

January/February 2022 WASP Member Updates

As provided by February 4, 2022

Town of Beaverlodge

Town of Beaverlodge is revamping our Community Economic Committee and we are looking for more volunteer members, specifically one in the oil and gas industry. Please call Jeff @ the Town Office 780-354-2201 ext 1016 to apply ©

Ovintiv WASP Update – January 2022

Monica Koeksal Lead, Surface Land AB t 403 645 2780

Drilling/Completions Activities

8-11-71-9W6

c 403 700 4847

Currently completing

15-18-71-8 W6M

• 2 Rigs - Drilling until mid-March

14-13-72-9 W6M

• Drilling to begin mid-March

Pipeline construction

No current activity

Water

- Bush Lake TDL
- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from Bush lake when permitted outside of Trumpeter Swan timing and appropriate water levels. We are currently transferring water to Ovintiv storage locations north of Saskatoon Mountain to support our completions activity in the area.
- Beaverlodge River Water TDL
- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels
- Wapiti River Water TDL
- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels
- 08-11-71-9W6
- Temporary water lines to support completions activities have been laid in county ditches



PAZA Update

Elizabeth Bell, Executive Director Peace Airshed Zone Association 780.882.4589 (direct) 780.833.4343 (bus.)

- 1. Rover portable station has been moved north of Wembley and can be found on our website under "Poplar station" https://www.paza.ca/data/stations/index.php?stnID=917 and for AQHI data (app) under "Lowe Lake"
- 2. PAZA is still seeking public members for our Board of Directors please contact Elizabeth Bell if interested, or for more information
- 3. PAZA will be providing a presentation to Wembley Town Council on February 14
- 4. If you would like more information on PAZA's activities for 2022, or would like to collaborate on events/outreach/projects, please contact elizabeth@paza.ca or call 780-882-4589

Keyera Update

Vanessa Cartwright

Community Affairs Coordinator

Office: 587-293-7502 Mobile: 403-607-8383

KAPS Pipeline: Construction continues within the green zone from South of the Wapiti River to Whitecourt area. Weather continues to be a factor (extreme cold to warm weather). Consultation with residents for our ERP manual is underway and about 65% complete.

Pipestone Energy Corp. Update

Jamie Querin | Office Administrator 101, 9601 116 St Grande Prairie, AB T8V 5W3

T 587-495-7516 | C 780-512-8244 | E jamie.querin@pipestonecorp.com | pipestonecorp.com

Lease Construction:

• No lease construction work currently planned

Drilling:

SE (LSD 2) section 25-70-8W6M pad site

- Location East of RR 82 North off of TWP 704
- Drilling a 4 well pad through to March

Completions:

SE (LSD 2) 31-70-7W6M pad site with 6 wells Location: South of TWP 710 on RR 80

• Frac/Mill out complete. Wait on facilities

(LSD 6) section 30-71-7W6 pad site



Location: North of HWY 43 on RR 80

• Frac Complete/Currently milling BP's (3 wells)

Pipeline Work:

No pipeline work currently planned

Wellsite facilities:

(LSD 16) 30-71-7W6M pad site with 3 well expansion

Location: North of HWY 43 on RR 75

- Wellsite facility installation on multi well pad site
- Construction starting January 2022

SE (LSD 2) 31-70-7W6M pad site with 6 wells

Location: South of TWP 710 on RR 80

- Wellsite facility installation on multi well pad site
- Construction starting January 2022

Tidewater Midstream Update

Chris Walsh, Stakeholder, Community and Indigenous Relations C: (780) 831-6932

WASP update for Jan 2022:

Pipestone Gas Plant (PSGP) RR92 and TWP RD 710 (NW35-070-09W6)

- Plant operations are steady.
- Continuous improvement initiatives are ongoing with 9 completed in 2021.
- There are about 10 trucks per day hauling condensate into the plant on RR92.
- We have reduced hauling of produced water away from the plant.
- Notifications for a proposed plant expansion have been sent to Landowners within 3.0 km of the gas plant. The expansion will include additional pipeline to the gas plant from the East and north as well as an additional acid gas injection well within the plant boundary.

Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are steady and injection as well as withdrawal are ongoing.
- The cold weather in December and early January curtailed some production.

Pipelines

• All Tidewater area pipelines are commissioned and operational.

Wells

• Service rig work at the Pipestone Gas Plant was completed before Christmas and the wells are operating normally.

Community

• Tidewater has committed \$25,000.00 to the Wembley Arena Repairs and upgrades.



RIDGEBACK RESOURCES Update

Terry Willoughby. Superintendent 6614 50th Ave Drayton Valley, Alberta T7A 1R7

DIRECT 780.514.7083 | CELL 780.621.0724| MAIN 780.542.9259 | FAX 780.542.2609

EMAIL Twilloughby@Ridgeback.com

- Continued Facility construction; tentative startup of facility 1st week of February
- Continued Drilling & Completions in Wembley/Beaverlodge area
- Ridgeback are planning to divert water from Bush Lake from point of diversion at NE 32-072-09
 W6.
- The water will be diverted via waterline approximately mid-February as a tentative start date. Diversion is expected to be completed within 4 days with a total volume estimated to be between 6,000 -10,000m3. All work will be in pre-existing cleared areas and will not disturb wildlife or soil. Diversion only to occur when water levels in the lake are greater than 760.6 meters above sea level. Bush lake was measured in December 2021 and found to have a water level of 761.25 masl.
- No activity will occur after March 31 as prohibited by multiple regulations.

Birchcliff Energy Ltd.

Andy Fulford Ph: 403-213-4839 Cell: 403-850-6968

• Birchcliff does not have any activity planned in the foreseeable future.

Nauticol Energy

<u>GFeschuk@nauticolenergy.com</u> Cell 780.938.3249

Nauticol Energy update for January 2022.

Nauticol continues to forge strong partnerships with regional First Nations as we move to secure this round of financing for our Net Zero Blue Methanol Project. First Nation direct investment in our project is an important element in Nauticol's sustainability framework.

Engineering is progressing with our EPC partner, PCL Construction, the local Spartan Controls operation, and others. Our business plan is progressing with gas suppliers and methanol customers.

Nauticol will be releasing our inaugural Sustainability Report in Q1 2022 and we will share this with WASP members when available.

