



## March 15, 2022 Hybrid Meeting Minutes

7:00pm to 9:00pm

Philip J Currie Dinosaur Museum

Zoom link: <https://us02web.zoom.us/j/88246047653>

7:00 pm	<b>Chair – Richard Harris</b> opens meeting
7:15pm	<b>Introductions, Roundtable and Updates</b> <ul style="list-style-type: none"> <li>• Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates</li> </ul> <b>Board Updates –</b> <ul style="list-style-type: none"> <li>• Meeting Schedule</li> </ul>
8:00pm	<b>Coffee Break and Networking</b>
8:20pm	<b>Guest Speaker:</b> Nick Pryce, Director of Planning Services V3 Companies Michael Coralejo, Planner County of Grande Prairie “County GP Oil & Gas Study”
9:00pm pm	<b>Meeting Adjourned</b> <b>Next Meeting –</b> TBA at meeting

### 1. Called to Order: 7:01am

### 2. Introductions, Roundtable and Updates

#### a. In Person

1. Holly Sorgen, WASP Facilitator and Landowner
2. Richard Harris, WASP Chair and Landowner
3. Cyndi Corbett, WASP Treasurer and Town of Beaverlodge
4. Elisa Stamatakis, V3 Companies
5. Nick Pryce, V3 Companies
6. Cole Thomson, TC Energy
7. Teresa Sydenham, TC Energy
8. Michael Coralejo, County of Grande Prairie
9. Adam Rolick, Ovintiv
10. Matt Flette, Ovintiv
11. Shaun Baker, Town of Wembley



12. Monte Hurt, Advantage Energy
13. John Hartford, Advantage Energy
14. Allan Gagne, NuVista
15. Eldon Cassity, Landowner
16. Joe Beamish, CNRL
17. Chris Walsh, Tidewater Midstream
18. Paulette Taylor, Landowner
19. Marion Stefan, Landowner
20. Blaine Patrick, Landowner/Consultant
21. Grant Monsour, Roska DBO
22. Shawn Seitz, NuVista
23. Herb DelBrecht, Landowner
24. Bob Marshall, County of GP Councillor and Landowner
25. Marny Kenney, County of GP and Landowner
26. Hetti Huls, County of GP EDO

**b. Zoom Attending:**

1. Jamie Querin, WASP Secretary, Pipestone Energy, Landowner
2. Darcy Allen, Farmer's Advocate
3. Gerald Feschuk, Nautical
4. Brian Lieverse, AER
5. Marilyn Grubb
6. Steve Pudsey
7. Brad Reidy
8. Terry Willoughby

**3. Board Updates**

- a. Richard – WASP has a new account with ATB and are phasing out the TD one. For those companies that we have not changed over, please have Accounts Payable send Cyndi an EFT form to complete
- b. Richard – WASP Meetings
  - i. After discussion, it was decided to go with what the Landowners preferred; meetings will continue monthly in a Hybrid format
  - ii. Next meeting is Tuesday, April 12, 2022

**4. Guest Speakers – V3 Companies, contractor to County of Grande Prairie**

- a. Oil & Gas, and Rail Study
- b. Please see attached study as [provided by Michael Coralejo, County of GP

5.

**6. Next Meeting:**

- a. Tuesday, April 12, 2022

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- i. In person: Philip J Currie Dinosaur Museum with Zoom option  
ii. 7pm to 9pm

## Ovintiv WASP Update

Monica Koeksal, Lead, Surface Land AB

t 403 645 2780, c 403 700 4847

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### Drilling/Completions Activities

#### 15-18-71-8 W6M

- 2 Rigs - Drilling until mid-March
- Completions to follow shortly after

#### 14-13-72-9 W6M

- 3 Rigs - Drilling to begin mid-March

### Pipeline construction

- No current activity

### Water

- Bush Lake Term Licence
  - We are currently transferring water to Ovintiv storage locations north of Saskatoon Mountain to support our completions activity in the area.
  - Beaverlodge River Water Term Licence
  - Ovintiv has applied for a Term Licence from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels
  - Wapiti River Water TDL
  - Ovintiv has a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels. We have also applied for a Term Licence from the Regulator and are awaiting approval.
  - 15-18-71-8 W6
    - Temporary water lines to support completions activities will be laid in county ditches shortly
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## Advantage Oil & Gas Update

