



December 13, 2022 Meeting Agenda

7:00pm to 9:00pm

Philip J Currie Dinosaur Museum

Zoom link: <https://us06web.zoom.us/j/86538400655>

7:00pm	<p>Chair – Richard Harris opens meeting</p> <p>Board Updates</p>
7:15pm	<p>Introductions, Roundtable and Updates</p> <p>Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates – industry will also give a 2-3 minute update at the meeting</p>
7:30pm	<p>Industry Speaker – NuVista on Drilling Operations</p>
8:00pm	<p>Coffee and Networking</p> <p>An opportunity for members, stakeholders, landowners and WASP board to reconnect and find out more about what is one</p>
9:00pm	<p>Meeting Adjourned</p> <p>Next Meetings:</p> <p>Tuesday, January 10, 2023, 7-9pm Pipestone Energy – Safety</p> <p>Tuesday, February 14, 2023, 7-9pm CNRL – Completions Operations</p> <p>Tuesday, March 14, 2023, 7-9pm Brit Radius Land Consultants – Stakeholder Consultation Requirements</p>



Updates Provided to November 4, 2022

Ovintiv WASP Update –

Brad Reidy, Senior Surface Land Negotiator AB e Brad.Reidy@ovintiv.com

Drilling/Completions Activities

10-24-71-9W6

- Pad drilling ongoing
- Drilling to continue to early January
- Pipeline construction scheduled for January
- Completions in January

Pipeline construction

- No current activity.

Water

- No current activity.
- Term licences in place for Bush Lake, Beaverlodge River, and Wapiti River.

Other

- General maintenance and site clean-up occurring throughout the area as necessary.

Advantage Oil & Gas Update

John Hartford, Field Operations Manager Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

- No update for Advantage this month
- All projects are completed

AER Update

Brian Lieverse, Specialist, Regional Engagement

Engagement & Communication Alberta Energy Regulator

e Brian.Lieverse@aer.ca tel 587-771-2882 cel 780-228-3539

Seismic Events Southeast of Peace River

The [Alberta Geological Survey](#) (AGS), a branch of the AER, is aware of a cluster of seismic events that occurred yesterday evening starting at 4:55pm, southeast of Peace River. Our initial investigation reveals an event at 5:55pm with a magnitude of 5.59 and a depth of approximately six kilometres. Due to the nature of earthquakes, we expect that aftershocks in this area are likely.

Scientists at the AGS use a network of approximately 50 seismic stations to measure and research seismic activity across Alberta. We utilize this information to form an accurate picture of earthquake locations, magnitudes and discern the nature of these events.

We are continuing to investigate and will provide more information as it becomes available.



Update: November 30 - 3:10 P.M.

The Alberta Geological Survey (AGS), a branch of the AER, continues to investigate yesterday's seismic events which took place southeast of Peace River. Our dashboard has now been updated with a series of 14 events, which occurred over the past 24-hours. The largest of the events, which occurred at 5:55 p.m. local time, has been refined to a magnitude 5.58 and depth of 6 km. We are continuing to confirm the cause of these events, however initial findings point to natural tectonic activity. This initial finding was based on the following factors:

- There is no active hydraulic fracturing activity in the area
- While there are fluid disposal operations in the region, none are in the immediate vicinity of the seismic events, nor have there been changes in the rates of fluid disposal over the past year.
- The data we currently have is showing the events as occurring at greater depths than what we would expect in the case of an induced event

Yesterday's events have been posted on the earthquake dashboard [here](#).

We are continuing to investigate the events and will provide updated information as it becomes available.

Keyera Update

Justin Wickman Sr. Surface Landman
Office: 403.718.7992 Mobile: 403-991-5950

Here is our update for the WASP meeting regarding our KAPS pipeline (maps are attached as well)

Stringing 100% complete
Welding 100% complete
Back fill 100% complete
Top Soil 100% complete North of Hwy 43
Top Soil 10% complete South of Hwy 43 to the Wapiti

Access: 100 % complete

Reclamation: 100% complete North side of Hwy 43
10% complete South of Hwy 43 to Wapiti.
Schedule to kick off reclamation completion July 2023

