

# PRODUCT CATALOGUE



*Safety, Excellence & Quality with Integrity*

*Manufacture, Supply & Services of Oilfield Drilling,  
Cementing & Completion Equipment*

Liner Hanger System | Packer System | Bridge Plugs | Floating Equipment | Centralizers

# FLOW CONTROL EQUIPMENTS

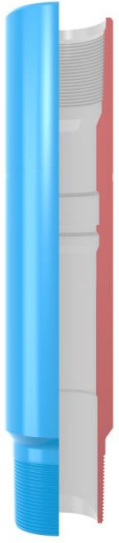


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**SELECTIVE NIPPLE  
MODEL: GR-LNP-GX**



**GR-LNP-GX**

“GX” Landing Nipples are fully selective nipples, used to land, lock and seal X-type locking mandrels with attached flow control device in the production tubing string. The internal profile of GX Landing Nipples includes a selective profile a locking recess and a polished seal bore. When installed, the locking dogs in the X-type lock move out

into the recess of the nipple, anchoring the lock and positioning the lock packing in the polished sealbore section of the nipple. Applications include: Blanking Plugs, Standing Valves, Instrument Hangers, Bottom Hole Chokes..

**Applications :**

- Inserting Blanking Plugs for shutting in or testing.
- Setting a packer or testing tubing.
- Installing instrument hangers for temperature and pressure recorders.
- Velocity-type safety valves for shutting off flow.

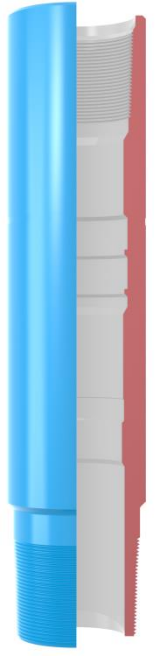
**Features :**

- Internal locking groove fits various other Flow Control tools.
- Selective locking devices allow more than 1 GX Landing Nipple of the same sealbore diameter to be used in the same tubing string.
- Seal bore area packs off various Flow Control devices.
- Available in all metallurgical and Elastomers conforming to NACE MR 0175 or H2S, and suitable for standard normal/H2S, CO2 well services requirements.
- Available in All API & Premium thread connections.

**Specification guide :**

Tubing size	Seal bore (In.)	Min. OD (In.)	Length (In.)
2-3/8"	1.875	3.063	12-17
2-7/8"	2.312	3.668	13-18
3-1/2"	2.750	4.500	15-20
	2.812		
4-1/2"	3.812	5.563	15-20

**NON-SELECTIVE NIPPLE  
MODEL: GR-LNP-GXN**



**GR-LNP-GXN**

“GXN” Landing Nipples are fully selective nipples, used to land, lock and seal X-type locking mandrels with attached flow control device in the production tubing string. The internal profile of GXN Landing Nipples includes a selective profile a locking recess and a polished sealbore. When installed, the locking dogs in the X-type lock move

out into the recess of the nipple, anchoring the lock and positioning the lock packing in the polished sealbore section of the nipple. Applications include Blanking Plugs, Standing Valves, Instrument Hangers, Bottom Hole Chokes.

**Applications :**

- Inserting Blanking Plugs for shutting in or testing.
- Setting a packer or testing tubing.
- Installing instrument hangers for temperature and pressure recorders.
- Velocity-type safety valves for shutting off flow.

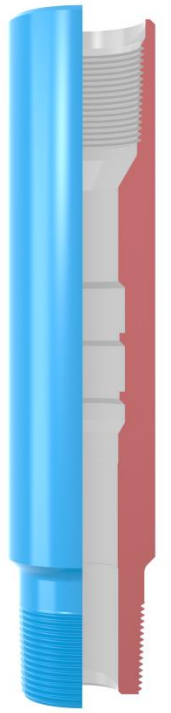
**Features :**

- Internal locking groove fits various other Flow Control tools.
- Selective locking devices allow more than 1 GXN Landing Nipple of the same sealbore diameter to be used in the same tubing string.
- Sealbore area packs off various Flow Control devices.
- Available in all metallurgical and Elastomers conforming to NACE MR 0175 or H2S, and suitable for standard normal/H2S, CO2 well services requirements.
- Available in All API & Premium thread connections.

