4,673.38	64,545.00	54,447.60	10,097.40	72,804.00		12,171.85
513-2200-100	Retirement Admin	103,977.00	80,663.67	23,313.33	92,292.00	(56,915.86)		78,394.00		15,729.74
13-2300-100	Health Insurance Admin	126,000.00	105,956.26	20,043.74	126,000.00	101,751.67	24,248.33	134,400.00		30,007.13
513-2301-100	Disability Insurance Admin	2,840.00	2,232.59	607.41	2,605.00	2,197.10	407.90	2,982.00	-	836.79
513-2302-100	Life Insurance Admin	3,060.00	2,544.60	515.40	3,060.00	2,381.70	678.30	3,264.00		943.90
513-2400-100	Workmens Compensation Admin	2,085.00	1,062.43	1,022.57	1,904.00	1,382.24	521.76	1,598.00	•	117.52
513-2500-100	Unemployment Compensation Admi	0.00	0.00	0.00	0.00	1,232.83	(1,232.83)	0.00		540.67
513-2601-100	Accrued OPEB Admin	3,500.00	(6,208.20)	9,708.20	3,500.00	(1,491.18)		3,500.00		(48,658.18)
		1,135,550.00	1,012,609.02	122,940.98	1,137,643.00	859,454.42	278,188.58	1,248,633.00	· · · · · · · · · · · · · · · · · · ·	120,728.00
	<u>Operations</u>									
513-3100-200	Legal Services	35,000.00	30,956.25	4,043.75	35,000.00	31,012.50	3,987.50	30,000.00	34,725.00	(4,725.00)
513-3100-202	Legal Serv-Dev Matters-Other	1,500.00	0.00	1,500.00	1,500.00	0.00	1,500.00	0.00	,	(4,723.00)
513-3100-203	Legal Serv-Easement Matters	2,500.00	0.00	2,500.00	2,500.00	0.00	2,500.00	2,500.00		2,500.00
513-3100-204	Legal Serv-Land Trust vs OUA	50,000.00	41,398.32	8,601.68	0.00	0.00	0.00	2,300.00		2,500.00
513-3100-208	Legal Serv - Gadsden vs OUA	0.00	0.00	0.00	0.00	4,112.50	(4,112.50)	0.00		
513-3100-210	Legal Serv - USDA Matter	0.00	0.00	0.00	0.00	0.00	0.00	0.00		(FO 200 FO)
513-3101-200	Engineering Fees	25,000.00	5,750.00	19,250.00	15,000.00	3,900.00				(50,300.50)
513-3101-201	Eng Fees-Water General	5,000.00	0.00	5,000.00	5,000.00	408.00	11,100.00	25,000.00		20,700.00
513-3101-201	Eng Fees - Water Quality Imp	30,000.00	23,575.84	•			4,592.00	10,000.00		7,620.00
513-3101-202	Eng Fees - WW General	10,000.00	•	6,424.16	30,000.00	7,979.16	22,020.84	0.00		-
513-3101-205	Financial Advisor-First SW		0.00	10,000.00	10,000.00	0.00	10,000.00	10,000.00		10,000.00
513-3101-205	Rate Consultant - Raftelis	2,500.00	2,500.00	0.00	2,500.00	2,500.00	0.00	2,500.00	2,500.00	
		0.00	0.00	0.00	0.00	0.00	0.00	30,000.00		30,000.00
513-3200-200	Accounting & Auditing	25,000.00	20,000.00	5,000.00	30,000.00	22,500.00	7,500.00	26,000.00	•	4,000.00
513-3400-200	Other Contract Services	20,000.00	12,513.21	7,486.79	20,000.00	8,936.26	11,063.74	20,000.00	•	(7,255.91)
513-3400-203	Rate Consultant - PRMG	15,000.00	15,412.64	(412.64)	57,850.00	31,201.89	26,648.11	0.00		-
513-3400-204	Legislative Serv-CAS	36,000.00	36,000.00	0.00	36,000.00	40,500.00	(4,500.00)	40,500.00	•	(4,500.00)
513-3400-205	Legal Services - Thorn Run	0.00	0.00	0.00	22,750.00	19,250.00	3,500.00	42,000.00	•	-
513-3400-206	One Call Services	6,500.00	4,873.21	1,626.79	6,500.00	4,498.20	2,001.80	4,500.00	4,123.35	376.65
513-3400-207	ADP Payroll Services	24,500.00	25,176.00	(676.00)	24,500.00	25,596.08	(1,096.08)	25,000.00	•	(3,180.98)
513-3400-208	Random Drug Program Cost	2,000.00	855.00	1,145.00	5,000.00	1,050.00	3,950.00	3,500.00		2,795.00
513-3400-210	Consultant - Safety Matters	3,000.00	0.00	3,000.00	3,000.00	1,960.00	1,040.00	3,500.00		3,000.00
513-3400-211	Pension Related	5,000.00	0.00	5,000.00	3,500.00	0.00	3,500.00	1,500.00		1,500.00
513-3400-212	ADP eZLabor Fees	4,000.00	3,925.95	74.05	4,000.00	4,031.76	(31.76)	4,250.00	3,949.65	300.35
513-3400-213	Urgent Care Services contract	27,851.00	24,737.54	3,113.46	27,851.00	23,556.00	4,295.00	27,851.00	24,041.27	3,809.73
513-3400-216	Bank Service Fee	9,400.00	8,837.76	562,24	9,400.00	5,637.59	3,762.41	9,400.00	30.00	9,370.00
513-3400-217	Transaction Fee/Springbook	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,914.00	(12,914.00)
513-3400-218	Merchant Processing Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	•	(33,922.44)
513-4000-100	Travel and Per Diem Admin	2,000.00	311.99	1,688.01	2,000.00	328.73	1,671.27	2,500.00	2,070.09	429.91
513-4100-100	Communication Service Admin	250.00	0.00	250.00	0.00	0.00	0.00	0.00	•	

		Adjusted Budget			Adjusted Budget			Adjusted Budget		
Account	Description	09/30/2020	Actual 09/30/2020	Variance (\$)	09/30/2021	Actual 09/30/2021	Variance (\$)	09/30/2022	Actual 09/30/2022	Variance (\$)
3-513-4100-101	Com Serv - Comcast Admin	7,500.00	4,233.16	3,266.84	7,500.00	4,395.30	3,104.70	6,000.00	5,720.78	279.22
3-513-4100-102	Com Service - Cellular	1,000.00	645.38	354.62	1,000.00	567.53	432.47	1,000.00	637.55	362.45
3-513-4100-104	Com Serv - Reimbursements Adm	1,500.00	1,248.00	252.00	1,500.00	1,296.00	204.00	1,500.00	1,248.00	252.00
3-513-4100-106	SLERS Radio Service Fee	750.00	648.00	102.00	750.00	753.00	(3.00)	850.00	648.00	202.00
3-513-4100-108	SLERS R&M - Admin	0.00	463.36	(463.36)	500.00	1,653.37	(1,153.37)	0.00	1,624.35	(1,624.35)
3-513-4200-100	Postage and Transportation	45,000.00	46,982.42	(1,982.42)	45,000.00	44,383.37	616.63	45,000.00	47,477.35	(2,477.35)
3-513-4300-100	Utilities Admin	7,500.00	7,070.81	429.19	7,500.00	6,918.45		7,725.00	7,963.23	(238.23)
3-513-4301-100	Utilities Waste Management	1,400.00	1,137.48	262.52	1,500.00	1,143.12		1,750.00	1,143.36	606.64
3-513-4400-101	Postage Machine - Lease	1,100.00	846.72	253.28	1,100.00	846.72		1,100.00	846.72	253.28
3-513-4400-102	Copier Charges	6,000.00	5,602.26	397.74	6,000.00	2,190.05	3,809.95	5,000.00	4,012.02	987.98
3-513-4500-200	Insurance	330,000.00	327,173.00	2,827.00	335,000.00	326,671.00	8,329.00	398,000.00	336,358.00	61,642.00
3-513-4500-201	Insurance - Pollution Policy	14,944.00	12,845.99	2,098.01	14,944.00	12,777.00	2,167.00	12,777.00	12,777.00	,
3-513-4500-202	Insurance - Storage Tank Pol	2,000.00	1,644.00	356.00	1,644.00	1,656.00	(12.00)	2,000.00	1,242.00	758.00
3-513-4600-100	R&M Vehicles Admin	1,500.00	448.84	1,051.16	1,500.00	109.59		1,500.00	315.42	1,184.58
3-513-4609-100	R&M Building Admin	10,000.00	2,581.25	7,418.75	25,000.00	1,878.22		25,000.00	3,491.42	21,508.58
3-513-4611-100	R&M Equipment Admin	1,250.00	210.00	1,040.00	1,250.00	428.98	•	1,250.00	0.00	1,250.00
3-513-4612-100	R&M Computer Equipment Adm	1,500.00	393.75	1,106.25	1,500.00	1,780.90	(280.90)	1,500.00	4,094.65	{2,594.65}
3-513-4613-100	R&M Computer Software Admin	35,000.00	33,421,24	1,578.76	35,000.00	37,045.71	(2,045.71)	36,796.00	42,765.37	(5,969.37)
3-513-4613-101	Comp Sys and Software Upgrades	12,500.00	1,500.94	10,999.06	12,500.00	49.95	, ,	7,500.00	7,280.00	220.00
3-513-4613-102	IT Out Source Services	9,000.00	10,200.00	(1,200.00)	9,000.00	10,200.00	(1,200.00)	10,800.00	10,800.00	
3-513-4615-100	Lawn Maintenance Admin	750.00	555.00	195.00	750.00	555.00	195.00	750.00	555.00	195.00
3-513-4675-100	Shrinkage Expense	0.00	6,166.43	(6,166.43)	0.00	525.52		0.00	5,342.95	(5,342.95)
3-513-4700-200	Printing and Binding Admin	20,000.00	17,507.50	2,492.50	20,000.00	17,665.24	2,334.76	17,500.00	21,438.32	(3,938.32)
3-513-4901-100	Education Admin	9,000.00	1,423.15	7,576.85	5,000.00	556.80	4,443.20	3,500.00	510.00	2,990.00
3-513-4902-200	Advertising Admin	4,000.00	4,539.94	(539.94)	4,000.00	4,383.34	(383.34)	3,500.00	8,799.30	(5,299.30)
3-513-4902-201	Website and Website Hosting	2,000.00	338.87	1,661.13	2,000.00	359.76		1,500.00	191.88	1,308.12
3-513-4905-200	Bad Debt Expense	42,500.00	140,000.00	(97,500.00)	10,000.00	0.00	10,000.00	30,000.00	(63,203.88)	93,203.88
3-513-4905-201	Collection Agency Expense	0.00	1,190.69	(1,190.69)	750.00	0.00		0.00	0.00	-
3-513-4908-100	Hurricane Expenditures	120,994.00	136,065.39	(15,071.39)	0.00	9,956.00		0.00	9,863.13	(9,863.13)
3-513-4909-100	Miscellaneous Admin	15,500.00	19,306.76	(3,806.76)	23,000.00	(24,073.92)		24,000.00	9,124.66	14,875.34
3-513-5100-100	Office Supplies Admin	8,500.00	6,234.97	2,265.03	8,500.00	6,326.45		7,500.00	7,379.86	120.14
3-513-5100-101	Office Equipment	3,350.00	1,292.85	2,057.15	3,350.00	4,163.30		4,200.00	1,493.29	2,706.71
3-513-5201-100	Fuel Gas & Diesel - Vehicles	2,160.00	323.71	1,836.29	2,160.00	1,049.44	1,110.56	1,632.00	1,027.79	604.21
3-513-5203-100	Uniforms Admin	1,500.00	928.32	571.68	1,500.00	744.62	755.38	1,500.00	1,045.70	454.30
3-513-5207-100	Tools Admin	250.00	55.20	194.80	250.00	3.47	246.53	250.00	0.00	250.00
3-513-5208-100	Supplies Admin	2,500.00	2,310.21	189.79	10,000.00	2,046.11	7,953.89	7,500.00	2,626.06	4,873.94
3-513-5208-101	Covid-19 Exp	0.00	0.00	0.00	2,000.00	626.77	1,373.23	7,500.00	0.00	7,500.00
3-513-5215-100	Safety Supplies	1,750.00	4,548.07	(2,798.07)	1,750.00	441.50	•	1,750.00	446.44	1,303.56
3-513-5400-100	Books, Dues and Publications	10,000.00	8,169.50	1,830.50	10,000.00	4,806.38		10,000.00	5,016.25	4,983.75
3-513-6400-100	Capital Outlay Admin	0.00	0.00	0.00	27,500.00	5,638.02	21,861.98	15,500.00	0.00	15,500.00
3-513-9000-200	Contingencies	68,805.00	0.00	68,805.00	227,507.00	2,287.75	225,219.25	150,000.00	0.00	150,000.00
		1,145,004.00	1,067,076.87	77,927.13	1,223,556.00	733,764.48		1,175,631.00	843,000.16	332,630.84
		2,280,554.00	2,079,685.89	200,868.11	2,361,199.00	1,593,218,90	767,980.10	2,424,264.00	1,970,905.16	453,358.84
				8.8%		-,,	32.5%	-, ,, ,, ,, ,, ,, ,	2,3,0,303110	18.7%
				0.070			32.370			TO:1 /0

