

OKEECHOBEE UTILITY AUTHORITY
MEETING AGENDA
JULY 21, 2022
8:30 A.M.

1. Call the Meeting to Order
 - Pledge of Allegiance
 - Determination of Voting Members
2. Agenda Additions or Deletions
3. Meeting Minutes from June 16, 2022
4. **Consent Agenda**
 5. Finance Report
 6. Invoice from Sumner Engineering & Consulting, Inc. – SW 5th Avenue LPSS Design and Permitting
 7. Invoice from Sumner Engineering & Consulting, Inc. – Okee-Tantie Utility System Improvements
 8. Invoice from Sumner Engineering & Consulting, Inc. – SW Wastewater Service Area Project (Part B and C)
 9. Invoice from Sumner Engineering & Consulting, Inc. – SW Wastewater Service Area Project (Part E)
 10. Invoice from GO Underground Utilities, LLC – SWSA Master Force Main
 11. Invoice from Eckler Engineering, Inc. – Pine Ridge Park Utility Improvements (Construction Phase)
 12. Invoice from Eckler Engineering, Inc. – SWTP pH Evaluation
 13. Invoice from MacVicar Consulting, Inc. – Lake Okeechobee System Operating Manual
 14. Invoice from Thorn Run Partners

15. Industrial Park Beautification
16. State Funding
17. Pine Ridge Park Utility Improvements
18. Lake View Estates Fence Quote
19. Public Comments
20. Items from the Attorney
21. Items from the Executive Director
22. Items from the Board

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 1

JULY 21, 2022

Call Meeting to Order

Pledge of Allegiance

Determine Voting Members

	<u>Absent</u>	<u>Present</u>
Melanie Anderson – Board Member	_____	_____
Tommy Clay – Board Member	_____	_____
John Creasman – Chairperson	_____	_____
Jeff Fadley - Alternate	_____	_____
Harry Moldenhauer - Alternate	_____	_____
Steve Nelson – 2 nd Vice Chairperson	_____	_____
Tabitha Trent –Vice Chairperson	_____	_____
Glenn Sneider - Alternate	_____	_____

FUTURE MEETING OF OUA BOARD

August 18, 2022 – 8:30 A.M.

September 15, 2022 – 8:30 A.M.

FUTURE HOLIDAYS FOR OUA STAFF

Monday – September 5, 2022 – Labor Day

Thursday – November 24, 2022 – Thanksgiving Day

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 2

JULY 21, 2022

AGENDA ADDITIONS OR DELETIONS

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 3

JULY 21, 2022

MEETING MINUTES

Attached are copies of the minutes of the meetings held on June 16, 2022.

Unless the Board determines a correction is required to the minutes, Staff recommends the approval of the meeting minutes from June 16, 2022 as presented.

**OKEECHOBEE UTILITY AUTHORITY
MEETING MINUTES**

Thursday, June 16, 2022 8:30 A.M.

Okeechobee Utility Authority

100 SW 5th Avenue

Okeechobee, Florida

Chairperson Creasman called the meeting to order at 8:30 A.M.

Chairperson Creasman addressed Agenda Item No. 1, the following Okeechobee Utility Authority Board Members were present:

Board Members:

John Creasman*

Steven Nelson*

Tabitha Trent*

Alternates:

Harry Moldenhauer**

Absent:

Melanie Anderson*

Tommy Clay*

Jeff Fadley

Glenn Sneider

*Voting Board Members

**Voting in Melanie Anderson's Absence

OUA Members:

John Hayford

Lauriston Hamilton

Jamie Mullis

Tom Conely

Michelle Willoughby

Chairperson Creasman determined the voting members and led all present in the Pledge of Allegiance

Chairperson Creasman addressed Agenda Item No. 2 'Agenda Additions or Deletions'

Chairperson Creasman introduces two additions to the agenda. Treasure Island State Grant WG018 as item 2A and invoice from Holtz Consulting Engineers, Inc for the Conners Gable Watermain Extension as item 2B. **Motion by Steven Nelson to add items 2A. Treasure Island State Grant WG018 and 2B Invoice from Holtz Consulting Engineers, Inc – Conners Gables WM Extension to the agenda. Second by Harry Moldenhauer. Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 2A 'Treasure Island State Grant WG018'

Executive Director Hayford discusses the agreement for the Treasure Island Septic to Sewer Improvement Project (WG018). Executive Director Hayford informs the board that this grant agreement provides up to \$21,020,580.00 towards the design, permitting and construction of this project. Executive Director Hayford informs the board that this is a standard grant that OUA has used in previous projects. The current estimated construction cost for this project is \$30,400,000.00. Executive Director Hayford informs that the board that we have 1 million dollars from the federal government as well as approximately 3.5 million dollars from state budget. Executive Director Hayford discusses that there may be additional funding available in the near future from state programs. Executive Director Hayford

discusses that the project will be bid in 3 separate projects. Executive Director Hayford discusses that RFP's will go out and be open for a month. Executive Director Hayford discusses the project timelines. **Motion by Steven Nelson to approve the execution of the Grant Agreement by the OUA Board Chairman. Second by Tabitha Trent. Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 2B 'Invoice from Holtz Consulting Engineers, Inc – Conners Gables Watermain Extension' Executive Director Hayford presents the invoice from Holtz Consulting Engineers, Inc., which was submitted after the agenda was completed. **Motion by Tabitha Trent to approve the invoice from Holtz Consulting Engineers, Inc – Conners Gables WM Extension in the amount of \$4,175.50. Second by Harry Moldenhauer. Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 3 'Meeting Minutes from May 19, 2022. Motion by Steven Nelson to approve the Meeting Minutes from May 19, 2022 as presented. Second by Harry Moldenhauer. Vote unanimous (4-0), motion carried.

Chairperson Creasman addressed Agenda Item No. 4 'Employee Recognition' Chairperson Creasman recognized Tammy Affron and Paige Van Hassel for their 5 years of service to the OUA.

Chairperson Creasman addressed Agenda Item No. 5 'Consent Agenda' Motion by Steven Nelson to approve the Consent Agenda as presented:

Consent Agenda Item No. 6 'Finance Report for the period ending May 31, 2022

Consent Agenda Item No. 7 'Invoice from Sumner Engineering & Consulting, Inc. – SW 5th Avenue LPSS Design and Permitting in the amount of \$25,805.00'

Consent Agenda Item No. 8 'Invoice from Sumner Engineering & Consulting, Inc. – Okee-Tantie Utility System Improvements in the amount of \$94,920.00'

Consent Agenda Item No. 9 'Invoice from Sumner Engineering & Consulting, Inc. – SWSA Project (Part B) in the amount of \$20,965.08'

Consent Agenda Item No. 10 'Invoice from Sumner Engineering & Consulting, Inc. – SWSA Project (Part E) in the amount of \$47,623.20'

Consent Agenda Item No. 11 'Invoice from Go Underground Utilities, LLC- SWSA Master Force Main in the amount of \$271,225.00'

Consent Agenda Item No. 12 'Invoice from Eckler Engineering, Inc. – Pine Ridge Park Utility Improvement in the amounts of \$3,001.81'

Consent Agenda Item No. 13 'Invoice from Eckler Engineering, Inc. – Pine Ridge Park Utility Improvement (Construction Phase) in the amounts of \$1,406.50'

Consent Agenda Item No. 14 'Invoice from Steven L. Dobbs Engineering, LLC – Engineering Services in the amount of \$4,750.00'

Consent Agenda Item No. 15 'Invoice from MacVicar in the amount of \$250.00'

Consent Agenda Item No. 16 'Invoice from Thorn Run Partners in the amount of \$3,500.00'

Second by Tabitha Trent. Vote unanimous (4-0), motion carried.

Chairperson Creasman addressed Agenda Item No. 17 ‘Preliminary FY23 Budget’ Finance Director Hamilton gave a brief presentation of the FY23 Preliminary Budget. There was a brief discussion with no exceptions or corrections.

Chairperson Creasman addressed Agenda Item No. 18 ‘Proposed Employee Handbook’ Executive Director Hayford advises the Board that OUA staff have been working on a revised Employee Handbook. The current handbook is ± 14 years old with several minor modifications along the way since the original publishing date. Executive Director Hayford discusses the updates to the Employee Handbook. *John Creasman out at 9:19 A.M. John Creasman in at 9:22 A.M.* **Motion by Tabitha Trent to approve the Employee Handbook as presented with changes. Second by Steven Nelson. Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 19 ‘Orange Loop Engineering Proposal’ Executive Director Hayford discusses that the OUA has engaged Johnson-Prewitt & Associates, Inc. to prepare permits, drawings, bid documents and cost estimate for this project. Executive Director Hayford discusses the construction cost estimate for this project is \$253,672. Executive Director Hayford discusses that there are now a total of 15 lots in the development as two of the lots have been joined in to one. Each lot owner is expected to install the piping from the residence to the road and to pay to the OUA the standard connection fees. Executive Director Hayford presents funding options for the costs of the project and the cost share with the property owners. There was a brief discussion. **Motion by Harry Moldenhauer for OUA to pay 100% of the associated with construction with an estimate of \$253,672.00. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 20 ‘Pine Ridge Park WWTP Demolition’ Executive Director Hayford discusses the Pine Ridge Park WWTP Demolition project. Per the contract documents with B & B Site Development, the substantial completion date is June 16, 2022 and a final completion date of July 1, 2022. Executive Director Hayford discusses that the project engineer has determined that the final completion date is May 25, 2022, well within the contracted time. Executive Director Hayford discusses Change Order #1 which deletes the Owner’s Contingency line item in the amount of \$20,000.00 and the engineer’s letter of recommendation to accept and approve the contractor’s final pay application for \$82,164.00. **Motion by Tabitha Trent to approve Change Order #1 in the amount of \$82,164.00. Second by Steven Nelson, Vote unanimous (4-0), motion carried.**

Motion by Harry Moldenhauer to approve Final Application to B & B Site Development in the amount of \$82,164.00. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.

Chairperson Creasman addressed Agenda Item No. 21 ‘USDA Form – Amended Letter of Conditions’ Executive Director Hayford discusses the Amended Letter of Conditions which is required due to a USDA requirement for projects to meet certain timelines. Executive Director Hayford discusses this does not change the application process or project dollars. *Informational purposes only*

Chairperson Creasman addressed Agenda Item No. 22 ‘SRF Loan Approval’ Executive Director Hayford discusses the SRF Loan Approval for the cost of an AMI system. Executive Director Hayford discusses that this is a loan application and not actual loan documents. Executive Director Hayford discusses that OUA staff will submit the loan application after which OUA staff will place the project out

for bid. Executive Director Hayford discusses that while the expected installation costs have gone up, until the project is actually put out to bid, bids received and opened, only then will the actual costs be known. Executive Director Hayford discusses the SRF loan application documentation up for review, discussion and consideration by the Board. These documents will need to be submitted prior to the SRF deadline set as June 23, 2022. The documents will be evaluated and if approved, actual loan instruments will be returned for OUA review and execution. Executive Director Hayford informs the board that there is no loan application fee or commitment to accept the loan. **Motion by Steven Nelson to proceed with SRF loan application and execute documents. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 23 'SE-2 Land Purchase' Executive Director Hayford discusses that staff extended to the agent the recent appraisal and a verbal offer of \$72,500 which was based upon the appraisal and direction provided at the May 2022 OUA Board meeting. After several days, OUA contacted the agent and she stated the offer was too low. OUA staff raised the offer to a \$75,000 cash deal with immediate closing. If this offer was found to be unacceptable, a counter offer was requested. Executive Director Hayford discusses that on June 8th, the agent called and said the owner was taking the parcel off the market and there would be no counter offer. I reminded the agent of the \$80,000 offer and she had no comment. Executive Director Hayford discusses that a call was received from the seller's agent after board package was distributed with a counter offer of \$84,000.00. There was a brief discussion. **Motion by Steven Nelson to approve the purchase of the property for the amount of \$84,000.00. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 24 'Office Property Purchase' Executive Director Hayford discusses the results of the inspection which was completed. Executive Director Hayford discusses the deficiencies of the property and estimated costs to repair. Executive Director Hayford discusses that when factoring in the sale price of \$125,000.00 and the necessary repairs, the cost of building is much more than previously discussed. There was brief discussion. **Motion by Steven Nelson to not purchase the building at 110 SW 5th Avenue at the price of \$125,000.00. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 25 '2022 OUA Property for Sale' Executive Director Hayford discusses the possible division of the Ferrell property into two parcels. The northern parcel (± 1.5 acres) would be retained by the OUA to provide an additional buffer along the southside of the OUA impoundment. This impoundment holds backwash water from the surface water treatment plant which will allow the water to evaporate, percolate or if needed, to discharge in to an adjacent drainage ditch. Executive Director Hayford discusses that the southern parcel (± 3.5 acres) will be offered for sale.

Executive Director Hayford discusses the division of the 66 Acre property into multiple parcels. Executive Director Hayford discusses that the OUA carved out a portion of the original OUA property for use by Okeechobee County for an antenna site for the SLEERS radio system. This site was eventually deemed inappropriate for use and a second parcel was given to the County. The original one-acre parcel was never rejoined to the bigger OUA parcel. Executive Director Hayford discusses that three parcels will need to be cut out for both OUA use and SR78W frontage parcel for sale. As for OUA use, a smaller parcel in the southwest corner will be needed for a future wastewater pump station to serve the Okee-Tantie force main. The second parcel for OUA use is located on the east end to be associated with the

SWTP impoundment. The third parcel will allow the sale of highway frontage parcel. Executive Director Hayford discusses that the OUA SWTP Pond parcel will grant an easement to the parcel for sale north of it so they will have SR78 W access. The bigger parcel for sale parcel should be around 45-50 acres in size.

Chairperson Creasman addressed Agenda Item No. 26 ‘Public Comments’ There were none

Chairperson Creasman addressed Agenda Item No. 27 ‘Items from the Attorney’ Attorney Conely discusses his contract with the OUA for legal services. **Motion by Steven Nelson to approve the contract as presented. Second by Tabitha Trent, Vote unanimous (4-0), motion carried.**

Chairperson Creasman addressed Agenda Item No. 25 ‘Items from the Executive Director’ Executive Director Hayford gave an update on current projects.

Chairperson Creasman addressed Agenda Item No. 26 ‘Items from the Board’ Chairperson Creasman discusses reducing the number of items the consent agenda items. Brief discussion ensued between board members, attorney and OUA staff.

There being no other business, meeting adjourned at 11:06 A.M.

PLEASE TAKE NOTICE AND BE ADVISED that if a person decided to appeal any decision made by the Okeechobee Utility Authority with respect to any matter considered at this meeting, he/she may need to ensure that verbatim record of the proceeding is made, which record includes the testimony and evidence upon which the appeal is to be based. A CD recording of this meeting is on file in the Executive Director’s office.

Chairperson

Executive Director (Secretary)

OKEEHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 4

JULY 21, 2022

CONSENT AGENDA

1. Pull items for discussion from Consent Agenda.
2. Items pulled from Consent Agenda will be discussed at the end of Agenda.
3. Unless noted all Consent Agenda items are recommended for approval.
4. Motion to approve items on Consent Agenda as follows:

Agenda

5. Finance Report
6. Invoice from Sumner Engineering & Consulting, Inc. – SW 5th Avenue LPSS Design and Permitting
7. Invoice from Sumner Engineering & Consulting, Inc. – Okee-Tantie Utility System Improvements
8. Invoice from Sumner Engineering & Consulting, Inc. – SW Wastewater Service Area Project (Part B)
9. Invoice from Sumner Engineering & Consulting, Inc. – SW Wastewater Service Area Project (Part E)
10. Invoice from GO Underground Utilities, LLC – SWSA Master Force Main
11. Invoice from Eckler Engineering, Inc. – Pine Ridge Park Utility Improvements (Construction Phase)
12. Invoice from Eckler Engineering, Inc. – SWTP pH Evaluation
13. Invoice from MacVicar Consulting, Inc. – Lake Okeechobee System Operating Manual
14. Invoice from Thorn Run Partners

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 5

JULY 21, 2022

CONSENT AGENDA

FINANCE REPORT

Attached for your review is a copy of the Finance Report for the period ending June 30, 2022.