**Specification guide :**

Tubing size	Seal bore (In.)	Min. OD (In.)	No-Go ID (In.)	Length (In.)
2-3/8"	1.875	3.063	1.796	12-17
2-7/8"	2.312	3.668	2.348	13-18
3-1/2"	2.750	4.500	2.210	15-20
	2.812			
4-1/2"	3.812	5.563	3.730	15-20

**LANDING NIPPLE SELECTIVE TYPE  
MODEL: GR-LNP-GR**



GR-LNP-GR

Gradwell model “GR” Landing Nipple is a tubing nipple for use with Bottom No-Go locking devices only. It has a Polished Sealbore, Bottom No-Go shoulder, and a locking groove. GR Nipple locates seals and retains flow control accessories that have a bottom no go locking device accessories are run and retrieved on slick line.

The Gradwell “GR” Landing Nipple is a full bore, non-selective nipple that allows for the location of many wireline-run and retrieved Flow Control devices, such as:

- Blanking Plugs.
- Check Valves (Standing Valves).
- Instrument Hangers.
- Bottom Hole Chokes.

**Applications :**

- Inserting blanking plugs for shutting in or testing.
- Setting a packer or testing tubing.
- Installing instrument hangers for temperature and pressure recorders.
- Velocity-type safety valves for shutting off flow.

**Features :**

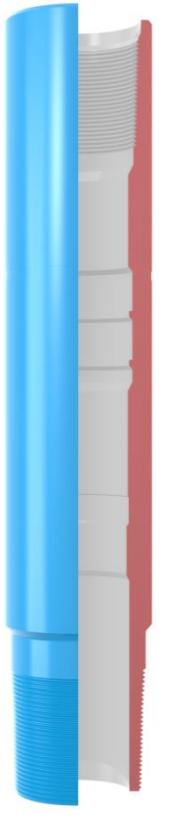
- Internal locking groove fits various other Flow Control tools.
- Selective locking devices allow more than 1 CR Landing Nipple of the same sealbore diameter to be used in the same tubing string.
- Sealbore area packs off various Flow Control devices.
- Available in all metallurgical and Elastomers conforming to NACE MR 0175 or H2S, and suitable for standard normal/H2S, CO2 well services requirements.
- Available in All API & Premium thread connections.

**Specification guide :**

Tubing size	Seal bore (In.)	Min. OD (In.)	No Go ID (In.)	Length (In.)
2-3/8"	1.781	2.560	1.728	12-17
	1.812		1.760	
	1.875		1.822	
2-7/8"	2.062	3.109	1.978	13-18
	2.125		2.075	
	2.250		2.197	
	2.312		2.259	
3-1/2"	2.562	3.687	13-18	15-18
	2.750			
	2.812			
4-1/2"	3.688	5.200	3.625	15-20
	3.750		3.700	
	3.812		3.759	

\* Length may vary depending on thread size and type. Available in All API & Premium thread connections on request.

**NON-LANDING NIPPLE SELECTIVE TYPE  
MODEL: GR-LNP-GRN**



GR-LNP-GRN

“GRN” Landing Nipples are fully selective nipples, used to land, lock and seal “GRN” Landing Nipples are fully selective nipples, used to land, lock and seal “RN” Bottom No-Go locking devices only. It has a Polished Sealbore, Bottom No-Go shoulder, and a locking groove

The “GR” Nipple is designed to be used in the heaviest weight, higher rated pressure tubing. It has a Polished Sealbore and a locking groove.

**Applications:**

- Inserting blanking plugs for shutting in or testing.
- Setting a packer or testing tubing.
- Installing instrument hangers for temperature and pressure recorders.
- Velocity-type safety valves for shutting off flow.

The internal profile of “GRN” Landing Nipples includes a selective profile a locking recess and a polished seal- bore. When installed, the locking dogs in the RN-type lock move out into the recess of the nipple, anchoring the lock and positioning the lock packing in the polished sealbore section of the nipple.