Account	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020	Variance (\$)	Adjusted Budget 09/30/2021	Actual 09/30/2021	Variance (\$)	Adjusted Budget 09/30/2022	Actual 09/30/2022	Variance (¢)
	Maintenance - Labor					7121411 02, 00, 2022		OJ/30/EULL	Actual 05/30/2022	variance (V)
4-536-1101-100	Supervisor Salaries Maint	73,779.00	73,923.12	(144.12)	74,662.00	77,544.04	(2,882.04)	77,480.00	77,480.07	(0.07)
4-536-1200-100	Regular Salaries Maint	745,537.00	•	•	737,192.00	679,001.84	, ,	780,853.00		59,689.11
4-536-1201-100	Non Pension Maint	63,091.00	•	•	64,866.00	66,159.32		68,609.00	•	3,745.88
4-536-1201-101	On Call Maint	12,588.00	•		12,221.00	9,458.51	2,762.49	12,561.00	•	2,454.60
4-536-1202-100	Bonus Pay Maintenance	13,285.00		985.66	16,791.00	16,958.25	·	13,107.00	•	(26,930.70)
4-536-1300-100	Accrued Payout	16,548.00	•		16,668.00	6,775.09	•	15,426.00		4,967.96
4-536-1400-100	Overtime Maint	42,444.00		8,854.26	42,032.00	51,821.98	-	41,412.00		(1,082.23)
4-536-1600-100	Accrued Wages and FICA Maint	0.00	•	· ·	0.00	(29,543.45)	,	0.00	•	(5,435,32)
4-536-1610-100	Accrued Benefits and FICA Main	0.00	•	(8,474.97)	0.00	5,371.15		0.00	•	2,218.37
4-536-2100-100	FICA Maint	73,996.00	•	13,637.44	73,779.00	65,022.92		77,222.00	, , ,	8,537.27
4-536-2200-100	Retirement Maint	116,457.00	•		100,670.00	(65,112.19)	•	78,108.00	•	(18,224.02)
4-536-2300-100	Health Insurance Maint	176,400.00	•	•	176,400.00	162,973.76		176,400.00		17,439.61
4-536-2301-100	Disability Insurance Maint	3,159.00	•	•	2,824.00	2,374.03		3,028.00		697.06
4-536-2302-100	Life Insurance Maint	4,284.00	•	221.00	4,284.00	3,999.20		4,284.00	•	650.99
4-536-2400-100	Workmens Compensation Maint	47,331.00	•	20,154.25	44,345.00	35,044.69		36,194.00	•	4,802.84
4-536-2500-100	Unemployment Compensation Main	0.00			0.00	65.63		0.00	•	(305.24)
4-536-2601-100	Accrued OPEB Maint	3,500.00			3,500.00	(1,799.70)	, ,	3,500.00		(57,100.85)
	, located of community	***************************************					·		· · · · · · · · · · · · · · · · · · ·	
	Operations and Maint.	1,392,399.00	1,188,308.42	204,090.58	1,370,234.00	1,086,115.07	284,118.93	1,388,184.00	1,392,058.74	(3,874.74)
4-536-3400-209	GPS Tracking	7,000.00	2.015.00	2.004.40	7 000 00	2 455 50	2 524 40	r raa aa		
4-536-3400-209	Travel and Per Diem Maint	•	,		7,000.00	3,465.60	,	5,500.00	•	2,262.85
4-536-4100-101	Com Serv - Comcast Maint	1,000.00		•	1,000.00	1,817.83		1,000.00		1,000.00
4-536-4100-101		5,000.00		1,776.11	5,000.00	3,431.59	•	5,000.00	•	768.34
4-536-4100-102	Com Service - Cellular	1,500.00		646.26	1,500.00	705.79		1,500.00	•	(991.98)
	Com Serv-Reimbursements Maint	0.00		(936.00)	750.00	1,296.00		1,500.00		252.00
4-536-4100-106	SLERS Radio Service Fee	3,500.00	•		3,500.00	3,348.00		3,500.00	•	152.00
4-536-4100-108	SLERS R&M - Maintenance	0.00	•		1,000.00	2,103.30		2,250.00	•	970.93
4-536-4100-300	Communications AirVac Maint	1,250.00			1,250.00	584.34		1,750.00		1,089.76
4-536-4200-100	Postage Transportation Maint	500.00			500.00	780.93		500.00		(160.77)
4-536-4300-100	Utilities Maintenance	5,500.00	•	737.57	5,500.00	4,275.24		5,665.00		806.86
4-536-4300-200	Utilities Pump Stations	55,000.00	•	5,244.14	55,000.00	57,922.18		66,950.00	•	1,336.84
4-536-4300-300	Utilities AirVac	41,000.00	•	(484.03)	46,000.00	46,227.15		54,075.00		5,029.73
4-536-4301-100	Utilities Waste Management Mai	3,500.00			4,000.00	3,029.22		4,500.00	•	1,365.33
4-536-4301-101	Utilities Waste Mgnt/Tipng Fee	1,500.00		224.85	1,500.00	453.00	-	1,500.00	•	(214.65)
4-536-4400-100	Equipment Rental Maint	2,500.00		•	2,500.00	2,770.32		4,250.00		(2,859.58)
4-536-4501-100	Small Equipment	2,500.00	•	•	2,500.00	995.00	•	2,500.00		2,500.00
4-536-4600-100	R&M Vehicles Maint	32,500.00	•	2,511.90	40,000.00	22,849.11	17,150.89	35,000.00	•	16,592.53
4-536-4605-200	R&M Pump Stations	62,587.00		5,840.66	95,000.00	36,542.81	•	85,000.00	42,350.26	42,649.74
4-536-4605-201	R&M Pump Stations Electrical	20,000.00		•	20,000.00	1,152.83	·	20,000.00		19,879.22
4-536-4605-300	R&M Air Vac	85,000.00	•	30,617.46	100,000.00	82,016.27	·	100,000.00	77,494.69	22,505.31
4-536-4605-400	R&M Water Distribution Maint	107,710.00	•	(78,549.97)	110,000.00	85,721.46	,	110,000.00	134,716.72	(24,716.72)
4-536-4605-500	R&M Sewer Collection Maint	25,000.00	,	•	25,000.00	13,930.05		20,000.00		13,583.67
4-536-4605-600	R&M Kings Bay	7,500.00		2,138.70	7,500.00	8,655.87	(1,155.87)	8,500.00	6,148.52	2,351.48
4-536-4605-700	R&M SCADA	15,000.00	,	6,659.16	15,000.00	7,983.87	7,016.13	17,500.00	5,600.00	11,900.00
4-536-4609-100	R&M Building Maintenance	2,500.00		1,922.56	2,500.00	874.52	1,625.48	2,000.00	5,070.18	(3,070.18)
4-536-4611-100	R&M Equipment Maintenance	24,000.00	12,757.19	11,242.81	24,000.00	22,176.34	1,823.66	40,000.00	17,840.08	22,159.92
4-536-4611-200	R&M Equipment Pump Stations	10,000.00	1,781.31	8,218.69	5,000.00	10,055.42	(5,055.42)	12,500.00		12,071.11
4-536-4611-300	R & M Generators	27,500.00	7,994.38	19,505.62	20,000.00	9,680.69	10,319.31	15,000.00	4,799.15	10,200.85
4-536-4612-100	R&M Computer Equipment Maint	750.00	388.00	362.00	750.00	478.00	272.00	500.00	159.00	341.00
4-536-4613-100	R&M Computer Software Maint	500.00	563.16	(63.16)	500.00	1,301.11		979.00		(197.50)
4-536-4614-100	R&M Copier Usage Maint	1,000.00	486.00	514.00	1,000.00	493.88		1,000.00	386.96	613.04
4-536-4615-200	R&M Lawn Service Pump Stations	1,980.00	1,665.00	315.00	1,980.00	1,665.00	315.00	1,750.00	1,665.00	85.00
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		4-15								
	man data.	Adjusted Budget			Adjusted Budget			Adjusted Budget		
Account	Description	09/30/2020	Actual 09/30/2020		09/30/2021	Actual 09/30/2021	- '''	09/30/2022	Actual 09/30/2022	
4-536-4615-300	Lawn Maintenance Air Vac	1,620.00	1,665.00	(45.00)	1,620.00	3,755.00	(2,135.00)	2,250.00	4,785.00	
4-536-4616-100	Testing and Lab Service Maint	5,000.00	2,480.50	2,519.50	5,000.00	3,680.00	1,320.00	4,250.00	3,750.00	500.00
4-536-4901-100	Education Maint	6,250.00	3,310.00	2,940.00	6,250.00	5,325.08		5,000.00	.,	3,618.89
4-536-4909-100	Miscellaneous Maint	1,000.00	555.80	444.20	1,000.00	485.53	514.47	1,000.00	155.70	844.30
4-536-5100-100	Office Supplies Maint	3,000.00	2,038.51	961.49	3,000.00	2,569.08		3,250.00	2,412.43	837.57
4-536-5201-100	Fuel: Gas, Diesel - Vehicles	35,000.00	27,615.39	7,384.61	35,000.00	36,063.83	(1,063.83)	38,080.00	50,890.79	(12,810.79)
4-536-5202-100	Fuel Other Maint	7,500.00	4,668.06	2,831.94	7,500.00	3,619.58	3,880.42	8,160.00	8,399.70	(239.70)
4-536-5203-100	Uniforms Maint	6,500.00	4,960.05	1,539.95	7,000.00	5,056.18	•	7,500.00	5,239.87	2,260.13
4-536-5206-100	Meters and Meter Boxes	100,000.00	89,710.53	10,289.47	175,000.00	175,454.39	(454.39)	175,000.00	216,488.90	(41,488.90)
4-536-5207-100	Tools Maint	18,000.00	21,584.49	(3,584.49)	18,000.00	11,150.31	6,849.69	17,500.00	•	10,180.58
4-536-5207-200	Tools Pump Stations	1,500.00	132.22	1,367.78	1,500.00	43.98	•	1,250.00		1,250.00
4-536-5207-300	Tools Air Vac	500.00	0.00	500.00	500.00	448.59		500.00		278.99
4-536-5207-400	Tools Water Dist Maint	500.00	606.93	(106.93)	1,000.00	846.76		750.00	0.01	749.99
4-536-5207-500	Tools Sewer Collection Maint	1,500.00	234.00	1,266.00	750.00	77.50		500.00	0.00	500.00
4-536-5207-600	Tools Kings Bay Maint	250.00	0.00	250.00	250.00	0.00	250.00	500.00	0.00	500.00
4-536-5208-100	Supplies Maint	12,500.00	10,645.15	1,854.85	12,500.00	14,886.18	(2,386.18)	17,500.00	28,063.81	(10,563.81)
4-536-5208-200	Supplies Pump Stations	2,500.00	475.71	2,024.29	1,000.00	989.49	10.51	1,250.00	2,075.43	(825.43)
4-536-5208-300	Supplies Air Vac	750.00	374.42	375.58	750.00	718.52	31.48	500.00	1,484.32	(984.32)
4-536-5208-400	Supplies Water Dist Maint	11,500.00	6,333.51	5,166.49	7,500.00	7,258.18	241.82	7,500.00	6,397.68	1,102.32
4-536-5208-500	Supplies Sewer Collection Main	3,000.00	1,411.26	1,588.74	2,500.00	4,311.38	(1,811.38)	2,250.00	3,677.86	(1,427.86)
4-536-5208-600	Supplies Kings Bay Maint	500.00	0.00	500.00	500.00	0.00	500.00	250.00	0.00	250.00
4-536-5209-200	Chemicals Pump Stations	105,000.00	91,886.60	13,113.40	105,000.00	63,505.24	41,494.76	94,500.00	70,975.69	23,524.31
4-536-5215-100	Safety Supplies	10,000.00	12,974.66	(2,974.66)	15,000.00	22,338.67	(7,338.67)	15,000.00	7,982.95	7,017.05
4-536-5400-100	Books, Dues and Publications M	500.00	0.00	500.00	500.00	0.00	500.00	500.00	0.00	500.00
4-536-6400-100	Capital Outlay Maint	7,000.00	0.00	7,000.00	7,000.00	0.00	7,000.00	0.00	3,872.81	(3,872.81)
4-536-9000-100	Contingencies - Maintenance	25,000.00	0.00	25,000.00	25,000.00	0.00	25,000.00	25,000.00	0.00	25,000.00
4-536-9999-100	Return To Stock	0.00	(1,396.59)	1,396.59	0.00	(2,818.54)	2,818.54	0.00	(2,704.19)	
		921,147.00	783,792.19	137,354.81	1,047,350.00	798,547.65	·	1,061,409.00		167,125.83
							-	····		
		2,313,546.00	1,972,100.61	341,445.39	2,417,584.00	1,884,662.72	· · · · · · · · · · · · · · · · · · ·	2,449,593.00	2,286,341.91	163,251.09
				14.8%			22.0%			6.7%
E E22 4404 400	Water - Labor									
5-533-1101-100	Supervisor Salaries SWTP	45,974.00	46,373.71	(399.71)	46,837.00	48,641.05		48,805.00	•	(0.12)
5-533-1101-200	Supervisor Salaries GWTP	19,701.00	19,874.45	(173.45)	20,073.00	20,846.16		20,917.00	,	0.52
5-533-1200-100	Regular Salaries SWTP	276,393.00	240,692.38	35,700.62	282,011.00	255,532.55	,	304,159.00	•	27,537.73
5-533-1200-200	Regular Salaries GWTP	35,683.00	36,742.05	(1,059.05)	37,079.00	31,737.41	,	39,894.00	,	37,017.00
5-533-1201-100	Non Pension SWTP	0.00	0.00	0.00	0.00	0.00		0.00		-
5-533-1202-100	Bonus Pay SWTP	4,843.00	4,575.48	267.52	7,095.00	6,332.34	762.66	5,697.00	•	(7,258.10)
5-533-1202-200	Bonus Pay GWTP	833.00	550.68	282.32	756.00	741.73		609.00	664.94	(55.94)
5-533-1300-100	Accrued Payout Water	6,342.00	6,517.60	(175.60)	6,547.00	2,321.70	,	6,606.00	7,116.22	(510.22)
5-533-1400-100	Overtime SWTP	12,111.00		4,630.44	11,994.00	8,768.14	3,225.86	11,817.00	11,964.71	(147.71)
5-533-1400-200	Overtime GWTP	1,907.00	941.63	965.37	1,888.00	63.39	1,824.61	1,860.00	0.00	1,860.00
5-533-1600-100	Accrued Wages and FICA SWTP	0.00	2,312.52	(2,312.52)	0.00	(13,255.38)	13,255.38	0.00	998.45	(998.45)
5-533-1610-100	Accrued Benefits and FICA SWTP	0.00	7,641.31	(7,641.31)	0.00	(2,102.74)	2,102.74	0.00	11,721.23	(11,721.23)
5-533-1610-200	Accrued Benefits and FICA GWTP	0.00	589.45	(589.45)	0.00	(4,257.33)	4,257.33	0.00	(1,394.15)	1,394.15
5-533-2100-100	FICA SWTP	26,509.00	22,211.64	4,297.36	27,004.00	23,001.81	4,002.19	30,392.00	25,092.69	5,299.31
5-533-2100-200	FICA GWTP	4,380.00	4,554.11	(174.11)	4,690.00	3,966.39		3,295.00	•	1,489.39
5-533-2200-100	Retirement SWTP	49,011.00	38,978.57	10,032.43	43,266.00	(28,561.55)	71,827.55	34,023.00	36,666.44	(2,643.44)
5-533-2200-200	Retirement GWTP	4,658.00	3,681.39	976.61	4,598.00	(2,788.57	7,386.57	3,630.00	348.81	3,281.19
5-533-2300-100	Health Insurance SWTP	75,600.00	69,064.76	6,535.24	75,600.00	66,918.58	8,681.42	75,600.00	62,653.76	12,946.24
5-533-2300-200	Health Insurance GWTP	8,400.00	6,552.70	1,847.30	8,400.00	7,908.52	491.48	8,400.00	619.32	7,780.68

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		Adjusted Budget			Adjusted Budget			Adjusted Budget		
Account	Description	09/30/2020	Actual 09/30/2020	Variance (\$)	09/30/2021	Actual 09/30/2021	Variance (\$)	09/30/2022	Actual 09/30/2022	Variance (\$)
5-533-2301-100	Disability Insurance SWTP	1,252.00	1,041.02	210.98	1,146.00	1,002.74	143.26	1,221.00	877.72	343.28
5-533-2301-200	Disability Insurance GWTP	125.00	0.00	125.00	128.00	178.15	(50.15)	138.00	7.28	130.72
5-533-2302-100	Life Insurance SWTP	1,836.00	1,836.00	0.00	1,836.00	1,592.05	243.95	1,836.00	1,477.55	358.45
5-533-2302-200	Life Insurance GWTP	204.00	0.00	204.00	204.00	152.08	51.92	204.00	(6.49)	210.49
5-533-2400-100	Workmens Compensation SWTP	18,099.00	10,052.21	8,046.79	17,190.00	12,449.12	4,740.88	14,142.00	12,301.98	1,840.02
5-533-2400-200	Workmens Compensation GWTP	1,659.00	0.00	1,659.00	1,859.00	1,098.11	760.89	1,540.00		1,375.25
5-533-2500-100	Unemployment Compensation SWTP	0.00	2,219.55	(2,219.55)	0.00	423.60	(423.60)	0.00		-
5-533-2601-100	Accrued OBEP SWTP	2,100.00	(2,690.22)	4,790.22	2,100.00		•	2,100.00		(20,051.25)
5-533-2601-200	Accrued OPEB GWTP	450.00		·	450.00	•	•	450.00	1,502.07	(1,052.07)
		598,070.00	531,172.73	66,897.27	602,751.00			617,335.00		58,425.89
	Operations and Maint.	,	,	,		,	,	,	,	00,720.00
5-533-3400-201	Utility Srv/Elev Strg Tank RM	16,964.00	16,965.00	(1.00)	16,964.00	16,965.00	(1.00)	16,966.00	9,896.25	7,069.75
5-533-3400-209	GPS Tracking SWTP	1,650.00		967.90	1,650.00	•	, ,	1,500.00	-	841.80
5-533-4000-100	Travel and Per Diem SWTP	350.00		298.15	350.00			350.00		350.00
5-533-4000-200	Travel and Per Diem GWTP	150.00		150.00	150.00			150.00		150.00
5-533-4100-101	Com Serv - Comcast SWTP	4,500.00		1,122.88	4,500.00			4,000.00		(629.52)
5-533-4100-103	Com Serv - Sprint SWTP	175.00		175.00	175.00	·	,	150.00	•	150.00
5-533-4100-104	Com Serv - Reimbursements SWTP	650.00		26.00	650.00			700.00		76.00
5-533-4100-106	SLERS Radio Service Fee SWTP	540.00		0.00	540.00			550.00		10.00
5-533-4100-107	SLERS Tower Service Fee SWTP	216.00		216.00	0.00			0.00		20.00
5-533-4100-108	SLERS R&M - SWTP	0.00		0.00	0.00			0.00		-
5-533-4100-200	Communications GWTP	2,400.00		190.38	2,400.00		, ,	2,000.00		332.80
5-533-4100-206	SLERS Radio Service Fee GWTP	0.00		(216.00)	216.00			2,000.00	•	9.00
5-533-4200-100	Postage Transportation SWTP	750.00		533.02	450.00			300.00		179.29
5-533-4300-100	Utilities SWTP	165,000.00		25,275.29	165,000.00			180,250.00		(42,473.61)
5-533-4300-200	Utilities GWTP	40,000.00	•	7,380.23	40,000.00	•	, , ,	46,350.00		13,702.15
5-533-4301-100	Utilities Waste Mgmt SWTP	3,650.00	,	666.83	3,600.00	•	•	3,750.00	•	615.42
5-533-4301-200	Utilities Waste Mgmt GWTP	0.00	•	0.00	650.00	•		500.00	•	500.00
5-533-4400-100	Equipment Rental SWTP	1,000.00		(2,336.13)	2,250.00			2,250.00		
5-533-4400-200	Equipment Rental GWTP	250.00	•	250.00	2,250.00		•	2,250.00	•	1,215.00
5-533-4600-100	R&M Vehicles SWTP	3,500.00		2,974.82	3,500.00					250.00
5-533-4602-100	R&M SWTP	25,000.00		•	· · · · · · · · · · · · · · · · · · ·	-		3,750.00	•	2,293.05
5-533-4602-200	R&M GWTP	7,500.00	-	(36,478.57)	35,000.00	•	•	52,500.00		32,923.63
5-533-4611-100		•		7,027.64	7,500.00	•		5,000.00		4,660.00
5-533-4611-101	R&M Equipment SWTP	100,000.00		25,952.32	100,000.00	*	•	85,000.00		44,257.15
	R&M Generators SWTP	15,000.00		12,221.48	15,000.00	-	(6,041.27)	25,000.00	•	23,262.04
5-533-4611-200	R&M Equipment GWTP	18,000.00		9,203.20	18,000.00	•	11,543.99	12,500.00	•	8,628.87
5-533-4611-201	R&M Generators GWTP	2,250.00		1,362.01	2,250.00	•		2,500.00	•	1,247.64
5-533-4612-100	R&M Computer Equipment SWTP	1,500.00		1,215.05	1,500.00	•	· · · · · · · · · · · · · · · · · · ·	1,500.00		1,478.05
5-533-4612-200	R&M Computer Equipment GWTP	500.00		500.00	250.00			250.00		250.00
5-533-4613-100	R&M Computer Software SWTP	500.00		296.24	250.00			370.00		46.48
5-533-4613-200	R&M Computer Software GWTP	500.00		500.00	250.00			250.00		250.00
5-533-4615-100	Lawn Service SWTP	10,440.00		450.00	10,440.00	•		10,500.00	•	510.00
5-533-4615-200	Lawn Service GWTP	7,200.00		540.00	7,200.00	•		6,500.00		(160.00)
5-533-4615-700	Lawn Service PRP	900.00		680.00	900.00			0.00		-
5-533-4616-100	Testing and Lab Service SWTP	36,000.00	•	17,465.51	25,000.00	·	•	20,000.00	·	12,317.03
5-533-4616-200	Testing and Lab Service GWTP	500.00		500.00	500.00			500.00		500.00
5-533-4619-100	C2i Annual Maintenance	7,500.00	•	314.00	8,500.00	•	•	10,000.00	,	2,005.00
5-533-4620-100	R&M Ozone System SWTP	40,000.00		953.42	42,250.00	*	·	43,500.00		14,151.12
5-533-4901-100	Education SWTP	2,500.00	·	1,416.00	1,500.00	·		3,000.00		2,483.39
5-533-4901-200	Education GWTP	500.00		500.00	250.00			250.00		250.00
5-533-4909-100	Miscellaneous SWTP	1,250.00	•	225.00	1,250.00			1,250.00		1,100.00
5-533-4909-200	Miscellaneous GWTP	500.00	75.00	425.00	500.00	75.00	425.00	250.00	0.00	250.00

		Adjusted Budget			Adjusted Budget			Adjusted Budget		
Account	Description	09/30/2020	Actual 09/30/2020	Variance (\$)	09/30/2021	Actual 09/30/2021	Variance (\$)	09/30/2022	Actual 09/30/2022	Variance (\$)
5-533-4950-100	Permits	1,500.00	0.00	1,500.00	500.00	0.00	500.00	250.00	175.00	75.00
5-533-4950-200	Permits GWTP	1,500.00	0.00	1,500.00	500.00	0.00	500.00	250.00	75.00	175.00
5-533-5100-100	Office Supplies SWTP	1,500.00	1,290.70	209.30	1,500.00	1,830.87	(330.87)	2,500.00	1,353.32	1,146.68
5-533-5100-200	Office Supplies GWTP	350.00	0.00	350.00	350.00	0.00	350.00	250.00	0.00	250.00
5-533-5201-100	Fuel: Gas, Diesel - Vehicles	4,000.00	2,010.61	1,989.39	4,000.00	2,570.37	1,429.63	3,808.00	2,596.05	1,211.95
5-533-5201-200	Fuel: Gas, Diesel - Vehicles	500.00	0.00	500.00	500.00	0.00	500.00	272.00	0.00	272.00
5-533-5202-100	Fuel Other Equipment SWTP	8,500.00	6,194.94	2,305.06	8,500.00	6,631.49	1,868.51	9,248.00	1,170.18	8,077.82
5-533-5202-200	Fuel Other Equipment GWTP	3,250.00	870.32	2,379.68	3,250.00	0.00	3,250.00	3,536.00	262.07	3,273.93
5-533-5203-100	Uniforms SWTP	1,500.00	1,416.14	83.86	1,500.00	1,511.04	(11.04)	1,250.00	226.39	1,023.61
5-533-5203-200	Uniforms GWTP	400.00	0.00	400.00	250.00	0.00	250.00	250.00	0.00	250.00
5-533-5204-100	Lab Supplies SWTP	10,000.00	7,822.20	2,177.80	8,500.00	6,349.09	2,150.91	8,500.00	9,640.66	(1,140.66)
5-533-5204-200	Lab Supplies GWTP	1,250.00	608.42	641.58	1,250.00	648.22	601.78	1,000.00	684.08	315.92
5-533-5207-100	Tools SWTP	500.00	505.85	(5.85)	1,250.00	92.93	1,157.07	750.00	0.00	750.00
5-533-5207-200	Tools GWTP	250.00	33.98	216.02	250.00	0.00	250.00	250.00	0.00	250.00
5-533-5208-100	Supplies SWTP	2,500.00	1,187.50	1,312.50	2,500.00	1,658.97	841.03	2,250.00	1,312.06	937.94
5-533-5208-200	Supplies GWTP	500.00	0.00	500.00	500.00	0.00	500.00	250.00	0.00	250.00
5-533-5209-100	Chemicals SWTP	400,000.00	363,334.68	36,665.32	400,000.00	421,390.63	(21,390.63)	420,000.00	569,748.56	(149,748.56)
5-533-5209-200	Chemicals GWTP	20,000.00	14,632.34	5,367.66	20,000.00	12,916.08	7,083.92	18,375.00	17,301.21	1,073.79
5-533-5215-100	Safety Supplies	1,500.00	999.44	500.56	3,500.00	380.19	3,119.81	2,500.00	138.05	2,361.95
5-533-5215-200	Safety Supplies GWTP	100.00	0.00	100.00	250.00	0.00	250.00	250.00	27.00	223.00
5-533-5400-100	Books, Dues and Publications	500.00	0.00	500.00	500.00	0.00	500.00	250.00	0.00	250.00
5-533-5400-200	Books, Dues and Publications	150.00	0.00	150.00	150.00	0.00	150.00	150.00	0.00	150.00
5-533-6400-100	Capital Outlay SWTP	0.00	0.00	0.00	10,000.00	0.00	10,000.00	4,000.00	2,293.28	1,706.72
5-533-9000-100	Contingencies - SWTP	100,000.00	0.00	100,000.00	50,000.00	0.00	50,000.00	50,000.00	10,709.03	39,290.97
		1,080,035.00	837,750.45	242,284.55	1,041,085.00	885,983.57	155,101.43	1,074,750.00	1,027,271.41	47,478.59
						***************************************				·
		1,678,105.00	1,368,923.18	309,181.82	1,643,836.00	1,327,973.74	315,862.26	1,692,085.00	1,586,180.52	105,904.48
				18.4%			19.2%			6.3%
	Wastewater - Labor									
6-535-1101-100	Supervisor Salaries WW	67,400.00	67,601.13	(201.13)	68,318.00	70,627.20	(2,309.20)	71,136.00	70,810.43	325.57
6-535-1200-100	Regular Salaries WW	320,300.00	295,717.99	24,582.01	311,087.00	313,098.23	(2,011.23)	330,741.00	291,514.86	39,226.14
6-535-1201-100	Non Pension WW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,491.59	(3,491.59)
6-535-1201-101	On Call WWTP	0.00	0.00	0.00	0.00	379.26	(379.26)	0.00	0.00	-
6-535-1201-103	Part-Time Emp WWTP	21,056.00	5,831.56	15,224.44	19,157.00	8,023.87	11,133.13	20,186.00	7,568.34	12,617.66
6-535-1202-100	Bonus Pay WW	6,148.00	5,510.22	637.78	7,732.00	7,656.99	75.01	6,441.00	17,702.27	(11,261.27)
6-535-1300-100	Accrued Payout WW	7,270.00	0.00	7,270.00	7,224.00	2,020.50	5,203.50	7,296.00	11,229.40	(3,933.40)
6-535-1400-100	Overtime WW	15,544.00	14,777.02	766.98	15,393.00	13,082.26	2,310.74	15,166.00	18,661.38	(3,495.38)
6-535-1600-100	Accrued Wages and FICA WW	0.00	2,361.93	(2,361.93)	0.00	(13,538.58	•	0.00	786.66	(786.66)
6-535-1610-100	Accrued Benefits and FICA WW	0.00	3,048.43	(3,048.43)	0.00	(5,160.97	5,160.97	0.00	(7,470.43)	7,470.43
6-535-2100-100	FICA WW	33,486.00	28,407.64	5,078.36	32,812.00	30,285.65	2,526.35	34,499.00	30,208.28	4,290.72
6-535-2200-100	Retirement WW	55,130.00	45,449.32	9,680.68	47,046.00	(33,720.07		36,571.00	44,415.15	(7,844.15)
6-535-2300-100	Health Insurance WW	67,200.00	65,946.40	1,253.60	67,200.00	67,178.74	21.26	67,200.00	63,889.26	3,310.74
6-535-2301-100	Disability Insurance WW	1,368.00	1,102.86	265.14	1,200.00	1,156.25	43.75	1,248.00	1,115.29	132.71
6-535-2302-100	Life Insurance WW	1,632.00	1,615.00	17.00	1,632.00	1,632.00	0.00	1,632.00	1,462.00	170.00
6-535-2400-100	Workmens Compensation WW	16,744.00	8,518.24	8,225.76	13,246.00	10,340.35	2,905.65	11,076.00	11,847.10	(771.10)
6-535-2601-100	Accrued OPEB WW	2,300.00	(2,897.16)	5,197.16	2,300.00	(822.72	3,122.72	2,300.00	25,966.86	(23,666.86)
		615,578.00	542,990.58	72,587.42	594,347.00	472,238.96	122,108.04	605,492.00	593,198.44	12,293.56