Okeechobee Utility Authority

Finance Report

Fiscal Year 2022

As of The Period Ending June 30, 2022

OKEECHOBEE UTILITY AUTHORITY
TABLE OF CONTENTS

Executive Summary	Page 1
Finance Report for: The Period Ending June 30, 2022	Page 2
Graphs:	
Operating Revenue Comparison- YTD Actual vs Budget	Page 3
Operating Expenses Comparison– YTD Actual vs Budget	Page 3
Operating Activity Comparisons:	
Revenue-Current Year vs 4 Year Weighted Average vs Current YTD Budget	Page 4
Graph-Current Year vs 4 Year Weighted Average YTD	Page 5
Graph-Water Revenue FY16-FY21 & FY22 YTD	Page 6
Graph-Sewer Revenue FY16-FY21 & FY22 YTD	Page 7
Expenses-Current Year vs 4 Year Weighted Average vs Current YTD Budget	Page 8
Graph-Current Year vs 4 Year Weighted Average YTD	Page 9
Graph Operating Expenses FY16-FY21 & FY22 YTD	Page 10
Graph Non Operating Expenses FY16-FY21 & FY22 YTD	Page 11
Comparative Statement of Cashflows: 9.30.20, 9.30.21 & 06.30.22	Page 12
Balance Sheet as of June 30, 2022	Pages 13-14
Pie Graph of Major Balance Sheet Items	Page 15
Detail of Other Operating Revenue	Page 16

Okeechobee Utility Authority
Executive Summary
Prepared by Finance Director

At the end of the 3rd quarter of fiscal year 2022, actual YTD operating revenues as of June were \$8,871,212 compared to \$8,487,171 for the same period last year, which represents an increase of \$384,041 or 4.5% on year to year result. This trend is also true when YTD operating revenue is compared with YTD budget, where a similar positive difference of \$483,167 is recorded. While YTD operating expenses are higher than previous year's amount by \$492,773, it should be noted that compared with YTD budget, expenses are tracking \$796,271 lower than approved operational budget. With regards to restricted revenues of \$187,286, which is comprised of new connection mainly, the figure reported this year is lower than last year, however, restricted revenue for FY22 are approximately 75% above budget.

**OKEECHOBEE UTILITY AUTHORITY
FINANCIAL SUMMARY COMPARISON**

	Operating Revenues				Operating Expenses				Cumulative YTD Operating Budget Variance	Restricted Revenues				Cumulative YTD Restricted Budget Variance
	Actual YTD FY21	Actual YTD FY22	Budget YTD FY22	% Variance (FY 22 vs FY 21)	Actual YTD FY21	Actual YTD FY22	Budget YTD FY22	% Variance (FY 22 vs FY 21)		Actual YTD FY 21	Actual YTD FY 22	Budget YTD	% Variance	
Oct-21	897,718	952,107	933,685	6.1%	487,324	304,448	665,215	-37.5%	379,189	31,412	16,943	10,239	65.5%	6,704
Nov-21	1,897,055	1,932,264	1,867,370	1.9%	924,651	856,789	1,330,431	-7.3%	538,536	53,629	37,265	20,478	82.0%	16,787
Dec-21	2,801,055	2,839,735	2,801,055	1.4%	1,654,365	1,578,441	1,995,646	-4.6%	455,885	124,562	57,320	30,716	86.6%	26,604
Jan-22	3,676,602	3,889,449	3,728,020	5.8%	2,158,028	2,064,469	2,660,861	-4.3%	757,821	176,235	73,453	47,675	54.1%	25,778
Feb-22	4,641,896	4,938,079	4,660,025	6.4%	2,633,720	2,643,709	3,326,076	0.4%	960,421	194,229	118,145	59,594	98.2%	58,551
Mar-22	5,582,966	5,966,092	5,592,030	6.9%	3,195,556	3,283,129	3,991,292	2.7%	1,082,225	209,176	135,895	71,513	90.0%	64,382
Apr-22	6,516,992	6,941,548	6,524,035	6.5%	3,670,008	3,813,513	4,656,507	3.9%	1,260,507	271,990	157,452	83,432	88.7%	74,020
May-22	7,474,716	7,925,413	7,456,040	6.0%	4,184,275	4,488,689	5,321,722	7.3%	1,302,406	286,433	176,138	95,351	84.7%	80,787
Jun-22	8,487,171	8,871,212	8,388,045	4.5%	4,697,893	5,190,666	5,986,937	10.5%	1,279,438	303,973	187,286	107,270	74.6%	80,016
Jul-22														
Aug-22														
Sep-22														

Respectful


Lauriston Hamilton

Okeechobee Utility Authority
FY 2022 Finance Report for June 30, 2022
The Period Ending

OPERATING REVENUE FUND

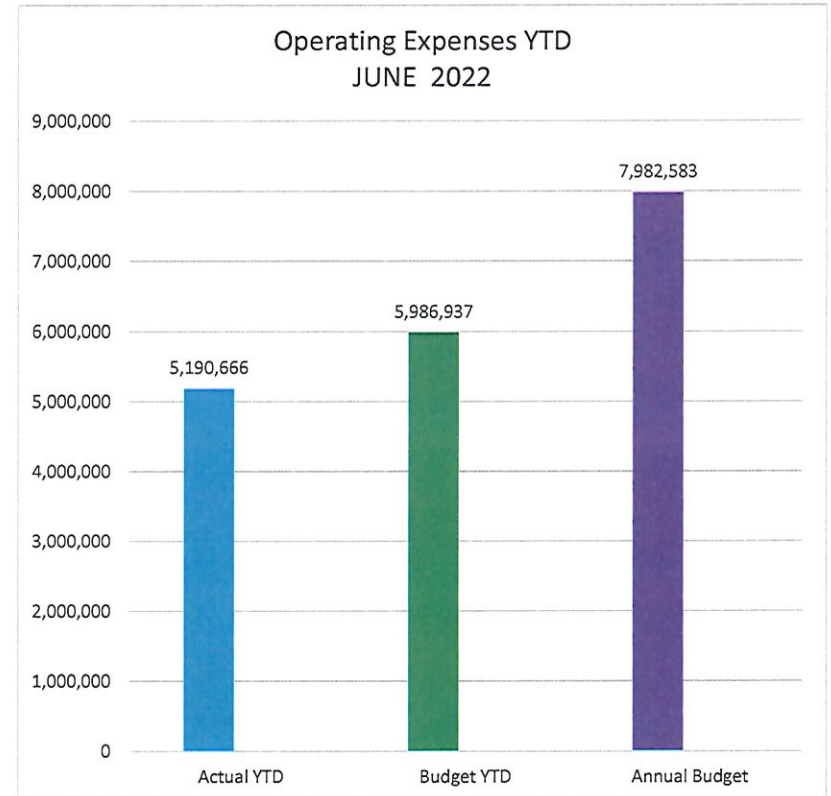
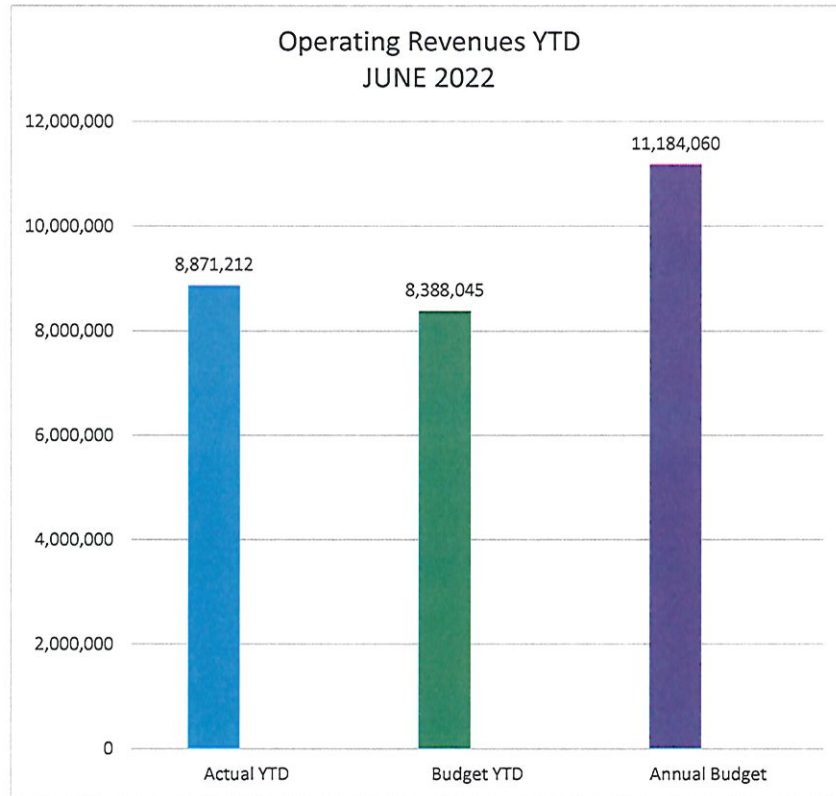
	Actual YTD	Budget YTD	\$ Variance	% Variance
OPERATING REVENUE:				
Water	\$ 5,276,132	\$ 5,012,582	\$ 263,550	5.3%
Sewer	\$ 3,236,504	3,106,285	130,220	4.2%
Other Operating Revenue (see detail on page 16)	\$ 358,576	269,178	89,398	33.2%
Total Operating Revenue Received	\$ 8,871,212	\$ 8,388,045	\$ 483,167	5.8%
OPERATING EXPENSES:				
Water	\$ 1,118,681	\$ 1,269,064	\$ 150,383	11.8%
Wastewater	\$ 844,257	854,325	10,068	1.2%
Meter Readers	\$ 188,867	208,156	19,288	9.3%
Maintenance	\$ 1,635,572	1,837,195	201,623	11.0%
Administration Operating	\$ 905,360	1,017,438	112,078	11.0%
General & Admin.	\$ 497,930	688,260	190,330	27.7%
Contingency Expense	\$ -	112,500	112,500	0.0%
Total Operating Expenses Paid (3) (4) (5) (6)	\$ 5,190,666	\$ 5,986,937	\$ 796,271	13.3%
Net Operating Income	\$ 3,680,546	\$ 2,401,108	\$ 1,279,438	53.3%

RESTRICTED REVENUE FUNDS

RESTRICTED REVENUE FUNDS RECEIVED:				
Fire Hydrant Fund Fee	\$ 70,883	\$ 65,430	\$ 5,453	8.3%
Water CC Fees (infill)	\$ 48,789	7,819	40,970	524.0%
WW CC Fees (infill)	\$ 52,206	7,290	44,916	616.1%
Operating Account Interest	\$ 9,512	14,714	(5,202)	0.0%
Payroll Account Interest	\$ 238	407	(169)	0.0%
Restricted Interest Income	\$ 5,658	11,610	(5,952)	-51.3%
TOTAL RESTRICTED REVENUE (1) (2)	\$ 187,286	\$ 107,270	\$ 80,016	74.6%
NON-OPERATING EXPENSES:				
Debt service interest expense	\$267,640	\$267,641	0	0.0%
Non-cash depreciation & amortization	\$2,001,628	\$2,034,450	32,822	1.6%
NET REVENUE BEFORE ITEMS BELOW	\$ 1,598,563	\$ 206,287	\$ 1,326,632	643.1%

NOTES: Above Revenue and Expense does not include the following:

	Actual YTD	Annual Budget	Variance
(1) Grant funds & state appropriations of:	\$0		
(2) Contributed capital of:	\$32,358	\$20,145	
(3) Debt service principal payments of:	\$1,032,166	\$2,073,096	
(4) Net Construction in Progress (CIP) Expenditures of:	\$2,048,433	\$11,548,847	



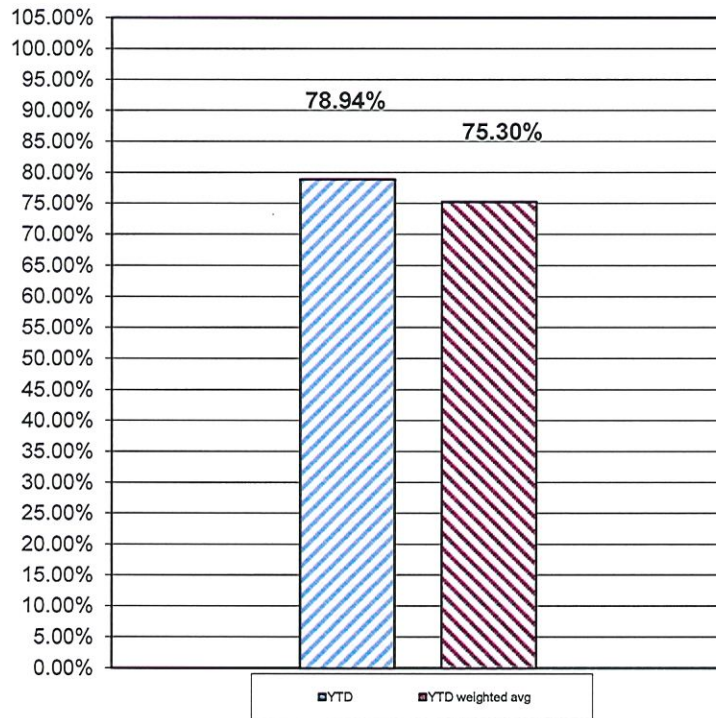
Current FY-22 Water and Sewer Utility Revenue Monthly & YTD Revenue and Difference from 4Yr Weighted Average (in \$)

WATER UTILITY REVENUE:				Monthly \$ Difference From 4 Year Weighted Average of	% Current YTD To Budget	4 Yr Weighted Average %
Period		YTD		\$ 6,353,369	Water Revenue \$6,683,443	
Oct.	\$	574,183	574,183	\$ 70,168	8.59%	7.97%
Nov.	\$	588,819	1,163,002	\$ 69,267	17.40%	15.85%
Dec.	\$	537,151	1,700,153	\$ 23,738	25.44%	23.85%
Jan.	\$	622,267	2,322,420	\$ 99,324	34.75%	32.49%
Feb.	\$	612,161	2,934,581	\$ 74,069	43.91%	40.99%
Mar.	\$	600,017	3,534,598	\$ 63,445	52.89%	49.40%
Apr.	\$	586,768	4,121,366	\$ 28,323	61.67%	58.50%
May	\$	603,689	4,725,055	\$ 70,592	70.70%	66.77%
Jun.	\$	551,077	5,276,132	\$ (13,657)	78.94%	75.30%

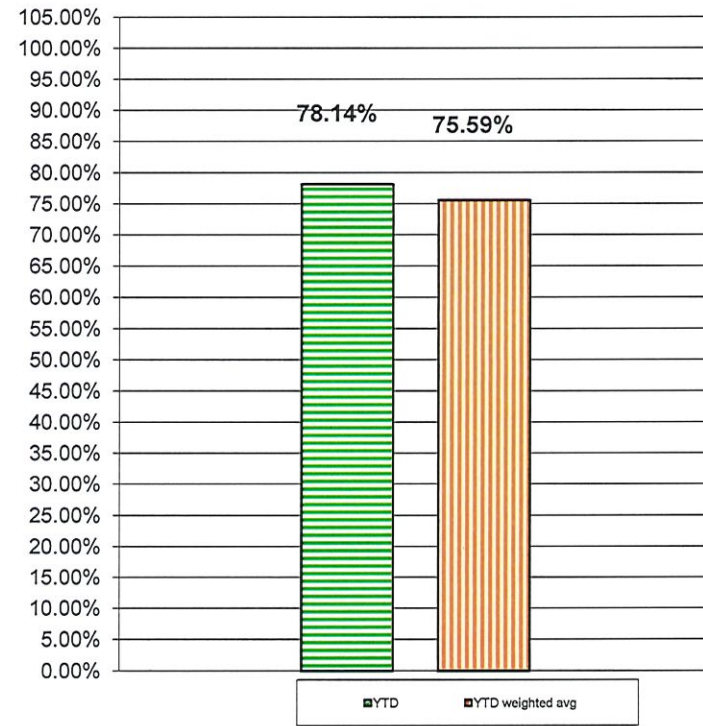
SEWER UTILITY REVENUE:				Monthly \$ Difference From 4 Year Weighted Average of	% Current YTD To Budgeted Sewer Revenue	
				\$ 3,918,848	\$4,141,713	
Oct.	\$	345,403	345,403	\$ 27,060	8.34%	8.17%
Nov.	\$	358,045	703,448	\$ 30,170	16.98%	16.15%
Dec.	\$	334,864	1,038,312	\$ 9,856	25.07%	24.43%
Jan.	\$	388,267	1,426,579	\$ 66,339	34.44%	33.12%
Feb.	\$	391,433	1,818,012	\$ 49,403	43.90%	41.82%
Mar.	\$	383,868	2,201,880	\$ 54,916	53.16%	50.30%
Apr.	\$	352,765	2,554,645	\$ 6,352	61.68%	59.36%
May	\$	346,444	2,901,089	\$ 30,054	70.05%	67.28%
Jun.	\$	335,416	3,236,504	\$ (3,464)	78.14%	75.59%