- Blanking Plugs
- Standing Valves
- Instrument Hangers
- Bottom Hole Chokes

**Features :**

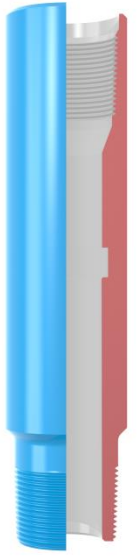
- Internal locking groove fits various other Flow Control tools.
- Selective locking devices allow more than 1 CR Landing Nipple of the same sealbore diameter to be used in the same tubing string.
- Seal bore area packs off various Flow Control devices.
- Available in all metallurgical and Elastomers conforming to NACE MR 0175 or H2S, and suitable for standard normal/H2S, CO2 well services requirement.
- Available in All API & Premium thread connections.

**Specification guide :**

Tubing size	Seal bore (In.)	Min. OD (In.)	No-Go ID(In.)	Length (In.) *
2-3/8"	1.500	3.063	1.345	15-18
	1.710		1.560	
	1.781		1.640	
2-7/8"	1.875	3.668	1.716	15-18
	2.000		1.881	
	2.125		1.937	
	2.188		2.010	
3-1/2"	2.188	4.500	2.010	13-18
	2.313		2.131	
	2.562		2.329	
4-1/2"	3.437	5.563	3.260	15-20
	3.688		3.456	
	3.813		3.725	

• Length may vary depending on thread size and type. Available in All API & Premium thread connections on request

**TOP NO GO NIPPLE  
MODEL: GR-LNP-GF**



**GR-LNP-GF**

Gradwell model “GF” Landing Nipple is a tubing nipple for use with Top No-Go locking devices only. It has a Polished Seal bore, Top No-Go shoulder, and a locking groove. GF Nipple locates seals and retains flow control accessories that have a top no go locking device accessories which are run and retrieved on slick line.

The Gradwell “GF” Landing Nipple is a full bore, selective nipple that allows for the location of many wire line-run and retrieved Flow Control devices, such as:

Blanking Plugs Check Valves (Standing Valves) Instrument Hangers Bottom Hole Chokes.

**Applications :**

- Inserting blanking plugs for shutting in or testing.
- Setting a packer or testing tubing.
- Installing instrument hangers for temperature and pressure recorders.
- Velocity-type safety valves for shutting off flow.

**Features :**

- Internal locking groove fits various other Flow Control tools.
- Selective locking devices allow more than 1 CF Landing Nipple of the same sealbore diameter to be used in the same tubing string.
- Sealbore area packs off various Flow Control devices.
- Available in all metallurgical and Elastomers conforming to NACE MR 0175 or H2S, and suitable for standard normal/H2S,CO2 well services requirements.
- Available in All API & Premium thread connections.

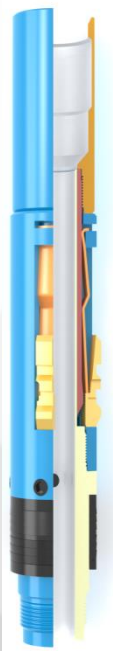
**Specification guide:**

Tubing size	Seal bore (In.)	Min. OD (In.)	Length (In.)
2-3/8"	1.781	2.560	12-17
	1.812		
	1.875		
2-7/8"	2.062	3.109	13-18
	2.125		
	2.188		
	2.250		
	2.312		
3-1/2"	2.562	3.687	13-18
	2.750		
	2.812		
4-1/2"	3.688	5.200	15-20
	3.750		
	3.812		

\*\*Length may vary depending on thread size and type.



**LOCK MANDRELS (BLANKING PLUGS)**  
**MODEL: GR-LM-R,GR-LM-X & GR-LM-RN,GR-LM-XN**



The Gradwell Locking Mandrels are selective and Non Selective set lock mandrels designed to be landed down hole in a respective GX, GXN, GR, GRN Landing Nipple profile. The “GX” Lock is available with various sub surface plug assemblies and flow control accessories.