Account	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020	Variance (¢)	Adjusted Budget	Actual 00 (20 (2021	Masianaa (6)	Adjusted Budget	A - Lu-1 00 /20 /2022	16-1 (6)
Account	Wastewater - Operations and Maint.	03/30/2020	Actual 03/30/2020	_ variance (5)	09/30/2021	Actual 09/30/2021	_variance (\$)	09/30/2022	Actual 09/30/2022	_ variance (\$)
6-535-3400-209	GPS Tracking	2,240.00	825.70	1,414.30	2,240.00	861.60	1,378.40	1,500.00	877.60	632.40
6-535-4000-100	Travel and Per Diem WW	750.00			750.00		750.00	1,500.00 500.00		
6-535-4100-101	Com Serv - Embarg WW	5,750.00			5,750.00		2,685.31	3,500.00		
6-535-4100-104	Com Serv - Reimbursements WW	650.00		-	650.00	•	2,063.51	650.00		
6-535-4100-106	SLERS Radio Service Fee	1,080.00			1,080.00		0.00			
6-535-4100-108	SLERS R&M - WWTP	0.00	•		0.00	•		1,100.00	•	20.00
6-535-4200-100	Postage Transportation WW	250.00		217.36	250.00		(60.00)	250.00		
6-535-4300-100	Utilities WW	160,000.00					158.31	150.00		123.43
6-535-4300-200	Utilities LVTP	2,750.00			160,000.00 2,500.00		19,686.48	175,100.00	•	•
6-535-4300-200	Utilities OTTP	2,750.00	•		1,250.00		489.12	3,090.00	•	(2,148.84)
6-535-4300-400	Utilities ETP	2,750.00		•			461.84	1,288.00	•	(22.31)
6-535-4300-500	Utilities KBTP	2,750.00		509.16 221.20	2,250.00		331.69	2,318.00	•	
6-535-4300-700	Utilities - FPL PRP	2,750.00 500.00			3,100.00		689.35	3,193.00	•	
6-535-4301-100	Utilities Waste Mgmt WW	6,250.00			0.00		0.00	0.00		
6-535-4400-100	Equipment Rental WW		•	1,146.19	6,250.00	•	1,081.63	6,500.00	•	
6-535-4600-100	R&M Vehicles WW	750.00			750.00		750.00	500.00		
6-535-4602-100	R&M WWTP	2,500.00			4,750.00		2,580.81	3,000.00	-	,
		39,363.00	•		36,000.00		2,779.12	36,000.00		,
6-535-4602-200 6-535-4602-300	R&M Lakeview R&M OTTP	2,500.00			2,500.00		1,314.04	1,250.00	,	
6-535-4602-400		750.00			750.00		636.70	500.00		
	R&M Everglades TP	1,250.00			1,250.00		1,136.70	750.00		34.95
6-535-4602-500	R&M Kings Bay TP	1,250.00		,	1,250.00		142.03	750.00		
6-535-4609-100	R&M Building WWTP	3,500.00	·		3,500.00		2,056.45	3,500.00		•
6-535-4611-100	R&M Equipment WWTP	22,500.00		•	22,500.00		12,083.93	17,500.00	•	•
6-535-4611-200	R&M Equipment LTP	500.00			1,500.00		1,500.00	1,500.00		,
6-535-4611-300	R&M Equipment OTTP	500.00			500.00		500.00	500.00		
6-535-4611-400	R&M Equipment ETP	500.00			500.00		500.00	500.00		
6-535-4611-500	R&M Equipment KBTP	1,500.00			1,500.00			1,250.00		
6-535-4611-800	R & M Generators WWTP	0.00	•		0.00	•		3,000.00		
6-535-4612-100	R&M Computer Equipment WW	1,750.00			1,750.00	,	456.66	2,000.00		
6-535-4613-100	R&M Computer Software WW	3,500.00		•	3,500.00		3,089.46	1,620.00		•
6-535-4615-100	Lawn Service WW	13,500.00	•		13,500.00		550.00	10,000.00		
6-535-4615-200	Lawn Service LVTP	900.00			900.00		(25.00)	1,250.00		
6-535-4615-300	Lawn Service OTTP	1,800.00	•		1,800.00	,	320.00	1,250.00		•
6-535-4615-400	Lawn Service ETP	1,260.00	•		1,260.00	•	(35.00)	1,250.00		, ,
6-535-4616-100	Testing and Lab Service WWTP	28,000.00		•	28,000.00	•	6,670.90	22,500.00		1,458.49
6-535-4616-400	Testing and Lab Services ETP	1,250.00			1,250.00		391.76	1,250.00		
6-535-4616-500	Testing and Lab Services KBTP	1,250.00			1,250.00		595.22	1,250.00		480.56
6-535-4617-100	Residual Management WWTP	35,000.00	•	• • •	45,000.00	•	(22,089.05)	45,000.00		
6-535-4901-100	Education WW	2,000.00		•	2,000.00	•	439.50	2,000.00		,
6-535-4909-100	Misc WW	1,500.00	· · · · · · · · · · · · · · · · · · ·	•	1,500.00		(948.66)	1,500.00		
6-535-4950-100	Permits WW	12,000.00	-	•	15,525.00	•	(105.00)	5,000.00	260.00	4,740.00
6-535-4950-400	Permits ETP	10,000.00	•	•	0.00		0.00	0.00		-
6-535-4950-500	Permits KBTP	10,000.00		•	10,000.00		10,000.00	0.00		-
6-535-5100-100	Office Supplies WW	1,250.00			1,250.00		773.02	1,250.00	355.68	894.32
6-535-5201-100	Fuel:Gas, Diesel - Vehicles WW	6,000.00	•	2,305.36	6,000.00	•	1,790.34	5,440.00	5,728.97	(288.97)
6-535-5202-100	Fuel Other WW	7,500.00		3,156.43	7,500.00	•	952.06	9,248.00	•	3,382.05
6-535-5203-100	Uniforms WW	2,250.00	•		2,250.00		26.96	2,250.00	534.35	1,715.65
6-535-5204-100	Lab Supplies WW	3,500.00	•	•	3,500.00		2,505.24	2,500.00	4,052.72	(1,552.72)
6-535-5207-100	Tools WW	1,500.00	•	(2,283.06)	2,500.00	2,001.04	498.96	1,500.00	1,808.39	(308.39)
6-535-5208-100	Supplies WW	4,000.00	•	(1,220.77)	4,000.00	2,984.02	1,015.98	2,500.00	4,432.71	(1,932.71)
6-535-5209-100	Chemicals WWTP	45,000.00	52,787.06	(7,787.06)	51,500.00	49,986.97	1,513.03	55,650.00	68,350.65	(12,700.65)
										•

Second S			Adjusted Budget			Adjusted Budget			Adjusted Budget		
	***		09/30/2020	Actual 09/30/2020	Variance (\$)	09/30/2021	Actual 09/30/2021	Variance (\$)	09/30/2022	Actual 09/30/2022	Variance (\$)
Chemical FTF 1,0000 1,0043 931.55 2,0000 1,239.55 400.35 1,575.00 1,729.38 1,449.50 1,575.00 1,729.38 1,449.50 1,575.00 1,729.38 1,449.50 1,575.00 1,449.30 1,44			,	2,037.35	962.65	1,500.00	2,222.45	(722.45)	2,625.00	2,856.13	(231.13)
Committee Comm						1,750.00	1,471.65	278.35	1,838.00	1,402.63	435.37
Safey Supplies 1,500			•	· ·		2,000.00	1,539.65	460.35	1,575.00	1,723.98	(148.98)
6555-6400-000 (555-6400-000) Books, Dues and Publikations 5000 (1700) 3000 (1700) 3000 (1700) 2000 (1700) 25000 (1700) <td></td> <td></td> <td>•</td> <td>1,469.30</td> <td>1,030.70</td> <td>2,500.00</td> <td>2,395.00</td> <td>105.00</td> <td>2,625.00</td> <td>3,417.08</td> <td>(792.08)</td>			•	1,469.30	1,030.70	2,500.00	2,395.00	105.00	2,625.00	3,417.08	(792.08)
Capital Collay NW Cap		, ,,	,	•		3,000.00	966.23	2,033.77	2,250.00	755.93	1,494.07
Section Contemporal Cont		•				500.00	30.00	470.00	250.00	30.00	220.00
133,410.00 133,410.00 134,425.00 134,425.00 132,445.00 132,457.00 132						184,870.00	0.00	184,870.00	26,600.00	82,164.00	(55,564.00)
Meter Readers - Labor 1,199,421,00 1,007,880,93 132,040,07 1,294,572,00 885,693.96 386,918.04 1,189,102.00 1,162,259.00 023,157.00 2,006	6-535-9000-100	Contengencies - WWTP	52,050.00	3,960.63	48,089.37	35,000.00	0.00	35,000.00	50,000.00	16,866.63	33,133.37
Mater Readers - Labor Supervisor Salviers MR \$2,406.00 \$2,667.15 \$2,611.05 \$3,193.00 \$5,359.00 \$1,066.00 \$8,783.00 \$9,520.00 \$2,671.51 \$2,191.00 \$1,000 \$1,			523,843.00	464,390.35	59,452.65	700,175.00	423,365.00	276,810.00	533,610.00	569,060.56	(35,450.56)
Method M			1,139,421.00	1,007,380.93	132,040.07	1,294,522.00	895,603.96	398,918.04	1,139,102.00	1,162,259.00	(23,157.00)
Page					11.6%			30.8%			-2.0%
Post											
P.513-1201-100 No. Persion Metre Reader 0.00		•		•		53,193.00	55,359.06	(2,166.06)	55,994.00	56,234.00	(240.00)
2513-1202-102 Junitorial Service Meter Ref 5,13,000 3,608.13 1,521.87 9,972.00 4,41.85 5,557.15 1,161.60 6,334.45 9,822.57 7,513-1300-100 Normal Payout Meter Reader 2,643.00 2,204.56 438.44 2,220.00 2,935.55 (213.55) 2,749.00 7,441.49 4,691.49 7,513-1300-100 Overtime MR 2,247.00 2,861.76 (614.76) 2,225.00 5,507.16 (3.382.16) 2,19.00 7,249.90 7,441.49 49.00 7,513-1300-100 Accurad Wages and FCA MR 0.00 713.19 171.91 0.00 (43.47.8) 43.97.5 0.00 10.85.26 15.05.20 7,513-1300-100 FCA MR 1,209.00 10,310.29 1,769.71 1,216.00 11,774.86 61.14 13,389.00 12,019.60 1,479.40 7,513-2300-100 Relimental MR 2,000.00 2,382.16 4,217.84 33,600.00 282.073 3,319.27 33,600.00 30,221.15 3,378.85 7,513-2300-100 Holl Insurance MR 816.00 <t< td=""><td></td><td></td><td></td><td>•</td><td>•</td><td></td><td>84,517.86</td><td></td><td>98,176.00</td><td>88,673.92</td><td>9,502.08</td></t<>				•	•		84,517.86		98,176.00	88,673.92	9,502.08
Post						0.00	0.00	0.00	0.00	0.00	-
7513 1300-100 Accorded Payout Meter Reader 2,643.00 2,204.56 438.44 2,722.00 2,395.55 (213.55) 2,740.00 7,404.49 (49.149) 7513 1400-100 Overtime MR 2,247.00 2,861.76 (614.76) 2,225.00 5,607.16 33.34.26 2,192.00 1,257.91 69.14 7513 1400-100 Accorded Readers Is and FICA MR 0,00 77.91 (77.91) 0.00 (43.77) 32.92 0.00 1,085.26 1,085.26 7513 1200-100 FICA MR 12,080.00 10,310.39 1,769.71 12,110.00 (42.77.71) 29,947.11 41,029.00 12,317.90 1,771.80 7513 2200-100 Retirement MR 33,600.00 29,382.16 4,217.84 33,000.00 38,280.73 5,312.75 33,000.00 322.11 3,788.85 7513 2300-100 Inflance MR 316.00 681.17 422.00 350.00 131.00 381.00 381.03 37.88.85 7513 2400-100 Unspendent Compensation MR 0,00 0.00 0.00 0.00						9,972.00	4,414.85	5,557.15	16,166.00	6,334.45	9,831.55
7-513-400-100 Overtime MR			2,122.00	1,690.41		3,113.00	2,804.67	308.33	2,354.00	5,976.67	(3,622.67)
5/513-160-100 Accorded Wages and FICA MR 0.00 77.91 177.91 0.00 (4/34 Ag.) 4.24 Ed.2 0.00 (56.57) 565.57 5/513-1610-100 Accorded Breist and FICA MR 1.0,800 10,310.29 1,789.71 1,216.00 11,674.86 641.44 12,589.00 12,006.01 1,479.40 7.513-2200-100 FICA MR 1,000.00 1,818.94 4,195.06 1,777.70 (12,1977) 29,294.71 1,40.290 12,317.01 1,711.80 7.513-2200-100 Reliement MR 30,000.00 29,822.16 4,217.84 33,600.00 28,280.73 5,319.27 33,600.00 30,212.11 3,788.55 7.513-2300-100 Methinisus rance MR 316.00 689.17 (10.17) 482.00 350.40 131.60 511.00 389.08 121.28 7.513-2500-100 Workmens Compensation MR 7,727.00 3,303.07 3,795.63 7,717.00 5,008.49 2,000.51 5,485.00 5,511.50 121.28 121.28 121.28 121.28 121.28 121.28 121.28			•	2,204.56	438.44	2,722.00	2,935.55	(213.55)	2,749.00	7,440.49	(4,691.49)
7-513-160-100 7-513-2100-100 7-513-2200-100			•	·			5,607.16	(3,382.16)	2,192.00	1,257.91	934.09
7513 2100 100 FCH AMR 12,080,00 13,102 9 7,79 7 12,316,00 11,674,86 641.4 13,880,00 12,090,00 1,799,40 7513 2200 100 Retirement MR 33,600,00 15,818 94 4,196,06 17,777,00 12,219,71;1 29,934,71 14,030,00 12,317,00 1,711,80 7513 2300 100 Hell Insurance MR 33,600,00 68,317 111,07 482,00 350,40 131,60 511,00 38,00 20,211,15 3,378,88 7,113,20 10 11,00 11,00 88,00 11,00 3,378,88 7,113,20 10 11,00 81,60 69,37 11,00 3,786,83 7,173,00 5,988,49 2,080,51 5,485,00 5,511,33 (26,53) 7,513,200,10 0,00 0,00 0,00 1,00		-		771.91	(771.91)	0.00	(4,424.62)	4,424.62	0.00	(565.57)	565.57
7-513-2200-100 Reterment MR 20,015.00 15,818.94 4,196.06 17,727.00 (12,197.71) 29,94.71 14,079.00 12,317.20 1,711.80 7-513-2201-100 Health Insurance MR 33,600.00 29,382-16 4,217.44 33,600.00 28,280.73 5,319.27 33,600.00 32,378.85 7-513-2201-100 Health Insurance MR 816.00 455.41 362.59 816.00 799.00 17.00 816.00 694.72 121.28 7-513-2201-100 Health Insurance MR 816.00 455.41 362.59 816.00 799.00 17.00 816.00 694.72 121.28 7-513-2501-100 Hornpurment Compensation MR 7,727.00 39.93.73 3,796.63 7,719.00 1,605.00 1,000 0.00 0.00 1,000 1,000 0.00 0.00 1,000 1,000 0.00 0.00 1,000 1,000 1,007.77 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.27 1,917.					•	0.00	(439.75)	439.75	0.00	1,085.26	(1,085.26)
7-513-2200-100 Helbith Insurance MR 33,00.00 29,382.16 4,17.84 33,600.00 28,280.73 5,319.27 33,600.00 30,221.15 3,378.88 7-513-2302-100 Diability Insurance MR \$18.00 458.41 362.59 \$18.60 790.00 17.00 \$18.60 69.77 212.28 7-513-2302-100 Life Insurance MR \$7.72 3,393.37 3,786.63 7,179.00 5,984.99 2,080.51 5,485.00 \$511.53 (26.53) 7-513-25001-10 Volvemens Compensation MR 7,727.00 3,996.63 7,179.00 6,00 1,650.00 0.00 0.00 0.00 0.00 1,000.00 0.00 0.00 1,000.00 0.00 0.00 1,000.00 0.00 0.00 0.00 0.00 1,000.00 0.00 0.00 2,007.27.99 1,000.00 237.935.20 8,0172.79 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29 2,917.29			• • • • • • • • • • • • • • • • • • • •	•	•	12,316.00	11,674.86	641.14	13,589.00	12,109.60	1,479.40
7-513-2-201-100 Disability Insurance MR \$28.00 683.17 (10.17) 482.00 350.40 131.60 \$11.00 389.08 121.92 7-513-2201-101 Life Insurance MR 816.00 453.11 362.59 816.00 799.00 17.00 316.00 694.72 121.28 7-513-260-101 Unemployment Compensation MR 7,727.00 3,930.37 3,736.63 7,779.00 1,650.00 (1,650.00) 0.00 0.00 0.00 1,650.00 0.00 0.00 0.00 1,650.00 0.00 0.00 0.00 1,772.79 (9,172.79) (9,17		Retirement MR	20,015.00	15,818.94	4,196.06	17,727.00	(12,197.71)	29,924.71	14,029.00	12,317.20	1,711.80
7513-2302-100 Life Insurance MR 815.00 453.41 362.59 815.00 799.00 17.00 816.00 694.72 121.28 7513-2450-100 Workmens Compensation MR 7,777.00 3,930.37 3,796.63 7,179.00 5,098.49 2,080.51 5,485.00 5,511.33 (26.53) 7513-2501-100 Hornployment Compensation MR 1,000.00 0.00 0.00 1,650.00 1,000.00 1,000.00 0.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 1,000.00 2,000.00 2,000.00 2,917.79 246,761.00 237,953.20 8,867.00 2,917.79 246,761.00 237,953.20 8,867.00 2,000.00 250.00		Health Insurance MR	33,600.00	29,382.16	4,217.84	33,600.00	28,280.73	5,319.27	33,600.00	30,221.15	3,378.85
7-513-2400-100 Workmens Compensation MR 7,727.00 3,930.37 3,796.63 7,179.00 5,098.49 2,080.51 5,485.00 5,511.53 (26.53) 7-513-250-100 Unemployment Compensation MR 0,00 0.00 0.00 0,00 1,650.00 1,100.00 1,007.27/9 (3,77.79)		Disability Insurance MR	528.00	638.17	(110.17)	482.00	350.40	131.60	511.00	389.08	121.92
				453.41	362.59	816.00	799.00	17.00	816.00	694.72	121.28
P-513-2601-100		·	•	3,930.37		7,179.00	5,098.49	2,080.51	5,485.00	5,511.53	(26.53)
228,930.00 198,131.13 30,798.87 234,213.00 186,122.03 48,090.97 246,761.00 237,953.20 8,807.80 7.513.400-209 GPS Tracking 2,240.00 861.60 1,378.40 1,750.00 861.60 888.40 1,500.00 877.60 622,40 7.513.400-100 Travel and Per Dlem MR 500.00 0.00			0.00	0.00	0.00	0.00	1,650.00	(1,650.00)	0.00	0.00	_
7-513-400-209 GPS Tracking 2,240.00 861.60 1,378.40 1,750.00 861.60 888.40 1,500.00 877.60 622.40 7-513-4000-100 Travel and Per Diem MR 500.00 0.00 250.00 0.00 250.00 0.00 950.00 864.00 36.00 7-513-4100-106 SLERS Radio Service Fee 864.00 0.00 864.00 0.00 0.00 0.00 900.00 864.00 36.00 7-513-4100-108 SLERS Radio Service Fee 864.00 0.00 150.00 10.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 2.00 0.00 0.00 0.00 0.00 0.00 2.00 1.751.34610-10 Radio Meter Reading Equipment 4,500.00 1,771.73 728.27 2,500.00 1,919.78 580.22 2,750.00 7,914.75 (5)19.75 7,513.4613-10 Radio Meter Reading Equipment 4,500.00 3,500.00 1,616.36 1,883.64 1,500.00 2,478.38 1,980.53 1,513.401.10 Radio Meter Reading Equipment	7-513-2601-100	Accrued OPEB MR	1,100.00	(1,241.64)	2,341.64	1,100.00	(308.52)	1,408.52	1,100.00	10,272.79	(9,172.79)
7-513-4000-100 Travel and Per Diem MR 500.00 0.00 500.00 250.00 2			228,930.00	198,131.13	. 30,798.87	234,213.00	186,122.03	48,090.97	246,761.00	237,953.20	8,807.80
7-513-4100-106 SLERS Radio Service Fee 864.00 864.00 0.00 864.00 0.00 864.00 0.00 900.00 864.00 36.00 7.513-4100-108 SLERS R&M -MR 0.00 415.58 (415.58) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	7-513-3400-209	GPS Tracking	2,240.00	861.60	1,378.40	1,750.00	861.60	888.40	1,500.00	877.60	622.40
7-513-400-108 SLERS R&M - MR 0.00 415.58 (415.58) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	7-513-4000-100	Travel and Per Diem MR	500.00	0.00	500.00	250.00	0.00	250.00	250.00	0.00	250.00
7-513-4200-100 Postage, Freight & Shipping MR 250.00 0.00 150.00 150.00 150.00 24.02 125.98 150.00 28.03 121.97 7-513-4600-100 R&M Vehicles MR 2,500.00 1,771.73 728.27 2,500.00 1,919.78 580.22 2,750.00 7,941.75 (5,191.78)			864.00	864.00	0.00	864.00	864.00	0.00	900.00	864.00	36.00
7-513-4600-100 R&M Vehicles MR	7-513-4100-108	SLERS R&M - MR	0.00	415.58	(415.58)	0.00	0.00	0.00	0.00	0.00	
7-513-4611-100 R&M Meter Reading Equipment 4,500.00 0.00 4,500.00 3,500.00 1,616.36 1,883.64 1,500.00 2,478.38 (978.38) 7-513-4613-100 R&M Computer Software MR 3,500.00 1,988.71 1,511.29 3,500.00 2,127.49 1,372.51 3,870.00 1,979.47 1,890.53 7-513-4618-100 R&M Meter and BF EquipTesting 800.00 0.00 800.00 1,600.00 695.00 905.00 0.00 0.00 0.00 500.00 7-513-4901-100 Misc (Education MR) 500.00 0.00 500.00 500.00 115.00 385.00 500.00 1.00 500.00 7-513-5201-100 Fuel:Gas, Diesel - Vehicles MR 8,500.00 926.67 (176.67) 750.00 853.56 (103.56) 1,200.00 633.65 566.35 7-513-5203-100 Uniforms MR 750.00 926.67 (176.67) 750.00 853.56 (103.56) 1,200.00 633.65 566.35 7-513-5201-100 Tools MR 500.00 115.01 384.99 500.00 662.83 (162.83) 850.00 564.27 285.73 7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5201-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 10.08 7-513-6400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 0.00 3,500.00 0.00 0.00 3,500.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)			150.00	0.00	150.00	150.00	24.02	125.98	150.00	28.03	121.97
7-513-4613-100 R&M Computer Software MR 3,500.00 1,988.71 1,511.29 3,500.00 2,127.49 1,372.51 3,870.00 1,979,47 1,890.53 7-513-4618-100 R&M Meter and BF EquipTesting 800.00 0.00 800.00 1,600.00 695.00 905.00 0.00 0.00 0.00 7-513-4901-100 Misc (Education MR) 500.00 0.00 500.00 500.00 115.00 385.00 500.00 0.00 12,957.25 (4,797.25) 7-513-5203-100 Fuel:Gas, Diesel - Vehicles MR 5,000.00 926.67 (176.67) 750.00 853.56 (103.56) 1,200.00 633.65 566.35 7-513-5203-100 Tools MR 5,000.00 115.01 384.99 500.00 662.83 (162.83) 850.00 564.27 285.73 7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5210-100 Safety Supplies S00.00 0.00 500.00 0.00 500.00 101.87 798.13 7-513-5240-100 Safety Supplies S00.00 0.00 500.00 0.00 500.00 1,750.00 9.00 500.00 1,751.60 1,				•		2,500.00	1,919.78	580.22	2,750.00	7,941.75	(5,191.75)
7-513-4618-100 R&M Meter and BF EquipTesting 800.00 0.00 800.00 1,600.00 695.00 905.00 0.00 0.00 0.00 500.00 500.00 500.00 115.00 385.00 500.00 0.00 500.00		- , .	4,500.00	0.00	4,500.00	3,500.00	1,616.36	1,883.64	1,500.00	2,478.38	(978.38)
7-513-4901-100 Misc (Education MR) 500.00 0.00 500.		•	3,500.00	1,988.71	1,511.29	3,500.00	2,127.49	1,372.51	3,870.00	1,979.47	1,890.53
7-513-5201-100 Fuel:Gas, Diesel - Vehicles MR 8,500.00 6,039.54 2,460.46 8,500.00 8,278.03 221.97 8,160.00 12,957.25 (4,797.25) 7-513-5203-100 Uniforms MR 750.00 926.67 (176.67) 750.00 853.56 (103.56) 1,200.00 633.65 566.35 7-513-5207-100 Tools MR 500.00 115.01 384.99 500.00 662.83 (162.83) 850.00 564.27 285.73 7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7-513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)		R&M Meter and BF EquipTesting	800.00	0.00	800.00	1,600.00	695.00	905.00	0.00	0.00	
7-513-5203-100 Uniforms MR 750.00 926.67 (176.67) 750.00 853.56 (103.56) 1,200.00 633.65 566.35 7-513-5207-100 Tools MR 500.00 115.01 384.99 500.00 662.83 (162.83) 850.00 564.27 285.73 7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7-513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)		Misc (Education MR)	500.00	0.00	500.00	500.00	115.00	385.00	500.00	0.00	500.00
7-513-5207-100 Tools MR 500.00 115.01 384.99 500.00 662.83 (162.83) 850.00 564.27 285.73 7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7-513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)		Fuel:Gas, Diesel - Vehicles MR	8,500.00	6,039.54	2,460.46	8,500.00	8,278.03	221.97	8,160.00	12,957.25	(4,797.25)
7-513-5208-100 Supplies MR 2,500.00 883.89 1,616.11 1,750.00 1,520.46 229.54 1,250.00 1,871.60 (621.60) 7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7-513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)	7-513-5203-100	Uniforms MR	750.00	926.67	(176.67)	750.00	853.56	(103.56)	1,200.00	633.65	566.35
7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7-513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 500.00 500.00 500.00 7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)	7-513-5207-100	Tools MR	500.00	115.01	384.99	500.00	662.83	(162.83)	850.00	564.27	285.73
7-513-5215-100 Safety Supplies 500.00 806.12 (306.12) 500.00 193.16 306.84 900.00 101.87 798.13 7.513-5400-100 Books, Dues and Publications 500.00 0.00 500.00 500.00 500.00 500.00 500.00 500.00 500.00 7.513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,905.00 7.513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)	7-513-5208-100	Supplies MR	2,500.00	883.89	1,616.11	1,750.00	1,520.46	229.54	1,250.00	1,871.60	(621.60)
7-513-5400-100 Books, Dues and Publications 500.00 0.00 50	7-513-5215-100	Safety Supplies	500.00	806.12	(306.12)	500.00	193.16	306.84		-	- ,
7-513-6399-100 Insect Removal 2,500.00 1,725.00 775.00 2,500.00 1,735.00 765.00 3,000.00 1,905.00 1,095.00 7-513-6400-100 Capital Outlay MR 3,500.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)		-	500.00	0.00	500.00	500.00	0.00				
7-513-6400-100 Capital Outlay MR 3,500.00 0.00 3,500.00 0.00 0.00 0.00 3,500.00 0.00 3,500.00 3,500.00 3,500.00 3,500.00 0.00 3,500.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	7-513-6399-100	Insect Removal	2,500.00	1,725.00	775.00	2,500.00	1,735.00				
34,804.00 16,397.85 18,406.15 29,614.00 21,466.29 8,147.71 30,780.00 32,202.87 (1,422.87)	7-513-6400-100	Capital Outlay MR	3,500.00	0.00	3,500.00	0.00	0.00	0.00	•	•	•
263,734.00 214,528.98 49,205.02 18.7% 263,827.00 207,588.32 56,238.68 21.3% 277,541.00 270,156.07 7,384.93			34,804.00	16,397.85	18,406.15	29,614.00	21,466.29			32,202.87	
			263,734.00	214,528.98	49,205.02	18.7% 263,827.00	207,588.32	56,238.68 21.3	% 277,541.00	270,156.07	7,384.93