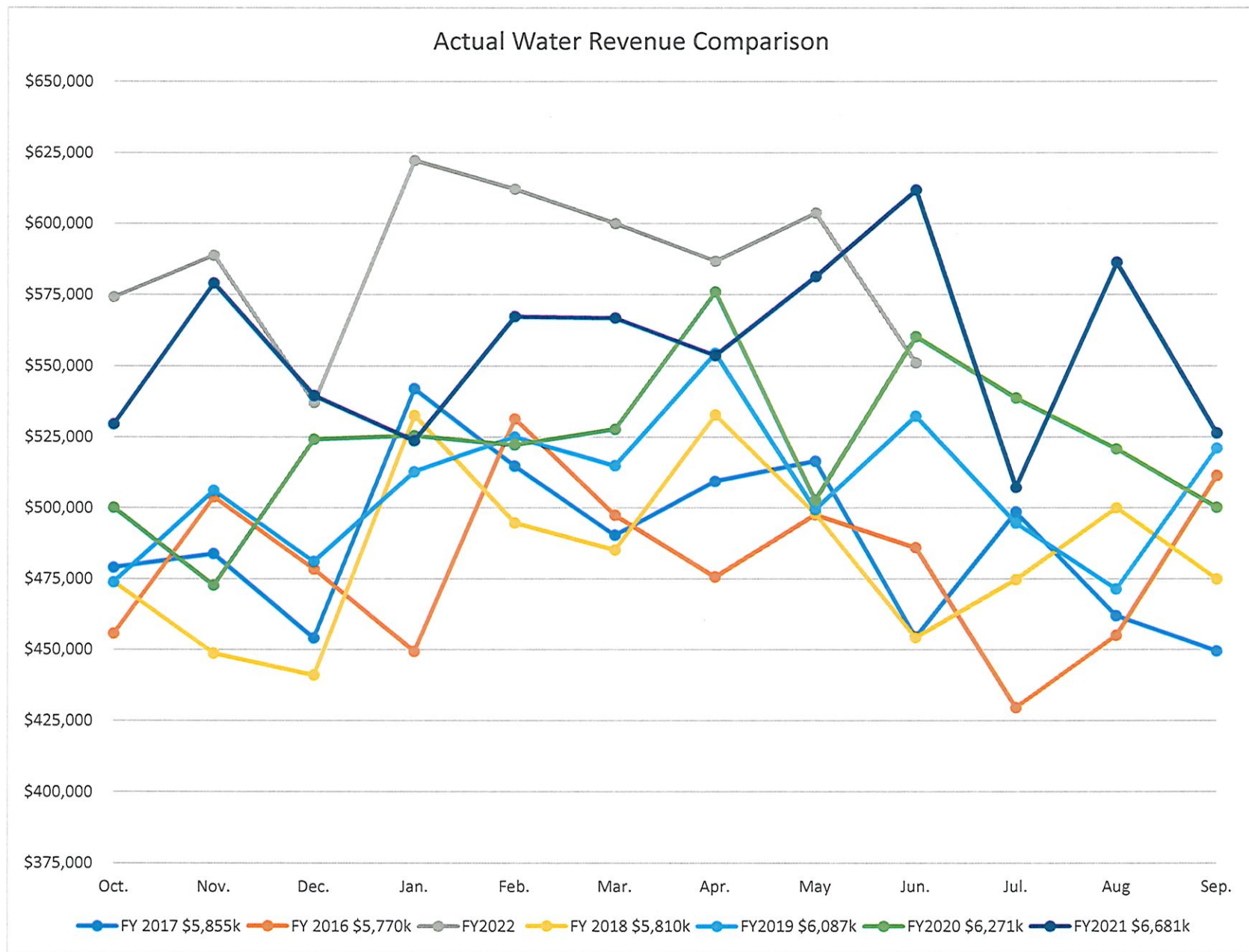
WATER AND SEWER REVENUE COMPARISON **YEAR TO DATE vs 4 YEAR WEIGHTED AVERAGE YEAR TO DATE**

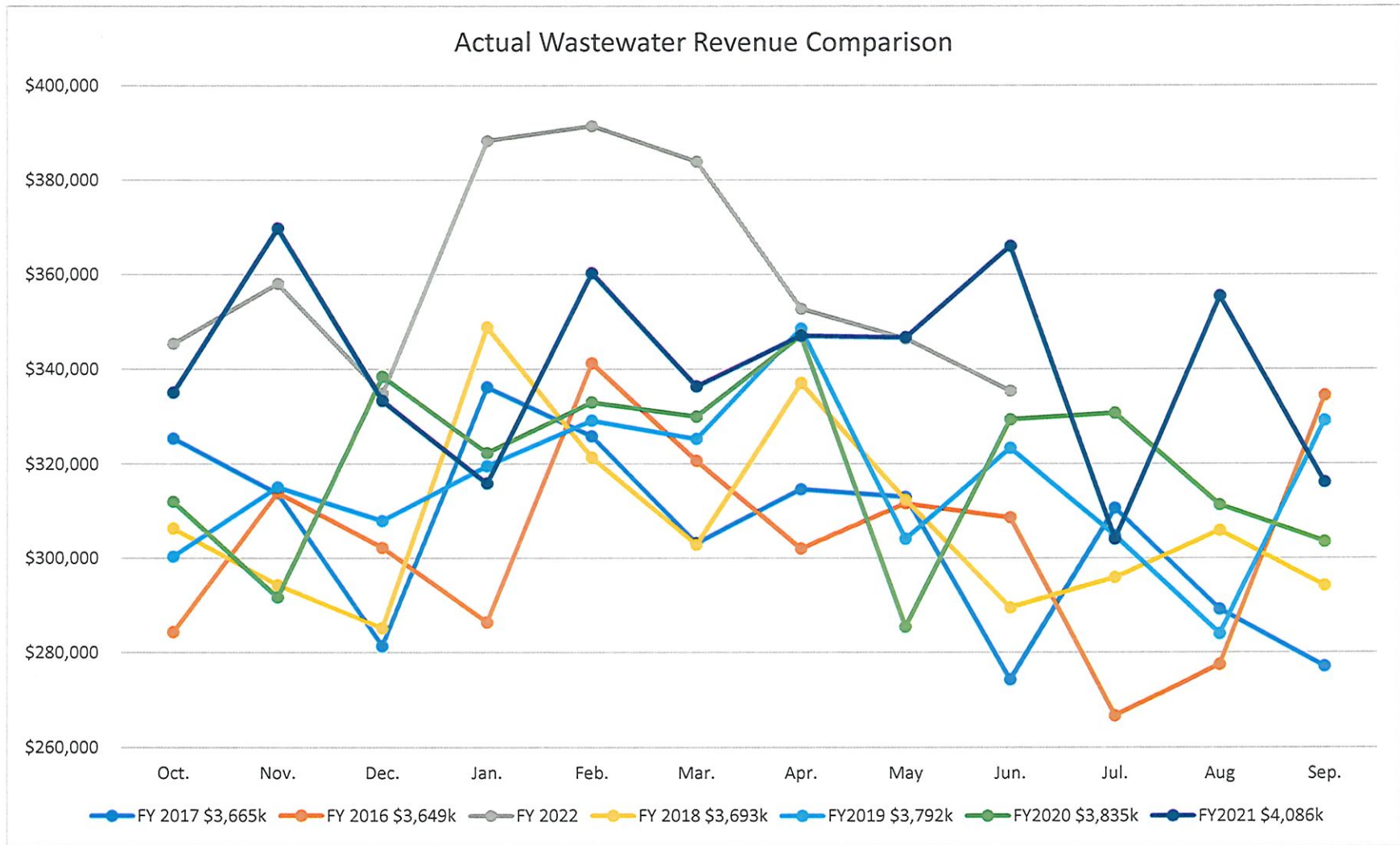
WATER REVENUE COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD
 June 2022 FY-22



SEWER REVENUE COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD
 June 2022 FY-22



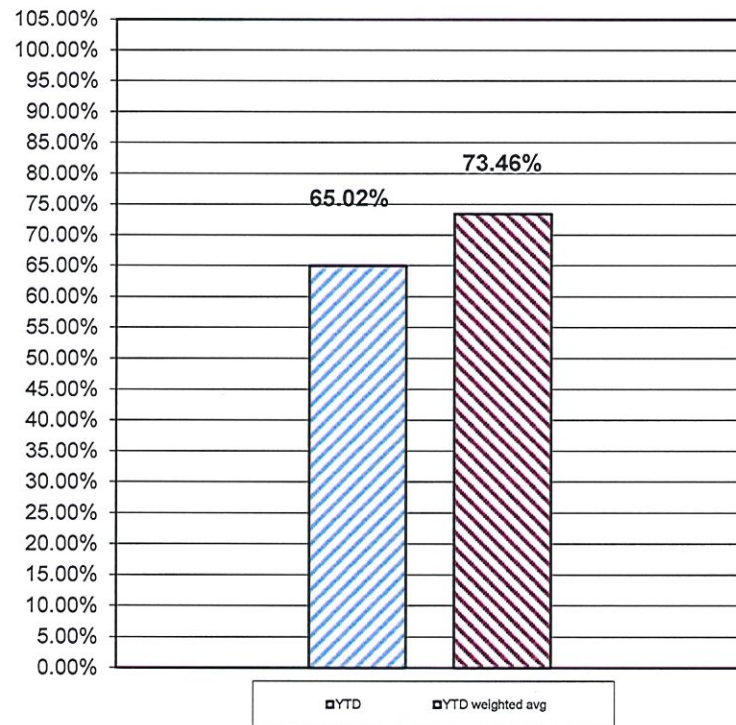




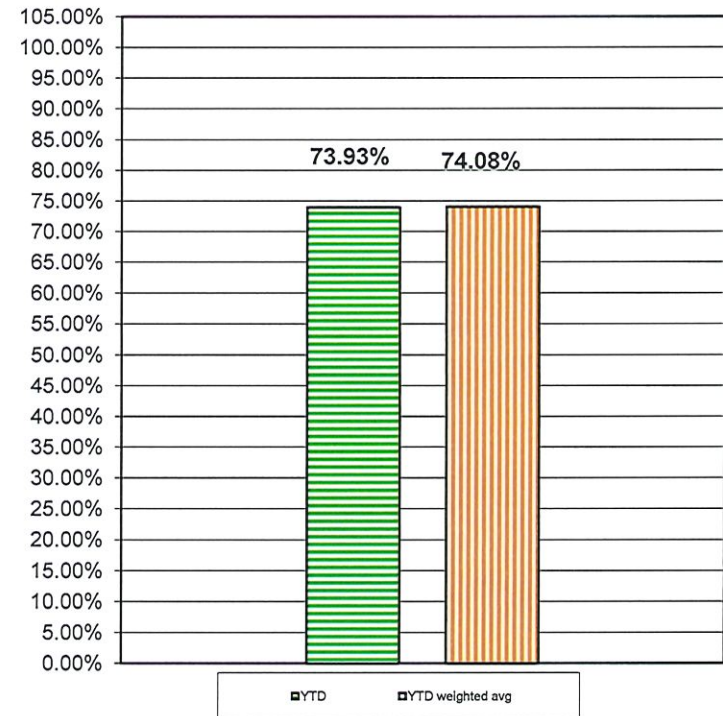
**Current FY-22 Operating & Non-Operating Expenses,
Monthly & YTD Expense and Difference from 4Yr Weighted Average (in \$)**

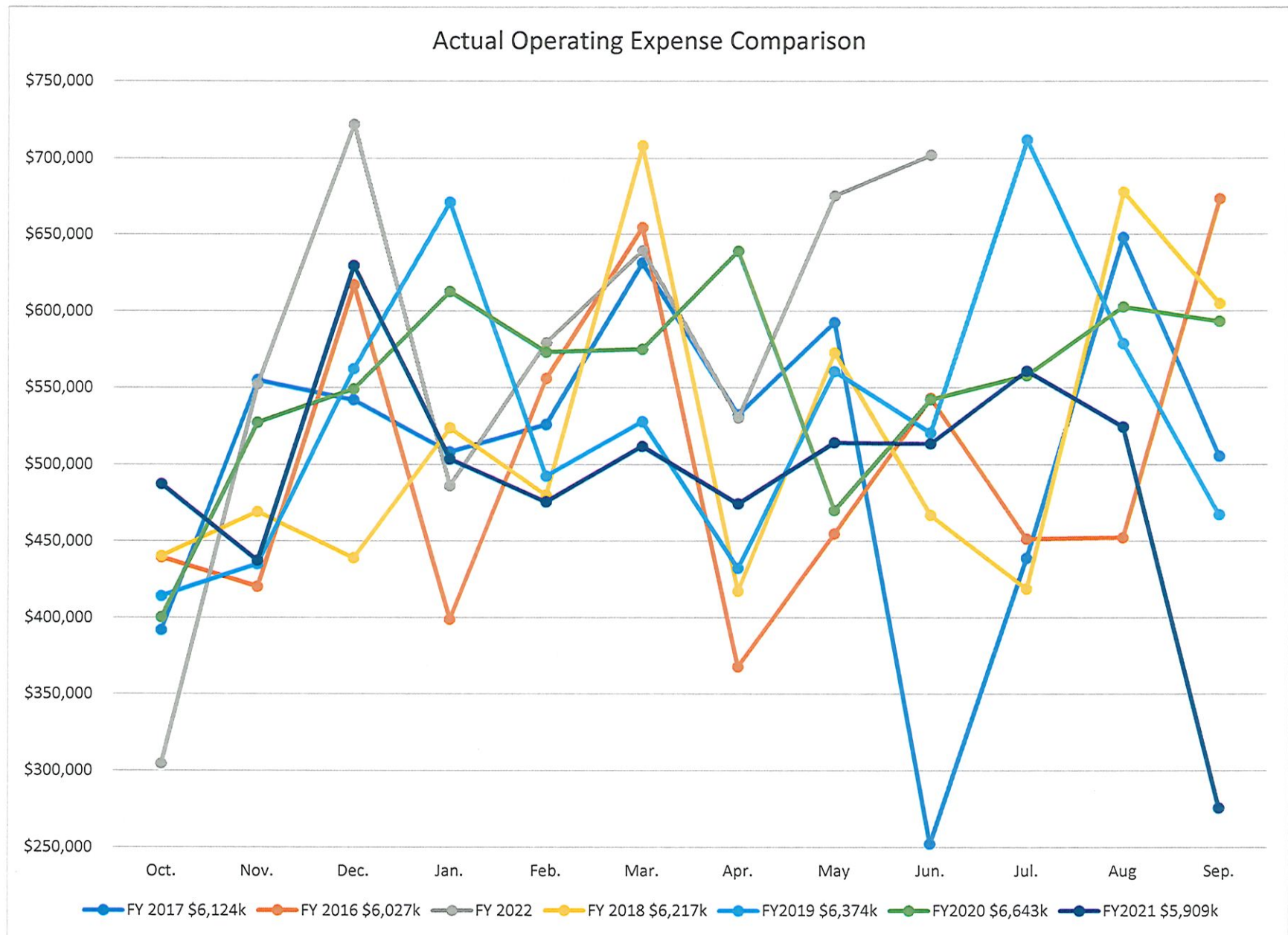
				\$ Difference For the Month	% Current YTD To Budgeted	4 Yr Weighted
				From 4 Year Weighted Avg of	Operating Exp.	Average
OPERATING EXPENSES:				\$ 6,484,908	\$7,982,583	
	Period	YTD				
Oct.	\$ 304,448	\$ 304,448	\$ (137,422)	3.81%	6.78%	
Nov.	\$ 552,341	\$ 856,789	\$ 85,300	10.73%	14.34%	
Dec.	\$ 721,652	\$ 1,578,441	\$ 108,757	19.77%	22.82%	
Jan.	\$ 486,028	\$ 2,064,469	\$ (85,873)	25.86%	31.94%	
Feb.	\$ 579,240	\$ 2,643,709	\$ 70,467	33.12%	40.05%	
Mar.	\$ 639,420	\$ 3,283,129	\$ 65,798	41.13%	50.00%	
Apr.	\$ 530,384	\$ 3,813,513	\$ 20,634	47.77%	57.12%	
May	\$ 675,176	\$ 4,488,689	\$ 159,053	56.23%	66.16%	
Jun.	\$ 701,978	\$ 5,190,666	\$ 183,042	65.02%	73.46%	
				\$ Difference For the Month	% Current YTD To Budgeted	
				From 4 Year Weighted Avg of	Non-Oper. Exp.	
NON-OPERATING EXPENSES:				\$ 3,151,769	\$3,069,454	
Oct.	\$ 251,996	\$ 251,996	\$ (4,911)	8.21%	8.20%	
Nov.	\$ 251,996	\$ 503,992	\$ (2,594)	16.42%	16.40%	
Dec.	\$ 251,996	\$ 755,988	\$ (3,793)	24.63%	24.70%	
Jan.	\$ 251,997	\$ 1,007,985	\$ (3,770)	32.84%	32.99%	
Feb.	\$ 251,996	\$ 1,259,981	\$ (4,080)	41.05%	41.20%	
Mar.	\$ 251,996	\$ 1,511,977	\$ (5,018)	49.26%	49.42%	
Apr.	\$ 252,430	\$ 1,764,407	\$ (1,094)	57.48%	57.60%	
May	\$ 252,431	\$ 2,016,838	\$ (489)	65.71%	65.74%	
Jun.	\$ 252,430	\$ 2,269,268	\$ (2,939)	73.93%	74.08%	

