

Wapiti Area Synergy Partnership Meeting Notes April 10 2018

Meeting attendees based off sign in sheet: Jamie Gerein (Nuvista), Troy Dashkewytch (LWSurvey), Rob Pitchford (Cenovus), Andrea Hanson (Cenovus), Angela Boditch (AER), Susan Cassidy (AER), Andrew McPherson (AER), Fiona LeBlanc (AER), Al Nikiforuk (AER), Anita Ramsey (Public), Elizabeth Bell (PAZA), Tracy Anderson (Aquatera), Leanne Chartrand (Veresen Midstream / Pembina), Ryan Cameron (SemCAM's) Richard Harris (Pembina), Jasone Blazevic (Encana), David Serfas (Encana), Allan Gagne (Nuvista), Les Riene (Tidewater), Jamie Thibault (tidewater), Simone Schultz (Public), Marion Stefan (Public), Lois Surine (public, Doug Surine (Public), Jeremy Walker (Devco Development), John Lieverse (CNRL), Werner Ambros (Public, Sharon Ambros (Public), Herb Albrecht (Public), Janel Doering (highmark Environmental), Randy Doering (Highmark Environmental), Carey Wallan (Pipestone Oil Corp), Kelly Persson (Pipestone Oil Corp), Darcy Erickson (Pipestone Oil Corp), Bob Rosine (Pipestone Oil Corp), Rhonda Born (public), Eveline Grams (Public), Bill George (Public), Francie George (public), Corey Wallace (Tenaris), Deryle Penner (County GP), Vanessa Cartwright (Keyera), Ryan Gugyelka (Birchcliff), Rex Coupland (Public), Bob Decker (Public), Stephen Lafond (Public), Marilyn Grubb (public), Tyrel Johnson (Town of Wembley), Dale VanVolkingburg (County GP), Ross Sutherland (County GP), Rene Metituk (Public), Kathy McDace (Public), Craig Hartford (Public), Daniel Clarke (CSV Midstream), Greg Johansen (CSV Midstream), Blaine Patrick (BP Consulting), Bruce Watchorn (Lexterra Land), Craig Melin (AER), Linda Waddy (County GP), Eldon Cassity (Public), Bob Marshall (County GP), Mike Craigie, Cole Thomson (TransCanada).

- 1) Meeting minutes from March meeting reviewed and approved; Richard Harris motion to approve, Ryan Cameron second. LEANNE ASKED: Can she share list of meeting attendees in the minutes? No one was opposed.
- 2) Outstanding action item(s); Request made to invite RCMP, TDG, DOT to the WASP meetings, possibly to present at a future meeting. (LEANNE)
- 3) Treasurer report: Balance \$19952.88 Bob motion, Herb second. Discussion about Alliance still having outstanding membership. Leanne explained that with recent acquisition, Pembina now 50% owner of Alliance with Enbridge holding other 50% and that come summer, the Alliance functions will be divided with operations moving to Enbridge and commercial and financial functions moving to Pembina. There will no longer be an Alliance WASP membership.
- 4) AER Water Approvals Presentation (Presenter Craig Melin Water Engineer)
 - a. Presentation style was conversational, no PowerPoint or handouts provided
 - i. Craig provided information on the AER's authority regarding water use for oil and gas activities; anything under EPEA, the Water Act and including Code of Practice.
 - ii. All applications are submitted to the AER via ONE STOP and are available to the public via the Public Notice of Application (PNOA) system found on AER website.
 - iii. Decisions on the applications are also posted to the AER's website and accessible to the public
 - iv. Temporary Diversion Licences (TDL's) issued for up to 1 year
 - v. Term licences issued for much longer time frames
 - vi. AER website is where public can access "Authorization Viewer" to see all water licences.