Account	Description	Adjusted Budget 09/30/2020	Actual 09/30/2020	Variance (\$)	Adjusted Budget 09/30/2021 Ac	tual 09/30/2021 V	ariance (\$)	Adjusted Budget 09/30/2022 A	ctual 09/30/2022	Variance (\$)	
	Depreciation										
9-539-9110-000	Amortize Organizational Cost	9,600.00	•	(144,063.62)	9,600.00	0.00	9,600.00	0.00	0.00	-	
9-539-9115-000	Amortize Long Term Lease	12,600.00	•	0.00	12,600.00	12,600.00	0.00	12,600.00	12,600.00	-	
9-539-9900-000	Depreciation Expense	2,660,000.00	2,580,210.33	79,789.67	2,660,000.00	2,618,252.16	41,747.84	2,700,000.00	2,675,984.07	24,015.93	
		2,682,200.00	2,746,473.95	(64,273.95)	2,682,200.00	2,630,852.16	51,347.84	2,712,600.00	2,688,584.07	24,015.93	
		2,682,200.00	2,746,473.95	(64,273.95)	2,682,200.00	2,630,852.16	51,347.84	2,712,600.00	2,688,584.07	24,015.93	•
				-2.4%			1.9%			0.9%	
	Interest Expense										
9-539-9800-502	BBT 2017A Interest Exp	88,080.00	88,079.98	0.02	0.00	0.00	0.00	0.00	0.00	-	
9-539-9800-503	BBT 2017B Interest Expense	128,058.00	128,057.74	0.26	0.00	0.00	0.00	0.00	0.00	-	
9-591-7200-100	SRF 1 Interest Expense	107,472.00	107,025.62	446.38	96,719.00	96,265.50	453.50	85,767.00	85,303.76	463.24	
9-591-7200-504	Truist 2020A Interest Expense	66,794.00	65,693.00	1,101.00	114,229.00	114,229.00	0.00	90,995.00	90,994.52	0.48	
9-591-7200-505	Truist 2020B Interest Expense	95,420.00	92,762.50	2,657.50	183,219.00	183,219.00	0.00	180,093.00	180,092.24	0.76	
9-591-7200-600	Amort Def Costs 2020 A Bonds	0.00	64,894.07	(64,894.07)	0.00	60,966.00	(60,966.00)	0.00	48,577.00	(48,577.00)	
9-591-7200-601	Amort Def Costs 2020 B Bonds	0.00	66,579.00	(66,579.00)	0.00	68,433.00	(68,433.00)	0.00	67,247.00	(67,247.00)	
		485,824.00	613,091.91	(127,267.91)	394,167.00	523,112.50	(128,945.50)	356,855.00	472,214.52	(115,359.52)	
		485,824.00	613,091.91	(127,267.91)	394,167.00	523,112.50	(128,945.50)	356,855.00	472,214.52	(115,359.52)	
				-26.2%			-32.7%			-32.3%	
	Debt Issuance Costs										
3-513-4907-100	Loan Cost of Issuance	137,450.00	55,500.00	81,950.00	0.00	0.00		0.00	0.00		
		137,450.00	55,500.00	81,950.00	0.00	0.00		0.00	0.00		
		137,450.00	55,500.00	81,950.00	0.00	0.00		0.00	0.00		
				59.6%							
	Budgeted surplus/(deficit)	(183,140.00)	1,017,737.78	(132,054.00)		2,603,431.23	275,046.00		1,330,160.38	
	•		-								

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Budget vs. Actual in Schedule D1 over last three years

Actual	229,055	343,613	55,999
Budget	838,750	946,060	1,287,600
	2020 \$	2021 \$	2022 \$

Capital Budget - Administration -2022				
	Budget \$	Spent (YTD) \$		
Water Master Plan	175,000	0		
Wastewater Master Plan	175,000	0		
Adm. Office Restoration	350,000	0		
Total	700,000	0		

Capital Budget	Capital Budget - Administration -2021				
	Budget \$	Spent (YTD) \$			
Water Master Plan	175,000	0			
Wastewater Master Plan	175,000	0			
Kyocera Photocopier and Printer	0	4,940			
2021 Chevy Traverse (4x2)	0	28,175			
Adm. Office Restoration	350,000	19,964			
Total	700,000	53,079			

Capital Budge	Capital Budget - Administration -2020				
	Budget \$	Spent (YTD) \$			
Lanier Photocopier & Printer	0	6,425			
Water Master Plan	175,000	0			
Wastewater Master Plan	175,000	. 0			
Total .	350,000	6,425			

	Budget \$	Spent (YTD
Generators - Vac station # 2 - 150 KVA	125,000	0
Enginneering work - Repair Vac Station # 2	25,000	. 0
Lift Station Rehab NW18, NW4, SW13, SE7	58,300	15,962
ABS XFP100E - 10HP Pump	0	7,389
Lift Station Electrical Panel - 7 Stations	110,000	0
Vacuum pump Replacement	25,000	
Forklift	75,000	0
Utility Truck	50,000	0
Tota!	468,300	23,351

Capital Budget - Maint2021		
	Budget \$	Spent (YTD) \$
John Deer mini excuvator	41,514	45,749
5 Lift Station Mixer for Thioguard sites	24,995	12,988
Kubota Tractor with frontend loader	0	59,890
Cat 3406 Generator	0	12,060
2021 Chev Silverado - 3500 Utility Body	0	40,670
2020 Ford 4 x 2	0	34,173
Replace blue pump with Thompson		
Self-priming Trash Pump	26,686	36,613
Total	93,195	242,143

Capital Budget - Maint2020			
	Budget \$	Spent (YTD) \$	
Maintenance Barn Roof	47,000	115,360	
Gravity Sewer Installation - SE 5th St.	75,000	68,629	
Replace Truck # 501 with 1/2 Ton 2WD	28,000	25,156	
Replace Truck # 532 with 1/2 Ton 2WD	28,000	0	
Big Tex 70SR Dump Trailer	5,250	3,497	
Bypass pump at NW 15	147,500	0	
New Utility bed for Truck # 516	9,500	0	
NW14 Lift Station Renovation	0	9,988	
Total	340,250	222,630	

Capital Budget - Wastewater 2022				
Budget Spent (YTD) \$ \$				
Clarifier Rebuilt	227,800	0		
Okee-Tantie Lift Station (New pump & rails)	10,000	0		
King's Bay Lift Station	20,000	0		
Entrance Road Pavement	106,500	0		
Total	364,300	0		

Capital Budget - Wastewater 2021			
	Budget \$	Spent (YTD) \$	
King's Bay Lift Station	20,000	o	
Entrance Road Pavement	106,500	0	
(2) 460V 100 HP Pump - WWTP		11,911	
Total	126,500	11,911	

Capital Budget	Capital Budget - Wastewater 2020				
	Budget \$	Spent (YTD) \$			
Entrance Road Pavement	106,500	0			
Total	106,500	0			

	В 1 .	C . (V=0)
	Budget	Spent (YTD)
0.5%	\$	\$ ^
2 Filter Valve Actuators	30,000	0
2 Panel - View plus HMI	25,000	0
(Ozone generator controllers)		
47-HP Flygt Pump Rebuild (Xylem)	0	12,496
Overhaul Transfer pump (Ser #DN-51536-1)	0	6,652
Wilo Submersible Pump 4" - PSI	0	13,500
Total	55,000	32,648

Capital Budget - Water 2021		
. , ,	Budget	Spent (YTD)
	\$	\$
2020 Ford F - 150 Super Cab 4 x 2 SWB	26,365	23,025
SAR07, Control Unit & Board Stack	0	13,455
Total	26,365	36,480

Capital Budget - Water 2020				
	Budget \$	Spent (YTD) \$		
Krebs Fittings (4 set) Actiflo	12,000	0		
Replace Caustic Tank	30,000	0		
Total	42,000	0		

Capital Budget - Meter 2022				
	Budget	Spent (YTD)		
	\$	\$		
	0	0		
Total	0	0		

Capital	Capital Budget - Meter 2021		
	Budget	Spent (YTD)	
·	0	0	
Total	0	<u> </u>	

Capital Budget - Meter 2020			
MARKET CONTRACTOR OF THE STATE	Budget \$	Spent (YTD) \$	
	0	O	
Total	0	0	

AGENDA ITEM NO. 24

JUNE 20, 2023

AUDIT SERVICES CONTRACT

At the OUA's May 16, 2023 Board meeting, the Board decided to renew the audit contract with Nowlen, Holt & Miner, P.A. for an additional two year following the expiration of the initial contract upon the presentation of FY2022 financial statements. (Please refer to agenda # 18 of August 10, 2020 board meeting for information).

The attached contract written in the form of an engagement will be for an initial two (2) year term with the expectation that continuing contracts will be awarded thereafter for two one-year periods subject to mutual consent of the OUA and Nowlen, Holt & Miner, P.A.

Counsel has reviewed the engagement letter and found it acceptable for the board's approval.

The audit fee, remain the same as the previous contract, at \$18,000 per year and \$4,000 for each Federal and State Single Audit per major program that is required.

Staff recommends the Board approve the attached engagement letter with authorization for the Board Chairman and Executive Director to execute same.

AGENDA ITEM NO. 18

FYI

AUGUST 10, 2020

AUDIT SERVICES CONTRACT

At the OUA's July 6, 2020 Board meeting the Board ranked Nowlen, Holt & Miner, P.A. as the number 1 audit firm and authorize the Executive Director to negotiate a contract with them to be brought back to the Board for final review and approval.

The attached contract written in the form of an engagement will be for an initial three (3) year term with the expectation that continuing contracts will be awarded each year thereafter for two one-year periods subject to mutual consent of the OUA and Nowlen, Holt & Miner, P.A.

Counsel has reviewed the engagement letter and found it acceptable to incorporate the original request for proposal (RFP) by reference to make the engagement letter sufficient.

The audit fee for will be \$18,000 per year and \$4,000 for each Federal and State Single Audit per major program that is required. The audit fee for the contract that was completed this year was \$20,000 per year and \$5,000 for a new Federal and State Single Audit per major program.

Staff recommends the Board approve the attached engagement letter with authorization for the Board Chairman and Executive Director execute the same.

M JC S MA 4-0



NOWLEN, HOLT & MINER, P.A.

CERTIFIED PUBLIC ACCOUNTANTS

WEST PALM BEACH OFFICE NORTHBRIDGE CENTRE 515 N. FLAGLER DRIVE, SUITE 1700 POST OFFICE BOX 347 WEST PALM BEACH, FLORIDA 33402-0347 TELEPHONE (561) 659-3060 FAX (561) 835-0628 WWW.NHMCPA.COM

June 6, 2023

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EDWARD T. HOLT, CPA
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ROBERT W. HENDRIK, JR., CPA
JANET R. BARICEVICH, RETIRED, CPA
TERRY L. MORTON, JR., CPA
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The Honorable Chairman, Members of the Board and Management
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

We are pleased to confirm our understanding of the services we are to provide for the Okeechobee Utility Authority for the years ended September 30, 2023 and 2024.

Audit Scope and Objectives

We will audit the financial statements of the Proprietary Fund and the aggregate remaining fund information, including the disclosures, which collectively comprise the basic financial statements, of the Okeechobee Utility Authority as of and for the years ended September 30, 2023 and 2024. Accounting standards generally accepted in the United States of America (GAAP) provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement the Okeechobee Utility Authority's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the Okeechobee Utility Authority's RSI in accordance with auditing standards generally accepted in the United States of America (GAAS). These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient appropriate evidence to express an opinion or provide any assurance. The following RSI is required by GAAP and will be subjected to certain limited procedures, but will not be audited:

- 1) Management's Discussion and Analysis.
- 2) Pension and Other Postemployment Benefit trend information

We have also been engaged to report on supplementary information other than RSI that accompanies the Okeechobee Utility Authority's financial statements. We will subject the following supplementary information to the auditing procedures applied in our audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS, and we will provide an opinion

on it in relation to the financial statements as a whole, in a report combined with our auditor's report on the financial statements.