**OPERATING EXPENSES COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD
JUNE 2022 FY-22**

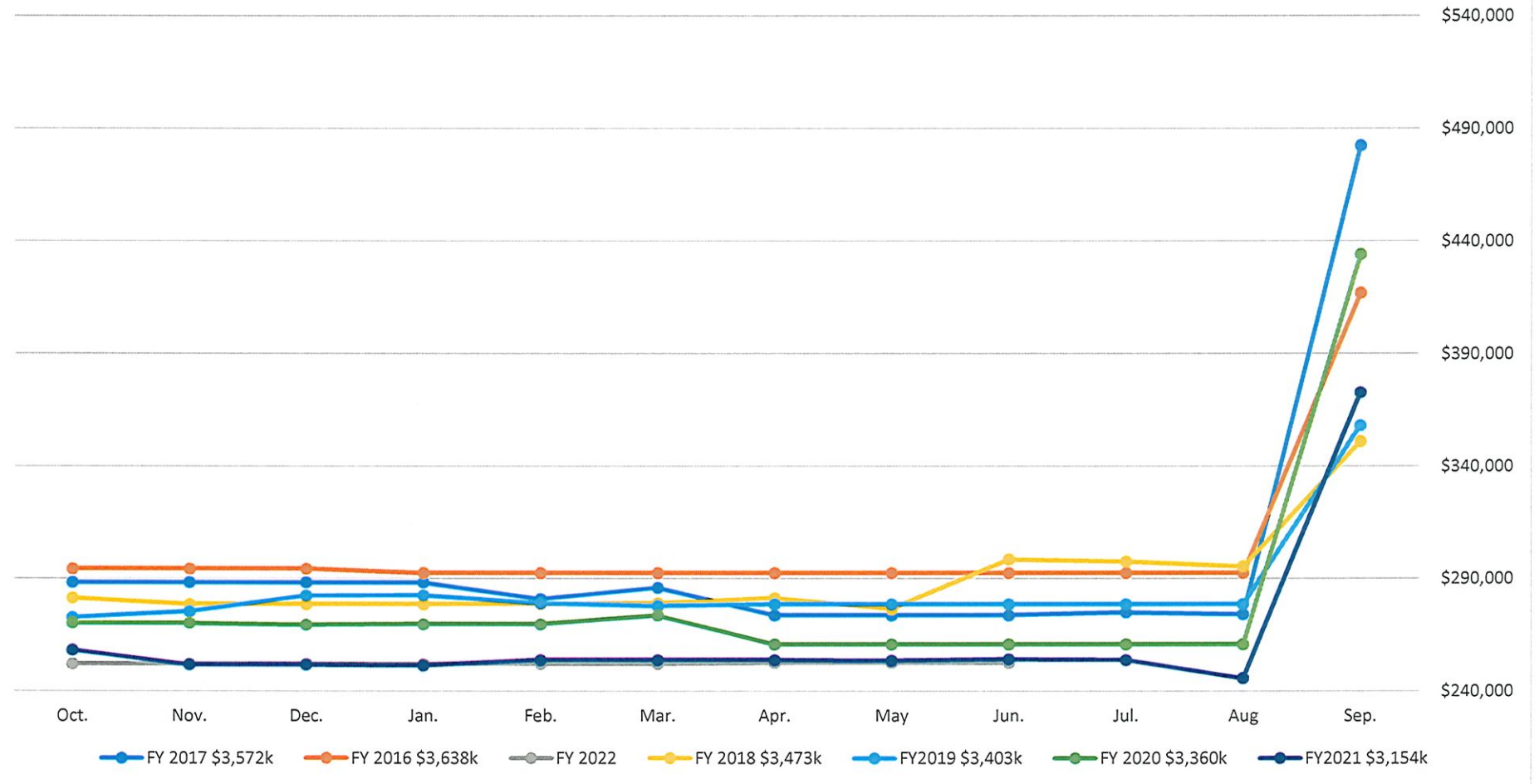


**NON-OPERATING EXPENSES COMAPRISON
YTD vs 4 YR WEIGHTED AVERAGE YTD
JUNE 2022 FY-22**





Actual Non Operating Expense Comparison



	A	X	Z	AA	AC
2	Okeechobee Utility Authority	Statement of Net Position		Statement of Net Position	Statement of Net Position
4	ASSETS	Sept 30, 2020		Sept 30, 2021	JUNE 30, 2022
5	Cash and unrestricted investments	1,540,341		1,981,891	2,768,602
6	Restricted cash	6,162,668		8,121,362	8,816,821
7	Restricted Investments	1,500,000		-	-
8	Total cash and investments	9,203,009		10,103,253	11,585,422
9	Interest receivable	-		-	-
10	Interest receivable - restricted	8,489		-	-
11	Accounts receivable - net	1,889,984		2,337,848	968,690
12	Inventories	535,741		579,462	594,412
13	Prepaid expenses	74,211		57,120	149,001
14	Total current assets	11,711,434		13,077,683	13,297,525
15	Land	2,743,323		2,777,823	2,827,527
16	Utility plants, buildings & equipment	99,473,461		106,471,687	106,591,821
17	Total capital assets	102,216,784		109,249,510	109,419,348
18	Accumulated depreciation	(46,536,468)		(48,883,333)	(50,884,962)
19	Net capital assets	55,680,316		60,366,177	58,534,386
20	Construction in progress	7,159,006		2,807,392	4,918,728
21	Non-operating land / Net Pension Asset	286,195		1,904,107	1,904,107
22	Net organizational costs	-		-	-
23	Deferred loss on bond refunding	683,187		553,788	553,788
24	Deferred pension outflow	206,267		138,282	138,282
25	Total assets	75,726,405		78,847,429	79,346,816
26	LIABILITIES				
27	Accounts payable	529,423		544,944	92,560
28	Accrued expenses	104,277		104,720	5,819
29	Due to other governments	30,787		31,689	24,798
30	Bonds payable - current	2,028,143		2,073,096	1,040,930
31	Accrued compensated absences	255,845		264,661	260,883
32	Accrued interest payable	4,143		3,689	88,180
33	Customer deposits	585,928		638,602	704,654
34	Total current liabilities	3,538,546		3,661,401	2,217,823
35	Bonds payable - long term	18,995,699		16,922,604	16,922,604
36	Net pension liability	-		-	-
37	Accrued OPEB payable	50,665		45,523	45,523
38	Unearned revenues	464,636		424,402	424,402
39	Deferred pension inflow	571,809		1,641,218	1,641,218
40	Total liabilities	23,621,355		22,695,148	21,251,570
41	NET POSITION				
42	Net investment in capital assets	38,353,565		42,498,667	44,731,657
43	Restricted assets	5,181,063		4,444,247	6,085,895
44	Unrestricted	6,464,698		5,162,136	5,334,729
45	YTD Surplus	2,105,724		4,047,231	1,942,964
46	Total net position	52,105,050		56,152,281	58,095,245
47	Total liabilities & net position	75,726,405		78,847,429	79,346,816
48	Adj accum depr 51,434 for equipment sold at 9-30-20				

	A	X	Z	AA	AC
49					
50	Okeechobee Utility Authority				
51	Income Statement				
52		Sept 30, 2020		Sept 30, 2021	JUNE 30, 2022
53		12 Months		12 Months	8 Months
54					
55	Operating Revenue				
56	Water system services	6,500,587		6,949,975	5,276,132
57	Wastewater system services	3,856,063		4,105,049	3,236,504
58	Penalties and late charges	82,542		121,010	92,183
59	Gain (loss) on sale of land and equipment	\$ 2,310		37,022	4,065
60	Miscellaneous	87,539		43,200	262,328
61	Total operating revenues	10,529,041		11,256,256	8,871,212
62	Operating Expenses				
63	Water	\$ 1,368,923		1,327,971	1,118,681
64	Wastewater	\$ 1,007,382		895,605	844,257
65	Maintenance	\$ 1,972,100		1,884,663	1,635,572
66	Meter reader	\$ 214,529		207,587	188,867
67	Administration & General	2,079,687		1,593,220	1,403,289
68	Depreciation & amortization	2,746,474		2,630,852	2,001,628
69	Total operating expenses	9,389,095		8,539,898	7,192,294
70					
71	Operating Income	1,139,946		2,716,358	1,678,918
72					
73	Nonoperating Revenues/Expenses				
74	Operating Grants (FEMA reimbursement)	\$ 41,628		0	0
75	Debt issuance costs	\$ (55,500)		0	0
76	Interest revenue	157,694		47,914	15,408
77	Interest expense	\$ (613,093)		(523,113)	(267,640)
78	Total Nonoperating Revenues/Expenses	(469,271)		(475,199)	(252,232)
79					
80	State of Florida Capital Grants	\$ 1,113,337		1,497,834	-
81	Fire Hydrant fees				70,883
82	Water Capital connection fees	22,321		83,437	48,789
83	Wastewater Capital connection fees	74,961		146,781	52,206
84	Developer capital contributions	224,430		78,020	32,358
85	Total capital contributions	1,435,049		1,806,072	204,236
86					
87	Change in net position	2,105,724		4,047,231	1,630,922

OKEECHOBEE UTILITY AUTHORITY
Statement of Net Assets
01/31/2022

ASSETS

CURRENT ASSETS

Cash and cash equivalents	\$ 2,755,881.83
Unrestricted assets:	
Investments	0.00
Interest receivable	0.00
Grants receivable	
Restricted assets:	
Cash and cash equivalents	9,169,880.29
Investments	0.00
Interest receivable	0.00
Receivables:	
Accounts receivable	1,474,901.44
less allowance for uncollectible accounts	-179,622.37
Inventories	629,176.28
Prepaid Expenses	301,509.09
Total current assets	<u>14,151,726.56</u>

NONCURRENT ASSETS

Capital assets:

Land	2,810,505.11
Utility plants, buildings and equipment	<u>106,519,323.05</u>
	109,329,828.16
Less accumulated depreciation	<u>-49,772,367.78</u>
	59,557,460.38
Construction in progress	<u>3,037,023.87</u>
Total capital assets	<u>62,594,484.25</u>

Other Assets:

Net Pension Asset	1,904,107.00
-------------------	--------------

Deferred Charges:

Deferred Pension Outflows - Actuarial and Prepaid	138,282.00
Deferred loss on bond refunding, net	<u>553,788.00</u>
Total Deferred charges:	692,070.00

Total noncurrent assets	<u>65,190,661.25</u>
-------------------------	----------------------

TOTAL ASSETS	<u><u>\$ 79,342,387.81</u></u>
---------------------	--------------------------------

LIABILITIES AND NET ASSETS

CURRENT LIABILITIES

Accounts payable	\$	78,025.23
Accrued expenses		4,327.39
Due to other governments		42,328.07
Bonds payable (current)		2,073,095.68
Accrued compensated absences (current)		286,530.51
Payable from restricted assets		
Accrued interest		122,640.74
Customer Deposits		658,963.57
Total current liabilities		<u>3,265,911.19</u>

NONCURRENT LIABILITIES

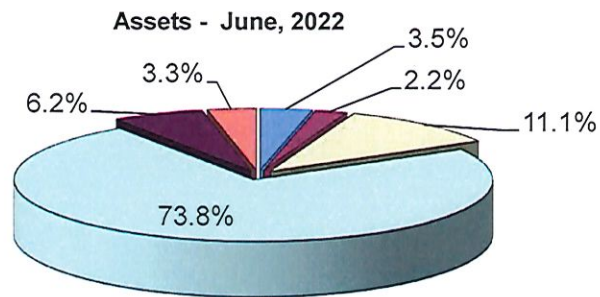
Long-term portion of bonds payable, net		16,922,603.84
Accrued OPEB payable		45,523.00
Net Pension Liability		0.00
Deferred Pension Inflow from Actuarial Calculation		1,641,218.00
Unearned revenues:		
Developer agreements		424,402.36
Total noncurrent liabilities		<u>19,033,747.20</u>

TOTAL LIABILITIES		<u>22,299,658.39</u>
-------------------	--	----------------------

NET POSITION

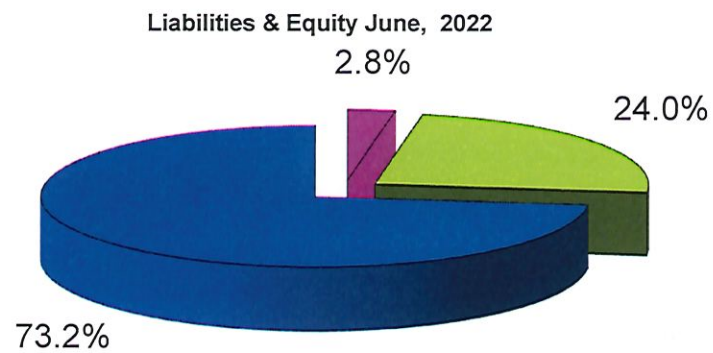
Invested in capital assets, net of related debt		42,498,667.00
Restricted for capital projects		2,168,736.00
Restricted for debt service		99,091.00
Restricted for Rate Stabilization		1,890,225.00
Restricted for Pension Benefits		286,195.00
Unrestricted		9,209,366.88
YTD Surplus of Revenue over Expenses		890,448.54
Total net position		<u>57,042,729.42</u>

TOTAL LIABILITIES AND NET POSITION	\$	<u>79,342,387.81</u>
------------------------------------	----	----------------------



■ Cash
 ■ AR, Inventory & Prepaid
 ■ Restricted Cash
 ■ Fixed Assets
 ■ Construction in Progress
 ■ Other Assets (Deferred Charges)

Cash	2,768,602	3.5%
AR, Inventory & Prepaid	1,708,893	2.2%
Restricted Cash	8,820,031	11.1%
Fixed Assets	58,534,386	73.8%
Construction in Progress	4,918,728	6.2%
Other Assets (Deferred Charges)	2,596,177	3.3%
Total Assets	79,346,816	



■ Current Liabilities
 ■ Noncurrent Liabilities
 ■ Equity - Net Assets

Current Liabilities	2,217,823	2.8%
Noncurrent Liabilities	19,033,747	24.0%
Equity - Net Assets	58,095,245	73.2%
Total Liab & Equity	79,346,816	

Okeechobee Utility Authority
Detail of June 30, 2022 Other Operating Revenue
Data Per General Ledger Account Balances For Finance Report

		Actual Amount YTD	Amount Per Budget YTD	\$ Variance From Budget YTD
Accounts included in Other Operating Revenue:				
Install Fees-Water		\$ 20,963	\$ 4,969	\$ 15,994
Private Fire Protection		\$ 64,839	60,892	3,948
Turn on/off Fees		\$ 44,834	47,663	(2,829)
Other Revenue-Water	A	\$ 10,824	12,529	(1,705)
Install Fees-Sewer		\$ 4,824	4,770	54
Kings Bay Sewer Maint. Fees		\$ 14,660	8,130	6,530
Other Revenue-Sewer	B	\$ 1,575	1,835	(260)
Penalties & Late Charges		\$ 92,183	96,647	(4,464)
Gain/Loss Sale of Assets	C	\$ 4,065	0	4,065
Ag Land Lease		\$ 3,515	0	3,515
Merchant & Misc. Revenue	D	\$ 96,294	31,743	64,551
Totals		<u>\$ 358,576</u>	<u>\$ 269,178</u>	<u>\$ 89,398</u>

- A Other Revenue-Water includes:
Water service inspection fees
Backflow prevention fees
After hours charges
Meter relocation charges
Bench test charges
- B Other Revenue-Sewer includes:
Wastewater service line inspection fees
- C Gain/Loss on Sale of Assets
- D Miscellaneous Revenue includes:
Administration charges
Charges for damage and repair to system:
Parts and labor used
Equipment charges

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 6

JULY 21, 2022

CONSENT AGENDA

**INVOICES FROM SUMNER ENGINEERING & CONSULTING, INC. – SW 5TH AVENUE
LPSS DESIGN & PERMITTING**

Please find attached the invoice in the amount of \$11,910.00 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$198,500.00
Apr-22	1	Apr-22		\$27,790.00	\$170,710.00
May-22	2	May-22		\$33,745.00	\$136,965.00
Jun-22	3	Jun-22		\$25,805.00	\$111,160.00
Jul-22	4		\$11,910.00		\$99,250.00

Staff recommends approval of this invoice in the amount of \$11,910.00 to Sumner Engineering & Consulting, Inc.