John Hartford, Field Operations Manager

Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

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### Pipelines

- pipelining from 3-1-72-8 to Ovintive/Keyera at 3-7-73-8. Pipeline to be completed on March 24<sup>th</sup>, 2022. Gas Sales Pipeline
- pipelining from 3-1-72-8 to Ovintive/Keyera at 5-7-73-8. Pipeline to be completed on March 24<sup>th</sup>, 2022. Oil Sales Pipeline



- pipelining from 3-1-72-8 to 3-10-73-8. Pipeline to be completed March 20<sup>th</sup>, 2022 gathering effluent line
- pipelining from 3-10-72-8 to 4-22-73-8. Pipeline to be completed March 20<sup>th</sup>, 2022. Gathering effluent line

### Completions

- Flowing Completing 3 wells on 4-22-73-8. Work to be completed on March 31<sup>st</sup>, 2022
- back 3 wells on 3-36-72-8. Wells producing to battery at 3-1-72-8. No flaring. Work to be completed March 15<sup>th</sup>, 2022

### Water Source

- We have a TDL to take water from Bear Lake for completions at 4-22-73-8. TDL is 478407

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### AER Update

Brian Lieverse, Specialist, Regional Engagement – Engagement & Communication  
Alberta Energy Regulator  
e [Brian.Lieverse@aer.ca](mailto:Brian.Lieverse@aer.ca) tel 587-771-2882 cel 780-228-3539

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### Emerging Resources

#### *Our Expanding Mandate*

- Under the direction of the Government of Alberta, the Alberta Energy Regulator's (AER's) mandate is expanding from oil, oil sands, natural gas, and coal to include new areas of resource development, such as geothermal and minerals.
- Once the Government of Alberta enacts the legislation and regulations, we will develop the rules and directives to regulate each new area of resource development. The directives will ensure that development is carried out to protect public safety and the environment while ensuring that the regulatory system is as efficient as possible.

### OneStop

On March 3, 2022, we will release new functionality and updates to the OneStop platform: Enterprise Submissions Three new submission types will be added to the OneStop platform. Industry submitters will be required to submit the following reports through

OneStop:

- Industrial Wastewater and Runoff Reports
- Annual Disturbance Report
- Regeneration Vegetation Survey

Details on other enhancements and fixes will be made available at the time of release in the “What’s New in OneStop” document, found on the OneStop landing page under “Enhancements and Fixes.” We will



schedule a system outage to implement these latest changes and post the notice on our Systems and Tools portal on our website, [www.aer.ca](http://www.aer.ca) and the OneStop landing page. Training and support materials New quick reference guides (QRGs) will be posted on the OneStop landing page to support new submission types: Industrial Wastewater and Runoff Reports, Annual Disturbance Report, and

Regeneration Vegetation Survey. If you have questions about OneStop or this bulletin, contact the AER's Customer Contact Centre by phone at 403-297-8311 (1-855-297-8311 toll free) or by email at [inquiries@aer.ca](mailto:inquiries@ aer.ca).

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### Keyera Update

Vanessa Cartwright

Community Affairs Coordinator

Office: ~~587-293-7502~~ Mobile: 403-607-8383

- Business as usual

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### Pipestone Energy Corp. Update

Jamie Querin, Office Administrator

101, 9601 116 St Grande Prairie, AB T8V 5W3

T 587-495-7516 | C 780-512-8244 | E [jamie.querin@pipestonecorp.com](mailto:jamie.querin@pipestonecorp.com) | pipestonecorp.com

#### Lease Construction:

- No lease construction work currently underway.

