

The background features abstract geometric shapes in various shades of blue, including light blue, medium blue, and dark blue, arranged in a modern, angular pattern.

# AC Mitigation Solutions to an On-Going Issue

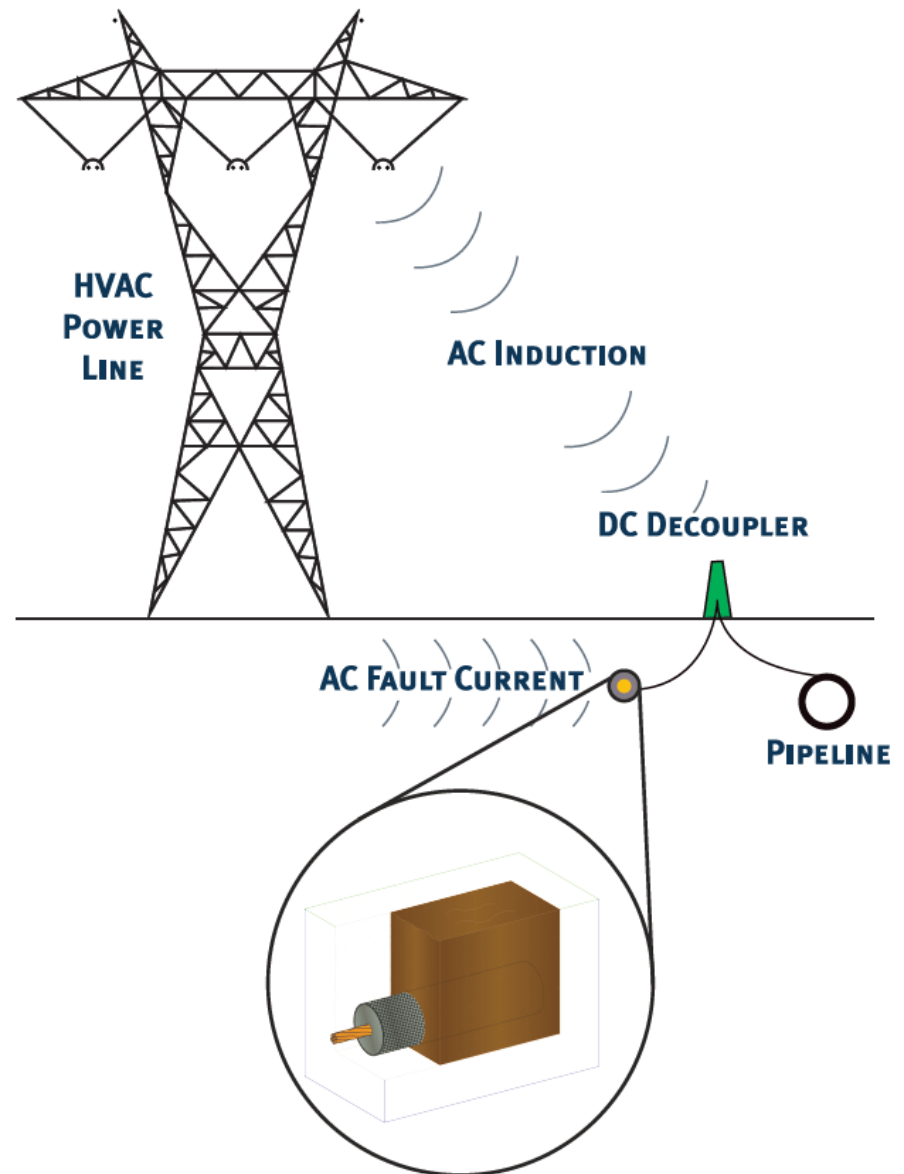
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# AC Interference

- One of the most pressing issues we face today in the corrosion industry
- Increasingly congested ROW's – collocated power lines
- Higher Voltages
- Pipeline coatings and application techniques have improved vastly over the past decade
- Less frequent holiday locations –  
smaller holiday size = higher current discharge

# AC Interference

- Variable current discharges based on power line energy demand
- Mitigation electrode may traverse many difference soil resistivity's and corrosive environments
- Electrodes need to function in all environments, for long periods of time



