

EXTERNAL VISUAL INSPECTION

- MARINE GROWTH & MORTAR COATING WAS REMOVED
- 1/6TH 1/8TH INCH LAYER OF GRAPHITIZATION WAS FOUND
- NO SIGNIFICANT PITTING WAS OBSERVED
- THE PIPES WERE FOUND TO BE IN FAIR EXTERNAL CONDITION



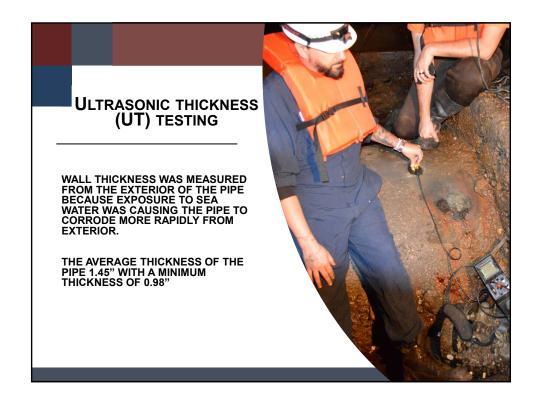
CALIBRATION BLOCK Due to the complex crystalline metallurgy of cast iron, there are no calibration blocks that can be purchased to properly calibrate the UT meter for proper testing. A piece of abandoned section of 33 B South was removed to construct a calibration block foe the UT equipment

INTERNAL VISUAL INSPECTION WITH DIVER'S ASSISTANCE

- DIVERS WORKED ON THE DIRECTIONS OF OUR TEAM
- OUR TEAM VIEWED THE PROGRESS VIA DIVER WORN VIDEO CAMERAS
- · DIVERS CHECKED FOR:
 - SEDIMENT & DEBRIS LEVEL
 - DEGREE & EXTENT OF CORROSION
 - PIPE JOINT GAP DISTANCE
 - · CONDITION OF MORTAR LINING
 - IDENTIFY CORRODED AREAS TO BE UT TESTED FROM THE OUTSIDE
- A SIGNAL TRANSMITTER PINPOINTED THE LOCATION OF DIVERS FOR UT TESTING FROM OUTSIDE
- THE PIPE INTERIOR SURFACES WERE FOUND TO HAVE SIGNIFICANT CORROSION AND PITTING AS WELL AS LOSS OF MORTAR LINING



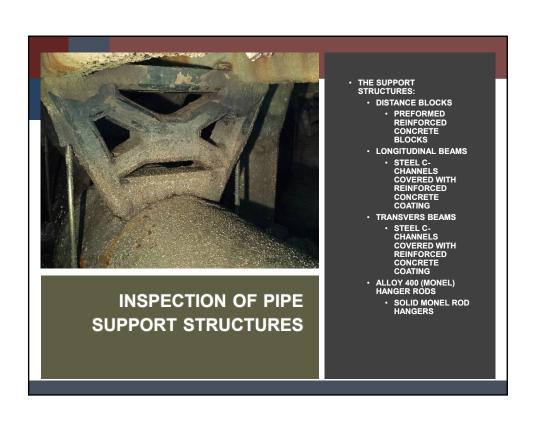
INTERIOR GRAPHITIZATION GRAPHITIZATION VISIBLE ON INTERIOR OF OUTFALL PIPELINE

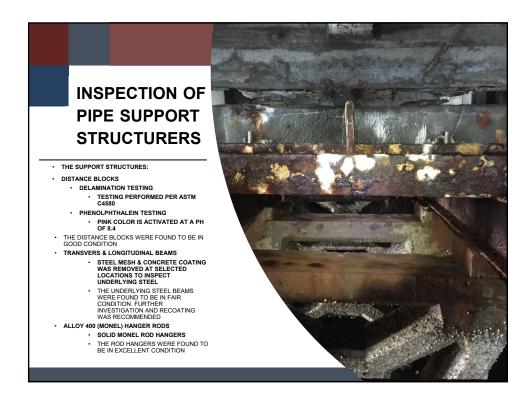


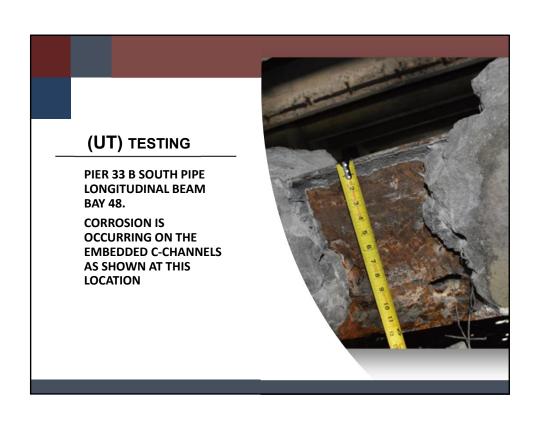


ULTRASONIC THICKNESS (UT) TESTING RESULTS

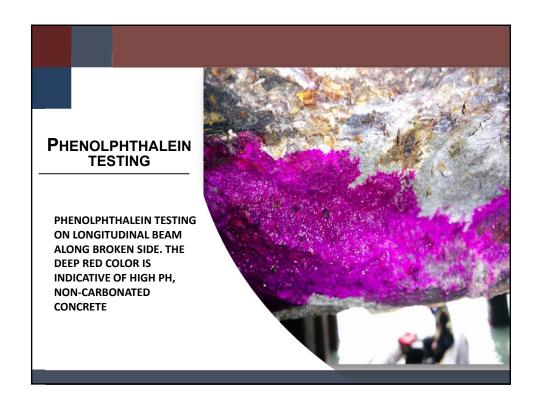
Ultrasonic Thickness Testing North Point Outfall Pipelines			
Outfall Pipeline	Minimum Thickness	Maximum Thickness	Average Thickness
33A North	0.98"	1.57"	1.41"
33B South	1.30"	1.56"	1.47"
35A North	1.10"	1.65"	1.48"
35B South	1.35"	1.54"	1.45"