#### Drilling:

SE (LSD 2) section 25-70-8W6M pad site

- Location East of RR 82 North off TWP 704
- Drilling a 4 well pad through to March

#### Completions:

SE (LSD 2) 31-70-7W6M pad site with 6 wells

Location: South of TWP 710 on RR 80

- Flowback ops

(LSD 6) section 30-71-7W6 pad site

Location: North of HWY 43 on RR 80

- Flowback ops

#### Pipeline Work:

06-33-71-07W6M to 16-30-71-07W6M

Location: North of HWY 43 off RR 75 & RR 74

- Construction of 3.3km long pipeline

- Construction started mid-February 2022



### **Wellsite facilities:**

(LSD 06) 30-71-7W6M pad site with 3 well expansion

Location: North of HWY 43 on RR 75

- Wellsite facility installation on multi well pad site
- Completed by end of February

SE (LSD 2) 31-70-7W6M pad site with 6 wells

Location: South of TWP 710 on RR 80

- Wellsite facility installation on multi well pad site
- Completed by end of February

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### **NuVista Update**

ALLAN GAGNE, Manager, Surface Access and Community Relations

Office: 403.538.8559, Cell: 403.828.2710, Email: [agagne@nvaenergy.com](mailto:agagne@nvaenergy.com)

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#### **PSN**

15-3-72-9 Junction of RR 94 and Twp. Rd 722

Currently drilling with completion activities to begin mid March

#### **PSS**

4-21-70-8 RR 84 and ¾ mile South of Twp. Rd 704

Will commence drilling here within the next week or so

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### **Birchcliff Energy**

Ryan Gugyelka, BMgt

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- Birchcliff doesn't have any planned activities in the area in the near term.

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### **Tidewater Midstream**

Chris Walsh, Stakeholder, Community and Indigenous Relations

C: [\(780\) 831-6932](tel:(780)831-6932)

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- Plant operations are steady.
  - Continuous improvement initiatives are ongoing with 11 completed in 2021.
  - There are about 15 trucks per day hauling condensate into the plant on RR92.
  - We have reduced hauling of produced water away from the plant.
  - Notifications for a proposed plant expansion have been sent to Landowners within 3.0 km of the gas plant. The expansion will include additional pipeline to the gas plant from the East and north as well as an additional acid gas injection well within the plant boundary.



#### **Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)**

- Plant Operations are steady and injection as well as withdrawal are ongoing.
- The cold weather in December and early January curtailed some production.

#### **Pipelines**

- All Tidewater area pipelines are commissioned and operational.

#### **Wells**

- Service rig work at the Pipestone Gas Plant was completed before Christmas and the wells are operating normally.

#### **Community**

- Tidewater has committed \$25,000.00 to the Wembley Arena Repairs and upgrades.

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### **Canadian Natural Resources Limited**

Gary Valiquette, Wembley Production Foreman

Office 780-513-1662, Cell 780-814-3655

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CNRL update:

We have a drilling rig at our 09-10-74-11W6 facility drilling an acid gas disposal well. This is south of HWY 59 on RR112.

We have a drilling rig drilling 5 wells off our existing pad at our 05-15-72-08W6 location. This is located 4.25 miles north of HWY 43 just off HWY 724.

We will be moving in a drilling rig to a new pad at 02-12-73-09W6 mid-March to drill 3 wells. This is located 1 mile south of HWY 672 on RR90 than west into location.

We have facility construction underway at our 13-01-72-09W6 4 well pad extension and should be complete by mid-March. Completions will move in around March 23 to start inline flowback operations to our 01-20-72-08W6 battery. This should last for about 1 month. This pad location is 2.75 miles North of HWY 43 on RR91.

We currently have pipeline repairs ongoing on an 8" pipeline between our 11-14-72-08W6 and 11-36-72-08W6 facilities. An increase in vehicle traffic may be noted around the NW corner of Saskatoon Lake. This should be complete before the end of the month.



We will be building a new 8" SG pipeline from our 01-20-72-08W6 battery to an existing riser at 12-17-72-08W6. This should be kicked off mid-March as well.

We recently acquired the Husky operations in the area from Cenovus. We are integrating their assets into ours.

We have seen an increase in theft in the area at our wellsites. Electrical cable being the most sought after.

We have donated \$25,000 to the Wembley Arena upgrades.

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## TC Energy

**Cole Thomson, M.A., G. Dipl. SR&S (he/him), Community Relations Manager**

Stakeholder Relations Canada

[cole\\_thomson@tcenergy.com](mailto:cole_thomson@tcenergy.com)

**mobile:** 403-837-6392 **desk:** 587-933-8960

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- Not a lot of updates from TC Energy in the County of Grande Prairie at the moment, but I will be joined in-person at the meeting by my colleague Teresa Sydenham who is new to the group.