## COMMON ROW TODAY



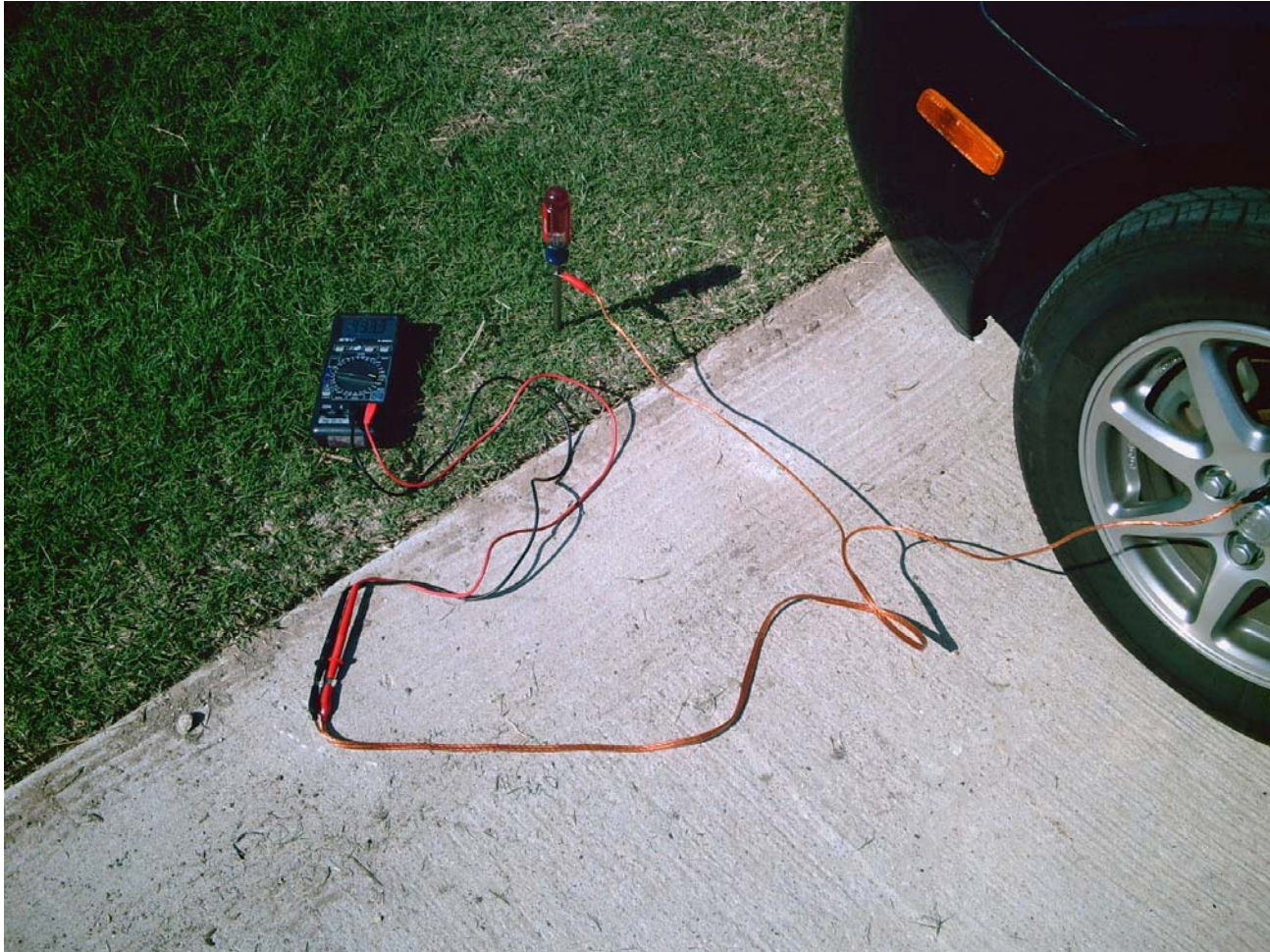
# AC Interference is Widespread Across our Operating Systems

- Houston, TX – DOW pipelines
  - 51 pipelines inside corridor
  - 230kV-500kV overhead lines
- El Paso, TX - Nustar
  - El Paso Electric to install 130kV system in ROW
- Farmington, NM – Tri-State
  - Proposed 130kV line
  - 41 potential pipeline crossings

