

# Wapiti Area Synergy Partnership Meeting Notes January 9 2018

- 1) Meeting minutes from December 12 2017 meeting reviewed and approved
- 2) Outstanding action item(s); None
- 3) Treasurer report: Bob provided PowerPoint presentation on current state. Balance \$26,948.33  
A few industry memberships are still outstanding. Bob will schedule the auditor to assess WASP's last 2 years of financials which will be completed as a "Notice to Reader". Request made to increase the budget for WASP promotional items by \$3000 for a total of \$5500.00. Motion made by Richard Harris, seconded by John Lieverse. All in favour.
- 4) WASP Community Information Night Planning Discussion;
  - a. Date: Tuesday February 13 2018
  - b. Location: Wembley Recreation Centre (Meeting Room)
  - c. Time: 5:30pm – 9:00pm
  - d. Agenda for evening; "Who Ya Gonna Call" Scenario segment. Pembina Institute will present the story on how the *Landowner Guide to Oil and Gas Development* was created. Moderated Panel: AER confirmed subject matter experts who will present include hydraulic fracturing, water approvals and disposal wells. Alberta Environment and Parks tentatively accepted but since the writing of these minutes has cancelled and is not available to attend. The National Energy Board has tentatively accepted as of January 18/18.
- 5) Round Table
  - a. CNRL: -Completions began Jan 2nd at our 14-17-73-09W6 well. This is 1 mile north of Hwy 672 (Emerson Trail) on RR 95. All flow testing will be done inline down our pipeline. Facility work is 90% complete. Completions should be done Jan 25th. Frac water will be coming from Bush Lake. Current TDL for 50,000 m3 for this well and the 01-30 well. Our drilling rig should be wrapping up at 01-30-72-08W6 ~Jan 15th. This rig is 2 miles west of Hwy 724 (Wembley/Laglace highway) on TWP rd 724 and RR 85. Facility work to get started Jan 16th. Completions to begin Jan 24th. All flow testing will be done inline. Frac water will be coming from Bush Lake. Same TDL as our 14-17 well. We have a drilling rig moving to 02-28-70-09W6. This is 1/2 mile west of RR 93 on TWP rd 704. We have a number of internal pipeline logs happening this year. Some of these logs allow us to send a pig that will log the pipeline with minimal facility changes. Others require us to evacuate a bell hole on or off lease to be able to send a tethered logging tool down the pipeline. We are starting some of these next week.
  - b. TransCanada: See presentation
  - c. Pipestone Energy Corp: Completing and hydraulically fracturing/stimulating 3 wells on our 15-14-70-8W6 pad site; Should complete stimulation operations on the 3 wells in the next 7 – 9 days; Additional drilling planned for 2018, working with landowners/residents on 2018 drilling pads and pipeline ROW's

- d. Encana: No update available
- e. Birchcliff: Nothing to report
- f. Blackbird: No drilling at this time  
Blackbird plans to test one well the 6-20-70-7-W6M from padsite 10-8-70-7-W6M mid-January, 2018 this well will be tested in-line.  
2-20 well from the 11-9-70-6-W6M padsite to be tested and flared around January 27th should last up to 2 weeks. No pipeline so flare is necessary.  
Early February 2018 test 3-27-71-7-W6M well from Padsite 6-33-71-7-W6M there will be a flare with this well for approx. 10 days to 2 weeks. No pipeline so flare necessary.  
That is all for the next few months, Blackbird is out scouting site in the GP to Wembley area , and once surveying and padsites are confirmed we will start to reach out to affect residents.
- g.  Cenovus: Surface equipment construction kicked off January 4th for the 07-24-071-10 W6 pad site (1/2 mile South off 667 on RR100). Should take approximately 50 days with approximately 20 people on site. Pipelines are already installed. Wells should be brought on inline (no flaring of production for well start up required).
- h. Keyera: Continuing construction on the Keyera Wapiti Gas Plant (18-37-7-W6), the Wapiti Gathering System and the Keyera Gold Creek Compressor Station (12-2-68-6 W6). Keyera is targeting Q2 2019 for start-up of the Wapiti Gathering System (including the gas plant and compressor station).
- i. Tidewater: No update available
- j. NuVista: We continue to engage Stakeholders regarding our proposed compressor site in section 17-70-8. Our goal is to file a non-routine application at months end or the 1st part of Feb.
- k. PAZA: Expansion of PAZA boundary to include MD of Greenview is underway.  
If landowners feel there is a need for air monitoring in their area, write a letter requesting it. Send the letter to PAZA and include your county councilor. Your councilor should also write a letter because PAZA weights each request and a municipal request weighs differently. [www.paza.ca](http://www.paza.ca)
- l. Secure: Service rig to work on disposal well SW of LaGlace the well is NW of the intersection of Twp rd 724 and RR 85. 1-30-72-8W6. Our Business Development team are actively looking for opportunities within the area for increasing our services.
- m. CSV Midstream: New to WASP, wanting to meet people. Have no projects in the WASP boundary. Currently have a gas plant near Grande Cache.
- n. Veresen Midstream: Nothing to report
- o. AER: Thank you to Doug Surine (landowner) for attending the AER's IDA workshop, as well as thanks to the industry and municipal participation. Summaries of the sessions available on TALK.aer
- p. County: Nothing to report
- q. Landowners: Concerns with air monitoring, particularly in areas where new sour gas facilities are planned. PAZA encourage AMU request via letter (See PAZA). Emergency Response evacuation procedure concern shared. Landowner resolved it with company but there is a need for public to better understand emergency response and sour gas. Question posed – Who is liable in a sour gas incident? Answer – The company is 100%. Concerns about frac fluid and water use. Hope the subject matter experts at the Feb 13 WASP information night address the concerns.

Meeting adjourned.