These Lock mandrels are runs with respective size model “GX” and “GR” Running Tools and can be retrieve by using model “GS” pulling Tool.

**Applications :**

- Selected zones can be produced or shut in.
- To pressure test tubing.
- To isolate tubing for wellhead repair or removal.
- To set hydraulic actuated Packers.
- Gauge hangers for bottom hole pressure/temperature surveys.
- Positive locator for straddle systems.
- Plugging under pressure.
- Almost unlimited locations for setting and locking subsurface flow controls.

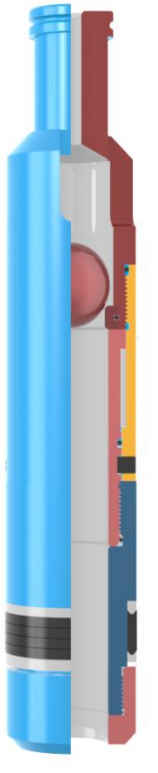
**Features :**

- Retractable locking keys
- Locks designed to hold pressure from above or below or from sudden reversals
- Extra large ID for higher flow volumes Available in All API material grade.
- Available in material conforming to NACE MR 0175 or H2S, CO2 well environment services requirements

**Specification guide :**

Tubing size	Seal bore (In.)	Min. OD (In.)	Lock Mandrel ID(In) (GX and GXN type)	Lock Mandrel ID(In) (GR and GRN type)
2-3/8"	1.500	3.063	1.00	0.62
	1.710			0.75
	1.781			0.88
2-7/8"	1.875	3.668	1.38	0.88
	2.000			1.12
	2.125			
3-1/2"	2.188	4.500	1.75	1.12
	2.313			1.38
	2.562			
4-1/2"	3.437	5.563	2.62	1.94
	3.688			2.38
	3.750			NA
	3.813			2.12

**EQUALIZING CHECK VALVES  
MODEL: GR-ECV-F**



GR-ECV-F

The Gradwell Model 'GR-ECV-F' Equalizing Check Valves are complete equipment units, without any Locking Device. They are utilized in the following Tubing Mounted Equipment.

ECV-F: run in all Model 'F' Nipples and all Model 'L' Sliding Sleeves GR-2: run in Bottom No-Go 'R' Nipples Both models are run into a Nipple Profile and hold pressure from above only. The 'FB-2' model lands on the top of a 'F' Nipple

**Applications :**

- Can be used as a plug to pressure test tubing.
- To set hydraulically actuated packer with the check valve positioned below the packer.
- For gas lift operations.
- To be used as a standing valve in wells which have down hole electric pumps

**Specification guide:**

Tubing size	Seal bore (In.)	Min. OD (In.)	To Run	To retrieve model "Pulling Tool"
2-3/8"	1.781	1.865	2-3/8"	
	1.812	1.865		
	1.875	1.905		
2-7/8"	2.250	2.302	2-7/8"	
	2.312	2.364		
3-1/2"	2.750	2.802	3-1/2"	
	2.812	2.865		
4-1/2"	3.668	3.740	4-1/2"	
	3.750	3.802		
	3.812	3.875		

**RUNNING TOOL  
MODEL: GR-RTX**



GR-RTX

The X-Line Selective Running Tool is designed to install subsurface controls using a type X Locking Mandrel. The selective features of the X Running Tool allow the operator to install the down hole device in a pre-determined GX Landing Nipple by adjusting the tool into the selective position. If the sub surface control is to be installed in the upper most landing nipple, the locking

mandrel may be run with the keys in the control or location position.

In addition to setting the X Locking Mandrel, the Running Tool may be used to locate WX Landing Nipples.

The R Selective Running Tool, similar in design, is available in a wide range of sizes to install Type R Locking Mandrels in heavy weight tubings.

