



Tuesday, January 12, 2020

7:00pm

Via Zoom

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## Present:

1. Allan Gagne -Nu Vista
2. John Hartford-Advantage
3. Cyndi Corbett-B lodge, Treasurer
4. Bob Marshall-County
5. Chris Walsh-Tidewater
6. Richard Harris-Chair, Pembina taker
7. Darcy Erickson-Pipestone
8. Cole Thomson-TC Energy
9. Dave Rollings-Tervita
10. Gerald Feschuk-Nauticol
11. Jamie Gerein - Pipestone
12. Linda Waddy-WASP Secretary,  
Landowner & County Councillor
13. Scott Moe- Secure
14. Shannon Backler- AER
15. Steve Pudsey- Scott Land
16. Trevor Denis-GP Petroleum Assoc.
17. Wade Wallan - Pipestone
18. Grant Monsour-Rosko
19. Vanessa Cartwright-Keyera
20. Dallas Letersky – Patch Prep
21. Keri-Lynn Bruce-TC Energy
22. Peter Harris-County, Landowner
23. Holly Sorgen – Facilitator, Landowner

## Roundtable and Updates

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- Cyndi-outdoor rink being used; Schools open, call for partners for Health Complex posted on Alberta Purchasing Connection
- Dallas-Patch Prep
- Bob Marshall- provided additional information about the call for Partners for Beaverlodge Health Complex
- Shannon Backler-AER
  - Inspector, Acting Reg. Coord
- Chris Walsh-Tidewater
  - Plant stabilization.
  - de-Bottle necking-10% efficiencies
  - largely due to equipment, processes, no changes. 2 or 3 weeks for the updates . notifications coming to landowners
- Richard Harris- WASP Chair, Pembina Pipeline
  - Brenda Barber-synergy AB sent
  - Michelle Del Cole-Farmers Advocate passed away Christmas Day
  - WASp purchased a new laptop - great deal, set up, running great
  - created pdf template for invoicing

- Grant Monsour-Roska
  - Slow start to the year
  - trending upward
  
- Cole Thomson & Keri-Lynn Bruce -TC Energy
  - 2021 N GTL System Expansion
  - 2 Pipeline sections
    - Wembley-clearing
    - Valhalla-N. G P
    - Midwest is const. Contractor
    - longer construction-into next season
    - end of year 2021/early 2022
    - need colder weather
  - Riverbend-no updates
  - Valhalla North-App to CER – 1<sup>st</sup> quarter
  - 2023 Kick Off Keri-lynn Bruce
  - Looking for local vendors – link on website [tcenergy.com/operations/vendors](http://tcenergy.com/operations/vendors)
  
- Linda Waddy – County GP and WASP Secretary
- Dave Rollings-Tervita
  - No new projects planned
  - normal facility operation
  - pretty flat activity but not like 2019
  
- Jamie Gerein-Nu Vista & Allan Gagne -Nu Vista
  - Requested more info on Health complex from Cyndi who will send via email
  - Pipestone South - drilling 4.21.70. 8 RR 84 TWP 704, don't utilize lots of TWP, Use RR 85 then private road
  - A month or so
  - Pipestone N TWP 722 RR 94 N. of Hwy
    - completion effort traffic 723-one way, Emerson the other
    - until Feb
  
- Scott Moe- Secure
  - normal operations
  
- John Hartford-Advantage
  - status quo
  - Glacier Activity
  
- Gerald Feschuk-Nautical
  - President Singapore trip
  - Holding pattern. re-engage on rail and environmental stuff
  - hope to have more to update soon
  - watching the new Gas to Liquids Facility project outside of Calgary

- Darcy Erickson-Pipestone
  - drilling W. of Pipestone Creek
  - Moved SE Wembley completion-6 well pad, flow testing
  - West- 702 RR 84- near Keyera
  - Fracing 3 wells, sand trucks-slowed down for landowners
    - Veresen-12" truck line, NE Wembley,
    - N. of Hwy 43, to Nu Vista,
- Requested Health complex info from Cyndi
- Vanessa - Keyera
  - Wapiti project
  - CAPS: Clearing, pipe next year
- Steve Pudsey-Scott Land
  - Supporting Tidewater in their project
- Peter Harris-County
  - Ensuring County gets landowners value for tax dollars
- Chad Sheldon- City Economic Development
  - First meeting
- Wade Wallan-Pipestone
  - looking busy for 2021