1. Schedule of expenditures of federal awards and state financial assistance, if applicable

In connection with our audit of the basic financial statements, we will read the following other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

- 1) Schedule of Revenues and Expenses
- 2) Information required by Rules of the Auditor General 10.554(1)(i) 6-8
- 3) Budgetary Schedule

The objectives of our audit are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and issue an auditor's report that includes our opinions about whether your financial statements are fairly presented, in all material respects, in conformity with GAAP, and report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. Misstatements, including omissions, can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment of a reasonable user made based on the financial statements. The objectives also include reporting on:

- Internal control over financial reporting and compliance with provisions of laws, regulations, contracts, and award agreements, noncompliance with which could have a material effect on the financial statements in accordance with *Government Auditing Standards*.
- Internal control over compliance related to major federal programs and state projects and an opinion (or disclaimer of opinion) on compliance with federal and state statutes, regulations, and the terms and conditions of federal awards and state financial assistance that could have a direct and material effect on each major federal program in accordance with the Single Audit Act Amendments of 1996 and Title 2 U.S. Code of Federal Regulations (CFR) Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance) and each major state project in accordance with Chapter 10.550 Rules of the Auditor General.

Auditor's Responsibilities for the Audit of the Financial Statements and Single Audit

We will conduct our audit in accordance with GAAS; the standards for financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; the Single Audit Act Amendments of 1996; the provisions of the Uniform Guidance and Chapter 10.550 Rules of the Auditor General, and will include tests of accounting records, a determination of major federal program(s) in accordance with Uniform Guidance and major state project(s) in accordance with Chapter 10.550 Rules of the Auditor General, and other procedures we consider necessary to enable us to express such opinions. As part of an audit in accordance with GAAS and *Government Auditing Standards*, we exercise professional judgment and maintain professional skepticism throughout the audit.

We will evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management. We will also evaluate the overall presentation of the financial statements, including the disclosures, and determine whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We will plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the government or to acts by management or employees acting on behalf of the government. Because the determination of waste and abuse is subjective, *Government Auditing Standards* do not expect auditors to perform specific procedures to detect waste or abuse in financial audits nor do they expect auditors to provide reasonable assurance of detecting waste or abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is an unavoidable risk that some material misstatements or noncompliance may not be detected by us, even though the audit is properly planned and performed in accordance with GAAS and *Government Auditing Standards*. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements or on major programs. However, we will inform the appropriate level of management of any material errors, any fraudulent financial reporting, or misappropriation of assets that come to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential. We will include such matters in the reports required for a Single Audit. Our responsibility as auditors is limited to the period covered by our audit and does not extend to any later periods for which we are not engaged as auditors.

We will also conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the government's ability to continue as a going concern for a reasonable period of time.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, tests of the physical existence of inventories, and direct confirmation of receivables and certain assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will also request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry.

We have identified the following significant risk(s) of material misstatement as part of our audit planning:

- Risk of material misstatement due to revenue recognition
- Risk of material misstatement due to management override of controls
- Risk of material misstatement with federal awards and state financial assistance due to noncompliance with federal and state statutes, regulations, and the terms and conditions of federal awards and state financial assistance, if applicable

Our audit of financial statements does not relieve you of your responsibilities.

Audit Procedures—Internal Control

We will obtain an understanding of the government and its environment, including internal control relevant to the audit, sufficient to identify and assess the risks of material misstatement of the financial statements, whether due to error or fraud, and to design and perform audit procedures responsive to those risks and obtain evidence that is sufficient and appropriate to provide a basis for our opinions. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal

control. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to *Government Auditing Standards*.

As required by the Uniform Guidance and Chapter 10.550 Rules of the Auditor General, we will perform tests of controls over compliance to evaluate the effectiveness of the design and operation of controls that we consider relevant to preventing or detecting material noncompliance with compliance requirements applicable to each major federal award program and state project. However, our tests will be less in scope than would be necessary to render an opinion on those controls and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to the Uniform Guidance and Chapter 10.550 Rules of the Auditor General.

An audit is not designed to provide assurance on internal control or to identify significant deficiencies or material weaknesses. Accordingly, we will express no such opinion. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards, *Government Auditing Standards*, the Uniform Guidance, and Chapter 10.550 Rules of the Auditor General.

Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the Okeechobee Utility Authority's compliance with provisions of applicable laws, regulations, contracts, and agreements, including grant agreements. However, the objective of those procedures will not be to provide an opinion on overall compliance, and we will not express such an opinion in our report on compliance issued pursuant to *Government Auditing Standards*.

The Uniform Guidance and Chapter 10.550 Rules of the Auditor General require that we also plan and perform the audit to obtain reasonable assurance about whether the auditee has complied with federal and state statutes, regulations, and the terms and conditions of federal awards applicable to major federal programs and state financial assistance applicable to major state projects. Our procedures will consist of tests of transactions and other applicable procedures described in the *OMB Compliance Supplement* and the Department of Financial Services' *State Projects Compliance Supplement* for the types of compliance requirements that could have a direct and material effect on each of the Okeechobee Utility Authority's major federal programs and state projects. For federal programs and state projects that are included in the Compliance Supplements, our compliance and internal control procedures will relate to the compliance requirements that the Compliance Supplements identify as being subject to audit. The purpose of these procedures will be to express an opinion on the Okeechobee Utility Authority's compliance with requirements applicable to each of its major federal programs and state projects in our report on compliance issued pursuant to the Uniform Guidance and Chapter 10.550 Rules of the Auditor General.

Other Services

We will also assist in preparing the financial statements, annual financial report to be filed with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance, and related notes of the Okeechobee Utility Authority in conformity with accounting principles generally accepted in the United States of America, the Uniform Guidance, and Chapter 10.550 Rules of the Auditor General based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*. We will perform the services in accordance with applicable professional standards. The other services are limited to the financial statements, annual financial report to be filed

with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance, and related notes services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

You agree to assume all management responsibilities for the financial statements, annual financial report to be filed with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance, and related notes, and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter our assistance with preparation of the financial statements, annual financial report to be filed with the Florida Department of Financial Services, the schedule of expenditures of federal awards and state financial assistance, and related notes and that you have reviewed and approved the financial statements, annual financial report to be filed with the Florida Department of Financial Services, the schedule of expenditures of federal awards and state financial assistance, and related notes prior to their issuance and have accepted responsibility for them. Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

Responsibilities of Management for the Financial Statements and Single Audit

Our audit will be conducted on the basis that you acknowledge and understand your responsibility for (1) designing, implementing, establishing, and maintaining effective internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, including internal controls over federal awards and state financial assistance, and for evaluating and monitoring ongoing activities, to help ensure that appropriate goals and objectives are met; (2) following laws and regulations; (3) ensuring that there is reasonable assurance that government programs are administered in compliance with compliance requirements; and (4) ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles; for the preparation and fair presentation of the financial statements, annual financial report to be filed with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance, and all accompanying information in conformity with accounting principles generally accepted in the United States of America; and for compliance with applicable laws and regulations (including federal and state statutes), rules, and the provisions of contracts and grant agreements (including federal award and state financial assistance agreements). Your responsibilities also include identifying significant contractor relationships in which the contractor has responsibility for program compliance and for the accuracy and completeness of that information.

You are also responsible for making drafts of financial statements, annual financial report to be filed with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance, all financial records and related information available to us and for the accuracy and completeness of that information (including information from outside of the general and subsidiary ledgers). You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, such as records, documentation, identification of all related parties and all related-party relationships and transactions, and other matters; (2) access to personnel, accounts, books, records, supporting documentation, and other information as needed to perform an audit under the Uniform Guidance and Chapter 10.550 Rules of the Auditor General, (3) additional information that we may request for the purpose of the audit, and (4) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence. At the conclusion of our audit, we will require certain written representations from you about

the financial statements; annual financial report to be filed with the Florida Department of Financial Services, schedule of expenditures of federal awards and state financial assistance; federal award programs and state projects; compliance with laws, regulations, contracts, and grant agreements; and related matters.

Your responsibilities include adjusting the financial statements to correct material misstatements and confirming to us in the management representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements of each opinion unit taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws, regulations, contracts, agreements, and grants. You are also responsible for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts, and grant agreements that we report. Additionally, as required by the Uniform Guidance and Chapter 10.550 Rules of the Auditor General, it is management's responsibility to evaluate and monitor noncompliance with federal and state statutes, regulations, and the terms and conditions of federal awards and state financial assistance; take prompt action when instances of noncompliance are identified including noncompliance identified in audit findings; promptly follow up and take corrective action on reported audit findings; and prepare a summary schedule of prior audit findings and a separate corrective action plan.

You are responsible for identifying all federal awards and state financial assistance received and understanding and complying with the compliance requirements and for the preparation of the schedule of expenditures of federal awards and state financial assistance (including notes and noncash assistance received, and COVID-19-related concepts, such as lost revenues, if applicable) in conformity with the Uniform Guidance and Chapter 10.550 Rules of the Auditor General. You agree to include our report on the schedule of expenditures of federal awards and state financial assistance in any document that contains and indicates that we have reported on the schedule of expenditures of federal awards and state financial assistance. You also agree to include the audited financial statements with any presentation of the schedule of expenditures of federal awards and state financial assistance that includes our report thereon. Your responsibilities include acknowledging to us in the written representation letter that (1) you are responsible for presentation of the schedule of expenditures of federal awards and state financial assistance in accordance with the Uniform Guidance and Chapter 10.550 Rules of the Auditor General; (2) you believe the schedule of expenditures of federal awards and state financial assistance, including its form and content, is stated fairly in accordance with the Uniform Guidance and Chapter 10.550 Rules of the Auditor General; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the schedule of expenditures of federal awards and state financial assistance.

You are also responsible for the preparation of the other supplementary information, which we have been engaged to report on, in conformity with U.S. generally accepted accounting principles (GAAP). You agree to include our report on the supplementary information in any document that contains, and indicates that we have reported on, the supplementary information. You also agree to include the audited financial statements with any presentation of the supplementary information that includes our report thereon. Your

responsibilities include acknowledging to us in the written representation letter that (1) you are responsible for presentation of the supplementary information in accordance with GAAP; (2) you believe the supplementary information, including its form and content, is fairly presented in accordance with GAAP; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the supplementary information.

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits, or other studies related to the objectives discussed in the Audit Scope and Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or studies. You are also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions, for the report, and for the timing and format for providing that information.

Indemnification

Nowlen, Holt & Miner, P.A. shall at all times hereafter, indemnify, hold harmless and defend Okeechobee Utility Authority, its Board, agents, and employees from and against any claim, demand or cause of action of any kind or nature arising out of error, omission or negligent act of Nowlen, Holt & Miner, P.A., its agents, or employees in the performance of services under this agreement.

Nowlen, Holt & Miner, P.A. further agrees, at all times hereafter, to indemnify, hold harmless and defend Okeechobee Utility Authority, its Board, agents, and employees from and against any claim, demand or cause of action of any kind or nature arising out of any conduct or misconduct of Nowlen, Holt & Miner, P.A. resulting from the performance of services under this agreement for which Okeechobee Utility Authority, its agents, or employees are alleged to be liable.

Nowlen, Holt & Miner, P.A. acknowledges and agrees that Okeechobee Utility Authority would not enter into this Agreement without this indemnification of Okeechobee Utility Authority by Nowlen, Holt & Miner, P.A., and that Okeechobee Utility Authority's entering into this Agreement shall constitute good and sufficient consideration for this indemnification. These provisions shall survive the expiration or earlier termination of this agreement. Nothing in this agreement shall be construed to affect in any way the Okeechobee Utility Authority's rights, privileges, and immunities as set forth in Florida Statutes 768.28.

The obligations of Nowlen, Holt & Miner, PA are solely the obligations of Nowlen, Holt & Miner, PA. No officer, owner, director, employee, agent, contractor, shareholder, or controlling person shall be subject to any personal liability whatsoever.

Engagement Administration, Fees, and Other

At the conclusion of the engagement, we will complete the appropriate sections of the Data Collection Form that summarizes our audit findings. It is management's responsibility to electronically submit the reporting package (including financial statements, schedule of expenditures of federal awards, summary schedule of prior audit findings, auditor's reports, and corrective action plan) along with the Data Collection Form to the federal audit clearinghouse. We will coordinate with you the electronic submission and certification. The Data Collection Form and the reporting package must be submitted within the earlier of 30 calendar days after receipt of the auditor's reports or nine months after the end of the audit period.

We will provide copies of our reports to the Okeechobee Utility Authority; however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

The audit documentation for this engagement is the property of Nowlen, Holt & Miner, P.A. and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to a regulatory agency or its designee, a federal or state agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of Nowlen, Holt & Miner, P.A. personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date or for any additional period requested by a federal or state awarding agency, oversight agency, or pass-through entity. If we are aware that a federal or state awarding agency, pass-through entity, or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

Terry L Morton, Jr. is the engagement partner and is responsible for supervising the engagement and signing the reports or authorizing another individual to sign them. We expect to begin our audit in December 2023 and plan to issue our reports no later than March 31, 2024.

Our fees for these services will be as outlined in the attached Fee Schedule. This does not include the fee for the audit of the Okeechobee Utility Authority Employees' Retirement System which is included in a separate engagement letter. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. In accordance with our firm policies, work may be suspended if your account becomes overdue and may not be resumed until your account is paid in full. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our report(s). You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the engagement. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

Electronic Data Communication and Storage and Use of Third-Party Service Provider

In the interest of facilitating our services to your company, we may send data over the Internet, securely store electronic data via computer software applications hosted remotely on the Internet, or allow access to data through third-party vendors' secured portals or clouds. Electronic data that is confidential to your company may be transmitted or stored using these methods. We may use third-party service providers to store or transmit this data. In using these data communication and storage methods, our firm employs measures designed to maintain data security. We use reasonable efforts to keep such communications and data access secure in accordance with our obligations under applicable laws and professional standards. We also require our third-party vendors to do the same.

You recognize and accept that we have no control over, and shall not be responsible for, the unauthorized interception or breach of any communications or data once it has been sent or has been subject to unauthorized access, notwithstanding all reasonable security measures employed by us or our third-party vendors. You consent to our use of these electronic devices and applications and submission of confidential client information to third-party service providers during this engagement.

To enhance our services to you, we will use a combination of remote access, secure file transfer, virtual private network or other collaborative, virtual workspace or other online tools or environments. Access through any combination of these tools allows for on-demand and/or real-time collaboration across geographic boundaries and time zones and allows Nowlen, Holt & Miner, PA and you to share data, engagement information, knowledge, and deliverables in a protected environment. You agree that Nowlen, Holt & Miner, PA has no responsibility for the activities of its third-party vendors supplying these tools and agree to indemnify and hold Nowlen, Holt & Miner, PA harmless with respect to any and all claims arising from or related to the operation of these tools. While we may back up your files to facilitate our services, you are solely responsible for the backup of your files and records; therefore, we recommend that you also maintain your own backup files of these records. In the event you suffer a loss of any files or records due to accident, inadvertent mistake, or Act of God, copies of which you have provided to us pursuant to this agreement, we shall not be responsible or obligated to provide you a copy of any such file or record which we may retain in our possession.

Reporting

We will issue written reports upon completion of our Single Audit, if applicable. Our reports will be addressed to Chairman and Board of the Okeechobee Utility Authority. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit. Depending on the nature of these circumstances, it may be necessary for us to modify our opinions, add a separate section, or add an emphasis-of-matter or other-matter paragraph to our auditor's report, or if necessary, withdraw from this engagement. If our opinions are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or issue reports, or we may withdraw from this engagement.

The Government Auditing Standards report on internal control over financial reporting and on compliance and other matters will state that (1) the purpose of the report is solely to describe the scope of testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance, and (2) the report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the entity's internal control and compliance. The Uniform Guidance and State Single Audit report on internal control over compliance will state that the purpose of the report on internal control over compliance is solely to describe the scope of testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance and Chapter 10.550 Rules of the Auditor General. Both reports will state that the report is not suitable for any other purpose.

We appreciate the opportunity to be of service to the Okeechobee Utility Authority and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the attached copy and return it to us.

Very truly yours, Nowlen, Holt & Miner, P.A.
RESPONSE:
This letter correctly sets forth the understanding of the Okeechobee Utility Authority.
Governance Signature:
Date:
Management Signature:

Date:_____

Fee Schedule

1. Per year audit fee for a two year contract, FY 2023 \$\frac{\\$18,000}{\$18,000}\$

2. Fee for a Single Audit in accordance with the Federal and State Single Audit

Costs per major program:

\$ 4,000

3. A single hourly rate to be used for any additional work requested by the OUA which is outside the scope of the contract.

<u>\$ 120</u>

Note: The above prices are not-to-exceed amounts, if our hours are less we will bill the OUA based on actual hours.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 25

JUNE 20, 2023

2023 EMPLOYEE CLASSIFICATION & COMPENSATION SURVEY

As per the recommendation of the Review Committee to have each competing firm make a presentation to the board on May 16, 2023, the OUA Board received and evaluated the presentations of the three competing firms for the 2023 Employee Classification & Compensation Survey which were:

- Evergreen Solution LLC
- Parilla & Associates
- Cody & Associates Inc.

Following the presentations, the Board deliberated on the strength of each presenter and how each proposal aligned with its requirement of a consultant. Although all three entities were found to be knowledgeable and competent, it was decided by a simple majority to offer the consulting contract to Evergreen Solution LLC.

Subsequent to the Board Meeting of May 16, 2023 and its approval of Evergreen's Solution LLC, the Review Committee met with the selected consultant to review the points raised by Board Members and made the necessary adjustments to the contract and work plan (see attached) which is now presented as complete and in conformity with all matters raised by both the staff and Board Members of OUA. Additionally, since the amendments were found to not materially change the scope of work to be undertaken by the consultant, the initial fee of \$19,500 remains the same.

Counsel has reviewed the attached contract and revised work plan and finds both to be in order and adequately meets the requirements of OUA Board.

Staff recommends the Board approve the attached contract and Revised Work Plan with authorization for the Board Chairman and/or the Executive Director to execute same.



Consulting Services Agreement

By and Between

Okeechobee Utility Authority, Florida

and

Evergreen Solutions, LLC

This Agreement (the "Agreement"), dated as of June 20, 2023, is made by and between Evergreen Solutions, LLC, a Florida corporation ("Evergreen"), and the Okeechobee Utility Authority (the "Client").

WHEREAS, Evergreen Solutions and the Client desire to enter into an agreement whereby Evergreen will provide certain management consulting services for the Client on the terms and conditions hereinafter set forth; and

WHEREAS, Evergreen Solutions is willing to provide such management consulting services for the Client.

NOW, THEREFORE, the parties hereto agree as follows:

- 1. Engagement. Evergreen Solutions hereby agrees to provide such management consulting services for the Client as may be reasonably requested by the Client in connection with the Request for Proposals and Proposal submitted by Evergreen Solutions on April 18, 2023 and the revised work plan submitted on June 9, 2023.
- **2. Extent of Services.** Evergreen Solutions agrees to perform such services to the best of its ability and in a diligent and conscientious manner and to devote appropriate time, energies and skill to those duties called for hereunder during the term of this Agreement and in connection with the performance of such duties to act in a manner consistent with the primary objective of completing the engagement.

Evergreen Solutions agrees to devote such time as is reasonably required to fulfill its duties hereunder.



Throughout the duration of this agreement, Evergreen Solutions will serve as an independent contractor of the Client, as such; Evergreen Solutions will obey all laws relating to federal and state income taxes, associated payroll and business taxes, licenses and fees, workers compensation insurance, and all other applicable state and federal laws and regulations.

In the successful completion of this engagement, Evergreen Solutions may utilize subcontractors, but Evergreen Solutions shall remain completely responsible to the Client for performance under this Agreement.

3. Term. The engagement of the Consultant hereunder by Client shall commence as of the date hereof and shall continue through October 15, 2023, unless earlier terminated, pursuant to Section 5 hereof.

4. Compensation.

- (a) As compensation for the services contemplated herein and for performance rendered by Evergreen Solutions of its duties and obligations hereunder, the Client shall pay to Evergreen Solutions an aggregate fee equal to \$19,500 (the "Consulting Fee"), earned and payable according to the following invoice/payment schedule:
 - 25% upon completion of Tasks 1 − 2
 - 25% upon completion of Tasks 3 4
 - 25% upon completion of Tasks 5 6
 - 15% upon completion of Tasks 7 10
 - 10% upon completion of Task 11
- (b) The Client's sole obligation shall be to pay Evergreen Solutions the amounts described in Section 4(a) of this Agreement, and the Consultant is not and shall not be deemed an employee of the Client for any purpose.
- **5. Termination.** This Agreement shall be terminated as follows:
- (a) 30 days after written notice of termination is given by either party at any time after June 20, 2023, provided however, that if the Client shall terminate this Agreement pursuant to this Section 5(a) for any reason other than Consultant's material breach of this Agreement (having given prior notice of, and reasonable opportunity for Consultant to cure, any such breach), Client shall pay to consultant in one lump sum an amount equal to that portion of the aggregate Consulting Fee which has not been paid to Consultant as of the effective date of such termination.
- (b) On such date as is mutually agreed by the parties in writing.
- (c) Upon expiration of the Term as set forth in Section 3.

