



March 15, 2022 Hybrid Meeting Agenda

7:00pm to 9:00pm
Philip J Currie Dinosaur Museum

Zoom link: <https://us02web.zoom.us/j/88246047653>, if unable to attend in person

7:00 pm	Chair – Richard Harris opens meeting
7:15pm	Introductions, Roundtable and Updates <ul style="list-style-type: none"> • Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates Board Updates – <ul style="list-style-type: none"> • Meeting Schedule
8:00pm	Coffee Break and Networking
8:20pm	Guest Speaker: Nick Pryce, Director of Planning Services V3 Companies Michael Coralejo, Planner County of Grande Prairie “County GP Oil & Gas Study”
9:00pm pm	Meeting Adjourned Next Meeting – TBA at meeting



Updates Provided to March 14, 2022

Ovintiv WASP Update – Nov 2021

Monica Koeksal, Lead, Surface Land AB

t 403 645 2780, c 403 700 4847

Drilling/Completions Activities

15-18-71-8 W6M

- 2 Rigs - Drilling until mid-March
- Completions to follow shortly after

14-13-72-9 W6M

- 3 Rigs - Drilling to begin mid-March

Pipeline construction

- No current activity

Water

- Bush Lake Term Licence
- We are currently transferring water to Ovintiv storage locations north of Saskatoon Mountain to support our completions activity in the area.
- Beaverlodge River Water Term Licence
- Ovintiv has applied for a Term Licence from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels
- Wapiti River Water TDL
- Ovintiv has a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels. We have also applied for a Term Licence from the Regulator and are awaiting approval.
- 15-18-71-8 W6
 - Temporary water lines to support completions activities will be laid in county ditches shortly

Advantage Oil & Gas Update

John Hartford, Field Operations Manager

Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

Pipelines

- pipelining from 3-1-72-8 to Ovintive/Keyera at 3-7-73-8. Pipeline to be completed on March 24th, 2022. Gas Sales Pipeline
- pipelining from 3-1-72-8 to Ovintive/Keyera at 5-7-73-8. Pipeline to be completed on March 24th, 2022. Oil Sales Pipeline
- pipelining from 3-1-72-8 to 3-10-73-8. Pipeline to be completed March 20th, 2022 gathering effluent line



- pipelining from 3-10-72-8 to 4-22-73-8. Pipeline to be completed March 20th, 2022. Gathering effluent line

Completions

- Flowing Completing 3 wells on 4-22-73-8. Work to be completed on March 31st, 2022
- back 3 wells on 3-36-72-8. Wells producing to battery at 3-1-72-8. No flaring. Work to be completed March 15th, 2022

Water Source

- We have a TDL to take water from Bear Lake for completions at 4-22-73-8. TDL is 478407

AER Update

Brian Lieverse, Specialist, Regional Engagement – Engagement & Communication
Alberta Energy Regulator
e Brian.Lieverse@aer.ca tel 587-771-2882 cel 780-228-3539

Emerging Resources

Our Expanding Mandate

- Under the direction of the Government of Alberta, the Alberta Energy Regulator's (AER's) mandate is expanding from oil, oil sands, natural gas, and coal to include new areas of resource development, such as geothermal and minerals.
- Once the Government of Alberta enacts the legislation and regulations, we will develop the rules and directives to regulate each new area of resource development. The directives will ensure that development is carried out to protect public safety and the environment while ensuring that the regulatory system is as efficient as possible.

OneStop

On March 3, 2022, we will release new functionality and updates to the OneStop platform: Enterprise Submissions Three new submission types will be added to the OneStop platform. Industry submitters will be required to submit the following reports through

OneStop:

- Industrial Wastewater and Runoff Reports
- Annual Disturbance Report
- Regeneration Vegetation Survey

Details on other enhancements and fixes will be made available at the time of release in the “What’s New in OneStop” document, found on the OneStop landing page under “Enhancements and Fixes.” We will schedule a system outage to implement these latest changes and post the notice on our Systems and Tools portal on our website, www.aer.ca and the OneStop landing page. Training and support materials New quick reference guides (QRGs) will be posted on the OneStop landing page to support new submission types: Industrial Wastewater and Runoff Reports, Annual Disturbance Report, and



Regeneration Vegetation Survey. If you have questions about OneStop or this bulletin, contact the AER's Customer Contact Centre by phone at 403-297-8311 (1-855-297-8311 toll free) or by email at inquiries@aer.ca.

Keyera Update

Vanessa Cartwright

Community Affairs Coordinator

Office: ~~587-293-7502~~ Mobile: 403-607-8383

- Business as usual

Pipestone Energy Corp. Update

Jamie Querin, Office Administrator

101, 9601 116 St Grande Prairie, AB T8V 5W3

T 587-495-7516 | C 780-512-8244 | E jamie.querin@pipestonecorp.com | pipestonecorp.com

Lease Construction:

- No lease construction work currently underway.

