

# Wapiti Area Synergy Partnership Meeting Notes July 10 2018

Meeting attendees based off sign in sheet:

NAME	REPRESENTS		NAME	REPRESENTS
Eldon Cassity	Public		Stephen Lafond	Public
Rex Coupland	Public		Greg Johansen	CSV Midstream
Tom Schultz	CNRL		Dave Servis	Encana
Werner Ambros	Public		Sharon Ambros	Public
Bill George	Public		Francie George	Public
Dave Heatherington	AER		Bob Decker	Public
Bob Keeler	AER		David Laycock	Praesepe Services
Jade Rowe	NuVista		Arlette Malcom	AER
Herb Albricht	Public		Fiona Leblanc	AER
Kirk Driscoll	CNRL		Brenda Walton	Kairos
Matthew Bonko	AER		Teresa Souliere	Aquatera
Jan Paulson	AER		Jamie Gerein	NuVista
Ross Sutherland	County GP		Leanne Chartrand	Veresen Midstream
Bob Marshall	County GP		Les Riene	Tidewater
Tracy Thompson	Newalta		Rob Henry	Public
Corey Wallace	Tenaris		Doug Surine	Public
Lois Surine	Public		Blaine Arvidson	Encana
Helen Jacobsen	Keyera		Rob Henry	Public
Chris Walsh	Secure Energy		Roger Oulette	Pembina
Paulette Taylor	Public		Marion Stephan	Public
Cole Thomson	TransCanada		Carey Wallen	Pipestone Energy Corp

## ACTION ITEMS

Action Item	Who is Responsible	Status (On going or Completed)
Oil & Gas Awareness Day	Leanne	On Going

- 1) Meeting minutes from May meeting reviewed and approved; Cole Thomson motion to approve, Rex Coupland second.
- 2) Treasurer report: Bob not available
- 3) Alberta Energy Regulator (AER) presentation on the Montney hydrocarbon resource. The presentation is posted to WASP website for review.
- 4) AER reviewed a sour gas facility application, including mention of the Sulphur Recovery Guidelines ID 2001-03. The AER also shared that they have special approval considerations for the Montney and Lower Doig formations. The document is called Subsurface Order 1B. An Environmental Protection & Enhancement Approval (EPEA) covers off a facilities air emissions, soil, groundwater, industrial run off, land reclamation and Environmental Impact Assessment (EIA) if required.
- 5) AER update on the Integrated Decision Approach (IDA)
  - a. IDA will include a new system used by companies to apply for projects.
  - b. IDA will allow for the “big picture” as it requires all applications for a project at one time.
  - c. IDA ran many workshops last year, seeking public input about how they want to be engaged by industry. The data gathered in the workshops is on the AER’s website at [www.aer.ca](http://www.aer.ca)
  - d. Companies will be required to ask a landowner when, how and the frequency of updates they would prefer.
  - e. The workshops provided another group to be formed, a panel of 16 from all over Alberta, who created 65 “advice statements” for the AER’s consideration, which will be published on the AER website.
  - f. The AER’s regulatory team is re writing the Public Involvement portion of Directive 056. Once complete, it will be posted as a draft and open for public feedback.
- 6) Round Table (Highlighted Name indicates they attended meeting but did not provide an update in time for minutes to be posted on WASP website)
  - a. **CNRL:**
  - b. **TransCanada:** Construction on NGTL’s Hythe Lateral Loop No. 2 commences in July. The project involves the addition of a 14-kilometre section of 24-inch pipeline in the same general area as other NGTL assets to met increasing natural gas transportation demands in the area. NGTL received a hearing notice from our regulator, the National Energy Board (NEB) for our proposed 2021 NGTL System Expansion Project. The NEB has also opened up an Application to Participate (ATP) on their website for interested parties to submit their interest in participating in the NEB Hearing for the Project. TransCanada wishes to thank WASP and the Town of Wembley for their support and participation in the Open House hosted by NGTL on June 18, 2018 in the community.
  - c. **Pipestone Energy Corp:**
  - d. **Birchcliff:**
  - e. **Blackbird:**
  - f. **SemCAMS:** SemCAMS has applied for licencing of the Pipestone Pipeline, leading from the proposed Pipestone plant location (Thomsen’s land just north of the Wapiti River) to the SemCAMS Wapiti Gas Plant currently under construction south of Grovedale. Approval for the Pipestone Plant is still pending. No active work is planned between now and September.