Reclamation South side of Wapiti: 0 % complete

Fencing: 100% complete

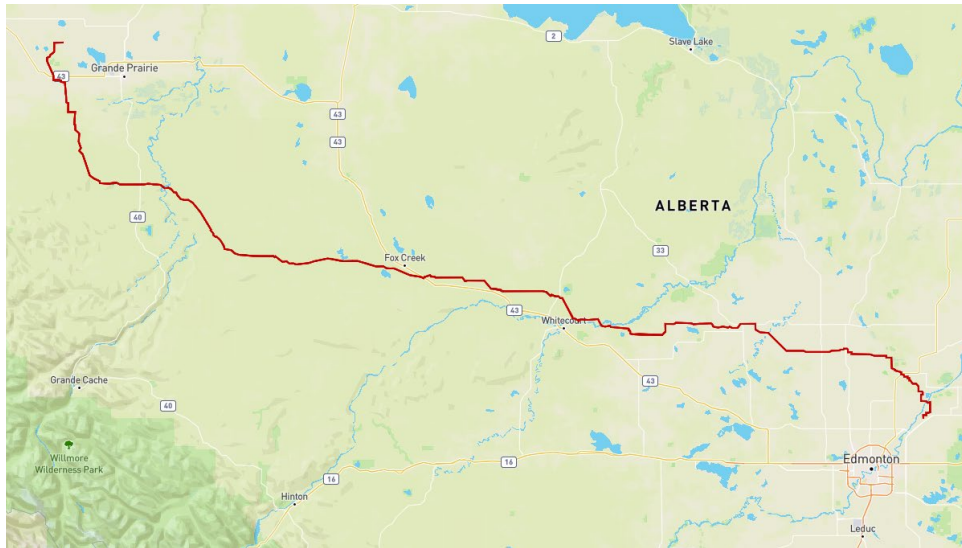
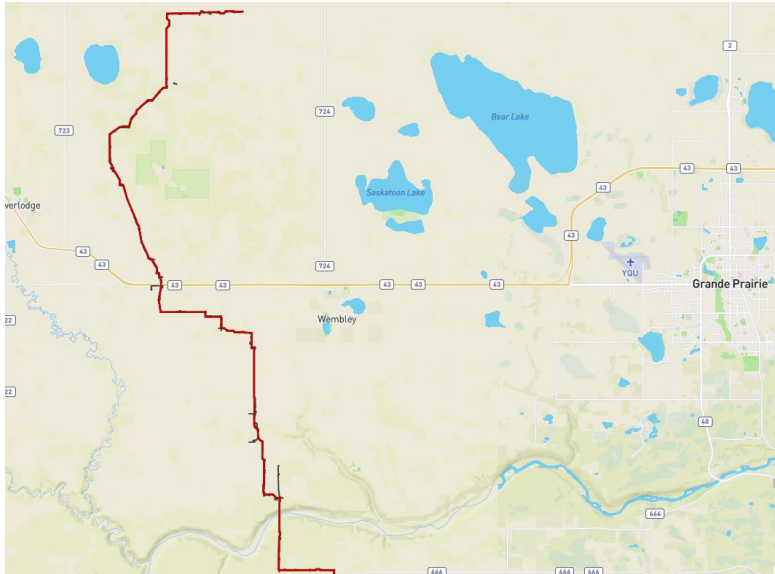
Note: all pipeline activities are complete North of the Wapiti except Hyro testing.

Testing will be complete by December 31, 2022
24 hour testing till December 10
Water Source SW17-71-9-W6M TDL-29

- Access road Twp Rd: 712
- Water Source TDL 51
- SE5-73-9-W6M
- Access Road Twp Rd 730



- Wapiti bore is going 24 hours
- Completion Date February 2023.





Pipestone Energy Corp. Update

Dan Piche, Manager Production

T 587.392.8410 | C 587.229.1004 | E dan.piche@pipestonecorp.com

Drilling:

11-5-71-07W6M (6 well pad)

1. On well 6 of 6. Be on this pad until mid December ~7. Move PD 540 to 2-31 pad phase 2 (4 wells)
2. Bring in Horizon 41 to drill 2-25 pad phase 2 starting Dec 9/10 (4 wells)

Completions:

11-5-71-07W6M

3. Frac ops slated for Dec 28th

Construction Work:

4. No active construction work

Pipeline Work:

5. No active pipeline work

Wellsite facilities:

6. No active well site or facility work

NuVista Update

ALLAN GAGNE, Manager, Surface Access and Community Relations

Office: 403.538.8559, Cell: 403.828.2710, Email: agagne@nvaenergy.com

- No report provided

Birchcliff Energy

Andy Fulford, Surface Land Manager

403.213.4839; C: 403.850.6968; afulford@birchcliffenergy.com

- Birchcliff has no activity planned in the next month in the Pipestone/Beaverlodge Area



Tidewater Midstream

Chris Walsh, Stakeholder, Community and Indigenous Relations C: [\(780\) 831-6932](tel:7808316932)

Pipestone Gas Plant (PSGP) RR92 and TWP RD 710 (NW35-070-09W6)

- There are about 30 trucks per day hauling hydrocarbons into the plant on RR92 during normal operations.
- The proposed plant expansion project is still in the works. The first phase of expansion will be drilling of 2 additional acid gas injection wells at the gas plant site, drilling had originally been scheduled for 2022 but has been postponed until Spring / Summer 2023.

Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are steady and injection as well as withdrawal are ongoing.

Pipelines

- All Tidewater area pipelines are commissioned and operational.
- For the plant expansion there will be an additional pipeline coming into the plant from the east scheduled to be constructed in late summer 2023, originally portion of this pipeline project was planned for early fall / winter 2022.
- Several emergency shut down (ESD) riser locations were added to the gathering pipeline network and all are completed.

Wells

- No updates

CSV Midstream

Greg Johansen,

Update for CSV Midstream

Albright Development

- Gas Plant Facility. 13-34-72-09W6 -Geotechnical assessment was completed in mid November.
- Pipelines. CSV is conducting early engagement on possible pipeline routes extending North, South and East from the 13-34 Plant location.
- Misc. CSV is developing a Project Construction/CSV blog on our website to be offered to community for regular project updates, information, highlights, transparency.

Canadian Natural Resources Limited

Gary Valiquette, Wembley Production Foreman Office 780-513-1662, Cell 780-814-3655

- 13-26-72-10W6 Facility construction continues.
 - Install of additional tanks, inlet separation and compression. Should be ongoing for a few months. Also drilling rig on location, should be done over the Christmas holidays.
 - 5 miles north of Beaverlodge on RR 102. East into location.
- 02-33-71-08W6 pad location will see a drilling rig shortly after the Christmas holidays.
 - Will be drilling 5 wells on location.
 - 1 mile North of Wembley on secondary highway 724. West into location.



TC Energy

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- No report provided

Kelt Exploration

Ward Nicholson, Manager, Surface Land. WNicholson@Keltexploration.com

- No report provided