

# Wapiti Area Synergy Partnership Meeting Notes October 9 2018

Meeting attendees based off sign in sheet:

NAME	REPRESENTS		NAME	REPRESENTS
Craig Taylor	Public		Dave Moore	public
Fiona LeBlanc	AER		Ken Moon	CNRL
Colin Burns	Public		Allan Gagne	Nuvista
Peter Harris	County		Janet McNally	Nuvista
Bill George	Public		Francie George	Public
John Lieverse	CNRL		Eldon Cassity	Public
Jamie Thibault	Tidewater		Walker Newman	Nuvista
Ryan Cameron	Semcams		Nelson Ching	TransCanada
Herb Albrecht	Public		Virginia Glover	Public
Werner Ambros	Public		Brenda Walton	Kairos
Sharon Ambros	Public		John Boone	Blackbird
Dale VanVolkingburgh	county		David Laycock	public
Marion Stephan	Public		Leanne Chartrand	Veresen Midstream/Pembina
Bob Marshall	County GP		Martina Glover	Public
Ross Sutherland	County		Marilyn Grubb	Public
Corey Wallace	Tenaris		Doug Surine	Public
Lois Surine	Public		Ryan Gugyelka	Birchcliff
Vanessa Cartwright	Keyera		Jason Blazevic	Encana
Pablo Toy	Tenaris		Jerry Hagen	Land Solutions
Paulette Taylor	Public		Brittany Kelsey	Phillip J Currie Museum
Cole Thomson	TransCanada			
Tracy Thompson	Clear Stream			
Chris Anderson	Public			
Rene Metituk	Public			
Troy Dashkewytch	LW Surveys			
Rex Coupland	Public			
Stephen Lafond	Public			
Gary Valiquette	CNRL			

## ACTION ITEMS

Action Item	Who is Responsible	Status (On going or Complete)
Oil & Gas Awareness Day	Leanne	On Going
Oil & Gas Municipal Taxation Presentation	Peter Harris	On Going
Letter sent to area industry encouraging WASP participation	AER	Complete
Comparison of other Synergy Group membership dues	Vanessa (Keyera)	Complete
Send electronic WASP pamphlet to industry	Leanne	On going

Place WASP advertisement in County GP Newsletter	Bob Marshall and Leanne	On Going
Community posters advertising WASP meetings	Francie George	Complete
Industry send Brenda updates, so it can be populated on map	ALL Industry & Brenda	On Going
AER Presentation of D38 Noise	AER	On Going

- 1) Introductions and round table (Highlighted Name indicates they attended meeting but did not provide an update in time for minutes to be posted on WASP website)

CNRL: Our 10" pipeline from 08-19-73-08W6 to 09-30-74-08W6 which is a 12 km sour natural gas pipeline is getting close to being completed. This pipeline starts next to the Cenovus Wembley Gas plant which is 1 mile north of the Emerson Trail (Hwy 672) along RR 85 and a 1/2 mile west than 1/2 mile north again and then a 1/2 mile east. The pipeline heads almost directly north to 09-30 which is 2.5 miles north of Hwy 59 on RR85. We are continuing work on our facility at 8-19-73-8W6. This is next to the Nuvista Wembley gas plant on the east side. We will have traffic for another 2-3 weeks into this location. We have a pipeline header being installed on our 8" knopcik trunk pipeline. This is happening this week and is located 1/2 mile North of the Nuvista Wembley Gas plant. We have completions going on at our 2-7-73-8W6 pad. Frac water is being pumped to location from local area landowners. This pad is located 1 mile south of the Emerson trail on RR 85. We also have completions going on at 14-33-73-09W6. Frac water is being pumped to location from area landowners. This is 2 miles south of Hwy 59 along RR 93, than 1/2 mile west than South into location. We are just wrapping up drilling on our 3-17-72-08W6 pad. This is 1.5 miles west of HWY 724 (the Wembley to Laglace Hwy). North into location. Completions starting in a few weeks. We have completions going on at our 06-08-73-10W6W6 Knopcik pad. Frac water was pumped to location from local area landowners. This is east of HWY 672 and HWY 43 for 2.3 km. Then south on RR 105 for 0.8 km, than east for 0.9 km into location. We will be installing a 2.4 km 6" sour gas pipeline from our 14-13-72-11W6 pad to 10-23-72-11W6 in the next few weeks. Flowback will commence once the pipeline is complete. 08-02-73-11W6 facility construction is ongoing for another couple weeks. Location is From Hythe, West on highway 672 to RR113, Left on RR113 to TWP 730, Left on TWP 730 for 3 km & Right into location after the bridge.