# PRACTICAL EXAMPLE











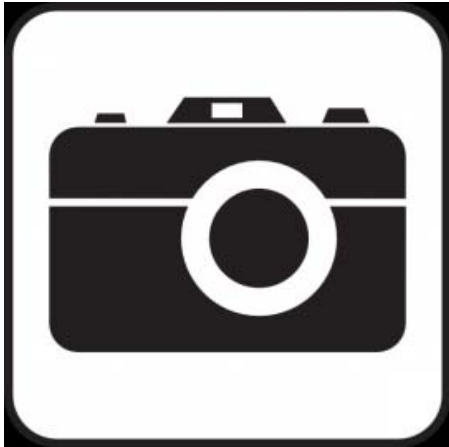


# AC MITIGATION TOOLS

- ▶ DIFFERENT SOFTWARE PROGRAMS
- ▶ SOIL RESISTIVITY TESTING
- ▶ SOIL CONDITIONS
- ▶ LOAD INFORMATION FROM POWER COMPANIES
- ▶ COATINGS/CONDITION OF PIPE
- ▶ WEATHER
- ▶ FUTURE DEMANDS

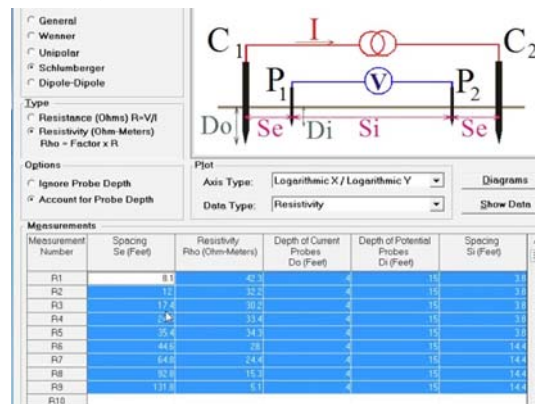
# AC Mitigation Modeling is a Snapshot in Time

- Modeling today is based on current conditions
  - loads, coating requirements
- AC Mitigation needs will change over time as conditions, loads and requirements change



# CDEGS Modeling of AC Mitigation Electrodes

- Powerful software for examining ground resistivity and current dissipation characteristics
- Ability to model custom designs and situations
- On-site resistivity testing completed to provide accurate models



# AC MITIGATION MATERIALS

- ▶ BARE COPPER CABLE
- ▶ COPPER ENCASED IN COKE BREEZE
- ▶ COPPER ENCASED IN CONDUCTIVE CONCRETE
- ▶ SOCK ELECTRODE-typically copper wire with some type of backfill
- ▶ ZINC RIBBON