CONCLUSIONS & RECOMMENDATIONS

- AVERAGE PIPE THICKNESS OF 1.45 INCHES
- IMPLIES CATEGORY OF A CLASS B PIPE UNDER THE AWWA STANDARDS
- BASED ON THIS THE OUTFALL PIPELINES WOULD BE RATED FOR 200-FOOT OF HEAD OR 86 POUNDS OF PRESSURE (PSI), WHICH GREATLY EXCEEDS THE REPORTED MAXIMUM OPERATING PRESSURES FOR THESE PIPELINES (I.E. 16-FEET OF HEAD OF 7 PSI
- THE PIPE IS IN GOOD CONDITION AND CAN BE UTILIZED FOR ADDITIONAL 30 YEARS AFTER INTERNAL LINING AND EXTERNAL CATHODIC PROTECTION
- THE PIPE SUPPORTS WILL NEED COATING AND REPAIRS



CATHODIC PROTECTION FEASIBLY STUDY

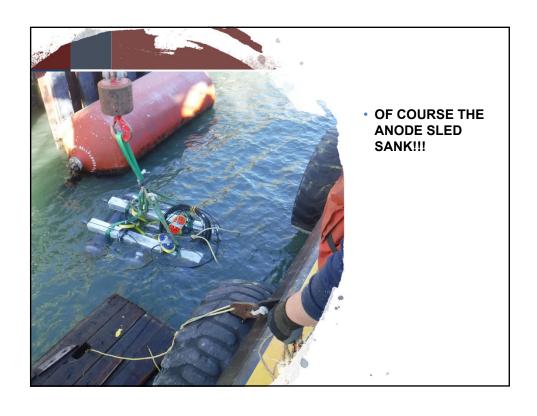
- ELECTRICAL CONTINUITY TESTING
 - PIPES WERE FOUND TO BE ELECTRICALLY CONTINUOUS THOUGHT THE LENGTH OF EACH PIPE. NO BONDING WAS REQUIRED EXCEPT AT THE DUCTILE IRON DIFFUSERS
- CATHODIC PROTECTION (CP) CURRENT REQUIREMENT TESTING
 - CURRENT WAS APPLIED UTILIZING A SIMULATED CP SYSTEM CONSISTING OF A TEST RECTIFIER AND STEEL RODS SUBMERGED IN THE SEA WATER.
 - A PIPE-TO-WATER POTENTIAL PROFILE WAS OBTAINED FROM A BOAT UTILIZING A HIGH IMPEDANCE VOLTMETER AND SILVER CHLORIDE REFERENCE ELECTRODE
 - 100 MV POLARIZATION WAS ACHIEVED WITH THE APPLICATION OF 10 AMPERES OF CURRENT.
 - CP IS FEASIBLE AND WOULD BE A GOOD OPTION OF EXTENDING THE LIFE OF THE PIPE

FOLLOW UP

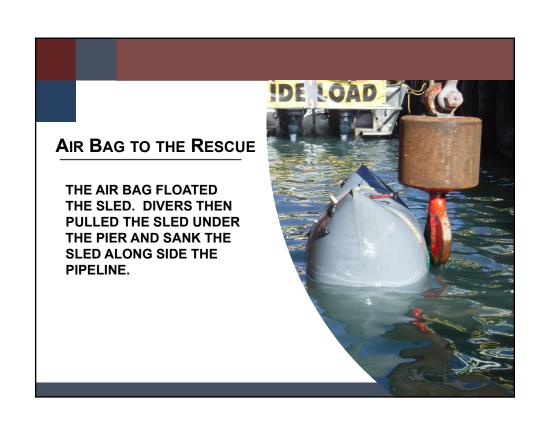
- CATHODIC PROTECTION SYSTEM
 - CATHODIC PROTECTION SYSTEM CONSISTING OF ALUMINUM (GALVULUM III) ANODES WAS DESIGNED
 - TWO 300-LB ANODES PER SLED. TOTAL OF 3 SLEDS PER PIPE
 - THE SYSTEM WAS INSTALLED AND IS OPERATING SATISFACTORILY
- PIPE INTERNAL LINING
 - ORIGINAL THOUGHT PRIOR TO THE INVESTIGATION WAS TO INSTALL A STRUCTURAL LINER INSIDE THE PIPE
 - SINCE THE PIPE WERE FOUND TO BE STRUCTURALLY SOUND, NON-STRUCTURAL LINING WAS RECOMMENDED AND APPLIED TO THE PIPE







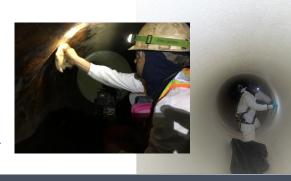




EPOXY LINING

- Pipes were coated with 100% solids epoxy system.
- Product application was completed by an automated spraying machine.
- Coating mix ratio, temperature, application pressure, film thickness and adhesion were monitored and recorded by onsite NACE inspectors.





ACKNOWLEDGEMENTS

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