### Guest Speaker - Trevor Denis-GP Petroleum Assoc.

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- 120 rigs in Canada
- 100 in AB
- June 2020 there was 17
  - lots of member fracing / cementing/coil tubing- seeking staff, hiring again-
  - need for pipelines
  - orphan Well projects-keeping people going / employed
  - service companies are challenged by rates & pay schedules
  - there are Skilled Workers looking to work.
- seeing a lot of mergers and acquisitions, downsizing, layoffs, wage + salaries impacted
- upward mobility
- Saudis cutting back production
- US inventories are down
- uncertain for producers or investors
- projects- hard to forecast
- 12-18month plans
- Midstream expansion & maintenance opportunities
- The industry needs: pipelines are essential; Get product to Tidewater; diversify customers

Close

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- Cole suggested another possible topic for future WASP meeting would be to have the new Canada Energy Regulator to explain Bill C69, the regulatory process, changes since the revamp;  
Action – Cole to share contact with Holly
- Other topics: Labour Market, Trends, Economic Forecast
- Action: Holly to arrange speaker(s) for March meeting – possibly a Panel
- WASP Executive meeting Jan 13 to plan for the year – hope to see in person or hybrid soon

Adjourned 8:12pm

## Industry Updates Provided Prior to January Meeting

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### Kelt Exploration Ltd. update

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Ward Nicholson, Senior Surface Landman, 403-861-2147.

#### Drilling

All Wembley and La Glace area drilling complete for this year. Will move a rig back into the area 2nd Quarter of 2021.

#### Completions

Wembley completion activities are done. Will be completing 2 wells drilled from 14-34-74-9 pad (TWP Rd 750 RR 92) in first ½ of 2021.

#### Pipeline/Facilities

No new projects until post breakup 2021. Will update in the upcoming months.

### Ovintiv WASP Update

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#### Drilling/Completions Activities

16-27-72-9 W6M (South of TWP 724 and RR92)  
Completions on going

4-31-71-8 W6M (South of TWP 720 and RR90)  
Currently drilling with 2 rigs – anticipated to be done mid-February followed by completions activities

#### Pipeline construction

C3+ Pipeline (Hythe to La Glace)  
Remaining cleanup to commence in the spring

#### Beaverlodge River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River

### Updates: Advantage Oil & Gas

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John Hartford, Field Operations Manager  
Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

Nothing to update for Advantage Oil & Gas. Currently no new activity.

### Updates: Husky Energy

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Glenn Bielech  
Sr. Manager Grande Prairie Operations  
Office: 780-830-3130

Cell: 780-518-0084

13-26-72-10 multi-well pad and 4-25 well site are on production to the Tidewater Pipestone Gas Plant (PSGP). South 11-17 pad (2 wells) & 15-33 well site are flowing to the 13-26 pad and on to PSGP. Development: 7-11 pad work will resume in Jan 2021 to drill the 4th well – project planning and completions program designs in process for production mid-2021.

## Updates: Secure Energy

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Scott Moe | Facility Manager - LGFST/EMSWD/PSSWD, **SECURE ENERGY**

Office: [1-866-765-0337](tel:1-866-765-0337) | Mobile: [780-402-4114](tel:780-402-4114)

We have no update for Secure Energy at this time, normal operations forecast into the New Year.

## Updates: Tidewater Midstream

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Chris Walsh, Stakeholder, Community and Indigenous Relations

[780-831-6932](tel:780-831-6932)

Info re. NOx increases

Alberta has set limits on the ground-level concentration of various substances to ensure adverse affects aren't caused. For NOx, those limits are an hourly average concentration of 159.0 parts-per-billion and an annual average concentration of 24.0 ppb.