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

Invoice

BILL TO

July 11, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida 34974

Invoice No. 1482
SW 5th Avenue LPSS Design and Permitting (SEC Proj. No. 20-10)
OUA Purchase Order No. 11129

Task	Contract Amount	Percent Complete	Amount Complete	Previously Billed	Invoice Amount
B1 – Design and Permitting	\$198,500	50%	\$99,250.00	\$87,340.00	\$11,910.00
				TOTAL:	\$11,910.00

Total Purchase Order Amount: \$198,500.00
Total Billed to Date: \$ 99,250.00
Total Billed this Invoice: \$ 11,910.00

For services rendered June 5 – July 2, 2022.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 7

JULY 21, 2022

CONSENT AGENDA

INVOICES FROM SUMNER ENGINEERING & CONSULTING, INC. – OKEE-TANTIE UTILITY SYSTEM IMPROVEMENTS

Please find attached the invoice in the amount of \$11,398.50 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$686,079.00
Apr-22	1	Apr-22		\$29,835.00	\$656,244.00
May-22	2	May-22		\$3,817.50	\$652,426.50
Jun-22	3	Jun-22		\$94,920.00	\$557,506.50
Jul-22	4		\$11,398.50		\$546,108.00

Staff recommends approval of this invoice in the amount of \$11,398.50 to Sumner Engineering & Consulting, Inc.



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

Invoice

BILL TO

July 11, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida 34974

Invoice No. 1481
Okee-Tantie Utility System Improvements (SEC Proj. No. 21-11)
OUA Purchase Order No. 11130

Task	Contract Amount	Percent Complete	Amount Complete	Previously Billed	Invoice Amount
A1 – Preliminary Modeling and Technical Memo	\$36,100.00	66%	\$23,826.00	\$13,718.00	\$10,108.00
A2 – Route Survey and Preliminary (10%) Design	\$129,050.00	90%	\$116,145.00	\$114,854.50	\$1,290.50
A3 – Pre-Application Meetings and Summary Memo	\$5,850.00	0%	\$0.00	\$0.00	\$0.00
B1 – Design and Permitting	\$319,944.00	0%	\$0.00	\$0.00	\$0.00
B2 – Bidding Services	\$13,765.00	0%	\$0.00	\$0.00	\$0.00
C1 – Construction Administration	\$181,370.00	0%	\$0.00	\$0.00	\$0.00
				TOTAL:	\$11,398.50

Total Purchase Order Amount: \$686,079.00
Total Billed to Date: \$139,971.00
Total Billed this Invoice: \$ 11,398.50

For services rendered June 5 – July 2, 2022.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 8

JULY 21, 2022

CONSENT AGENDA

INVOICES FROM SUMNER ENGINEERING & CONSULTING, INC. – SW WATERWATER SERVICE AREA PROJECT (PART B AND C)

Please find attached the invoice in the amount of \$12,173.00 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$724,136.00
Apr-20	1	Apr-20		\$48,503.60	\$675,632.40
May-20	2	May-20		\$38,802.88	\$636,829.52
Jun-20	3	Jun-20		\$33,952.52	\$602,877.00
Aug-20	4	Aug-20		\$87,306.48	\$515,570.52
Sep-20	5	Sep-20		\$43,653.24	\$471,917.28
Nov-20	6	Nov-20		\$77,605.76	\$394,311.52
Jan-21	7	Jan-21		\$38,802.88	\$355,508.64
Feb-21	8	Feb-21		\$38,802.88	\$316,705.76
Apr-21	9	Apr-21		\$43,653.24	\$273,052.52
Jul-21	9	Jul-21		\$19,401.44	\$253,651.08
Oct-21	10	Oct-21		\$7,275.54	\$246,375.54
Dec-21	11	Dec-21		\$10,592.40	\$235,783.14
Jan-22	12	Jan-22		\$13,491.60	\$222,291.54
Mar-22	13	Mar-22		\$27,996.69	\$194,294.85
Mar-22	Change Order		\$36,220.00		\$230,514.85
Apr-22	14	Apr-22		\$18,959.03	\$211,555.82
May-22	15	May-22		\$14,778.68	\$196,777.14
Jun-22	16	Jun-22		\$20,965.08	\$175,812.06
Jul-22	17		\$12,173.00		\$163,639.06

Staff recommends approval of this invoice in the amount of \$12,173.00 to Sumner Engineering & Consulting, Inc.

The Southwest Service Area (SWSA) septic to sewer project has three separate segments or phases which can be described as follows:

Project 1 (Parts B & C)

- Master Pump Station (MPS) – to be constructed on the parcel purchased from the School Board. This pump station is designed to accept wastewater flows from the SWSA collection area, SE2 Interconnect Forcemain, Okee-Tantie Area forcemain and wastewater flow from the undeveloped areas in the immediate vicinity of the MPS.
- Master Forcemain System (MFS) – this new proposed piping system connects the SWSA MPS to an existing OUA pump station, which in turn pumps to the regional OUA owned treatment facility located on Cemetery Road.



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

Invoice

BILL TO

July 11, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida 34974

Invoice No. 1484

SW Wastewater Service Area Project (SEC Proj. No. 19-04)

Part B – SWSA Project 1 Design, Permitting & Bidding, and Part C – Construction Phase Services

OUA Purchase Order No. 10264

Task	Contract Amount	Percent Complete	Amount Complete	Previously Billed	Invoice Amount
B1 – Design and Permitting	\$505,036	97%	\$489,884.92	\$489,884.92	\$0.00
• <i>Original Authorization</i>	<i>\$485,036</i>				
• <i>Change Order</i>	<i>\$20,000</i>				
B2 – Bidding Services	\$43,380	76%	\$32,968.80	\$32,968.80	\$0.00
• <i>Original Authorization</i>	<i>\$27,160</i>				
• <i>Change Order</i>	<i>\$16,220</i>				
C – Construction Services	\$211,940	T&M	\$73,863.22	\$61,690.22	\$12,173.00
				TOTAL:	\$12,173.00

Total Purchase Order Amount: \$724,136.00

Total Billed to Date: \$596,716.94

Total Billed this Invoice: \$ 12,173.00

For services rendered through June 5 – July 2, 2022.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 9

JULY 21, 2022

CONSENT AGENDA

INVOICES FROM SUMNER ENGINEERING & CONSULTING, INC. – SW WASTEWATER SERVICE AREA PROJECT (PART E)

Please find attached the invoice in the amount of \$38,098.56 submitted by Sumner Engineering & Consulting, Inc. Staff is aware of the work currently being done by Sumner Engineering & Consulting, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$1,141,783.00
Jun-21	1	Jun-21		\$19,783.98	\$1,121,999.02
Jul-21	2	Jul-21		\$28,576.86	\$1,093,422.16
Aug-21	3	Aug-21		\$17,585.76	\$1,075,836.40
Sep-21	4	Sep-21		\$61,550.16	\$1,014,286.24
Oct-21	5	Oct-21		\$68,144.82	\$946,141.42
Dec-21	6	Dec-21		\$15,387.54	\$930,753.88
Jan-22	7	Jan-22		\$84,990.00	\$845,763.88
Feb-22	8	Feb-22		\$57,147.84	\$788,616.04
Mar-22	9	Mar-22		\$33,336.24	\$755,279.80
Apr-22	10	Apr-22		\$42,860.88	\$712,418.92
May-22	11	May-22		\$85,721.76	\$626,697.16
Jun-22	12	Jun-22		\$47,623.20	\$579,073.96
Jul-22	13		\$38,098.56		\$540,975.40

Staff recommends approval of this invoice in the amount of \$38,098.56 to Sumner Engineering & Consulting, Inc.

The Southwest Service Area (SWSA) septic to sewer project has three separate segments or phases which can be described as follows:

Project 2 Collection System

- Oak Lake Estates (Part D)
- Collection system for the Oak Lake Estates area only
- SWSA (Part E)
- The collection piping and two vacuum pump stations for all of the remaining service area



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

Invoice

BILL TO

July 11, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, Florida 34974

Invoice No. 1483

SW Wastewater Service Area Project (SEC Proj. No. 19-04)

Part E – SWSA Project 2 Design, Permitting and Construction Phase Services

OUA Purchase Order No. 10829

Task	Contract Amount	Percent Complete	Amount Complete	Previously Billed	Invoice Amount
E1 – Preliminary Design and Permitting	\$219,822	100%	\$219,822.00	\$219,822.00	\$0.00
E2 – Final Design and Permitting	\$476,232	80%	\$380,985.60	\$342,887.04	\$38,098.56
E3 – Bidding and Negotiation Phase	\$34,778	0%	\$0.00	\$0.00	\$0.00
E4 – Construction Phase Services (excl. RPR)	\$147,500	0%	\$0.00	\$0.00	\$0.00
E5 – Post-Construction Phase Services	\$20,784	0%	\$0.00	\$0.00	\$0.00
E6 – Resident Project Representative (T&M)	\$242,667	0%	\$0.00	\$0.00	\$0.00
				TOTAL:	\$38,098.56

Total Purchase Order Amount: \$1,141,783.00

Total Billed to Date: \$ 600,807.60

Total Billed this Invoice: \$ 38,098.56

For services rendered June 5 – July 2, 2022.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 10

JULY 21, 2022

CONSENT AGENDA

INVOICES FROM GO UNDERGROUND UTILITIES, LLC – SWSA MASTER FORCE MAIN

Please find attached invoice in the amount of \$405,602.50 submitted by Go Underground Utilities, LLC. Staff is aware of the work currently being done by Go Underground Utilities, LLC. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$1,241,740.00
Jun-22	1	Jun-22		\$271,225.00	\$970,515.00
Jul-22	2		\$405,602.50		\$564,912.50

Staff recommends approval of this invoice in the amount of \$405,602.50 to Go Underground Utilities, LLC.



Sumner Engineering & Consulting, Inc.
Agriculture, Civil, Land & Water Resources

410 NW 2nd Street
Okeechobee, FL 34972
863.763.9474

July 7, 2022

Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

RE: SWSA Master Force Main Project
Go Underground Utilities, LLC – Pay Application No. 2

Mr. Hayford:

Please find attached Pay Application No. 2 for the above-referenced project, recommended for payment in the amount of \$405,602.50, which covers work confirmed to have been completed for the period from June 1 - 30, 2022, less the required 5% retainage and previous payments.

If you have any questions, please do not hesitate to contact us.

Sincerely,
Sumner Engineering & Consulting, Inc.

Jeffrey M. Sumner, PE
President

Contractor's Application for Payment No.

2

Application Period: 6/1/2022 - 6/30/2022		Application Date: 6/30/2022
To (Owner): Okeechobee Utility Authority	From (Contractor): GO Underground Utilities, LLC	Via (Engineer): Summer Engineerin
Project: SWSA Master Force Main	Contract: SWSA Master Force Main	
Owner's Contract No.: 19-04	Contractor's Project No.:	Engineer's Project No.: 19-04

**Application For Payment
Change Order Summary**


Approved Change Orders			
Number	Additions	Deductions	
TOTALS			
NET CHANGE BY			
CHANGE ORDERS			

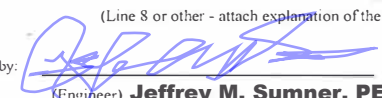
1. ORIGINAL CONTRACT PRICE.....	\$	\$1,241,740.00
2. Net change by Change Orders.....	\$	
3. Current Contract Price (Line 1 ± 2).....	\$	\$1,241,740.00
4. TOTAL COMPLETED AND STORED TO DATE (Column F total on Progress Estimates).....	\$	\$712,450.00
5. RETAINAGE:		
a. X 5% Work Completed.....	\$	\$35,622.50
b. X 5% Stored Material.....	\$	
c. Total Retainage (Line 5.a + Line 5.b).....	\$	\$35,622.50
6. AMOUNT ELIGIBLE TO DATE (Line 4 - Line 5.c).....	\$	\$676,827.50
7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application).....	\$	\$271,225.00
8. AMOUNT DUE THIS APPLICATION.....	\$	\$405,602.50
9. BALANCE TO FINISH, PLUS RETAINAGE (Column G total on Progress Estimates + Line 5.c above).....	\$	\$564,912.50

Contractor's Certification

The undersigned Contractor certifies, to the best of its knowledge, the following:
 (1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the Work covered by prior Applications for Payment;
 (2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Application for Payment, will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as are covered by a bond acceptable to Owner indemnifying Owner against any such Liens, security interest, or encumbrances); and
 (3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

Contractor Signature

By:  Date: 6/30/2022

Payment of: \$ **\$405,602.50**
 (Line 8 or other - attach explanation of the other amount)
 is recommended by:  **07/07/22**
 (Engineer) **Jeffrey M. Sumner, PE** (Date)
 Payment of: \$ _____
 (Line 8 or other - attach explanation of the other amount)
 is approved by: _____
 (Owner) (Date)
 Approved by: _____
 Funding or Financing Entity (if applicable) (Date)

Progress Estimate - Lump Sum Work

Contractor's Application

[illegible]

Progress Estimate - Unit Price Work

Contractor's Application

[illegible]

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 11

JULY 21, 2022

CONSENT AGENDA

**INVOICES FROM ECKLER ENGINEERING, INC. – PINE RIDGE PARK UTILITY
IMPROVEMENT (CONSTRUCTION PHASE)**

Please find attached invoice in the amount of \$690.00 submitted by Eckler Engineering, Inc. Staff is aware of the work currently being done by Eckler Engineering, Inc. and is in agreement with this request.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$103,900.00
Jun-22	1	Jun-22		\$1,406.50	\$102,493.50
Jul-22	2		\$690.00		\$101,803.50

Staff recommends approval of this invoice in the amount of \$690.00 to Eckler Engineering, Inc.

Invoice

Mr. John Hayford, P.E.
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

July 1, 2022
No: 235-006.03
Invoice No: 22198

Project: Pine Ridge Park Utility System Improvements - SDC

Professional services during construction for the Pine Ridge Park Utility improvement project as authorized on April 14, 2020 under Purchase Order No. 10380.

Professional Services from May 26, 2022 to June 25, 2022**Professional Personnel**

		Hours	Rate	Amount	
Engineer 2					
Tahaoglu, Ahmet	6/22/2022	1.00	93.00	93.00	
Notice to proceed/agreement docs upload.					
Engineer 5					
Dickinson, Chase	6/7/2022	.75	144.00	108.00	
Prepare and mail Contract Documents to OUA					
Dickinson, Chase	6/13/2022	.50	144.00	72.00	
Discussion with OUA and Hinterland on NTP and contract documents					
Dickinson, Chase	6/17/2022	.50	144.00	72.00	
Prepare NTP letter for OUA, internal discussions of project, correspondence with Contractor					
Dickinson, Chase	6/21/2022	.50	144.00	72.00	
Correspondence with OUA and Contractor, prepare CO #1A					
Dickinson, Chase	6/22/2022	.50	144.00	72.00	
Correspondence with Airvac, Flovac, OUA and contractor					
Engineer 8					
Hammann, Douglas	6/14/2022	1.00	201.00	201.00	
Airvac training coordination and PacVac Review					
Totals		4.75		690.00	
Total Labor					690.00
Billing Limits	Current	Prior	To-Date		
Total Billings	690.00	1,406.50	2,096.50		
Limit			103,900.00		
Remaining			101,803.50		
Total this Invoice					\$690.00

Billing Backup

Eckler Engineering, Inc.