**Specification guide:**

Sizes	1.710	1.781	1.875	2.125
Fishing neck OD	1.188	1.375	1.375	1.375
Connection	15/16-10	15/16-10	15/16-10	15/16-10
Bottom thread	3/8-16	1/2-13	1/2-13	1/2-13
Length	30.063	29.313	29.313	29.313
Shear Pin	3/16 x 11/8"	1/4x 1-1/2"	1/4 x 1-1/2"	1/4x 1-1/2"
OD Dogs retracted	1.640	1.750	1.750	2.063
OD Dogs Expanded	1.760	1.828	1.937	2.165
Fishing Neck Engages	1-1/16	1-3/4	1-3/4	1-3/4

Sizes	2.188	2.313	2.562
Fishing neck OD	1-3/4	1-3/4	1-3/4
Connection	15/16-10	15/16-10	15/16-10
Bottom thread	5/8-11	5/8-11	5/8-11
Length	29.313	29.313	30.250
Shear Pin	1/4" x 1-7/8"	1/4" x 1-7/8"	1/4" x 1-7/8"
OD Dogs retracted	2.175	2.175	2.500
OD Dogs Expanded	2.297	2.359	2.671
Fishing Neck Engages	1.812	1.812	1.812

**PULLING TOOL  
MODEL: GR-PTGS**

The “PTGS” Pulling Tool is a wire line service tool designed to retrieve flow control devices from well bore. The “PTGS” Pulling Tool is designed to engage an internal type fishing neck. The tool is available in a wide range of sizes, for standard or H2S service. The “PTGS” Pulling Tool is designed to be released from the down hole device by downward jarring.



**GR-PTGS**

**Specification Guide:**

Nominal Size (in)	Prong Conn.	Fishing Neck	Max. O.D. (in)	F/N O.D. (in)	Top Conn.	Reach (in)
	Box	I.D. Guide (in)				
1-1/4	3/8 -16	0.880	1.160	1.000	5/8-11 UNC	1.08
1-1/2-1-3/4	1/2-13	1.060	1.470	1.187	15/16-10 UN	1.62
2	1/2-13	1.380	1.750	1.375	15/16-10 UN	1.62
2	1/2-13	1.380	1.810	1.375	15/16-10 UN	1.62
2-1/2	5/8-11	1.810	2.160	1.750	15/16-10 UN	1.62
2-1/2	5/8-11	1.810	2.160	1.750	15/16-10 UN	1.62
3	5/8-11	2.310	2.720	2.313	1-1/16-10 UN	1.62
3-1/2	1-3/8-12	2.620	3.110	2.313	1-1/16-10 UN	1.62
4	2-1/8-12	3.120	3.620	2.313	1-1/16-10 UN	1.62
5	2-1/2-10	4.000	4.500	3.125	1-1/16-10 UN	1.82
6	2-3/4-10	4.750	5.560	3.125	1-1/16-10 UN	1.86
7	3-5/8-10	5.250	5.830	3.125	1-1/16-10 UN	1.86
7	3-5/8-10	5.250	5.880	3.125	1-1/16-10 UN	1.86

**NON ELASTOMERIC SLIDING SLEEVE  
MODEL: GR-SSD**



GR-SSD

The Sliding Sleeve is a Down hole Tool normally screwed into the production tubing, allowing for communication between the tubing and the casing. It is used to selectively produce zones in a multi-zone completion, stimulate and test zones, displace tubing or casing once the wellhead is installed, kill the well by circulation and allows for the circulation of treatment chemicals or agents. The closing sleeve has replaceable, v type upper and lower seals to ensure maximum sealing integrity for extended periods of time down hole. The upper sub is available in selective/Non Selective and Otis (X, XN, R, RN)/Baker (F&R) type Nipple

profile machined into it. This feature provides a profile to locate and lock into place various flow control devices which may be required from time to time.

The Sliding Sleeve is shift down to open and closes with the B Shifting Tool. The Shifting Tool can be dressed to either release automatically or to shear a pin to release.

Downward jarring opens the sleeve and upward jarring closes it. The Sliding Sleeve is designed so that normal wire line operations will not open or close it inadvertently.

