



July 13, 2021 Meeting Agenda

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7:00 pm	<p>Chair – Richard Harris Introductions, Roundtable and Updates Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates</p>
8:00 pm	<p>Speakers – TBD</p>
8:45 pm	<p>Meeting Adjourned Next Meeting – OPEN HOUSE Tuesday, August 10, 2021 7-9pm, Philip J Currie Dinosaur Museum</p> <p>Register on EventBrite: https://www.eventbrite.ca/e/wasp-open-house-tickets-159722982741</p> <p>Book your indoor or outdoor display with Holly – holly.sorgen@albertacf.com</p>

Future Meetings and Presentations:

August 10, 2021 Community Open House:
 Speakers: CER and PAZA

September 14, 2021 Speaker TBA



Updates:

WASP Update – July 2021

Monica Koeksal

Lead, Surface Land AB

t 403 645 2780

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Drilling/Completions Activities

14-20-72-9W6 (TWP 724 & RR 94)

- Drilling currently – expected completion mid July with completions start immediately afterwards

14-01-72-9 W6 (TWP 720 & RR 91)

- Drilling currently

14-27-72-9 W6 (RR 92 & TWP 724)

- Drilling anticipated to start mid to end September

Pipeline construction

C3+ Pipeline (Hythe to La Glace)

Remaining cleanup 50% complete

Water

Beaverlodge River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels

Wapiti River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels

14-20-72-9W6

Temporary water lines to support completions activities will be placed in ditches starting mid-July

Roads

Ovintiv has submitted our 2021 Dust control (calcium) program to the County and it has been accepted.

Nauticol Energy Update

Nauticol Energy continues its financing push with the help of TD Securities and our domestic and international partners. Nauticol will be applying for post-operational grants under the Alberta Petrochemical Incentives Program from Alberta Energy and this will be concurrent with our Final Investment Decision.



AER Update

Name: Brian Lieveise
Date: July 7, 2021

Company: Alberta Energy Regulator

NOTE: for regular updates, please sign up for our [News Release Subscription](#) and [Subscribe to Updates](#)
Coal

[Grassy Mountain Coal Mine rejected by Alberta review Panel.](#)

A joint federal-provincial review panel rejected the application for an open-pit coal mine in Alberta's Rocky Mountains. The panel stated that the negative effects on the environment and Indigenous rights aren't worth the possible economic gains.

<https://www.aer.ca/providing-information/news-and-resources/news-and-announcements/news-releases/news-release-2021-06-17>

[AER Coal](#)

Alberta Energy:

The Coal Policy Committee was established in March to develop and lead a widespread and comprehensive public engagement to inform Alberta's long-term approach to coal development. The committee is responsible for ensuring the views of all Albertans are represented. The committee will provide advice and recommendations to the Minister of Energy. Their final report is due to the Minister by November 15, 2021. For general questions and inquiries about this project, please email: energy.coalpolicy@gov.ab.ca (External link).

[AE Coal Policy Committee](#)

Water Conservation Policy Implementation

The Government of Alberta previously engaged with indigenous communities on the draft *Water Conservation Policy for Upstream Oil and Gas Operations* (WCP) itself. The link to the December 2020 release of the WCP is [here](#).

April 20th the AER posted Bulletin 2021-15, Invitation for feedback on New Water Conservation Policy **Manual** with May 21st deadline for feedback.

[Bulletin 2021-15](#)

[Draft WCP Manual](#)

[Questions and Answers](#)

Liability Management

The Government of Alberta sets policy direction for how liability is managed and provides general oversight with the ultimate goal of reclaiming land for other uses. The AER is responsible for implementing policy, monitoring progress, and providing enforcement when needed. Our mandate is to protect public safety and the environment while ensuring responsible energy development.

<https://www.aer.ca/providing-information/by-topic/liability-management>

[AER YouTube](#)

[Resource](#)

The business of making sure that energy development happens safely can be complex. To help bring clarity to these complexities, the Alberta Energy Regulator created Resource, our website for sharing stories, images and videos on energy development and how its regulated in Alberta.



Tidewater Midstream- WASP update for Jun - Jul 2021

Chris Walsh

Stakeholder, Community and Indigenous Relations

Tidewater Midstream and Infrastructure Ltd.

780-831-6932

Grande Prairie, AB.