NuVista: We continue to work on our water reservoir on RR # 90 South of TWP Rd. # 704. We are constructing and building to County specs the undeveloped RR # 85 South of TWP RD # 704. The SOC that was filed on our compressor site has been removed. We have approval for this site and are awaiting on County approval for the Development permit and expect this to be in place the week of October 15th

Keyera: **Wapiti Gas Plant and Gold Creek Compressor Station:** Construction continues at the Keyera Wapiti gas plant and the Keyera gold creek compressor station. Completion is targeted for Q2, 2019. **Keyera is preparing for a busy construction season with right-of-way clearing started on the following projects on September 24:** Wapiti Water Disposal Pipeline (from Keyera's Wapiti Gas Plant (3-19-67-7 W6M) to two water disposal wells. Pipestone Lateral Pipeline (From 15-14-70-8-W6 to the Keyera Pipestone Compressor Station at 8-15-70-8-W6M) Clearing will start on the **Wapiti Crude Oil Pipeline** (from Keyera's gas plant (3-19-67-7 W6M) to the existing Pembina Wapiti Station (SE 7-69-8 W6M)) once the ground is frozen (targeting November 2018) **Pipestone compressor station (8-15-70-8-W6)** : Clearing started on September

17 and earthworks on September 22. **Pipestone lateral pipeline** – HDD drilling of the pipestone creek has commenced, majority of lateral is HDD. Anticipate completion by Christmas. Pipeline licenses (3) have been granted for the **North Wapiti pipeline system** (Keyera Wapiti gas plant at 3-19-67-7 W6 to the Keyera Pipestone Compressor Station at 8-15-70-8-W6). Anticipating clearing beginning in mid-October/early November. Pad site for the drill of the Wapiti River is currently being prepped, anticipate drilling beginning mid-October.

Blackbird: We have drilled two wells from the 9-14-71-7-W6M padsite (Spring Creek Road) We plan to drill two more wells from the 9-14 pad. We have also, Licenced a well and built a wellsite at 12-36-70-6-W6M (south of route 668 on Range Road 61) we plan to move the rig here and spud a well around Dec. 1, 2018. Should be a 20 day drill.

Veresen Midstream: Will be applying to amend its Hythe Brainard facility licence and EPEA to allow for the construction and operation of additional processing equipment for sweetening, gas dehydration, liquids and sulfur recovery. This will include a new inlet separation and compressor capacity and the addition of a new sour gas processing train and sulphur recovery unit. Construction of the initial phase will begin as early as Q2 2019 subject to reg appeals and is estimated to take 6 months. Construction of new gas train and sulphur recovery unit is also anticipated in Q2 2019 with a 16 month construction period. Anticipated start up is Q3 2020. Open house for the Hythe Brainard expansion is November 7<sup>th</sup> at the Demmit Hall, from 4:00pm – 8:00pm

Pembina: Pembina plans to apply to the AER for a licence to construct and operate the LaGlace to Wapiti Pipeline expansion. This includes 2 pipelines up to 16 inches in diameter with one pipeline running 55km in length originating at SE/NE 07-073-08W6 (Pembina LaGlace pump station) and end at SE07-069-08W6 and the other running 30km in length, originating at SW31-070-08W6 and end at SE07-069-08W6 (Pembina Wapiti pump station).

Public: Request from Wembley Ag for industry support with the purchase of a new Zamboni for the area. Sponsorship letter made available

SemCAMs:

Tidewater:

PAZA:

CSV Midstream:

Encana:

AER:

TransCanada:

Pipestone Energy Corp:

County:

- 2) Adoption of meeting minutes from September
- 3) CSV Project Presentation
  - i. Available on WASP website
- 4) **Meeting adjourned.**