Invoice 22198 Dated 7/1/2022

Tuesday, July 5, 2022

10:35:24 AM

Professional Personnel

			Hours	Rate	Amount		
Engineer 2							
00143	E2 - 8 - Tahaoglu, Ahmet	6/22/2022	1.00	93.00	93.00		
Engineer 5							
00137	E5 - 5 - Dickinson, Chase	6/7/2022	.75	144.00	108.00		
00137	E5 - 5 - Dickinson, Chase	6/13/2022	.50	144.00	72.00		
00137	E5 - 5 - Dickinson, Chase	6/17/2022	.50	144.00	72.00		
00137	E5 - 5 - Dickinson, Chase	6/21/2022	.50	144.00	72.00		
00137	E5 - 5 - Dickinson, Chase	6/22/2022	.50	144.00	72.00		
Engineer 8							
00104	E8 - 2 - Hammann, Douglas	6/14/2022	1.00	201.00	201.00		
Totals			4.75		690.00		
Total Labor						690.00	
Total this Project						\$690.00	
Total this Report						\$690.00	

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 12

JULY 21, 2022

CONSENT AGENDA

INVOICE FROM ECKLER ENGINEERING, INC. – SWTP PH EVALUATION

Please see attached invoice from Eckler Engineering, Inc for engineering services to evaluate and prepare a report on the Surface Water Treatment Plant pH process.

Invoice Date	Pay Request No.	Date Paid	Amt. Requested	Amount Paid	Remaining Balance
					\$17,500.00
Jul-22	1		\$939.00	\$0.00	\$16,561.00

Staff recommends approval of the invoices from Eckler Engineering, Inc in the amount of \$939.00.

Invoice

Mr. John Hayford, P.E.
Okeechobee Utility Authority
100 SW 5th Avenue
Okeechobee, FL 34974

July 1, 2022
No: 235-008.00
Invoice No: 22180

Project: SWTP pH Evaluation

Professional engineering services to evaluate and prepare a report on the Surface Water Treatment Plant pH process as per Task Order No. 12 dated March 28, 2022, executed on

Professional Services from May 26, 2022 to June 25, 2022**Professional Personnel**

		Hours	Rate	Amount	
Administration					
Hammann, Jenifer	6/20/2022	.50	84.00	42.00	
Project Setup					
Engineer 6					
Facey, Bryant	6/15/2022	.50	150.00	75.00	
project review					
Facey, Bryant	6/20/2022	1.00	150.00	150.00	
Project setup					
Facey, Bryant	6/23/2022	2.00	150.00	300.00	
project review, flow diagram markup					
Facey, Bryant	6/24/2022	.50	150.00	75.00	
Flow diagram review/QC					
Technician 4					
Paez, Ricardo	6/24/2022	3.00	99.00	297.00	
Flow schematic SWTP for report					
Totals		7.50		939.00	
Total Labor					939.00
Billing Limits		Current	Prior	To-Date	
Total Billings		939.00	0.00	939.00	
Limit				17,500.00	
Remaining				16,561.00	
			Total this Invoice		\$939.00

Project	235-008.00	SWTP pH Evaluation	Invoice	22180
---------	------------	--------------------	---------	-------

Billing Backup

Eckler Engineering, Inc.

Invoice 22180 Dated 7/1/2022

Friday, July 1, 2022

3:01:49 PM

Professional Personnel

			Hours	Rate	Amount	
	Administration					
00146	Hammann, Jenifer	6/20/2022	.50	84.00	42.00	
	Engineer 6					
00145	Facey, Bryant	6/15/2022	.50	150.00	75.00	
00145	Facey, Bryant	6/20/2022	1.00	150.00	150.00	
00145	Facey, Bryant	6/23/2022	2.00	150.00	300.00	
00145	Facey, Bryant	6/24/2022	.50	150.00	75.00	
	Technician 4					
00111	Paez, Ricardo	6/24/2022	3.00	99.00	297.00	
	Totals		7.50		939.00	
	Total Labor					939.00
				Total this Project		\$939.00
				Total this Report		\$939.00

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 13

JULY 21, 2022

CONSENT AGENDA

INVOICE FROM MACVICAR CONSULTING, INC.

Please see attached the MacVicar Consulting Inc. invoice.

Staff recommends approval of the monthly invoice from MacVicar Consulting Inc. in the amount of \$250.00.



Okeechobee Utility Authority
Attn: John Hayford, Exec Director
100 SW 5th Avenue
Okeechobee, FL 34974
PO No: 0000010989

PROJECT
540.01-LOSOM Support

DESCRIPTION		AMOUNT
Support for the month of June 2022		250.00
Total		\$250.00

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 14

JULY 21, 2022

CONSENT AGENDA

INVOICE FROM THORN RUN PARTNERS

Please see attached the Thorn Run Partners monthly invoices for June.

Staff recommends approval of the June monthly invoice from Thorn Run Partners in the amounts of \$3,500.00.

THORN RUN PARTNERS



INVOICE

Date 7/1/2022

Invoice No. 0325

Bill To

Okeechobee Utility
100 S.W. 5th Avenue
Okeechobee, FL 34974

PO NUMBER	10938
SUPPLIER ID	

Terms	FOR THE MONTH OF
Net 30	July 2022

Government Relations Services performed Fee as agreed to and amount owed: Total Amount Due	\$3,500.00
---	------------

Remittance Information

For billing inquiries please email trpadmin@thornrun.com

Remittance Information

Please make all checks payable to:
Thorn Run Partners, LLC:
100 M Street SE, Suite 750
Washington, DC 20003

Please reference the invoice number when making payment

Payment Options

We accept wire and ACH for more information please email:
trpadmin@thornrun.com or clamond@thornrun.com or call
202-688-0222

TAX ID

FEIN: 27-1541515

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 15

JULY 21, 2022

INDUSTRIAL PARK BEAUTIFICATION

The Okeechobee County Economic Development Corporation has been diligently working on a beautification project for the entrance to the Industrial Park. All of the work is nearing the finish line of success with work beginning very soon. The new entrance will include signage, lighting and landscaping.

The OUA is a representative of the OCEDC Board since utilities are an important factor in the decision-making process for development. The OUA has assisted in the planning for this new entrance sign.

Since landscaping is included in the project and irrigation will be needed, could the OUA assist in the success of this project by providing the labor, equipment and materials to push the irrigation lines under the roadway terminating in the median for the irrigation personnel to install the equipment. Additionally, could the OUA provide the water meter installation at no cost? The OCEDC would be responsible for the standard connection fees and fees associated with setting up an account? The cost to the OUA for both of these elements should be less than \$2,500.

Ms. Kaylee King, Business Manager of the OCEDC will be at the meeting to discuss the project, what it has taken to get this far and the benefit to the community that this project will bring.

<u>SYMBOL</u>	<u>MANUFACTURER/MODEL/DESCRIPTION</u>	<u>QTY</u>
◀	UP LIGHT/NARROW/MR-16 SLO/STERLING LIGHTING MARINE-GRADE VIRGIN BRASS, UV COATING LAMP: MR-16, 3000K, BEAMS/SPREAD: 25DEG	12
◀	UP LIGHT/WIDE/MR-16 SLO/STERLING LIGHTING MARINE-GRADE VIRGIN BRASS, UV COATING LAMP: MR-16, 3000K, BEAMS/SPREAD: 60DEG	4
◀	UP LIGHT/STANDARD MR-16 SLO/STERLING LIGHTING 40DEG/200LM/3000K MARINE-GRADE VIRGIN BRASS, UV COATING LAMP: MR-16	12
□	TRANSFORMER/300W STERLING LIGHTING STAINLESS STEEL	1
Ⓢ	TIMER INTERMATIC DT 122K DIGITAL TIMER	1

- LED LIGHTING AND TRANSFORMER CAPACITY TO BE VERIFIED BY CONTRACTOR / MANUFACTURER PRIOR TO INSTALLATION. TRANSFORMERS TO BE SIZED PER THE OVERALL VOLT AMP'S, NOT PER WATTS USED. FINAL PLACEMENT OF ALL TRANSFORMERS TO BE DETERMINED BY THE OWNER.
- ALL FIXTURES AND TRANSFORMERS TO BE LISTED TO MEET MANUFACTURERS SPECIFICATIONS. IT IS THE CONTRACTORS RESPONSIBILITY TO MAINTAIN COMPLIANCE WITH ALL LOCAL BUILDING SAFETY CODES AND ORDINANCES.
- FIXTURES ARE SHOWN IN APPROXIMATE LOCATION. THE CONTRACTOR SHALL FIELD VERIFY PLACEMENT.
- THE CONTRACTOR SHALL FIELD VERIFY APPROPRIATE WINDEN OUTPUT, COOL TEMPERATURE AND BEAM SPREAD AT THE TIME OF INSTALLATION. ALLSIVENE TOWN FOLIAGE SHALL BE ILLUMINATED WITH HIGHER COOL TEMPERATURE BULBS.
- NO LIGHTS SHALL BE PLACED IN GRASSY AREAS WHERE MOWERS AND GRASS TRIMMERS WORK. LIGHTS SHOULD NOT BE PLACED WITHIN 12" TWELVE INCHES FROM THE EDGE OF THE GRASS BEED IN ORDER TO HELP PREVENT DAMAGE FROM LAWN MOWERS.
- ALL PATH LIGHTS TO BE INSTALLED 4" IN FRONT OF ANY SIDEWALK OR VERTICAL STRUCTURE.
- THE LOW VOLTAGE LIGHTING SYSTEM SHALL BE INSTALLED PER CURRENT STANDARDS ESTABLISHED UNDER THE NATIONAL ELECTRICAL CODE FOR THE USE OF LOW-VOLTAGE SYSTEMS.
- LOW-VOLTAGE WIRING SHALL BE PROFESSIONALLY BURED AT LEAST 6" BELOW FINAL GRADE (GRADE IS DIRT LEVEL, NOT MULCH LEVEL).
- ALL WIRE RUNS SHALL BE INSTALLED PARALLEL AND ADJACENT TO HARD SURFACES.
- THE CONTRACTOR SHALL BE RESPONSIBLE FOR INSTALLING SLEEVES UNDER ALL HARDCAPE SURFACES USING A 1/4" PVC PIPE.
- WHERE LOW-VOLTAGE WIRING CROSSES A BOUNDARY, BETWEEN A PLANTING BEED AND GRASS, THE WIRING SHALL BE PLACED IN ELECTRICAL CONDUIT MINIMUM 12 INCHES LONG (6 INCHES ON EITHER SIDE OF THE BOUNDARY).
- WHERE LIGHTING FIXTURES SHALL BE PLACED TO NOT SHINE DIRECTLY INTO A NEIGHBORING PROPERTY OR WHEN VIEWED FROM THE STREET, THE CONTRACTOR SHALL BE RESPONSIBLE FOR ADJUSTING FIXTURES AFTER DARK TO ELIMINATE GLARE AND ENSURE OPTIMUM LIGHTING EFFECT.
- ALL PROPOSED LIGHTING COMPONENTS, INCLUDING WIRE CONNECTIONS SHALL BE WATER TIGHT AND CORROSION RESISTANT. ALL UNDERGROUND SPLICES SHALL BE UL-486 RATED AND INSTALLED IN UNDERGROUND J-BOXES WITH WATER TIGHT CONDUIT LEAVING AND EXCESS WIRE WOUND.
- CONTRACTOR TO VERIFY "INCH IN" VOLTS FOR JDC AT THE LAST FIXTURE FOR OPTIMAL OPERATION.
- THE LANDSCAPE LIGHTING SYSTEM AND FIXTURES SHALL BE INSPECTED BY THE INSTALLER ONE YEAR AFTER INSTALLATION, REPAIRED, AND REPLACED AS NECESSARY.
- PROVIDE SCHEDULE 40 PVC SLEEVES FOR ALL WIRING INSTALLED BELOW HARD SURFACES AND SYNTHETIC TURF.

1. ALL LIGHTING COMPONENTS SHALL BE COVERED BY A MINIMUM 10 YEAR WARRANTY INCLUDING BUT NOT LIMITED TO (FIXTURES, WIRING AND TRANSFORMERS)
2. ALL LIGHTING SYSTEMS SHALL COME WITH A 2 YEAR LABOR WARRANTY WHICH COVERS THE LABOR REQUIRED TO REPLACE ANY DEFECTIVE LIGHTING COMPONENT.

SYMBOL	MANUFACTURER/MODEL/DESCRIPTION	QTY	PSI
	TURF SPRAY 4" PU / HUNTER PRO6-04-CV ADJUSTABLE ARC TURF SPRAY, 4.0" FOP-UP, WITH DRAIN CHECK VALVE, CO-MOLDED WIPER SEAL WITH UV RESISTANT MATERIAL	21	40
SYMBOL	MANUFACTURER/MODEL/DESCRIPTION	QTY	
	HUNTER PC2-101-40 DRIFT CONTROL VALVE KIT, 1" PGV GLOBE VALVE WITH 1" W1100 FILTER SYSTEM, PRESSURE REGULATION 40PSI, FLOW RANGE: 0.5 GPM TO 15 GPM, 150 MESH STAINLESS STEEL SCREEN	4	
	PIPE TRANSITION FNT ABOVE GRADE PIPE TRANSITION FNT FROM PVC LATERAL TO DRIP TUBING WITH RISER TO ABOVE GRADE INSTALLATION	10	
	FLUSH / HUNTER PLD-BV MANUAL FLUSH/SHUT OFF VALVE, BARBED INSERT, TYPICALLY INSTALLED IN 10" BOX, WITH ADEQUATE BLANK TUBING TO EXTEND VALVE OUT OF VALVE BOX. USE WITH HDL OR OTHER 1/2" MM DRIFLINE	3	
	AIR RELIEF / HUNTER PLD-AVR PLD-AVR ALLOWS FOR AIR TO ESCAPE A RESIDENTIAL DRIP IRRIGATION SYSTEM TO PREVENT BLOCKAGE AND WATER HAMMERING. 1/2" MPT CONNECTION WITH 80 PSI MAXIMUM RATING.	4	
	HUNTER ECO-ID ECO-ID: 1/2" FPT CONNECTION WITH 12-60 PSI OPERATING PRESSURE. SPECIFY WITH HUNTER SJ SWING JOINT.	3	
	TREE RING LARGE 30' OF TUBING @ 3/8" GPM @ 12" OC, HUNTER HDL, PLD-LOC-TEE FITTING, PVC TO DRIP LINE TUBING CONNECTION (PLD-LOC)	20	
	AREA TO RECEIVE DRIFLINE DRIP LINE / HUNTER HDL-09-12-CV 2HDL-09-12-CV: HUNTER DRIFLINE W/ @ 9 GPH EMITTERS AT 12" O.C. CHECK VALVE, DARK BROWN TUBING W/ BLACK STRIPING. DRIFLINE LATERALS SPACED AT 12' APART, WITH EMITTERS OFFSET FOR TRIANGULAR PATTERN. INSTALL WITH HUNTER PLD BARBED OR PLD-LOC FITTINGS.	2,866 LF.	
SYMBOL	MANUFACTURER/MODEL/DESCRIPTION	QTY	
	HUNTER ICV-G-F5 1", 1 1/2", 2", AND 3" PLASTIC ELECTRIC REMOTE CONTROL VALVES, GLOBE CONFIGURATION, WITH NPT THREADED INLET/OUTLET, FOR COMMERCIAL/MUNICIPAL USE. WITH FILTER STREET.	1	
	POINT OF CONNECTION 1 1/4"	1	
	IRRIGATION LATERAL LINE: PVC SCHEDULE 40	1,347 LF.	
	IRRIGATION MAINLINE: PVC SCHEDULE 40	10.9 LF.	