- g. Secure: has a drilling rig at an existing wellsite 5-4-73-7W6 deepening it to assess a zone with potential disposal capability. This location is 1.5 miles south of Hwy 672 on range road 74 (Just NW of Bear Lake). This drilling operation should be completed by Jul 20th and follow up completions work will be done as required.
- h. Tidewater: has had a service rig working on 5-36-71-7w6 conducting a well repair. Expect it on location another week. The Pipestone 12-35-70-9w6 plant application was filed on October 25, 2017. Plant regulatory timeline for approval is still unclear. We continue to engage local stakeholders and the AER to obtain full construction approval. Phase 1 pipelines application was submitted to AER on March 9, 2018. AER is currently completing the technical review of the submitted information. So far Tidewater has had five (5) additional information request from AER, to which we have provided more information. Community Cleanup Day and BBQ was held June 6th, 65 members of the community and industry cleaned up 16 miles of road along RR 85 to RR 92, from TWP RD 710 to HWY 43. We collected 1750 lbs of garbage and debris. We truly appreciate everyone who was able to come out and help. We were impressed with how tidy the area was, and plan on continuing with the event in the future. Thanks again for community and industry support.
- i. NuVista:
- j. PAZA:
- k. CSV Midstream:
- l. Encana: 2 rigs drilling 1 pad : 6-6-72-8W6 (RR 90 N of 720), June 18 spud 4 wells RR. Aug7. 2 completions crews on 1 pad. 10-25-71-09W6 (RR 90 S of 720) Frac done mid-July followed by wellsite facilities construction. Planned drilling/completions left in 2018, 10-09-71-08W6 (RR 83 & 712), 1 well in mid-August, \*Completions follows drilling activity and lasts ~20 days. Liquids Hub 04-07-073-08 W6 (RR 90 -S of Emerson)– construction is underway with Q3/Q4 onstream target • Water Injection Facility 16-27-72-09 W6 (RR 92 –S of 730) construction underway • Fuel Gas Compression 15-30-72-08 W6 (RR 85 –S of 730) consultation and acquisitions underway with Q3 build target • Liquids Compression Expansion 14-30-71-08 W6 (RR 90 –N of 724) licensed and under construction • Processing Facility SW-07-73-08W6 / Acid Gas Injection Well 09-21-73-09W6 (RR 90 -S of Emerson / RR 93 –N of landfill) License Application submitted. Proposed construction Q1 2019, Q1 2021 onstream. Earthworks to start in July 2018. Associated Pipelines (from processing facility to injection well), Licensed, Proposed construction Q2/Q3 2019. Installing additional lines primarily along existing pipeline corridor 16-34-70-09 to 08-27-74-09W6. • Segment 1: 04-07-73-08 to 8-27-74-09W6M (new corridor), Consultation and acquisition underway • Segment 2: 15-30-72-08W6M to Liquids Hub, Construction underway, • Segment 3: 14-30-71-8 compressor to 15-30-72-08 junction, Construction nearing completion • Segment 4: 16-34-70-9 compressor to 14-30-71-8W6M comp: Construction nearing completion, • Segment 5: 15-30-72-8 to 16-27-72-9 well, Construction nearing completion • 10-25-71-9 pad site to 14-30-71-8 compressor, Construction underway • 14-1-72-9 pad site to 8-1-72-9 riser site, Construction underway. Other tie-ins in the area ongoing. Encana provided a financial donation in the amount of \$5000.00 to be put towards new decks on many of their historic buildings. Volunteers from Encana worked to scrub the buildings and clean up/manicure the grounds of the historical village. It was rewarding to see the results of our collective efforts benefitting the Wembley historical society.
- m. Veresen Midstream: Nothing to report
- n. Pembina: Nothing new at this time.

o. AER:

a. County:

- b. Landowners: Question – How does the AER, Industry and the County coordinate infrastructure like roads, water storage etc? Answer – Currently, they don't. They are separate decision makers. There is communication such as notification of projects and road use agreements but there is no coordination of infrastructure.

**Meeting adjourned.**