After the proposed NOx increase, modelling shows that the hourly average concentration produced by the plant will be 9.8 ppb and the annual average concentration produced by the plant will be 0.6 ppb. When including those concentrations with all sources in the Greater Pipestone Area, the maximum hourly average concentration for the area will be 93.0 ppb and the maximum annual average concentration will be 11.4 ppb – both of which are significantly under the Alberta limits.

The proposal will also result in a decrease in SO2 emissions produced from flaring at the plant. Currently the concentration of SO2 produced by the plant and the area as a whole are well below the Alberta limits and the decrease in flaring resulting from tuning of the turbines will cause those concentrations to fall.

## TC Energy Updates

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Cole Thomson, M.A., G. Dipl. SR&S, Community Relations – Canada West

Stakeholder Relations & General Counsel

[cole\\_thomson@tcenergy.com](mailto:cole_thomson@tcenergy.com); mobile: 403-837-6392 desk: 587-933-8960

## CNRL Updates

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Gary Valiquette, Canadian Natural Resources Limited, Wembley Production Foreman

Office 780-513-1662, Cell 780-814-3655

We have a drilling rig continuing to drill at our 02-10-73-09W6 existing pad. It is drilling well number 3 of 4. This is located 1 mile south of the Emerson trial on RR 92.

We are starting construction of our new oil battery/compressor station at 01-20-72-08W6 in the first week of January. This is located 1 mile west of Highway 724 on Twp Rd 724 than 1 mile south on RR 84.

We will be starting with pounding piles and have roughly 10 days scheduled to complete. This will be completed during business hours and only on weekdays. This was a commitment we agreed to with the local area landowners.

We also will be starting construction of our tank farm in mid-January with pile installation as well which will only be a few days. This is located at 01-31-72-08W6 which is adjacent to our water hub. This is 2 miles west on Twp Rd 724 and then 1 mile North on RR 85.

We are also planning to start some pipeline work that will flow into and out of the new 01-20 battery. We will be flagging the right of ways which will start at 01-20 and head north to our 08-19-73-08W6 facility. Our 08-19 facility is adjacent to the Nuvista 06-19-73-08W6 Wembley gas plant. This right of way corridor of pipelines will house various sizes of pipeline from 3" to 8" with some sweet and some sour. The will also carry various products such as natural gas, oil and emulsion.

We also plan to start an 8" sour emulsion pipeline from 13-33-71-08W6 to 05-15-72-08W6. 13-33 is ¼ mile west on Twp Rd 720 and south into location. 05-15 is right of Highway 724 about ¼ mile north of Twp Rd 722.

## CSV Midstream Updates

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**Greg Johansen**, ESG & Compliance Manager

Suite 700, 355 4th Ave SW

Calgary, Alberta T2P 0J1

Main: 1.587.316.6900

Direct: 1.587.317.3251

Mobile: 1.403.970.4658

- No Operational updates for CSV.
- Our Albright application is still in the regulatory phase. Currently has been on hold due to covid considerations but we are still engaging landowners regarding the application and regarding the nonprofit community organization proposed as part of that development.

## NuVista Updates

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ALLAN GAGNE, Manager, Surface Access and Community Relations

Office: 403.538.8559; Cell: 403.828.2710 Email: [agagne@nvaenergy.com](mailto:agagne@nvaenergy.com)

- PSS
  - 4-21-70-8-W6 Continue to drill
  - On RR 84 about ¼ south of Twp. Rd 704. We do utilize only a small portion of 84 as we come in off the private road we have across Section 17
- PSN
  - 6-17-72-9-W6 Continue with our completion activities. Expect to wrap up mid February
  - Off Twp. Rd 722 about ½ mile west of RR 94

## Birchcliff Energy Updates

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Ryan Gugyelka

- status quo for Birchcliff. No planned activity for the area in the near future

## Keyera Updates

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Vanessa Cartwright

- Wapiti Gas Plant and Pipestone Compressor Station – business as usual
- KAPS Pipeline – Tree clearing underway on four of the construction spreads and will continue into March. No installation of pipe will take place at this time as it is scheduled for the next winter season of 2021/2022.