Pipestone Gas Plant RR92 and TWP RD 710 (NW35-070-09W6)

- Plant operations steady with overall plant uptime improving.
- Continuous improvement initiatives are ongoing and 6 have been completed so far this year.
- There are about 10 trucks per day hauling condensate into the plant on RR92.
- We have 2 to 3 trucks per day hauling produced water away from the plant.

Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are still in withdrawal from the storage.
- A short pipeline about 400m long is planned to connect 2 existing wellsites within Section 35-071-07W6, this is tentatively scheduled for fall 2021.
- The plan to increase the injection and withdrawal rates is still being evaluated and would involve adding equipment to the existing facility located at 05/12 -36-071-07 W6M. There will be no change to the storage capacity of the reservoir or the associated approved pressures. The addition of one compressor, one separator, one dehydration unit and one incinerator will enable Tidewater to inject an incremental 50 MMSCF/D of natural gas for storage.

Pipelines

- All Tidewater area pipelines are commissioned and operational.
- Minor amounts of touch-up work will be done as needed on areas cleaned up in fall of 2020.
- **Post Construction Reclamation Assessments for pipelines built in 2019 and 2020 are scheduled for August and maybe into September**

Wells

- The acid gas injection well on the plant site in NW35-70-09W6 had operational maintenance completed in late June / early July. Further work will be required in approximately 3 months.
- Service rig work was completed at the gas storage 11-35-71-7W6 wellsite in late Jun in prep for the well to be used after pipeline tie in in fall 2021.

Wapiti Gas Plant: Business as usual.

Keyera Update

KAPS Pipeline: Beginning August 2, Keyera will be driving piles at the Tidewater Pipestone Facility. The piles will support a new LACT unit (risers, pump, measurement skids, above ground sump tank and control building) for the KAPS pipeline. This work will last approximately 6 days.

Wapiti Area Synergy Partnership (WASP)



Operations update for June 08, 2021 – Pipestone Energy Corp.

Drilling:

NW (LSD 14) section 4-71-7W6M pad site
Location: South TWP 712 on RR 75, SW of Dimsdale.

- Drilling 3 wells. Expect to be completed by mid-August

Completions:

SW (LSD 6) 24-71-8-W6M padsite
Location: ½ mile south of Highway 43 on Rge. Rd. 81

- Frac operations on 6 wells. Expect to be completed by July 21, 2021

Pipeline Work:

- 06-30-71-07W6M pad site to 16-30-71-07 W6M: 1.2 km of 12" production pipeline, 4" fuel gas pipeline and 4" lined produced water pipeline. Location: North of Hiway #43 and East of RRG 81, East of Wembley. Installation June 7th to July 7th.
- 06-30-71-07W6M to 16-28-71-09W6M: 12" production pipeline. Installation August to October 2021.
- 14-04-071-07 W6M to 16-09-071-07 W6M: 2.2 km 8" production pipeline installation to occur in July.

Installed Wellsite facilities:

06-30-71-07W6M pad site for Water Injection and Group Separation Facilities
Location North of Hwy 43 on Rge. Rd. 81

- Facility construction to occur in July and August.

CSV Midstream Update

Albright Gas Processing Plant: Recently received Environmental Protection and Enhancement Act (EPEA) and Directive 56 regulatory permit approvals from the Alberta Energy Regulator for its proposed Albright Sour Gas Processing Facility ("Albright") Proposed at LSD 13-34-072-09W6 on Twp Rd 730, west of RR 92 and south of Emerson.

CSV is now ramping up its commercial discussions with area operators and attempting to achieve a final investment decision (FID) in the coming months which would trigger a timeline for detailed design, equipment and service procurement and construction.

In preparation for these next steps CSV will be sending out notices for project update and an update on what we currently call the NPCO - Following (FID) and start-up of the new Albright project, CSV will



directly fund and establish a community-based and led Non-Profit organization as part of an investment decision to help address community environmental and social issues through long-term collaboration.

We are developing a local employment and indigenous inclusion strategy with plans to conduct a contractor/service provider networking event for local businesses and people. There will be a heavy focus on ESG strategy and promotion of responsible community business opportunities connected to positive social impacts, and environmental stewardship including climate, energy efficiency and water conservation. Please feel to reach out to CSV with questions or interest in initiatives mentioned – info@csmidstream.com