- 5) Domestic water well discussion (New addition to agenda)
- a. Eveline Grams requested time on the agenda to discuss concerns with another landowner's domestic water well situation.
 - i. The current state of this situation is that it is being investigated by the Alberta Energy Regulator. The landowner is directly involved with the AER, the company and WASP.
 - ii. WASP wants to remind everyone that while issues are always welcome, please ensure that all sides of a concern/dispute are made aware that the issue will be brought to the WASP agenda so that everyone is prepared. This helps in collaborative discussion and potential resolution.
 - iii. WASP will invite a water well maintenance company and Alberta Environment & Parks to the May WASP meeting to discuss water well maintenance.
 - iv. If you believe your domestic water well has become contaminated as a result of oil and gas activity, please contact the AER to begin the investigation.
 - v. Please note - Private water well owners in Alberta are responsible for managing and maintaining their water wells. The Working Well program through Alberta Environment & Parks provides well owners with the information and tools they need to properly care for their wells. The Working Well program has information resources available free of charge for water well owners and others interested in learning and promoting how to protect and maintain water wells.
 - vi. Highmark Environmental was in attendance and offered to discuss water well testing with the public. Their contact information is;
 1. Janel Doering email: janeld@hesl.ca
 2. Randy Doering email randy@hesl.ca Randy's cell: 780-832-7088
- 6) Thank you note shared – Leanne was asked to read a note on behalf of the landowner. The note, from Karen and Mark Balaski, the landowner feels that the traffic and noise from oil and gas activity is in small part to blame and their only option is to place their acreage up for sale. The landowner did want to express thanks to Encana for their efforts in trying to resolve the landowners concerns however.
- 7) Leanne announced that WASP has an opportunity to set up their booth at tomorrow nights "What's Up Wembley". Asking for any volunteers who want to man the booth to contact her ASAP.
- 8) Round Table (**Highlighted Name** indicates they attended meeting but did not provide an up date in time for minutes to be posted on WASP website) *** Due to extended meeting discussions we ran out of time for the round table. The oil and gas companies were asked to submit their update to be posted in the minutes.
- a. **CNRL:**
 - b. **TransCanada:** Hythe Lateral Loop No. 2 is a 14km section of 24-inch pipeline to be installed 65 km NW of Grande Prairie (10km NW of Hythe). Construction is anticipated to start in Q3 2018 and the pipeline is anticipated to be in service by the end of the year. Wapiti River Crossing Project is a 1.8km section of 36-inch pipeline to be installed across the Wapiti River 11km SE of Elmworth. Construction is anticipated to begin by Q4 2018 and the pipeline is anticipated to be in service by Q2 2019. Clearwater West Project is a collection of pipeline and compressor station unit additions in western Alberta which includes the Huallen Pipeline Section in the County of Grande Prairie. The Huallen Section is 13km of 48-inch pipeline located 8km SE of Beaverlodge.

An application to our regulator, the National Energy Board, is anticipated in June, 2018 for the Project.

2021 NGTL System Expansion Project is a collection of pipeline and compressor station unit additions in western Alberta which includes the Valhalla Pipeline Section. The Valhalla Pipeline Section is a proposed 38km installation of 48-inch pipe located west of Hythe. Survey work of the pipeline is ongoing and an application to the National Energy Board is expected in Q2 2018 for the Project.

- c. SemCAMS: SemCAMS continues with community and industry stakeholder engagement related to the proposed Pipestone Central Facility and Pipeline System. This work will be ongoing for the remainder of the spring and summer of 2018. SemCAMS fully supports the community's request to have PAZA relocate an air monitoring trailer to the Pipestone Area south of Wembley to collect air quality data in the area.
- d. Pipestone Energy Corp: Drilling operations continue from our 15-14-70-8W6 surface pad, expect to complete drilling operations on the 5 well program early in June (3 wells remaining to drill as of this date). Continuing to work with landowners and residents on locating future drilling pads and pipeline Right-of-Ways (ROWS).
- e. Birchcliff:
- f. Blackbird:
- g. Cenovus:
- h. Keyera:
- i. Tidewater:
- j. NuVista: Our Development Team continues to review down-hole and inter well spacing on the first (4) pad sites in our Pipestone Project. We hope to start the acquisition of these sites prior to the end of April. Again, the wells would not be drilled until Q1/2019. We are surveying possible locations for wells that will be drilled to capture non-potable water in the Wembley area. These wells could be drilled in Q3/2018.
We ceased hauling non-potable water from 13-35-70-8-W6 on March 18. This site is +/- 900m East of the Pipestone Creek Road on Twp. Rd. 70
- k. PAZA: PAZA has received a 65 name petition requesting a continuous monitoring station to conduct baseline air monitoring in the Wembley area. PAZA also received a letter from the County of Grande Prairie supporting the request from area residents. Industry, active in the area, are supportive of this request as well. PAZA's Technical Committee has met and will be presenting their recommendation to locate the Rover continuous station to this area.
- l. Secure:
- m. CSV Midstream:
- n. Encana:
- o. Veresen Midstream: Veresen Midstream is in the initial stages of consultation on some potential projects in the area including a sour gas battery, sour gas pipeline and expansions at their Hythe Brainard gas plant. As consultation continues and locations and routes are firmed up, we will provide more information. Veresen Midstream is hoping to hold an open house in June with applications starting as early as July.
- p. Pembina: Pembina is now 50% owner of Alliance with Enbridge holding other 50%. Come summer, the Alliance functions will be divided with operations moving to Enbridge and commercial and financial functions moving to Pembina.
- q. AER:
- r. County: On April 16, 2018 at 1:30 p.m. the County of Grande Prairie Council will be discussing the topic of a draft Policy around the Installation of Flat Line in County Right

of Way for the purpose of transporting water for hydraulic fracturing. This public meeting will be in Council Chambers at the County of Grande Prairie No. 1, County Administration Building, 10001-84th Ave., Clairmont, AB, T8X 5B2. You are welcome to come and listen in on the discussion. Please be aware that this is not a Public Hearing. UPDATE: The request to present had to be submitted by Monday April 9/18 Bob found out Wednesday April 11. Blackbird energy did get there request in in time to speak on Monday.

a. Landowners:

Meeting adjourned.