If Client elects to terminate for material breach then Client shall pay to consultant in one lump sum an amount equal only to that for which services have been rendered.

Upon termination of this Agreement pursuant to this Section 5, except as contemplated by Section 5(a) in the event Client terminates this Agreement in the absence of continuing material breach hereof by Consultant, Consultant shall be entitled to payment of only that portion of the Consulting Fee earned through the effective date of such termination and any portion of the Lump Sum Payment which has not been paid to Consultant as of the effective date of such termination.



- **6. Confidential Information.** Evergreen Solutions shall not, at any time during or following expiration or termination of its engagement hereunder (regardless of the manner, reason, time or cause thereof) directly or indirectly disclose or furnish to any person not entitled to receive the same for the immediate benefit of the Client any trade secrets or confidential information as determined by the Client in writing.
- 7. Covenants. Evergreen Solutions agrees to (a) faithfully and diligently do and perform the acts and duties required in connection with its engagement hereunder, and (b) not engage in any activity which is or likely is contrary to the welfare, interest or benefit of the business now or hereafter conducted by the Client.
- **8. Binding Effect.** This Agreement will inure to the benefit of and shall be binding upon the parties hereto and their respective successors or assigns (whether resulting from any re organization, consolidation or merger of either of the parties or any assignment to a business to which all or substantially all of the assets of either party are sold).
- **9. Entire Agreement.** This Agreement, including the aforementioned RFP and proposal, contains the entire agreement and understanding of the parties with respect to the subject matter hereof, supersedes all prior agreements and understandings with respect thereto and cannot be modified, amended, waived or terminated, in whole or in part, except in writing signed by the party to be charged.
- 10. Notices. All notices required to be given under the terms of this Agreement or which any of the parties desires to give hereunder shall be in writing and personally delivered or sent by registered or certified mail, return receipt requested, or sent by facsimile transmission, addressed as follows:
 - (a.) If to Evergreen Solutions addressed to:

Evergreen Solutions, LLC Attention: Dr. Jeff Ling, President 2878 Remington Green Circle Tallahassee, Florida 32308

(b.) If to the Client addressed to:

Okeechobee Utility Authority
Attention: Mr. John Hayford, Executive Director
100 SW 5th Avenue
Okeechobee, Florida 34974-4221

Any party may designate a change of address at any time by giving written notice thereof to the other parties.

11. Miscellaneous. This Agreement:

- (a) shall be binding upon and inure to the benefit of the parties hereto and their respective successors and permitted assigns;
- (b) may not (except as provided in Section 9 hereof) be assigned by either party hereto without the prior written consent of the other party (any purported assignment hereof in violation of this provision being null and void);



- (c) may be executed in any number of counterparts, and by any party on separate counterparts, each of which as so executed and delivered shall be deemed an original but all of which together shall constitute one and the same instrument, and it shall not be necessary in making proof of this Agreement as to any party hereto to produce or account for more than one such counterpart executed and delivered by such party;
- (d) may be amended, modified or supplemented only by a written instrument executed by all of the parties hereto; and
- (e) embodies the entire agreement and understanding of the parties hereto in respect of the transactions contemplated hereby and supersedes all prior agreements and understandings among the parties with respect thereto.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first above written.

Evergreen Solutions,	, LLC
Jeff Ling, President	//
Okeechobee Utility A	Authority



Revised Work Plan

In this section we provide a detailed work plan for how we would accomplish the work being requested by OUA. Evergreen understands that OUA has approximately 55 employees that be included in the study.

Task 1.0 - Project Initiation

TASK GOALS: Finalize the project plan with OUA; gather all pertinent data; finalize any remaining contractual negotiations; and establish an agreeable final timeline for all project milestones and deliverables.

TASK ACTIVITIES

- 1.1 Discuss with OUA's Project Manager the following objectives: understand the mission of; review our proposed methodology, approach, and project work plan to identify any necessary revisions and to assess any concerns; reach agreement on a schedule for the project including all assignments and project milestones/deliverables; and establish an agreeable communication schedule.
- 1.2 Identify potential challenges and opportunities for the study. Discuss the strategic direction of OUA and some of the short- and long-term priorities. This activity serves as the basis for assessing where OUA is going and what type of pay plan will reinforce current and future goals.
- 1.3 Obtain relevant materials from OUA, including: any previous projects, research, evaluations, or other studies that may be relevant to this project; organizational charts for the departments and divisions, along with related responsibility descriptions; current position and classification descriptions, salary schedule(s), and classification system; strategic business plans and budgets; benefits information; and personnel policies and procedures, and the step placement policies.
- 1.4 Review and edit the project work plan and submit a schedule for the completion of each project task.
- 1.5 Provide progress reports to OUA's Project Manager throughout the course of the study.

KEY PROJECT MILESTONES: Comprehensive project management plan and database of OUA employees

Task 2.0 – Evaluate the Current System

TASK GOAL: Conduct a comprehensive preliminary evaluation of the compensation plan for OUA.

TASK ACTIVITIES

- 2.1 Obtain and review the existing pay philosophy and structure and look for potential problems and issues to be resolved.
- 2.2 Determine the strengths and weaknesses of the current pay plan(s).
- 2.3 Discuss any pay compression issues that may exist and discuss possible solutions.
- 2.4 Complete an assessment of current conditions that details the pros and cons of the current system as well as highlights areas for potential improvement in the final adopted solution.

KEY PROJECT MILESTONES: Review of existing compensation plan(s) and assessment of current conditions

Task 3.0 - Collect and Review Current Environmental Data

TASK GOALS: Conduct statistical and anecdotal research into the current environment within OUA and guide subsequent analytical tasks.

TASK ACTIVITIES

3.1 Schedule and conduct employee orientation sessions with staff.



- 3.2 Meet with the department heads/supervisors to obtain relevant information and statistical/anecdotal data on specific compensation issues and policies. Obtain insight into perceived current compensation system strengths and weaknesses.
- 3.3 Hold two focus groups with OUA staff to obtain additional relevant information and statistical/anecdotal data on specific compensation issues and policies. Evergreen's focus group guide will be mutually agreed upon before distribution to staff.
- 3.4 Work with OUA's Project Manager to administer the JATs and MITs. Our staff utilizes a web-based tool for data collection, but we can provide paper copies as well as those for classifications without computers or Internet access. We will seek approval from OUA's Project Manager before distribution of the JAT/MIT questionnaire.
- 3.5 Review any data provided by OUA that may provide additional relevant insight.

KEY PROJECT MILESTONES: JAT and MIT distribution; department head interviews; and employee focus groups and orientation sessions

<u>Task 4.0 – Evaluate and Build Projected Classification Plan</u>

TASK GOALS: Identify the classification of existing positions utilizing Evergreen's job evaluation system; review JAT responses; and characterize internal equity relationships within OUA.

TASK ACTIVITIES

- 4.1 Ensure all draft class specifications are provided to Evergreen by OUA's Project Manager.
- 4.2 Review the work performed by each classification and score. Include an evaluation of supervisory comments.
- 4.3 Review JAT scores and identify the classification of positions.
- 4.4 Schedule and conduct additional follow up with employees for jobs where uncertainty exists over data obtained from the JATs.
- 4.5 Develop preliminary recommendations for the classification structure. The classification system designed at this point would be based solely on internal equity relationships and would be guided by the JAT scores for each classification. Essentially, a structure of classifications would be established, and classifications with similar scoring would be grouped and spacing between jobs would be determined.
- 4.6 Review recommendations with OUA's Project Manager.

KEY PROJECT MILESTONES: JAT scores by class; recommended classification changes; and preliminary job structure based on internal equity

Task 5.0 - Identify List of Market Survey Benchmarks and Approved List of Targets

TASK GOALS: Reach an appropriate number and identify the proper benchmark positions for the external labor market salary and benefits assessment and identify and develop a comprehensive list of targets for conducting a successful external labor market salary and benefits assessment.

TASK ACTIVITIES

- 5.1 Identify a list of classifications (benchmarks) to include in the labor market salary survey. **Note:** Evergreen will work with OUA's Project Manager to select up to 45 classifications to use as benchmarks for the market salary and benefits survey.
- 5.2 Finalize the list of classifications to use as benchmarks for the market salary and benefits survey.
- 5.3 Evergreen will work with OUA's Project Manager to select up to 20 targets (i.e., peer organizations) for the market salary and benefits survey.



- 5.4 Finalize a list of survey targets for the external labor market survey, placing a comparative emphasis on characteristics such as: size of the organization; geographic proximity to the Okeechobee area; economic and budget characteristics; and other demographic data.
- 5.5 Develop a list of survey targets by employee group. Develop a system for use of secondary data including potential sources and weighting of secondary data, if necessary.
- 5.6 Review survey methodology with OUA's Project Manager and refine survey methodology prior to distribution of surveys.
- 5.7 After approval of survey methodology, develop contact list of peer organizations and notify peers of impending surveys.

KEY PROJECT MILESTONES: Preliminary list of benchmark positions for the external labor market salary and benefits assessment; final list of benchmark positions for the external labor market salary and benefits assessment; initial list of survey peers; final list of survey peers and contacts; and survey methodology

Task 6.0 - Conduct Market Salary and Benefits Survey and Provide External Assessment Summary

TASK GOALS: Conduct the external labor market salary survey; conduct a benefits survey; and provide a summary of the salary and benefits survey results to OUA's Project Manager for review.

TASK ACTIVITIES

- Prepare customized external labor market salary survey for OUA's Project Manager's approval. Discuss questions and categories to include in the market survey with OUA's Project Manager.
- 6.2 Develop a listing of the current benefits provided by OUA for comparisons with peer organizations.
- Using the list of OUA provided benefits and major benefits offerings not provided by OUA develop a list of benefits to include in the external labor market survey.
- 6.4 Prepare benefits survey to be included with salary survey developed in **Task 6.1**.
- 6.5 Contact the targets for electronic completion of the surveys. Provide paper copies by fax, if requested.
- 6.6 Conduct necessary follow-up through e-mails, faxes, and phone calls.
- 6.7 Collect and enter results of surveys into Evergreen's electronic data analysis tools.
- Validate all data submitted and develop and submit summary report of external labor market salary and benefits assessment results to OUA's Project Manager.

KEY PROJECT MILESTONES: Market salary survey instrument; and summary report of external labor market salary assessment results

Task 7.0 – Develop Strategic Positioning Recommendations

TASK GOALS: Assess the appropriateness of the current compensation philosophy for OUA and develop a plan for all employees, providing issue areas and preliminary recommendations for strategic improvement.

TASK ACTIVITIES

- 7.1 Identify the compensation policy and accompanying thresholds.
- 7.2 Using the market salary data collected in **Task 6.0** and the classification data reviewed in **Task 4.0**, determine the proper pay plan including number of grades, steps, and ranges. Evergreen will adhere to the Department of Labor (DOL) Wage & Hour to ensure compliance with salary threshold.
- 7.3 Suggest, formulate and recommend equitable and fair promotion guidelines for staff's motivation and retention.



7.4 Produce a pay plan(s) that best meets the needs of OUA from an internal equity and external equity standpoint.

KEY PROJECT MILESTONES: Proposed compensation strategic direction, taking into account internal and external equity and plan for addressing unique, highly competitive positions

Task 8.0 – Conduct Solution Analysis

TASK GOALS: Conduct analysis comparing JAT values; survey results for the benchmark positions; and produce several possible solutions for implementation.

TASK ACTIVITIES

- 8.1 Conduct regression analysis or other appropriate techniques to properly slot each classification into the proposed pay plan for OUA.
- 8.2 Place all classifications into pay grades based on **Task Activity 8.1**. Sort alphabetically by job class title, in descending order by range, and by old class title and new class specifications.
- 8.3 Create implementation solutions for consideration that take into account the current position of OUA as well as the findings from the classification and compensation analysis. Identify and prepare a range of compensation policy alternatives.
- 8.4 Discuss with OUA's Project Manager potential solutions.
- 8.5 Determine the best solution to meet the needs of OUA in the short-term and long-term and document the accepted solution.

KEY PROJECT MILESTONES: Initial regression analysis; potential solutions; and documented final solution

Task 9.0 – Develop and Submit Draft and Final Reports

TASK GOALS: Develop and submit a draft and final report of the Employee Classification and Compensation Survey to Okeechobee Utility Authority and present the final report.

TASK ACTIVITIES

- 9.1 Produce a preliminary draft report that captures the results of each previous step. The report will include a description of the recommended classification and compensation plan and will include implementation strategies and the costs associated with implementing recommendations.
- 9.2 Submit the draft report to OUA's Project Manager for review and approval.
- 9.3 Make edits and submit necessary copies of the final report to OUA's Project Manager.
- 9.4 Present the final report to OUA Board.
- 9.5 Develop implementation database to communicate the process and progress of this project to OUA's Project Manager.

KEY PROJECT MILESTONES: Draft and final reports; final presentation; communication plan; and implementation and maintenance database

Task 10.0 – Develop Recommendations for Compensation Administration

TASK GOALS: Develop recommendations for the continued administration by OUA staff to sustain the recommended classification and compensation structure and provide training.

TASK ACTIVITIES



- 10.1 Develop recommendations and guidelines for the continued administration and maintenance of the classification and compensation structure, including recommendations and guidelines related to: how employees will move through the pay structure/system as a result of transfers, promotions, or demotions; how to pay employees whose base pay has reached the maximum of their pay range or value of their position; the proper mix of pay; how often to adjust pay scales and survey the market; the timing of implementation; and how to keep the system fair and competitive over time.
- 10.2 Recommend recruitment/retention strategies, where appropriate.
- 10.3 Present recommendations to OUA's Project Manager for review.
- 10.4 Provide training and tools to Human Resources Department staff to ensure that staff can conduct audits/adjustments consistent with study methods until the next formal study is conducted using Evergreen's *JobForce Manager* tool that will enable Human Resources staff to estimate future pay plan changes, update market information, make determinations on reclassifications, and create new jobs allowing for streamlining, and an increase in fairness and transparency of regular compensation and classification tasks after solution implementation.

KEY PROJECT MILESTONES: Recommendations for compensation administration; recommendations for recruitment/retention policies; and training

Task 11.0 – Provide Revised Class Descriptions and FLSA Determinations

TASK GOALS: Update existing class descriptions; create new class descriptions as needed, ensuring EEO/ADA requirement satisfaction; identify FLSA; provide final version of all class descriptions/specifications in electronic format (i.e., MS Word) after approval by OUA's Project Manager.

TASK ACTIVITIES

- 11.1 Assess current class descriptions for form, content, validity, and ADA compliance and make FLSA determinations.
- Discuss any necessary changes to the class description format with OUA's Project Manager and revise classification descriptions based on data gathered from the JAT process.
- 11.3 Create new class descriptions based on Evergreen's proposed classification structure by leveraging data from the job evaluation process, if available. Provide complete listing of the allocation of job classes to salary range assignments.
- 11.4 Recommend a systematic, regular process for reviewing job descriptions.

KEY PROJECT MILESTONES: Updated class descriptions; new class descriptions as needed; and FLSA determinations



OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 26

JUNE 20, 2023

EMERGENCY REPAIR TO PUMP STATION SE-3

Wastewater pump station SE-3 develop a significant leak to the discharge piping. The repair was beyond the current capability of OUA staff.

OUA staff attempted to get three prices to perform the emergency repair. Of the three, only Maxx Environmental LLC responded.

Please find attached the quote and the purchase order (PO #11511) for \$19,825.00, requisition form and the quote from Maxx Environmental.

OUA staff is recommending approval by the OUA Board of this emergency repair to SE-3 pump station issued to Maxx Environmental LLC in the amount of \$19,825.00.





PURCHASE ORDER No. 0000011511

BILL TO:

VENDOR:

SHIP TO:

MAXX ENVIRONMENTAL LLC

BARN

OUA

3610 FISCAL COURT

OUA Maintenance Bldg

100 SW 5th Ave

RIVIERA BEACH, FL 33404

371 SR 78 West Back Bldg

Okeechobee, FL 34974-4221

Okeechobee Utility Authority

Okeechobee, FL 34974-

VEN	DOR NO.	VE	NDOR PHONE NUMBER	TER	MS I	DATE	REQUIRED DELIVI	ERY DATE
MAX	XENV	(56	1) 398-2781	0	(06/08/2023		
	PING INSTR							
TAYL	OR COVE L	FT STA	TION SE-3 REHAB					
ITEM	QTY	U/M	DESCRIPTION/TASK		PRD CODE	ACCOUNT	UNIT PRICE	AMOUNT

SUBTOTAL:

19,825.00

TAX:

0.00

SHIPPING:

0.00

TOTAL:

19,825.00

TAXABLE: CONFIRMING:

No

AUTHORIZED SIGNATURE

IMPORTANT: OUR ORDER NUMBER MUST APPEAR ON EVERY INVOICE AND PACKAGE

This order is given upon the representation and guaranty of the manufacturer or seller that no breach of any State or Federal Law or Regulation has occurred in connection with the manufacturing, processing, branding, labeling or transportation of the merchandise herein mentioned. If such breach occurs or is charged by any legally constituted State or Federal authority, The buyer shall be entitled to rescind the order and return the unused merchandise and shall also be held harmless by the manufacturer or seller against any penalty incurred and/or the cost of defense of any proceeding designed to penalize the buyer therefore.

OKEECHOBEE UTILITY AUTHORITY

PURCHASE REQUISITION

Please provide a PO for the following items; reply to Jess Manson (Supervisor), Maintenance Dept.

Fax: Phone:. Vendor: Address: Address: City: State: Zip: Telephone: Fax: Contact:	863-357-2076 Attn: Travis Baugh 863-467-1599 MAXX ENVIROMENTAL		Amount No Quote No Quote	dditional Quotes Company TRIO HINTERLAND Check if Sole Source
Date				
Ship	Via Best Way			
Quantity	Description/Part Number	Unit Price	Amount	Acct #
1	SE-3 REHAB	19,825.00	19,825.00	401-0-169-9000-475
			0.00	
			0.00	
			0.00	
			0.00	
			0.00	
			0.00	300000000000000000000000000000000000000
			0.00	
			0.00	
			0.00	
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CONT. 100 CO.			0.00	
			0.00	
			0.00	
		TOTAL	19,825.00	
			Chris Weeks Jess Manson	



3610 Fiscal Court Riviera Beach, Fl 33404 (561) 398-2781 C (561) 881-0013 F maxenvironmental.com

Proposal - Sanitary Sewer Lift Station Rehabilitation

Mr. Travis & Mr. Jess Manson

May 25, 2023

Okeechobee Utility Authority - 371 Hwy 78 West

Okeechobee, FL 34974

LS # SE-3; 403 SE Eighth Street

Wet Well 6' Dia X 15' Deep = 325sf

Surface prep & Sewpercoat application wet well & vault @ \$25/sf:

\$8,125.00

Install new OUA furnished gate & check valves:

\$2,500.00

Remove existing 4" DIP piping & fittings and furnish & Install new 4" HDPE riser pipes from pump base elbow flanges up and out of the wetg well, into the valve vault and connect to the valves.

\$9,200.00

Total LS SE-3:

\$19,825.00

Maxx: Mobilization

Plug incoming pipe (low flow) and monitor collection manhole

Repairs to infiltration & Surface profile & preparation

Sewpercoat application at minimum thickness 1 inch

Removal & replacement of plumbing as listed

Ten (10) year Sewpercoat manufacturer's warranty for both product and installation

OUA: Excavate between wet well & valve vault prior to mobilization

Water source - to be provided on-site or nearby

Provide Vac/Suck truck support as needed

Provide crane truck assistance

Thank you very much,

Brad Miller

Maxx Environmental, LLC

SEW-ERCOAT

2nd Quotes for rehab on SE-3 Taylor Cove Lift Station

Jess contacted an exelopment in an attempt to get a quote from them to rehab the SE-3 Taylor Cove sewer lift station listed above. He was informed they were too busy and would not be able to come over to look at the station to give us a quote or do the work.

Chris contacted interland Group multiple times via text and phone calls and was unable to get anyone to respond to meet him at the station to look at it to give a quote to rehab it.

Thursday June 8, 2023

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 27

JUNE 20, 2023

FY23 WASTEWATER PUMP STATIONS

The FY23 budget identified four wastewater pump stations for rehabilitation at a budget cost of \$100,000. Pump station SE-7 has already been rehabilitated.

Please find attached a proposal to rehabilitate the three remaining pump stations listed: NW18, NW4 and SW13.

Three companies were either contacted or were called on numerous occasions. The two that were contacted submitted quotes for the work: Maxx Environmental LLC and Hinterland Group, Inc.