## BARE COPPER



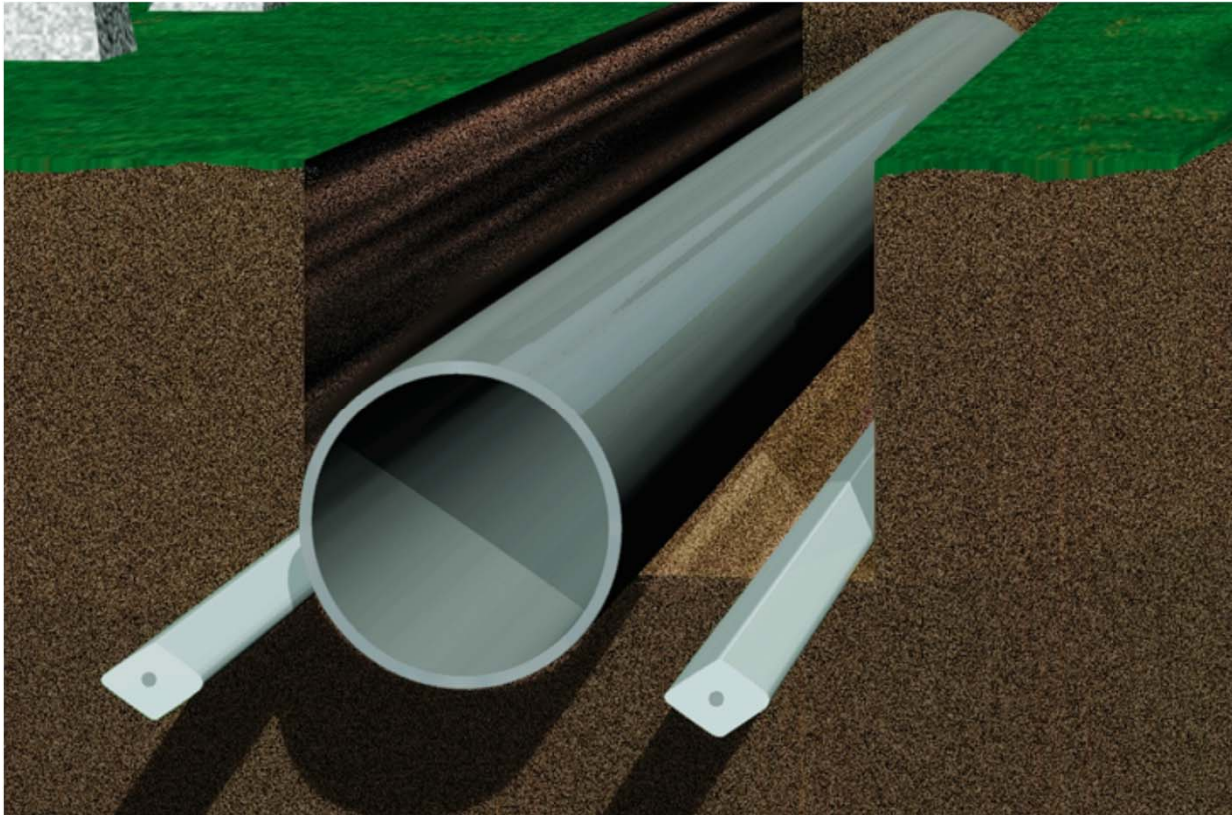
# SOCK ELECTRODE



# SOCK ELECTRODE



# ZINC RIBBON





# Material issues to consider

- ▶ BARE COPPER CABLE-subject to corrosion, theft
- ▶ COKE BREEZE-issues of moving water/environmental concern
- ▶ CONDUCTIVE CONCRETE-dirty installation-requires specialized equipment
- ▶ SOCK ELECTRODE- splicing, damage to sock during installation process
- ▶ Zinc-soil or environmental issues that may effect its performance

# INSTALLATION METHODS

- ▶ Trenching
- ▶ Vibratory Plowing
- ▶ Horizontal drilling
- ▶ Directional drilling
- ▶ Point Drain



# TRENCHING SOCK ELECTRODE



# ZINC RIBBON PLOW INSTALATION





# TRENCHING /PLOWING INSTALLATION

- ▶ Company SOP-can you place over top of existing pipe?
- ▶ Is trenching/vibratory plowing allowed?
- ▶ Room in the ROW?
- ▶ Product in pipeline-Hazardous/Explosive?
- ▶ Time frame-during or after Construction

# DIRECTIONAL BORING INSTALLATION

- ▶ Length of bore-determine size of cable
- ▶ Existing infrastructure
- ▶ Underground structures
- ▶ Geology

# POINT DRAIN



# POINT DRAINS

- ▶ TYPICALLY BARE COPPER WIRE
- ▶ TYPICALLY USES SOME TYPE OF BACKFILL AROUND COPPER WIRE-BACKFILL-COKE BREEZE OR CONDUCTIVE CONCRETE
- ▶ ADVANTAGE-SPACE SAVING-LEAVES ROW AVAILABLE FOR FUTURE PROJECTS/PIPELINES
- ▶ DISADVANTAGE-NOT AS EFFECTIVE AS HORIZONTAL FOOTPRINT,MAY REQUIRE MORE POINT DRAINS TO ACHIEVE MITIGATION
- ▶ SPACE/DRILL RIG ACCESS-OVERHEAD HVAC LINES





# CDEGS MODELING RESULTS

ANALYTICAL LOOK AT DIFFERENT MITIGATION MATERIALS

# CDEGS Modeling of AC Mitigation Electrodes

## – 100 ohm-m Soil

100 ohm-m soil, 1000 ft length	
Conductor	Resistance to Ground (ohms)
1/0 bare copper	0.8992
Conductive Backfilled Electrode	0.8195
Zinc ribbon 7/8 x 5/8"	0.8114
1/0 Copper, 6"x6" Conductive Column	0.7344

- Size matters-typically larger footprint lower resistance
- Conductive backfilled conductors are capacitive in nature – providing excellent surge dissipation characteristics



# CDEGS Modeling of AC Mitigation Electrodes

## – 1000 ohm-m Soil

1000 ohm-m soil, 1000 ft length	
Conductor	Resistance to Ground (ohms)
1/0 bare copper	8.5797
Conductive Backfilled Electrode	7.7761
Zinc ribbon 7/8 x 5/8"	7.9096
1/0 Copper, 6"x6" Conductive Column	6.9165

- Difference in resistance to ground between conductive backfilled conductor and Zinc negligible
- Size of cable in sock does not play significant role in resistance to ground- overall “footprint” that is modeled





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