Drilling:

SE (LSD 2) section 25-70-8W6M pad site

- Location East of RR 82 North off TWP 704
- Drilling a 4 well pad through to March

Completions:

SE (LSD 2) 31-70-7W6M pad site with 6 wells

Location: South of TWP 710 on RR 80

- Flowback ops

(LSD 6) section 30-71-7W6 pad site

Location: North of HWY 43 on RR 80

- Flowback ops

Pipeline Work:

06-33-71-07W6M to 16-30-71-07W6M

Location: North of HWY 43 off RR 75 & RR 74

- Construction of 3.3km long pipeline
- Construction started mid-February 2022



Wellsite facilities:

(LSD 06) 30-71-7W6M pad site with 3 well expansion

Location: North of HWY 43 on RR 75

- Wellsite facility installation on multi well pad site
- Completed by end of February

SE (LSD 2) 31-70-7W6M pad site with 6 wells

Location: South of TWP 710 on RR 80

- Wellsite facility installation on multi well pad site
- Completed by end of February

NuVista Update

ALLAN GAGNE, Manager, Surface Access and Community Relations

Office: 403.538.8559, Cell: 403.828.2710, Email: agagne@nvaenergy.com

PSN

15-3-72-9 Junction of RR 94 and Twp. Rd 722

Currently drilling with completion activities to begin mid March

PSS

4-21-70-8 RR 84 and ¾ mile South of Twp. Rd 704

Will commence drilling here within the next week or so

Birchcliff Energy

Ryan Gugyelka, BMgt

- Birchcliff doesn't have any planned activities in the area in the near term.

Tidewater Midstream

Chris Walsh, Stakeholder, Community and Indigenous Relations

C: [\(780\) 831-6932](tel:(780)831-6932)

- Plant operations are steady.
- Continuous improvement initiatives are ongoing with 11 completed in 2021.
- There are about 15 trucks per day hauling condensate into the plant on RR92.
- We have reduced hauling of produced water away from the plant.
- Notifications for a proposed plant expansion have been sent to Landowners within 3.0 km of the gas plant. The expansion will include additional pipeline to the gas plant from the East and north as well as an additional acid gas injection well within the plant boundary.



Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are steady and injection as well as withdrawal are ongoing.
- The cold weather in December and early January curtailed some production.

Pipelines

- All Tidewater area pipelines are commissioned and operational.

Wells

- Service rig work at the Pipestone Gas Plant was completed before Christmas and the wells are operating normally.

Community

- Tidewater has committed \$25,000.00 to the Wembley Arena Repairs and upgrades.

Canadian Natural Resources Limited

Gary Valiquette, Wembley Production Foreman

Office 780-513-1662, Cell 780-814-3655

CNRL update:

We have a drilling rig at our 09-10-74-11W6 facility drilling an acid gas disposal well. This is south of HWY 59 on RR112.

We have a drilling rig drilling 5 wells off our existing pad at our 05-15-72-08W6 location. This is located 4.25 miles north of HWY 43 just off HWY 724.

We will be moving in a drilling rig to a new pad at 02-12-73-09W6 mid-March to drill 3 wells. This is located 1 mile south of HWY 672 on RR90 than west into location.

We have facility construction underway at our 13-01-72-09W6 4 well pad extension and should be complete by mid-March. Completions will move in around March 23 to start inline flowback operations to our 01-20-72-08W6 battery. This should last for about 1 month. This pad location is 2.75 miles North of HWY 43 on RR91.

We currently have pipeline repairs ongoing on an 8" pipeline between our 11-14-72-08W6 and 11-36-72-08W6 facilities. An increase in vehicle traffic may be noted around the NW corner of Saskatoon Lake. This should be complete before the end of the month.

We will be building a new 8" SG pipeline from our 01-20-72-08W6 battery to an existing riser at 12-17-72-08W6. This should be kicked off mid-March as well.



We recently acquired the Husky operations in the area from Cenovus. We are integrating their assets into ours.

We have seen an increase in theft in the area at our wellsites. Electrical cable being the most sought after.

We have donated \$25,000 to the Wembley Arena upgrades.

TC Energy

Cole Thomson, M.A., G. Dipl. SR&S (he/him), Community Relations Manager

Stakeholder Relations Canada

cole_thomson@tcenergy.com

mobile: 403-837-6392 desk: 587-933-8960

- Not a lot of updates from TC Energy in the County of Grande Prairie at the moment, but I will be joined in-person at the meeting by my colleague Teresa Sydenham who is new to the group.