NW18

Maxx Environmental LLC	\$ 20,262.00
Hinterland Group, Inc	\$ 96,400.00

NW4

Maxx Environmental LLC	\$ 53,596.00
Hinterland Group, Inc	\$ 108,500.00

SW13

Maxx Environmental LLC	\$ 25,413.00
Hinterland Group, Inc	\$ 190,442.00

The total proposal pricing by Maxx Environmental is \$99,271.00. Maxx has completed several projects for the OUA. Most recently, Maxx did the work at SE-7. Work was completed on time, within budget and work effort was rated at very efficient.

OUA staff recommends approval of Maxx Environmental LLC to complete the proposed rehabilitation of Stations NW18, NW4 and SW13 for \$99,271.00.





3610 Fiscal Cour Riviera Beach, Fl 3340-(561) 398-2781 I (561) 881-0013 maxxenvironmental.cor

Proposal - Sanitary Sewer Lift Station Rehabilitation

Mr. Travis & Mr. Jess Manson	April 18, 2023
OUA, 371 Hwy 78 West, Okeechobee, FL 34974	and the same of th
LS NW-18; Laundromat - 3691 US 441 South	0 . 86
Wet Well 6' Dia X 18' Deep = 381sf + Vault 5' X 5' X 5' Deep = 125sf - Total 506sf;	
Removal of existing black epoxy via glass-blast & surface prep @ \$4/sf:	\$2,024.00
Surface prep & Sewpercoat application wet well & vault @ \$23/sf:	\$11,638.00
Removal of old & Install new 4" HDPE from base elbows to check valves:	\$5,400.00
Maxx set-up & maintain bypass:	\$1,200.00
OUA: Provide bypass pump w/ 4" hoses (Maxx to set-up), Install above ground pump-out,	
Excavate between well & vault, Vac/Suck truck support.	
Total LS NW-18:	\$20,262.00
LS NW-04; Ben's - 921 NW 12th Street	
Wet Well 8' Dia X 21' Deep = 603sf + Vault 5' X 5' X 6' Deep = 145sf - Total 748sf;	
Removal of existing green high-build epoxy by hand @ \$4/sf:	\$2,992.00
Surface prep & Sewpercoat application wet well & vault @ \$23/sf:	\$17,204.00
Furnish (26K) & install new 10' gate valves & check valves & SS megaflanges:	\$27,800.00
Install new SS base plates under existing pumps:	\$4,100.00
Maxx set-up & maintain bypass:	\$1,500.00
OUA: Provide bypass pump w/ 6" hoses (Maxx to set-up), Provide truck w/crane to help	
with pulling pumps and valve removal & replacement, Vac/Suck truck support.	(4)
Total LS NW-04:	\$53,596.00
LS #SW-13; McDonald's - 4151 US 441 South	
Wet Well 6' Dia X 15' Deep = 325sf + Vault 4' X 4' X 5' Deep = 94sf - Total 419sf;	
Removal of existing black epoxy via sandblasting @ \$4/sf:	\$1,676.00
Surface prep & Sewpercoat application wet well & vault @ \$23/sf:	\$9,637.00
Install new OUA furnished 8" HDPE riser pipes from base elbows to 1st valves:	\$4,600.00
Furnish & Install new 2" PVC riser pipe out to vault, new 3" check and plug valves,	•
New 3" DIP from valves & connect to pipe outside vault:	\$5,200.00
Install new SS base plates under existing pumps:	\$3,100.00
Maxx set-up & maintain bypass:	\$1,200.00
OUA: Provide bypass pump w/ 4" hoses (Maxx to set-up), Vac/Suck truck support.	
Total LS SW-13:	\$25,413.00

Page 1 of 2

Overall (3) LS's:

\$99,271.00



Hinterland Group, Inc. 2051 W Blue Heron Blvd Riviera Beach, FL 33404 (561) 640-3503 - Phone

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

Proposal # 23-0081-03

A	DI	DI	R	Ξ	5	S

Okeechobee Utility Authority Travis Baugh tbaugh@ouafl.com

DATE: 5/23/2023

JOB NAME: Lift Station NW-18 Rehab

ACTIVITY	QUANTITY	UNIT	RATE	AMOUNT
	towards and make the full training owner			
Upgrade of Lift Station NW-18	4	LS	\$96,400.00	\$96,400.00
- Mobilization of crew and equipment		LO	φ90,400.00	\$90,400.00
- Put lift station on bypass and maintain for duration of work		ě		
- Remove and replace existing 4" riser pipes with new HDPE				
risers from bases to check valves (Valves to remain)				
- Install new SS Baseplates under existing bases				
 Remove and Reinstall existing guiderails and brackets 				

TOTAL \$ 96,400.00

Exclusions:

- No Permit fees, Bonding or As-Builts included

REFRATTA HAC 100 Coating

- No restoration or surface work included in proposal
- Minor leak stopping included, any major leaks will be billed additionally

- Clean and prep wet well and valve vault for Installation of

- Anything else not specifically listed above

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

11 21 4 4 4 5 5 4 5 4 5 4 5 4 5 4 5 5 5 5 5	
Accepted By:	Accepted Date:



Hinterland Group, Inc. 2051 W Blue Heron Blvd Riviera Beach, FL 33404 (561) 640-3503 - Phone

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

Proposal # 23-0081-01

ADDRESS

Okeechobee Utility Authority Travis Baugh tbaugh@ouatl.com

DATE: 5/23/2023

108,500.00

JOB NAME: Lift Station SW-13 Rehab

ACTIVITY	QUANTITY	UNIT	RATE	AMOUNT
Upgrade of Lift Station SW-13 - Mobilization of crew and equipment - Put lift station on bypass and maintain for duration of work	1	LS	\$108,500.00	\$108,500.00
 Remove and replace existing piping within the wet well and valve vault, and make connection to FM just outside vault. 2" PVC in wet well and 3" DIP in vault. Install new SS Baseplates under existing bases Remove and Replace guiderails and brackets Clean and prep wet well and valve vault for Installation of REFRATTA HAC 100 Coating Includes Mueller check valves and Dezurik plug valves 				

TOTAL

Exclusions:

- No Permit fees, Bonding or As-Builts included
- No restoration or surface work included in proposal
- Minor leak stopping included, any major leaks will be billed additionally
- Anything else not specifically listed above

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

Accepted By:	Accepted Date:



Hinterland Group, Inc. 2051 W Blue Heron Blvd Riviera Beach, FL 33404 (561) 640-3503 - Phone

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

Proposal # 23-0081-02

ADDRESS

Okeechobee Utility Authority Travis Baugh tbaugh@ouafl.com

DATE: 5/23/2023

JOB NAME: Lift Station NW-04 Rehab

JOB NAME: Lift Station NW-04 Rehab				
ACTIVITY	QUANTITY	UNIT	RATE	AMOUNT
	4			
Upgrade of Lift Station Nw-04	1	LS	\$190,442.00	\$190,442.00
- Mobilization of crew and equipment			4.001.12.00	0100,112,00
- Put lift station on bypass and maintain for duration of work				
 Remove and replace existing 10" valves inside vault Install new SS Baseplates under existing bases Remove and Reinstall existing guiderails and brackets 				
- Clean and prep wet well and valve vault for Installation of				
REFRATTA HAC 100 Coating				
 Removal of epoxy coating from wet well and Valve vault 				
 Clean and prep two terminal manholes and coat with Refratta HAC 100 Includes Mueller check valves and Dezurik plug valves 				
		TOTAL	\$	190,442.00
Exclusions: - No Permit fees, Bonding or As-Builts included				
No restoration or surface work included in proposal Minor leak stopping included, any major leaks will be billed additionally				

- Minor leak stopping included, any major leaks will be billed additionally
- Anything else not specifically listed above

ALL PO's/Contractual Issuances are to be emailed to: info@hinterlandgroup.com

Accepted By:	Accepted Date:

Quotes for rehab on NW-4, NW-18, SW-13

Jess contacted Trio Development 5 times in an attempt to get a quote from them to rehab the 3 sewer lift stations listed above. The first 3 attempts he was informed they were going to meet with us at some point in time to take a look at the stations but couldn't give us a time frame of when. The 4th time Jess contacted them he was informed by one of their male employees, name unknown, he thought they may be too busy to be able to give us quotes or do the work. The 5th time Jess contacted them he was informed by one of their female employees, name unknown, they were too busy to give us quotes or do the work.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 28

JUNE 20, 2023

PINE RIDGE PARK CHANGE ORDER NO. 2

On July 21, 2022, the engineer and contractor for the Pine Ridge Park Utility Improvements project submitted PR Park Change Order No. 1 for review and acceptance by the OUA. At the July 21, 2022, OUA Board meeting, the Board discussed and accepted CO # 1 to take out bid items 11, 13, 21 & 22 and reduce the contract by \$712,125.05. This was done because the project bid came in over budget and the OUA needed to identify another source of money to cover the entire project cost. The short term quick fix was to remove these items until financial means became available to fund this work.

Due to the additional state funding, the OUA has two options, reinstate this work into the Hinterland contract or develop bid documents and publicly bid the work. There are no guarantees as to who, what or for how much the public bidding would provide.

OUA staff, engineers and contractor held several negotiations over returning this work to the contract. Please find attached a proposed Change Order No. 2 returning this work to the project.

- Current contractor will be tasked with doing the work;
- Project costs went up from the \$712,125.05 to \$818,942.65, or approximately a 15% increase. The increase is reportedly due to inflationary pricing on labor, materials, equipment, etc.
- It is also noted that the contractor requesting time, 150 calendar days to do this work. The claim is that his schedule was adjusted to complete the project without doing this work. If it were still in the contract this work would have already been done since Substantial and Final completions days soon. The request is not unreasonable. If approved, the engineering contract would also need to be extended to cover this additional construction time.

If after review and discussion, OUA staff is recommending approval of Change Order No. 2 for the Pine Ridge Park Utility Improvements project. As noted, if approved, the contract price will increase by \$818,942.65 and contract time will increase by 150 calendar days.

Staff is requesting approval and authorization of the OUA Board Chairman to execute the attached change order.



June 13, 2023 400-089.03 (Sent via email to crogers@hinterlandgroup.com)

Mr. Chase Rogers Hinterland Group 2051 W Blue Heron Blvd Riviera Beach, FL 33404

Dear Mr. Rogers:

Reference: Contract Modification Number 2

Pine Ridge Park Utility Improvements

Okeechobee Utility Authority

Attached is Contract Modification Number 2 for the above referenced project. Contract Modification Number 2 addresses the change in contract price for the addition to the scope of work and the addition of 150 calendar days to the existing contract. The below table provides a description and summarizes the changes to the existing contract.

	Description of Work	Quantity	Unit Price	Total Price
1.	Mobilization. This affects Bid Item No. 01.	1	\$7,120.05	\$7,120.05
2.	Addition of septic tank abandonments. This affects Bid Item No. 11.	111	\$1,370.00	\$152,070.00
3.	Addition of sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	111	\$3,702.00	\$410,922.00
4.	Addition of water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	131	\$1,752.60	\$229,590.60
5.	Addition of well disconnections. This affects Bid Item No. 22.	104	\$185.00	\$19,240.00
	Subtotal of Items 1 through 5 Above			\$818,942.65
	Original Bid Price \$5,143,000.			\$5,143,000.00
Previous Change Orders (\$7			(\$712,125.05)	
	This Change Order			\$818,942.65
Revised Bid Price			\$5,249,817.60	

Please review the enclosed documents and have the appropriate Hinterland Group, Inc. personnel sign where indicated for Contractor at the lower right of the Change Order document. Once you have completed your review and these documents have been signed, return a scanned copy to our office. We will forward the documents to the Okeechobee Utility Authority for their review and approval.

If you have any questions or require additional information pertaining to this project, please do not hesitate to contact me.

Sincerely,

Doug Hammann, P.E.

Encl.

V:\Projects\CSFL122\Y\Documents\Okeechobee\235-006.03 Pine Ridge Park Utility Improvements - SDC\Change Orders\Change Order No. 2 - Private Side Plumbing\3-To Hinterland\Change Order No. 2.docx

CONTRACT MODIFICATION (CHANGE ORDER)

DATE: June 13, 2023 PROJECT NO: 235-006.03	DATE: June 13, 2023	PROJECT NO:	235-006.03	
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CONTRACTOR MODIFICATION NO: 2

OWNER:

Okeechobee Utility Authority

PROJECT:

Pine Ridge Park Utility Improvements

CONTRACTOR:

Hinterland Group, Inc.

The following modifications to the Contract are hereby ordered:

This contract modification has been prepared to provide a change in the contract price for the addition of project scope. The following table summarizes the items related to the addition in project scope.

	Description of Work	Quantity	Unit Price	Total Price
1.	Mobilization. This affects Bid Item No. 01.	1	\$7,120.05	\$7,120.05
2.	Addition of septic tank abandonments. This affects Bid Item No. 11.	111	\$1,370.00	\$152,070.00
3.	Addition of sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	111	\$3,702.00	\$410,922.00
4.	Addition of water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	131	\$1,752.60	\$229,590.60
5.	Addition of well disconnections. This affects Bid Item No. 22.	104	\$185.00	\$19,240.00
Subtotal of Items 1 through 5 Above			\$818,942.65	
Original Bid Price \$5,14			\$5,143,000.00	
Previous Change Orders			(\$712,125.05)	
	This Change Order			\$818,942.65
	Revised Bid Price			\$5,249,817.60

TOTAL AMOUNT THIS CONTRACT MODIFICATION

\$818,942.65

Previous Change Orders (-/+)	(\$712,125.05)	Previous C	hange Orders (-/+)	0
This Change Order (-/ <u>+</u>)	\$818,942.65	This Chang	ge Order (-/ <u>+</u>)	150
Revised Contract Amount	\$5,249,817.60	Revised C	ontract Amount	605
				- 1
OWNER	ENGINEE	<u>R</u>	CONTRACTO	<u>R</u>
OUA 100 SW 5 th Avenue Okeechobee, FL 34974-4421	Eckler Engineering, 4700 Riverside Driv Coral Springs, FL 3	e, Ste 110	Hinterland Group, Inc. 2051 W. Blue Heron Bl Riviera Beach, FL 3340	
Ву:	By: Double !	fam	By: ///	
Date:	Date: 6/13/2023		Date: 4/13/23	

\$5,143,000.00 Original

CONTRACT TIME (CALENDAR DAYS)

455

CONTRACT AMOUNT

Original



Change Order Proposal

To:

Okeechobee Utility Authority

Attn:

Doug Hammann, CHA Companies

Date:

April 27, 2023

Revised:

June 12, 2023

Proposal No:

001R2

HG Project No:

22-0039-00

Project: Okeechobee Utility Authority: Pine Ridge Park Utility System Improvements

Description:

This change order proposal covers the requested additional scope of work. Four item quantities are going from a quantity of 0 to quantitys as shown below and are summarized in the table below. Item No. 1 represents general condition elements that are added because of the addition of items No. 1 through 6, as of a result of the quantities being added in Bid Items 11,13,21, and 22.

Item#	Description	Qty	Unit	Unit Price	Extended Price	Additional Time
No. 01	Mobilization (Additional costs due to work being added to the scope.)	1	L.S.	\$7,120.05	\$7,120.05	
No. 11	Abandon Septic Tanks, Complete	111	EA	\$1,370.00	\$152,070.00	
No. 13	Furnish and Install Sanitary Service Connections (R/W to Customer Tie-in), Complete	111	EA	\$3,702.00	\$410,922.00	
No. 21	Furnish and Install Water Service Connections (R/W to Customer Tie-in), Complete	131	EA	\$1,752.60	\$229,590.60	= 1 1 1
No. 22	Abandon wells, Complete	104	EA	\$185.00	\$19,240.00	
Qualifica	tions:		Sub To	tal:	\$818,942.65	150 Days
				Total	\$818,942.65	

Delays due to inspections not in

Any delays due to Covid-19 from any party in the supply, production or construction chain will require time in addition to that shown.

150 Days of additional time is a lump sum/time amount

Assessed Day	Accepted Date:
Accepted By:	

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 29

JUNE 20, 2023

SWTP PERIMETER FENCE

At the last OUA Board meeting there was an agenda item addressing deficiencies at the surface water treatment plant as determined from a site visit conducted by an OUA Board member.

Several of the Board members discussed the need for a better perimeter fence around the facility. The current fencing is a combination of field wire and chain link. A few of the Board members were adamant that the site needed to be entirely fenced with a chain link fence that had a three-strand barbed wire top as is currently found along some of the perimeter.

Further discussions by these Board members were had concerning OUA liability or negligence should someone enter the property and get hurt due to open tanks, electric equipment and stored chemicals. Additionally, there were other discussions concerning terrorist threat levels and how other water treatment plants were protected.



These discussions led to a directive to staff to obtain quotes for perimeter fencing with an automatic gate at the entrance. OUA staff obtained three quotes:

Adron Fence \$ 164,581.00 (+ \$15,696.00 for the automatic opening)

Chobee Fencing \$ 181,371.00 (included \$5,000 for gate operations)

C-D Ag Services \$ 150,000.00 (no comment on gate operations)

While Adron Fence did not have the best price for fencing, they provided a complete price for automatic gate operations (card reader, keypad and remote wireless call box with remote opening).

Attached are the three quotes. Additionally, Adron provided information on the automated gate that they are proposing.

After review and discussion, staff is requesting direction from the OUA Board.

Treasure Coast Office 601 21st St. Suite 300 Vero Beach, FL 32960 (772) 562 0022



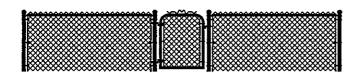
"FENCING YOU IN SINCE 1962" 1 800 282 5172

Email: info@adronfence.com Fax: 863 763 8404



Main Office 1132 NE 12th St. Okeechobee, FL 34972 (863) 763 6255

JOB NAME: OUA Water Plant	D	ATE: 5/22/23
JOB ADDRESS: 371 FL-78	c	ONTACT: Kevin Rogers
Okeechobee FI 34974	Р	HONE: 863-763-3239
MAILING ADDRESS:	c	ELL:
	F.	AX:
EMAIL ADDRESS: krodgers@ouafl.com		OB #:
DIRECTIONS:		
STYLE FENCE GAWANTED CHARNET	330 '	24/ 34 4 4 6 8
POOL CODE YES NO HEIGHT 8'H' FOOTAGE 3919'		EXTERNAL B'H'
HEIGHT FOOTAGE STITE HEIGHT FOOTAGE WIRE 969 2" MESH BK	FENCE = 164.581	95
LINE POST 21/2"X11 #40 10"	GATE OPERATION SUSTE	m= 15.696,00
TERMINAL POST 4"x/2" #40 CONCRETE 12"		+3.25 POL CARD 794
TOP BRACE BOTTOM RAIL 198 #40 70 00 TENSION WIRE BOTTOM 754	1500'	REMINEH ->
BARBED WIRE CLASS TIT		REPROLE BANG WORLE P and
WALK GATESIZEFRAME		18/ 26.4. = 18/
WALK GATESIZEFRAMECONCRETE		170
WALK GATE POST		w »
CONCRETE CONCRETE	16	# +
DRIVE GATE POST 4 'X4" 12"		- N N N
TIOP GATE SIZE 26 FRAME	334'-	→
DRIVE GATE POST 6'X6' 16"	1 39.	
CORE DRILL/ASPHALT	*Adron Fence is not responsible for being	directed to dig on top of any unmarked lines.
PROP LINES CLEARED By Owner	CUSTOMER APPROVAL	
PROP MARKS VISABLE_By Owner	COST_ABOUE DEPOSIT	BALANCE
PERMIT_INCLUDED	TERMS 1/2 down - Balance du	
SPECIAL INSTRUCTIONS_	THIS PRICE EFFECTIVE UNTIL 30 Da	
PLEADENS / SDANTAK BY MAN		



ADRON FENCE CO., INC. 2762 N. W. 4th STREET OKEECHOBEE, FLORIDA 34972-2337 (800) 282-5172

CHAINLINK FENCE SPECIFICATION

FABRIC: 96" 9 GA. 1.2 OZ. GALVANIZED (2" Mesh) CHAIN LINK FABRIC.

1 5/8" O.D. FULL WEIGHT PIPE, 2.27 lbs. per foot. Top rail 21' in length, joined with 1 5/8" SLEEVE. TOP RAIL:

LINE POST: 2 1/2" O.D. FULL WEIGHT PIPE, 3.65 lbs. per foot. Line posts

set 10' on center maximum spacing. Concrete footing: 10"

diameter, 36" depth.

3" O.D. FULL WEIGHT PIPE, 5.79 lbs. per foot. Concrete footing: 12" diameter, 36" depth. TERMINAL POST:

BRACING: Terminal posts braced to the nearest line post with 1 5/8"

O.D. FULL WEIGHT PIPE.

GATES: Framework of 1 5/8" FULL WEIGHT PIPE, 2.27 lbs. per foot.

Gates braced and trussed as necessary. Same fabric as fence.