**Applications:**

- A specially designed diffuser ring made of high-strength thermoplastic is critically spaced between the flow ports and the upper packing unit. This prevents damage to the upper packing unit during shifting by controlling the rush of fluid or gas, and lessens the likelihood of tool string damage by providing for slow equalization of high differentials.
- Mill slots replace drill holes as flow ports on both the housing and the insert to allow more flow area, reduce erosion and allow higher torque and tensile strength through the sleeve.
- The threat of galling is further reduced by coating critical metallic components with proprietary surface treatments.
- Available in All API material grades
- Available in material conforming to NACE MR 0175 or H2S, CO2 well environment services requirements.
- Available in All API & premium thread connections and Elastomers type
- High chamfered smooth Equalizing Port does not damage the seals during the shifting of Inner Sleeve
- Top and Bottom Sub having High Finish seal Bore ID to accommodate isolation sleeve and other sealing devices.

**Specification guide:**

Seal bore (Inch)	Flow area (Ports) Sq. In.	Flow Area (Min ID) Sq. In.	Max OD (Inch)	Thread connection	Shifting Tool	Pressure Rating (Psi)
1.625	0.919	2.073	2.625	2-3/8"	1.625 "B"	9,000
1.875	2.355	2.762	3.063	2-3/8"	1.875 "B"	9,000
2.313	2.974	4.199	3.668	2-7/8"	2.313 "B"	
2.750	7.212	5.940	4.281	3-1/2"	2.750 "B"	8000
2.812		6.211	4.281		2.812 "B"	
3.312	11.426	8.611	5.680	4-1/2"	3.250 "B"	7,500
3.813		11.413	5.680		3.813 "B"	
4.312	10.598	14.596	6.400	5-1/2"	4.312 "B"	6,500
4.562		16.337	7.500		4.562 "B"	

**SHIFTING TOOL  
MODEL: GR-BO**



GR-SSD

Gradwell Model “GR-BO” shifting tool is designed to selectively locate and shift most sliding sleeves and/or tubing-conveyed perforating (TCP) disconnect subs. This is accomplished by the tool’s keys engaging the inner sleeve; and, depending on the direction that the tool requires (up or down), the sleeve is shifted.

**Model BO Shifting Tool**

Gradwell Model “GR-BO” shifting tool is designed to selectively locate and shift sliding sleeves only to the down position. The tool is made selective by the lower locating section.

**Application:**

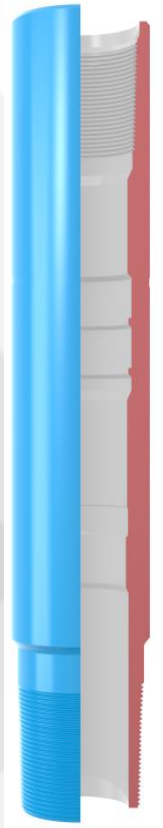
- Any application where selective actuation of sliding sleeves is needed.
- Actuating disconnect sub applications.
- Wells assisted by sucker-rod pumps.

**Features:**

- Selectively locates and shifts most sliding sleeves and/or TCP Disconnect subs.
- The Type “GR-BO” Shifting Tool is used to position the closing sleeve or sliding side doors to the open position or to the closed position.

**Specification guide:**

Sliding Side Door ID	Fish Neck Size	O.D. Keys Expanded	O.D. Keys Retracted	Threads	Overall Length
1.500	1.187	1.69	1.49	15/16-10UN	12.44
1.625	1.187	1.89	1.62	15/16-10UN	12.75
1.710	1.187	-	1.69	15/16-10UN	-
1.781	1.375	2.07	1.75	15/16-10UN	12.50
1.875	1.375	2.11	1.84	15/16-10UN	13.30
2.125	1.375	2.35	1.97	15/16-10UN	13.30
2.313	1.750	2.59	2.16	15/16-10UN	13.94
2.562	1.750	3.00	2.53	15/16-10UN	13.94
2.750	2.313	2.9	2.73	1 -1/16-10UN	14.19
2.813	2.313	3.01	2.72	1-1/16-10UN	14.19
3.688	3.125	4.13	3.66	1-1/16-10UN	15.75
3.813	3.125	4.09	3.12	1-1/16-10UN	13.88



**MANUFACTURED BY :**

Address : 57/58 Km Stone NH-48,  
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Haryana India  
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