STERLING UP LIGHT

6 STANDARD UP LIGHTS MR16

ASSUMED POINT OF CONNECTION
LOCATION. LANDSCAPE CONTRACTOR
TO FIELD VERIFY POC LOCATION AND
REVISE THE PIPE LAYOUT
ACCORDINGLY. FIELD VERIFY THAT THE
EXISTING CONTROLLER CAN
ACCOMMODATE THE ADDITIONAL
VALVES INDICATED.

16.4	1 1"
14.0	2 1"
7.97	3 1"
24.8	4 1"
13.1	5 1"

2 WIDE UP LIGHTS MR16

2 NARROW UP LIGHTS MR16

- 2 WIDE UP LIGHTS MR16

— 6 STANDARD UP LIGHTS MR16



SCALE: 1" = 10'



Sheet
L4
Lighting and
Irrigation Plan

Landscape Plan

OKEECHOBEE INDUSTRIAL PARK

US 98 and NW 16th Blvd, Okeechobee, FL 34972

Please note:
This landscape
plans. At time

Date: 09/08/2021
Design by: MF,PA
Reviewed by: MF
Scale: Refer to plan
Revised: 10/08/2021

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 16

JULY 21, 2022

STATE FUNDING

Okeechobee Utility Authority staff submitted six potential projects to the state for consideration under the Local Support Grants Program or FDEP - 2022-23 Wastewater Grant Program. The requests were for:

Wastewater (FDEP Grant Portal)

LPQ0017 Pine Ridge Park Utility Improvements – \$1,750,000

LPQ0008 Southwest Service Area – \$3,500,000

SW 5th Avenue LPSS project – \$2,500,000

Treasure Island Septic to Sewer project – \$3,500,000

Orange Loop BHR - \$250,000

Connecting OSTDS to Central Sewer Project - \$3,000,000

Local Support Grant

OUA Advanced Metering Infrastructure – \$911,156

These were submitted as individual projects. Projects were based upon merit and potential for funding without an order of preference for funding.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 17

JULY 21, 2022

PINE RIDGE PARK UTILITY IMPROVEMENTS

Please find attached two proposed Change Order No. 1 for the above referenced project. The difference between them is that one includes the elimination of vacuum sewer installation along NE 28th Avenue, NE 28th Terrace and NE 8th Street and the other keeps this piping in the base bid.

As background, the engineers estimate as well as the OUA budget amount for this project was \$4,279,000. The Hinterland bid came in at \$5,143,000 at a \$864,000 difference. Per OUA Board action taken at the May 19, 2022, the Hinterland bid was accepted and issuance of the Notice of Award and Notice to Proceed was approved. During this meeting, discussions included the potential for a Change Order to reduce the project cost.

As stated above, the only difference in the proposed change orders above is the removal of the vacuum sewer along several avenues and a street in the project area. This area is already served by a gravity sewer piping system located along the rear lot lines behind the residences. This piping system is old and is in poor shape. Access to the piping is restricted by typical backyard impediments, such as fencing, storage sheds, dogs and gardens. The proposed piping will be installed streetside and the backyard piping will be abandoned. This potential project cost reduction is approximately \$ 323,000.

The work items proposed to be removed; septic tank removal, sanitary sewer service lateral, water service connection and wellhead connections will either paid by the resident or other funding sources.

The total savings from the proposed change orders is either \$712,125.05 or \$1,045,673.65 lowering the total project cost to \$4,430,874.95 or 4,097,326.35, respectively.

It is the recommendation of staff to keep the vacuum sewer in the project at this time. The work items removed with this change order will need to be fully addressed at a later date.

Staff recommends the approval of the Change Order No. 1 removing \$712,125.05 from contracted price with no adjustment to contract time.



June 7, 2022
400-089.03

(Sent via email to crogers@hinterlandgroup.com)

Mr. Chase Rogers
Hinterland Group
2051 W Blue Heron Blvd
Riviera Beach, FL 33404

Dear Mr. Rogers:

Reference: Contract Modification Number 1
Pine Ridge Park Utility Improvements
Okeechobee Utility Authority

Attached is Contract Modification Number 1 for the above referenced project. Contract Modification Number 1 addresses the change in contract price for the reduction in the scope of work. Five items are being removed from the project and are summarized in the table below. Item 6 represents general condition elements that are reduced because of the removal of Items 1 through 5.

Description of Work Being Removed	Amount Removed from Bid
1. Removal of vacuum system components (vacuum mains, pits, and valves) along NE 28 th Ave, NE 28 th Ter and NE 8 th St that are proposed to serve the residents currently utilizing the existing gravity sewer system. Removal of manhole abandonment and grouting of sanitary sewer piping. Removal of restoration associated with vacuum system components inclusive of sod, concrete and gravel driveways and asphalt road patch. This affects Bid Item No. 3, 4, 7, 9, 12, 13, 14, 25, 27, 28, & 29.	(\$322,590.63)
2. Removal of all septic tank abandonments. This affects Bid Item No. 11.	(\$152,070.00)
3. Removal of all sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	(\$342,435.00)
4. Removal of all water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	(\$191,260.00)
5. Removal of all well disconnections. This affects Bid Item No. 22.	(\$19,240.00)
<i>Subtotal of Items 1 through 5 Above</i>	<i>(\$1,027,595.63)</i>
6. Reduction of Bid Item No. 1 through 6 as a result of the work being removed in Items 1 through 5 above.	(\$18,078.02)
<i>Subtotal</i>	<i>(\$1,045,673.65)</i>

Celebrating Service to South Florida Since 1985

Description of Work Being Removed	Amount Removed from Bid
Original Bid Price	\$5,143,000.00
<i>Amount Removed (Subtotal from above)</i>	(\$1,045,673.65)
Revised Bid Price	\$4,097,326.35

Please review the enclosed documents and have the appropriate Hinterland Group, Inc. personnel sign where indicated for Contractor at the lower right of the Change Order document. Once you have completed your review and these documents have been signed, return a scanned copy to our office. We will forward the documents to the Okeechobee Utility Authority for their review and approval.

If you have any questions or require additional information pertaining to this project, please do not hesitate to contact me.

Sincerely,



Chase Dickinson, P.E.

Encl.

CONTRACT MODIFICATION (CHANGE ORDER)

DATE: June 6, 2022

PROJECT NO: 235-006.03

CONTRACTOR MODIFICATION NO:	1
OWNER:	Okeechobee Utility Authority
PROJECT:	Pine Ridge Park Utility Improvements
CONTRACTOR:	Hinterland Group, Inc.

The following modifications to the Contract are hereby ordered:

This contract modification has been prepared to provide a change in the contract price for the reduction of project scope. The following table summarizes the items related to the reduction in project scope.

Description of Work Being Removed	Amount Removed from Bid
1. Removal of vacuum system components (vacuum mains, pits, and valves) along NE 28 th Ave, NE 28 th Ter and NE 8 th St that are proposed to serve the residents currently utilizing the existing gravity sewer system. Removal of manhole abandonment and grouting of sanitary sewer piping. Removal of restoration associated with vacuum system components inclusive of sod, concrete and gravel driveways and asphalt road patch. This affects Bid Item No. 3, 4, 7, 9, 12, 13, 14, 25, 27, 28, & 29.	(\$322,590.63)
2. Removal of all septic tank abandonments. This affects Bid Item No. 11.	(\$152,070.00)
3. Removal of all sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	(\$342,435.00)
4. Removal of all water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	(\$191,260.00)
5. Removal of all well disconnections. This affects Bid Item No. 22.	(\$19,240.00)
<i>Subtotal of Items 1 through 5 Above</i>	<i>(\$1,027,595.63)</i>
6. Reduction of Bid Item No. 1 through 6 as a result of the work being removed in Items 1 through 5 above.	(\$18,078.02)
<i>Subtotal</i>	<i>(\$1,045,673.65)</i>
Original Bid Price	\$5,143,000.00
<i>Amount Removed (Subtotal from above)</i>	<i>(\$1,045,673.65)</i>
Revised Bid Price	\$4,097,326.35

TOTAL AMOUNT THIS CONTRACT MODIFICATION = \$1,045,673.65

CONTRACT AMOUNT

Original	\$5,143,000.00
Previous Change Orders (+)	\$0.00
This Change Order (-/+)	\$1,045,673.65
Revised Contract Amount	\$4,094,326.35

CONTRACT TIME (CALENDAR DAYS)

Original	455
Previous Change Orders (+)	0
This Change Order (-/+)	0
Revised Contract Amount	455