4" O.D. FULL WEIGHT PIPE, 9.11 lbs. per foot. Concrete GATE POST:

footing: 12" diameter, 36" depth.

TENSION WIRE: 7 GA. COIL SPRING GALVANIZED TENSION WIRE attached to bottom

of fence fabric with 9 GA. ALUMINUM HOG RING spaced 24" on

center.

FITTINGS: REGULAR BRACE BAND & CARRIAGE BOLT, SEMI-STEEL COMBO RAIL-END,

PRESSED STEEL LOOP CAP, PRESSED STEEL CAP, 3/16" X 3/4"

TENSION BAR, REGULAR TENSION BAND & CARRIAGE BOLT.

TIE WIRE: 8 1/4" 9 GA. ALUMINUM TIE WIRE spaced 15" on center for line

posts & 24" on center for rails.

POST FOOTING: TRUCK POURED CONCRETE.



SLIDE GATE OPERATOR

2200_{LBS} CAPACITY





RESIDENTIAL AND COMMERCIAL CLASS I, CLASS II, CLASS III, AND CLASS IV VEHICULAR GATE OPERATOR Multi-Layer Corrosion Protection

G90 Galvanized
Clear Zinc Plating
UV Rated Powder coating

New Redesigned Chassis
Post Mount Ready

Integrated Modular Power Box
• Convenient Fuse Access
• LED Status Indicators

Convenient Power Switch
E-Z Access Power Outlet
E-Z Set-up 115V/230V
(Optional) Low Voltage Removable Power Supply • Cold Weather Operation

Down to -20°F

Conveniently Located Manual Release and Reset Switches

Convenient J-Box for High Voltage Wiring



COMPATIBLE WITH VIKING WIRELESS PRODUCTS

- Wireless Master/Slave Kit provides secure and reliable wireless communication.
- Remote access to the control board settings, programming, operator diagnostics, controls, gate status and error notifications, all from the convenience of a computer or any compatible handheld device.
- Plug & Play connection for Viking wireless expansion products.



BATTERY BACKUP

- Standard Battery Backup provides 100 continuous cycles at 100% duty cycle.
- With Viking's "True" Battery Backup System, batteries are not used during normal operation, maximizing battery life.



LIGHTNING PROTECTION

- Advanced Lightning strike protection up 20,000 volts / 10,000 Amps.
- On-board surge protection monitoring.



DIGITAL LIMITS

- · Simple, push button limit setup.
- Adaptive Digital Limit control maintains open and close limit position during changing environments and power failures.



DIAGNOSTICS DISPLAY

 On-board LCD screen displays voltages, amps, gate status and diagnostics.



™ INTERGATED HEATER

- Built-in heater for operating temperatures down to -20°F.
- This will allow you run your operator in the coldest conditions.



SOLAR SMART

 Power Saving technology minimizes current draw while at standby.



Operational Voltage ... 24 VDC with 1HP Motor ...115 / 230 VAC Single Phase **Main Power Source Options** 24V AC/DC (Included Power Supply) .. 7 AmpHr 12 VDC x 2 **Battery Max Gate Capacity** ... 2200 lbs / 75' **Operating Speed** ... 12" per second **Battery Backup** ... 100 Full Cycles (2200 lbs) **Maximum Duty Cycle** ... 100% Continuous Cycle **Operating Temperature** ... - 20° F to + 158° F

WARRANTY:
7 YEAR RESIDENTIAL
5 YEAR COMMERCIAL



VIKING WIRELESS



SOLAR EFFICIENT OPERATION



www.vikingaccess.com • 800 908 0884

CellGate external cameras

Advanced Telephone Entry with Live Streaming Video

by)**∦**(cellgate

For single family and multi-tenant applications, supports up to 1,500 directory listings



W480



Part Numbers

AA1MLPE VZN AA1MLPE ATT AA1MLPE INT

Recessed Mount Kit

ENC-WRM1001

Key Features

- Streaming cellular or internet video telephone entry
- Brilliant 8" color touchscreen
- Verizon or AT&T LTE service, ships with both SIM cards No VoIP fees required
- Integrates with up to 3 external cameras
- Calls up to 6 app video contacts and 3 voice-only numbers per directory listing
- Voice Mail Intelligence VMI System ignores voice mail and continues call group

- Built-in HID card reader
- 1 native 26-bit Wiegand expansion port
- 10,000 local codes and 64,000 non-local codes
- Prop open notification if gate is left open more than 3 minutes
- Integrates with any CellGate product through TrueCloud™



verizon\(^{\sqrt{}}





W480 Feature Spotlight





QR CODE VISITOR MANAGEMENT



SMART SCREEN CALL MANAGEMENT

Brilliant 8" Color Touchscreen

Larger, brighter, higher-contrast screen for improved user experience and performance in direct sunlight.



Visitors can receive QR code invites with restricted date/ time access on their smart phones.

Smart Screen Call Management

Customizable touch screen call options, for improved visitor management.





External Camera **Options**

Up to 3 external cameras

Photos

- Taken on entry transactions and on demand
- Cloud-stored still photos

Recorded Video

- Pixel activated video stored on SD card or accessible via CellGate technical support
- Recording w/6-second pre-record



*See external camera sheet for more details



1.855.694.2837



Advanced Telephone Entry with Live Streaming Video

by)**∦**(cellgate





Web Portal

Manage All Your CellGate Hardware on One Dashboard

- Master login for multiple properties
- Login privileges with multiple user tiers
- Call group management
- Resident and visitor credential management
- Mass credential management
- •Manage Resident app functions:
 - Allow residents to issue visitor QR code
 - Allow residents to manage call groups
- Setup and management of notifications, gate hold open schedules
- Date/time logs of all gate and door access attempts, access codes used, and photos of each gate access attempt





))((cellgate App

- Receive video/audio calls from visitors
- Create and send visitor QR codes
- Momentary open or hold open commands
- Create access codes
- Take photos from internal and external cameras

Apps Available on the App Store and Google Play









Dedicated team for multi-tenant property management support

- •Included with your service subscription at no charge
- Assists with account setup
- Credential portal upload support
- Both personalized and virtual TrueCloud portal video training
- TrueCloud portal and Cellgate app support for the life of your account



SCAN FOR W480 MONTHLY SERVICE PLANS



SCAN FOR TECHNICAL SPECIFICATIONS





AGENDA ITEM NO. 30

JUNE 20, 2023

2023 VEHICLE PURCHASE AGENDA ITEM

In the FY23 budget the OUA has listed the following vehicles for purchase:

0	Unit #411	F150/1500 4X2	Meter Reader
0	Unit #531	F350/3500 4X2 (with utility body)	Maintenance
0	Unit #436	F250/2500 4X4 (with utility body)	Wastewater
0	Unit #513	F150/1500 4X4	Maintenance

In telephone conversations with the various potential bidders, several topics have come up repeatably:

- Vehicle quotas for government sales contracts (Florida Sheriffs and Sourcewell to name a few) have been filled and are closed to new orders for now;
- New orders may open sometime late Summer or early Fall;
- ➤ If ordered this summer, expectation for delivery will be early Spring 2024;

The OUA sent out solicitations to the following (in no particular order):

Gilbert Chevrolet
Stingray Chevrolet
Alan Jay Automotive Group
Garber Automall
Gilbert Ford
Duval Ford
Starke Motorcars
Bozard Ford
Sourewell

As noted previously, there appears to be a very long lead time (6-9 months) from the placement of an order prior to delivery. If so, should vehicle purchases for next year (FY24) be considered now?

Tentative FY24 vehicles:

0	Unit #406	F350/3500 4X2	(with utility body)	Maintenance
0	Unit #409	F250/2500 4X2	(with utility body)	Meter Reader
0	Unit #517	F250/2500 4X2	(with utility body)	Maintenance

OUA staff requested seven vehicle quotes from the vendors, all quotes due by June 7th. Most of the vendors chose not to respond for various reasons. The following list the responses per each vehicle.

Trucks are available. This item is in the FY23 budget for \$30,000.00.

Okeechobee Utility Authority

Meter Reader Truck #411

1/2 TON PICKUP TRUCK (4X2)

	FORD		
F15	50 Crew Cab, 4 X 2	Super Crew	Regular
Order			
Code	Description	Gilbert	Bozard
F1C	Base Price	\$48,000.00	\$32,361.00
	2.7 L Engine	Incl.	\$1,284.00
	Battery, 650cca		
XL3	Limited Slip Differential		\$469.00
3K	Third Key	\$346.00	\$399.00
KS-71LP	Aluminum Tool Box	N/A	\$899.00
96W	Spray-on Bedliner	\$600.00	\$594.00
	Tow Hooks		
Cabshield L	Cab Shield Headache Rack	N/A	\$1,296.00
YZ	White		
	Strobe Lights	N/A	\$1,449.00
	Interior Value Package	Incl.	N/A
	3 rd Brake Light		
85H	Backup Alarm	\$150.00	\$144.00
	Misc Fees	\$6.50	
	Trailer Hitch	Incl.	\$314.00
	Day Time Running Lights	N/A	\$44.00
	TOTAL	\$49,102.50	\$39,253.00

The description column were possible requested items, none were necessarily required. In the end, to compare final pricing, those items included should be considered out for actual final pricing comparisons. So in consideration of this unit, the final pricing for Bozard Ford is much lower if you were to take out the extra items included in the bid provided.

Trucks are available for sale. This item is in the FY23 budget for \$37,355.00.

Okeechobee Utility Authority

Maintenance Department - Unit 513

CREW/DOUBLE CAB PICKUP TRUCK, (4X4)

FORD

2023	3 F150 XL Crew Cab, 4X4	Super Crew	Crew	Crew
Order				
Code	Description	Gilbert	Bozard	Gilbert
	Base Price	\$47,500.00	\$38,045.00	\$47,705.00
	2.7L Engine, Gas		\$1,284.00	Incl
44G	Transmission, Automatic			
67T	Electric Brake Controller		\$274.00	N/A
YZ	Oxford White			
54Y.59S	Trailer Tow Mirrors			N/A
Cabshield L	Cab Shield Headache Rack		\$1,296.00	N/A
KS-71LP	Aluminum Tool Box		\$899.00	N/A
	Strobe Lights		\$1,449.00	N/A
XL9	Limited Slip Differential		\$469.00	N/A
	Trailer Tow Pkg		\$314.00	Incl
3KR	Third Key	\$346.00	\$399.00	\$346.00
96W	Spray On Liner	\$600.00	\$594.00	\$600.00
	Backup Alarm	\$150.00	\$144.00	N/A
	Misc Fees	\$6.50		
	Daytime Running Lights		\$44.00	N/A
Discount				(\$6,400.00)
TOTAL		\$48,602.50	\$45,211.00	\$42,251.00

In consideration of this unit, the final pricing for Bozard Ford is much lower if you were to take out the extra items included in the bid provided.

This item is in the FY23 (#531) budget for \$50,000.00 and unit #406 will be in the FY24 budget. .

OKEECHOBEE UTILITY AUTHORITY

Maintenance Units #406 & #531

1 Ton Truck Chassis (Dual Rear Wheel) 4X2 (add utility body)

ORD			
	F350, 4x2		
Order			
Code	Description	Gilbert	Bozard
	Base Price		\$49,024.00
99N	7.3 L Engine		
D512	Delete Spare Tire & Rim		
67B	HD Alternator		\$114.0
52B	Electric Brake Controller		
X4L	Limited Slip Differential		\$384.0
	Rubber Floor Mats		
3K	Third Key		\$399.0
	Trailer Tow Package		\$1,296.0
	Cab to Axle Upgrade, 11' Bed		\$999.0
	Utility Service Body *		\$17,996.0
	White		
79C	Backup Alarm		\$174.0
	Interior Conv Pkg		
54F	Power Mirrors		
872	Rear Camera		\$414.0
	LED Light Pkg		\$1,449.0
TBM	LT245 Tire Upgrade		\$164.0
67X	Extra Suspension		\$124.0
96D	XL Drive Assist		\$729.0
18B	Running Boards		\$319.0
43C	110V/400W Outlet		\$174.0
52S	Interior Work Surface		\$139.0
	Spray on bed liner		\$996.0
	Total		\$74,894.0

Utility Service Body * : OUA prefers Reading for this bid, will accept Knapeide if Reading not available

The truck is available for sale. This item is in the FY23 budget for \$45,000.00.

OKEECHOBEE UTILITY AUTHORITY

WWTF Truck Unit #436

3/4 Ton Truck Chassis (Single Rear Wheel) 4X4 (add utility body)

	FORD		
	Superduty F250 XL, 4x4		Regular Cab
Order			
Code	Description	Gilbert	Bozard
	Base Price	\$49,000.00	\$49,647.00
99A	6.8 L Engine	Incl.	Incl.
67E	HD Alternator	Incl.	\$84.00
67T	Electric Brake Controller	Incl.	Incl.
X3E	Limited Slip Differential	N/A	\$429.00
	Rubber Floor Mats		
3K	Third Key	\$346.00	\$399.00
	Trailer Tow Package	N/A	\$1,296.00
	Utility Service Body *	\$11,655.00	\$15,996.00
YAZ	White		
76C	Backup Alarm	\$150.00	\$174.00
54F	Power Mirrors		-
872	Rear Camera	Incl.	Incl.
	LED Light Pkg	N/A	\$1,449.00
TBM	Tire Upgrade	Incl.	\$164.00
471	Rear Stabilizer Bar	Incl.	\$159.00
17X	Skid Plates	N/A	\$494.00
96D	XL Drive Assist	N/A	\$729.00
18B	Running Boards	Incl.	\$444.00
43C	110V/400W Outlet	Incl.	\$174.00
66S	Upfitter Switches	Incl.	\$164.00
52S	Interior Work Surface	N/A	\$139.00
	Spray On Bed Liner	\$995.00	\$996.00
	Misc Fees	\$6.50	
	Total	\$62,152.50	\$72,937.00

Utility Service Body * : OUA prefers Reading for this bid, but will accept Knapeide if Reading not available

In consideration of this unit, the final pricing for Gilbert Ford is much lower even if you were to take out the extra items included in the Bozard bid provided.

Truck is on the Gilbert lot and Bozard will need to order. This item will be in the FY24 budget

OKEECHOBEE UTILITY AUTHORITY

Meter Reader Alternative Unit #409

3/4 Ton Truck Chassis (Single Rear Wheel) 4X2 (with utility body)

	Superduty F250 XL, 4x2	Reg Cab	Reg Cab
Order			
Code	Description	Gilbert	Bozard
	Base Price	\$45,905.00	\$47,128.00
99A	6.8 L Engine	Incl.	Incl.
67E	HD Alternator	Incl.	\$84.00
67T	Electric Brake Controller	Incl.	Incl.
X3E	Limited Slip Differential		\$429.00
3K	Third Key	\$346.00	\$399.00
	Trailer Tow Package		\$1,296.00
	Utility Service Body *	\$11,655.00	\$15,996.00
Z1	White		
76C	Backup Alarm	\$150.00	\$174.00
	Interior Conv Pkg		
54F	Power Mirrors		
872	Rear Camera	Incl.	
	LED Light Pkg		\$1,449.00
TBM	Tire Upgrade	Incl.	\$164.00
471	Rear Stabilizer Bar		\$159.00
96D	XL Drive Assist		\$729.00
18B	Running Boards		\$444.00
43C	110V/400W Outlet	Incl.	\$174.00
66S	Upfitter Switches	Incl.	\$164.00
52S	Interior Work Surface		\$139.00
	Spray On Bed Liner	\$995.00	\$996.00
	Misc Fees	\$6.50	
	Total	\$59,057.50	\$69,924.00

Utility Service Body *: OUA prefers Reading for this bid, will accept Knapeide if Reading not available

In consideration of this unit, the final pricing for Gilbert Ford is much lower even if you were to take out the extra items included in the Bozard bid provided.

Truck is on the Gilbert lot and Bozard will need to order. This item will be in the FY24 budget

OKEECHOBEE UTILITY AUTHORITY

Maintenance Truck Unit #517

3/4 Ton Truck Chassis (Single Rear Wheel) 4X2 (with utility body)

	Superduty F250 XL, 4x2	Reg Cab	Reg Cab
Order			
Code	Description	Gilbert	Bozard
	Base Price	\$51,175.00	\$47,128.00
99A	6.8 L Engine	Incl.	Incl.
67E	HD Alternator	Incl.	\$84.00
67T	Electric Brake Controller	Incl.	Incl.
X3E	Limited Slip Differential		\$429.00
3K	Third Key	\$346.00	\$399.00
	Trailer Tow Package		\$1,296.00
	Utility Service Body *	\$11,655.00	\$15,996.00
Z1	White		
76C	Backup Alarm	\$150.00	\$174.00
	Interior Conv Pkg		
54F	Power Mirrors		
872	Rear Camera	Incl.	
	LED Light Pkg		\$1,449.00
TBM	Tire Upgrade	Incl.	\$164.00
471	Rear Stabilizer Bar		\$159.00
96D	XL Drive Assist		\$729.00
18B	Running Boards		\$444.00
43C	110V/400W Outlet	Incl.	\$174.00
66S	Upfitter Switches	Incl.	\$164.00
52S	Interior Work Surface		\$139.00
	Spray On Bed Liner	\$995.00	\$996.00
	Misc Fees	\$6.50	
	Total	\$64,327.50	\$69,924.00

Utility Service Body *: OUA prefers Reading for this bid, will accept Knapeide if Reading not available

In consideration of this unit, the final pricing for Gilbert Ford is much lower even if you were to take out the extra items included in the Bozard bid provided.

FY23	Vehicle	es	Utility Body	Budget Amount	Gilbert Chevrolet	Gilbert Ford	Bozard Ford	//
#411 Meter	F150/1500	4 X 2		\$30,000.00		\$49,102.50	\$39,253.00	
#531 Maint	F350/3500	4 X 2	Υ	\$50,000.00			\$74,894.00	
#436 WW	F250/2500	4 X 4	Υ	\$45,000.00		\$62,152.50	\$72,937.00	
#513 Maint	F150/1500	4 X 4		\$37,355.00	\$42,251.00	\$48,602.50	\$45,211.00	

In review of the FY23 vehicles, it is a suggestion from staff to wait on the purchase of Unit #531 and Unit #436 since they are both much higher than originally bid. The higher pricing could be from a shortage of vehicles. It is thought that once the portal opens for ordering the price could come down (no guarantee though). There will be a delay between placing the order and seeing the product delivered.

Staff recommends consideration of the purchase of Unit #411 from Bozard Ford for \$39,253.00.

Staff recommends consideration of the purchase of Unit #513 from Bozard Ford for \$45,211.00.

FY24	l Vehicl	es	Utility Body		/	Gilbert Chevrolet	Gilbert Ford	BozardFord	
#406 Maint	F350/3500	4 X 2	Υ	\$50,000.00				\$74,894.00	
#409 Meter	F250/2500	4 X 2	Υ	\$35,000.00			\$59,057.50	\$69,760.00	
#517 Maint	F250/2500	4 X 2	Υ	\$37,355.00			\$64,327.50	\$69,760.00	

In review of the FY24 vehicle bids, staff is recommending a rejection of all bids. Staff will investigate other vendors and or wait until the FY24 ordering portal opens.

AGENDA ITEM NO. 31

JUNE 20, 2023

PUBLIC COMMENTS

AGENDA ITEM NO. 32

JUNE 20, 2023

ITEMS FROM THE ATTORNEY

AGENDA ITEM NO. 33

JUNE 20, 2023

ITEMS FROM THE EXECUTIVE DIRECTOR

Southwest Wastewater Service Area

- Project 1 Design of the pump station & force main
 - Master Pump Station (MPS)
 - MPS Construction 90% construction has begun

Notice to Proceed: February 20, 2022

Substantial: February 19, 2023 (365 calendar days) Final: April 20, 2023 (425 calendar days)

Master Force Main (MFM)

MFM Construction – 90% construction

Notice to Proceed: May 23, 2022

Substantial: December 19, 2022 (210 calendar days) Final: January 18, 2023 (240 calendar days)

Both of these projects should have final close out paperwork at the July 2023 OUA Board meeting

- Force Main SE2 Interconnect
 - Anticipated bid advertisement Spring 2023
- Project 2 Collection System

Notice to Proceed issued on March 29, 2023

Substantial: March 29, 2025 (731 calendar days from NTP) Final: May 12, 2025 (775 calendar days from NTP)

- Project 3 Okee-Tantie
 - Anticipated advertisement Summer 2023

Pine Ridge Park Utility Improvements

- Notice to Proceed issued June 21, 2022
- Substantial Completion August 19, 2023 (425 calendar days from issuance NTP)
- Final Completion September 18, 2023 (455 calendar days from issuance NTP)

SW 5th Ave Wastewater System Improvements

Still awaiting City Ordinance

US441SE Water Main Extension

Early design stage

Treasure Island Septic to Sewer Project

Under design

Meetings

Met with Lakefront Estates

AGENDA ITEM NO. 34

JUNE 20, 2023

ITEMS FROM THE BOARD