OWNER

OUA
100 SW 5th Avenue
Okeechobee, FL 34974-4421

ENGINEER

Eckler Engineering, Inc.
4700 Riverside Drive, Ste 110
Coral Springs, FL 33067

CONTRACTOR

Hinterland Group, Inc.
2051 W. Blue Heron Blvd
Riviera Beach, FL 33404

By: _____

Date: _____

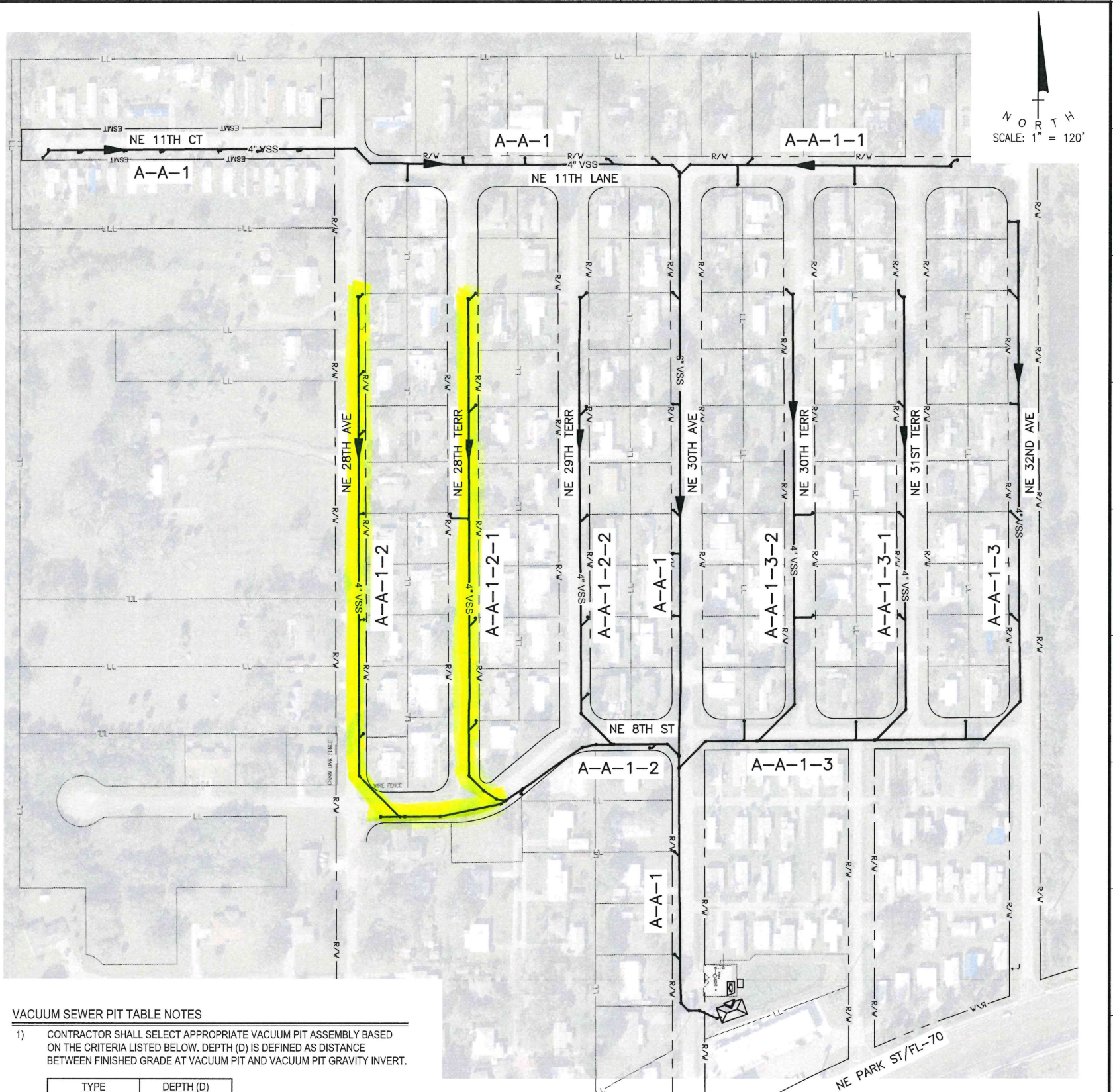
By: _____

Date: _____

By: _____

Date: _____

VACUUM SEWER PIT TABLE						
BRANCH-ID	PIT-NUMBER	PIT-TYPE	Position X	Position Y	STREET	PROPERTY SERVED
A-A-1	01	A	720558.29	1061601.69	NE 11TH CT	2593, 2595, 2594, 2596
A-A-1	02	A	720628.25	1061612.01	NE 11TH CT	2597, 2599, 2598, 2690
A-A-1	03	A	720716.65	1061614.42	NE 11TH CT	2691, 2693, 2692, 2694
A-A-1	04	A	720787.57	1061613.51	NE 11TH CT	2695, 2696, 2698
A-A-1	05	A	720900.70	1061615.03	NE 11TH CT	2791, 2788, 2790
A-A-1	06	A	720976.78	1061614.38	NE 11TH CT	2793, 2795, 2792, 2794
A-A-1	07	A	721055.56	1061615.19	NE 11TH CT	2797, 2799, 2796, 2798
A-A-1	08	A	721269.38	1061557.70	NE 11TH LN	2805 (LOT 12/13), 1106 (LOT 22) (NE 28TH AVE), 1105 (LOT 1) (NE 28TH TERR)
A-A-1	09	A	721377.95	1061601.31	NE 11TH LN	2835 (LOT 12/13), 2879 (LOT 11)
A-A-1	10	A	721499.38	1061601.09	NE 11TH LN	2901 (LOT 10), 1106 (LOT 21) (NE 28TH TERR), 1105 (LOT 1)(NE 29TH TERR)
A-A-1	11	A	721658.68	1061599.90	NE 11TH LN	2927 (LOT 9), 2957 (LOT 8), 1106 (LOT 20) (NE 29TH TERR)
A-A-1	12	A	721748.87	1061600.70	NE 11TH LN	2987 (LOT 7), 1105 (LOT 1) (NE 30TH AVE)
A-A-1	13	A	721789.14	1061339.79	NE 30TH AVE	1073 (LOT 2), 1037 (LOT 3), 1036 (LOT 18), 1072 (LOT 19)
A-A-1	14	A	721790.50	1061122.80	NE 30TH AVE	1007 (LOT 4), 973 (LOT 5), 972 (LOT 16), 1006 (LOT 17)
A-A-1	15	A	721791.76	1060916.79	NE 30TH AVE	937 (LOT 6), 906 (LOT 14), 936 (LOT 15)
A-A-1	16	A	721789.78	1060832.04	NE 30TH AVE	907 (LOT 7)
A-A-1	17	A	721793.04	1060710.81	NE 30TH AVE	877 (LOT 8), 853 (LOT 9), 852 (LOT 12), 876 (LOT 13)
A-A-1	18	A	721795.19	1060251.58	NE 30TH AVE	745 (LOT XX), 715 (LOT 4)
A-A-1	19	A	721795.82	1060051.58	NE 30TH AVE	705 (LOT 5), 851 (LOT XX)
A-A-1-1	01	A	722345.42	1061597.37	NE 11TH LN	3135 (LOT 1/2), 3155 (LOT 1), 1106 (LOT 20) (NE 31ST TERR)
A-A-1-1	02	A	722143.85	1061550.67	NE 11TH LN	3079 (LOT 4), 3109 (LOT 3), 1106 (LOT 20) (NE 30TH TERR), 1105 (LOT 1) (NE 31ST TERR)
A-A-1-1	03	A	721943.38	1061600.38	NE 11TH LN	3019 (LOT 6), 3047 (LOT 5)
A-A-1-1	04	A	721914.96	1061549.42	NE 11TH LN	1106 (LOT 20) NE 30TH AVE., 1105 (LOT 1) (NE 30TH TER.)
A-A-1-2	01	B	721182.34	1061336.28	NE 28TH AVE	1073 (LOT XX), 1036 (LOT 20), 1072 (LOT 21)
A-A-1-2	02	B	721184.35	1061186.15	NE 28TH AVE	1053 (LOT XX), 1006 (LOT 19)
A-A-1-2	03	B	721185.03	1061070.00	NE 28TH AVE	945 (LOT XX), 972 (LOT 18)
A-A-1-2	04	A	721185.32	1060909.96	NE 28TH AVE	906 (LOT 16), 936 (LOT 17)
A-A-1-2	05	B	721187.17	1060703.05	NE 28TH AVE	895 (LOT XX), 852 (LOT 14), 876 (LOT 15)
A-A-1-2	06	B	721186.38	1060480.63	NE 28TH AVE	859 (LOT XX), 2761 (LOT XX) (NE 8TH ST), 810 (LOT 12), 822 (LOT 13)
A-A-1-2	07	A	721746.52	1060453.01	NE 8TH ST	823 NE 30TH AVE (LOT 10), 822 NE 29TH TER (LOT 11)
A-A-1-2-1	01	A	721403.47	1061337.68	NE 28TH TERR	1073 (LOT 2), 1037 (LOT 3), 1036 (LOT 19), N/A (LOT 20)
A-A-1-2-1	02	A	721404.74	1061120.50	NE 28TH TERR	1007 (LOT 4), 973 (LOT 5), 972 (LOT 17), 1006 (LOT 18)
A-A-1-2-1	03	A	721354.97	1060909.13	NE 28TH TERR	937 (LOT 6), 907 (LOT 7), 906 (LOT 15), 936 (LOT 16)
A-A-1-2-1	04	B	721404.80	1060706.30	NE 28TH TERR	877 (LOT 8), 853 (LOT 9), 852 (LOT 13), 876 (LOT 14)
A-A-1-2-1	05	B	721406.69	1060505.91	NE 28TH TERR	823 (LOT 10), 817 (LOT 11), 810 (LOT 11), 822 (LOT 12)
A-A-1-2-4	01	B	721620.09	1061338.91	NE 29TH TERR	1073 (LOT 2), 1037 (LOT 3), 1036 (LOT 18), 1072 (LOT 19)
A-A-1-2-4	02	B	721620.46	1061118.57	NE 29TH TERR	1007 (LOT 4), 973 (LOT 5), 972 (LOT 16), 1006 (LOT 17)
A-A-1-2-4	03	B	721622.78	1060906.71	NE 29TH TERR	937 (LOT 6), 907 (LOT 7), 906 (LOT 14), 936 (LOT 15)
A-A-1-2-4	04	A	721624.02	1060708.09	NE 29TH TERR	977 (LOT 8), 853 (LOT 9), 852 (LOT 12), 876 (LOT 13)
A-A-1-2-4	05	B	721624.96	1060558.25	NE 29TH TERR	823 (LOT 10), 822 (LOT 11)
A-A-1-3	01	A	722448.85	1061477.50	NE 32ND AVE	1105 (LOT 1)
A-A-1-3	02	A	722449.62	1061343.50	NE 32ND AVE	1073 (LOT 2), 1037 (LOT 3)
A-A-1-3	03	A	722451.79	1061123.50	NE 32ND AVE	1007 (LOT 4), 973 (LOT 5)
A-A-1-3	04	A	722452.09	1060913.51	NE 32ND AVE	937 (LOT 6), 907 (LOT 7)
A-A-1-3	05	A	722453.24	1060713.51	NE 32ND AVE	877 (LOT 8), 853 (LOT 9)
A-A-1-3	06	A	722363.32	1060504.85	NE 8TH ST	823 (LOT 10) (NE 32ND AVE), 822 (LOT 11) (NE 31ST TERR)
A-A-1-3	07	A	722148.73	1060503.01	NE 8TH ST	823 NE 32ND AVE (LOT 10), 822 NE 31ST TER (LOT 11)
A-A-1-3	08	A	721929.81	1060505.17	NE 8TH ST	823 NE 32ND AVE (LOT 10), 822 NE 31ST TER (LOT 11)
A-A-1-3-1	01	A	722230.42	1061342.62	NE 31ST TERR	1073 (LOT 2), 1037 (LOT 3), 1036 (LOT 18), 1072 (LOT 19)
A-A-1-3-1	02	A	722231.94	1061126.48	NE 31ST TERR	1007 (LOT 4), 973 (LOT 5), 972 (LOT 16), 1006 (LOT 17)
A-A-1-3-1	03	A	722232.13	1060912.29	NE 31ST TERR	937 (LOT 6), 907 (LOT 7), 906 (LOT 14), 936 (LOT 15)
A-A-1-3-1	04	A	722233.37	1060712.30	NE 31ST TERR	877 (LOT 8), 853 (LOT 9), 852 (LOT 12), 876 (LOT 13)
A-A-1-3-2	01	A	722010.34	1061345.28	NE 30TH TERR	1073 (LOT 2), 1037 (LOT 3), 1036 (LOT 18), 1072 (LOT 19)
A-A-1-3-2	02	B	722057.42	1061114.94	NE 30TH TERR	1007 (LOT 4), 973 (LOT 5), 972 (LOT 16), 1006 (LOT 17)
A-A-1-3-2	03	B	722062.86	1060911.23	NE 30TH TERR	937 (LOT 6), 907 (LOT 7), 906 (LOT 14), 936 (LOT 15)
A-A-1-3-2	04	B	722064.10	1060711.24	NE 30TH TERR	877 (LOT 8), 853 (LOT 9), 852 (LOT 12), 876 (LOT 13)



VACUUM SEWER PIT TABLE NOTES	
1)	CONTRACTOR SHALL SELECT APPROPRIATE VACUUM PIT ASSEMBLY BASED ON THE CRITERIA LISTED BELOW. DEPTH (D) IS DEFINED AS DISTANCE BETWEEN FINISHED GRADE AT VACUUM PIT AND VACUUM PIT GRAVITY INVERT.
TYPE	DEPTH (D)
A	D ≤ 4.71'
B	D > 4.71'



June 30, 2022
400-089.03

(Sent via email to crogers@hinterlandgroup.com)

Mr. Chase Rogers
Hinterland Group
2051 W Blue Heron Blvd
Riviera Beach, FL 33404

Dear Mr. Rogers:

Reference: Contract Modification Number 1
Pine Ridge Park Utility Improvements
Okeechobee Utility Authority

Attached is Contract Modification Number 1 for the above referenced project. Contract Modification Number 1 addresses the change in contract price for the reduction in the scope of work. Four items are being removed from the project and are summarized in the table below. Item 5 represents general condition elements that are reduced because of the removal of Items 1 through 4.

Description of Work Being Removed	Amount Removed from Bid
1. Removal of all septic tank abandonments. This affects Bid Item No. 11.	(\$152,070.00)
2. Removal of all sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	(\$342,435.00)
3. Removal of all water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	(\$191,260.00)
4. Removal of all well disconnections. This affects Bid Item No. 22.	(\$19,240.00)
<i>Subtotal of Items 1 through 5 Above</i>	<i>(\$705,005.00)</i>
5. Reduction of Bid Item No. 1 through 6 as a result of the work being removed in Items 1 through 5 above.	(\$7,120.05)
<i>Subtotal</i>	<i>(\$712,125.05)</i>
Original Bid Price	\$5,143,000.00
<i>Amount Removed (Subtotal from above)</i>	<i>(\$712,125.05)</i>
Revised Bid Price	\$4,430,874.95

Celebrating Service to South Florida Since 1985

Please review the enclosed documents and have the appropriate Hinterland Group, Inc. personnel sign where indicated for Contractor at the lower right of the Change Order document. Once you have completed your review and these documents have been signed, return a scanned copy to our office. We will forward the documents to the Okeechobee Utility Authority for their review and approval.

If you have any questions or require additional information pertaining to this project, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Chase Dickinson".

Chase Dickinson, P.E.

Encl.

Y:\Documents\Village\400-089.03 Vacuum Pump Station No.1 Improvements - SDC\Change Orders\Change Order No. 2 - Time Extension\To Hinterland\Change Order Request No. 2 Cover Letter.docx

**CONTRACT MODIFICATION
(CHANGE ORDER)**

DATE: June 30, 2022

PROJECT NO: 235-006.03

CONTRACTOR MODIFICATION NO:	<u>1</u>
OWNER:	<u>Okeechobee Utility Authority</u>
PROJECT:	<u>Pine Ridge Park Utility Improvements</u>
CONTRACTOR:	<u>Hinterland Group, Inc.</u>

The following modifications to the Contract are hereby ordered:

This contract modification has been prepared to provide a change in the contract price for the reduction of project scope. The following table summarizes the items related to the reduction in project scope.

Description of Work Being Removed	Amount Removed from Bid
6. Removal of all septic tank abandonments. This affects Bid Item No. 11.	(\$152,070.00)
7. Removal of all sanitary sewer connections from R/W to customer tie-in. This affects Bid Item No. 13.	(\$342,435.00)
8. Removal of all water service connections from R/W to customer tie-in. This affects Bid Item No. 21.	(\$191,260.00)
9. Removal of all well disconnections. This affects Bid Item No. 22.	(\$19,240.00)
<i>Subtotal of Items 1 through 5 Above</i>	<i>(\$705,005.00)</i>
10. Reduction of Bid Item No. 1 through 6 as a result of the work being removed in Items 1 through 5 above.	(\$7,120.05)
<i>Subtotal</i>	<i>(\$712,125.05)</i>
Original Bid Price	\$5,143,000.00
<i>Amount Removed (Subtotal from above)</i>	<i>(\$712,125.05)</i>
Revised Bid Price	\$4,430,874.95

TOTAL AMOUNT THIS CONTRACT MODIFICATION = \$712,125.05

CONTRACT AMOUNT

Original	\$5,143,000.00
Previous Change Orders (+)	\$0.00
This Change Order (-/+)	\$712,125.05
Revised Contract Amount	\$4,430,874.95

CONTRACT TIME (CALENDAR DAYS)

Original	455
Previous Change Orders (+)	0
This Change Order (-/+)	0
Revised Contract Amount	455

OWNER

OUA
100 SW 5th Avenue
Okeechobee, FL 34974-4421

ENGINEER

Eckler Engineering, Inc.
4700 Riverside Drive, Ste 110
Coral Springs, FL 33067

CONTRACTOR

Hinterland Group, Inc.
2051 W. Blue Heron Blvd
Riviera Beach, FL 33404

By: _____

Date: _____

By: _____

Date: _____

By: _____

Date: _____

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 18

JULY 21, 2022

LAKE VIEW ESTATES FENCE QUOTE

Lake View Estates WWTF is nearing completion. OUA staff have acquired two fence quotes after contacting at least six companies requesting quotes:

- Adron Fence \$19,567.00
- Griffin Fence: \$24,050.00
- Delany Fence – No bid
- D-Fence Enterprises – No Bid
- Chobee Fencing LLC (no reply)
- A Great Fence – No Bid

The fencing, including gates, will provide perimeter fencing around the new plant as required by FDEP permitting. A portion (\pm \$10,000) will be paid by the state appropriation for the Lake View project.

Staff recommends approval of the Adron Fence quote in the amount of \$19, 567.00.

Griffin Fence and Clearing Inc.

702 Western Blvd.
Lake Placid, FL 33852
TIN: 65-0926837

Estimate

Date	Estimate #
6/30/2022	2577

Name / Address
Okeechobee Utility Authority c/o Jamie Gamiotea 863-763-3322

		Terms	Project
Description	Qty	Rate	Total
Labor, materials, concrete, and permit to install approx. 596' of 6+1 FW Security fence with three 16' double drive gates. Removal and disposal of existing fence included. Materials quoted: 1 5/8" x 21' DQ40/FW top rail, 2" x 8' DQ40/FW line post, 2 1/2"x 11' DQ40/FW terminal post, 9 gauge 2" x 6' chain link fabric If you decide to use 11 1/2 gauge 2 3/8" x 6' residential grade chain link fabric, you can deduct \$1,940.00.		25,990.00	25,990.00
May the Lord bless you and your family! Thank you for the opportunity!		Total	\$25,990.00

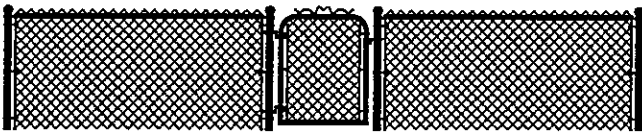
Customer understands this is just an estimate. Any additional labor and/or materials will be charged if needed.
We are not responsible for property survey/markers.

Signature _____

Phone #
8634653477

E-mail
griffinfence1p@gmail.com

2% Service fee applied to credit card payments



ADRON FENCE CO., INC.
2762 N. W. 4th STREET
OKEECHOBEE, FLORIDA 34972-2337
(800) 282-5172

CHAINLINK FENCE SPECIFICATION

FABRIC: 72" 11 1/2 GA. GALVANIZED (2 3/8" Mesh) CHAIN LINK FABRIC.

TOP RAIL: 1 5/8" O.D. FULL WEIGHT PIPE, 2.27 lbs. per foot. Top rail 21' in length, joined with 1 5/8" SLEEVE.

LINE POST: 2" O.D. FULL WEIGHT PIPE, 2.72 lbs. per foot. Line posts set 10' on center maximum spacing. Concrete footing: 8" diameter, 24" depth.

TERMINAL POST: 2 1/2" O.D. FULL WEIGHT PIPE, 3.65 lbs. per foot. Concrete footing: 10" diameter, 36" depth.

GATES: Framework of 1 5/8" FULL WEIGHT PIPE, 2.27 lbs. per foot. Gates braced and trussed as necessary. Same fabric as fence. Barbed wire included on all gates.

GATE POST: 2 1/2" O.D. FULL WEIGHT PIPE, 3.65 lbs. per foot. Concrete footing: 10" diameter, 36" depth.

TENSION WIRE: 9 GA. SMOOTH WIRE TENSION WIRE attached to bottom of fence fabric with 9 GA. ALUMINUM HOG RING spaced 24" on center.

BARBED WIRE: 3 strands of 12 1/2 GA. 4 PT. CLASS III BARB WIRE on 45 Deg. PRESSED STEEL BARB WIRE ARM.

FITTINGS: REGULAR BRACE BAND & CARRIAGE BOLT, SEMI-STEEL COMBO RAIL-END, 45 Deg. PRESSED STEEL BARB WIRE ARM, PRESSED STEEL CAP, 3/16" X 3/4" TENSION BAR, REGULAR TENSION BAND & CARRIAGE BOLT.

TIE WIRE: 8 1/4" 9 GA. ALUMINUM TIE WIRE spaced 15" on center for line posts & 24" on center for rails.

POST FOOTING: HAND MIXED CONCRETE.

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 19

JULY 21, 2022

PUBLIC COMMENTS

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 20

JULY 21, 2022

ITEMS FROM THE ATTORNEY

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 21

JULY 21, 2022

ITEMS FROM THE EXECUTIVE DIRECTOR

Southwest Wastewater Service Area

- Project 1 Design of the pump station & force main
 - Master Pump Station (MPS)
 - MPS Construction – Under construction
 - Notice to Proceed: February 20, 2022
 - Substantial: February 19, 2023 (365 calendar days)
 - Final: April 20, 2023 (425 calendar days)
 - Master Force Main (MFM)
 - MFM Construction – Under construction
 - Notice to Proceed: May 23, 2022
 - Substantial: December 19, 2022 (210 calendar days)
 - Final: January 18, 2023 (240 calendar days)
 - Force Main SE2 Interconnect
 - Anticipated bid advertisement August 2022
- Project 2 Collection System
 - Anticipated bid advertisement Fall 2022
- Project 3 Okee-Tantie
 - Anticipated bid advertisement Spring 2023

Pine Ridge Park Utility Improvements

- Bid opening date was April 11, 2022
- Notice of Award issued May 19, 2022
- Notice to Proceed issued June 21, 2022
 - Substantial Completion August 19, 2023 (425 calendar days from issuance NTP)
 - Final Completion September 18, 2023 (455 calendar days from issuance NTP)

SW 5th Ave Wastewater System Improvements

- Under design

Orange Loop BHR Gravity Collection System Improvements

- Designed and submitted for FDEP permitting

US441SE Water Main Extension

- Engineering proposal up for consideration

OKEECHOBEE UTILITY AUTHORITY

AGENDA ITEM NO. 22

JULY 21, 2022

ITEMS FROM THE BOARD