



March 9, 2021 Meeting Agenda

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7:00 pm	<p>Introductions, Roundtable and Updates</p> <p>Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates</p>
8:00 pm	<p>Economic Development Panel</p> <ul style="list-style-type: none"> • Rebecca Leigh – Manager of Economic Development, City of GP • Tanya Oliver – CEO, Grande Prairie & District Chamber of Commerce • Brain Grant – Grande Prairie Airport • Question & Answer
8:45 pm	<p>Meeting Adjourned</p> <p>Next Meeting – May 11, 2021</p>

Future Meetings and Presentations:

May 11, 2021: Tentative: Canada Energy Regulator

July 13, 2021: Tentative – Cross Our Fingers – Community Open house

Industry Updates Received Prior to Meeting

Tidewater Midstream

Chris Walsh
Stakeholder, Community and Indigenous Relations
Tidewater Midstream and Infrastructure Ltd.
780-831-6932
Grande Prairie, AB.

WASP update for March 2021:

Pipestone Gas Plant RR92 and TWP RD 710 (NW35-070-09W6)

- Plant operations steady with overall plant uptime improved over last month.
- The approval for our flaring reduction revision was received on Dec 17th.
- Application for the Licence Amendment for “de-bottlenecking” has been submitted to the AER.
- Continuous improvement initiatives are ongoing.
- There are about 10 trucks per day hauling condensate into the plant on RR92.
- We have 2 to 3 trucks per day hauling produced water away from the plant.

Pipestone Sweet Gas Storage Facility RR71 North of TWP RD 715 (05-36-071-07W6)

- Plant Operations are in withdrawal from the storage.
- A short pipeline about 400m long is planned to connect 2 existing wellsites within Section 35-071-07W6, the pipeline is in the application stage.
- Tidewater is proposing to increase the injection and withdrawal rates of its existing and operational natural gas storage project by adding equipment to the existing facility located at 05/12 -36-071-07 W6M. There will be no change to the storage capacity of the reservoir or the associated approved pressures. The addition of one compressor, one separator, one dehydration unit and one incinerator will enable Tidewater to inject an incremental 50 MMSCF/D of natural gas for storage. Notifications to Landowners and Residents will be distributed during the first week of March.

Pipelines

- All Tidewater area pipelines are commissioned and operational.
- Fencing around all riser sites along the pipeline network is completed.

Wells

- We are not forecasting any wellsite work in in the near future.

Pipestone Energy Corp.

Darcy Erickson, Pipestone Energy Corp. C: 403-804-4022

Drilling:

NE (LSD 15) 25-70-8W6M pad site for 6 wells

Location East of RR 82 North off of TWP 704

- Moved in 2 rigs. Currently drilling 3 wells each on this pad.

Completions:

SE (LSD 8) 15-70-8W6M pad site for 3 wells

Location on TWP 702A East of RR 84

- Frac completed. 3 wells turned on production through pipelines. Feb 2021.
- Currently conducting a coil cleanout of wellbore. Estimated 4 days.

SW (LSD 6) 13-71-8W6M pad site for 3 wells

Location on TWP 712 East of RR 81

- Moving in frac equipment. Expect pumping operation from mid-March for 10 days followed by coil tubing cleanouts

NE (LSD 9) 14-71-7W6 pad

Location North of TWP 712 on RR 71

- Will run tubing and conduct a short flow test where all fluid would be produced in-line and gas flared per approved AER permit. Timing mid-March.

Pipeline Work:

SW (LSD 06) 30-71-7W6M 12" pipeline

Location ½ mile north of HWY 43 off Rge. Rd. 81

- Working on pipeline landowner acquisition to the 16-28-71-9W6 NuVista Battery.

Installed Wellsite facilities:

SW (LSD 3) 12-71-8-W6M padsite for 6 wells

Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Completed a multi-well battery at this site February 2021.

Ovintiv WASP Update – March 2021

Jasone Blazevic, PSL

Lead, Surface Land

t 403 645 4865

c 403 540 5860

Drilling/Completions Activities

16-12-71-8W6 (RR 90 & TWP 712)

- Currently drilling with 2 rigs – anticipated to be done beginning of April followed by completions activities

4-31-71-8W6M (South of TWP 720 and RR90)

- Drilling operations are complete, Completions beginning April 1

14-20-72-9W6 (TWP 724 & RR 94)

- Drilling start June 1

2-20-71-8W6 (RR 84& South of HWY 43)

- Drilling start Mid to late July

Pipeline construction

C3+ Pipeline (Hythe to La Glace)

Remaining cleanup to commence in the spring

Water

Beaverlodge River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels

Wapiti River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels
Temporary water lines to support completions activities will be placed in ditches starting mid March

Roads

Ovintiv has applied for 2021 road bonds from the County

CNRL

Gary Valiquette, Canadian Natural Resources Limited

Wembley Production Foreman

Office 780-513-1662, Cell 780-814-3655

We have a drilling rig working at our 13-33-71-08W6 existing pad. It is drilling well number 2 of 5 wells. This is located 3/4 mile west on TWP RD 720 and south into location.

We are continuing construction of our new oil battery/compressor station at 01-20-72-08W6 with most of the equipment delivered to location. We have the last few larger pieces arriving early-mid March. This is located 1 mile west of Highway 724 on Twp Rd 724 than 1 mile south on RR 84.

We also are continuing construction of our tank farm which is located at 01-31-72-08W6 which is adjacent to our water hub. This is 2 miles west on Twp Rd 724 and then 1 mile North on RR 85 or alternatively south on RR85 for 3 miles off the Emerson Trail. Equipment for this site will be delivered in March.

We have almost completed all the associated pipelines that flow into and out of the new 01-20 facility and 01-31 tank farm. We do have most of the pipelines already buried other than the odd one and the ROW cleanup will continue into the summer. This ROW corridor of pipelines will house various sizes of pipelines from 3" to 8" with some sweet and some sour. They will also carry various products such as natural gas, oil and emulsion. Most of these pipelines head north from 01-20 and go by 01-31 and continue North up to 08-19-73-08W6 facility. Our 08-19-73-08W6 facility is adjacent to the 06-19-73-08W6 Nuvista plant site.

We are also complete burying an 8" sour emulsion pipeline from 13-33-71-08W6 to 05-15-72-08W6. 13-33 is ¾ mile west on Twp Rd 720 and south into location. 05-15 is right of Highway 724 about ¼ mile north of Twp Rd 722. ROW cleanup will continue into summer.

We have a short lateral pipeline just getting started in the next few weeks from 13-19-72-08W6 to 01-30-72-08W6. 13-19 is 3 miles west on TWP RD 724 off the Secondary Highway 724 (Wembley-Laglace Highway). 01-30 is 2 miles west on TWP RD 724 off the Secondary Highway 724 (Wembley-Laglace Highway).

We have a completion crew finishing up frac operations at a 4 well pad extension at 02-10-73-09W6. Facilities crews will be moving in Feb 22 for 3 weeks to tie in the wells to the existing facilities on location. Flow testing will be inline and will take place in mid-March. All water for these Fracs was pulled from our water hub. 02-10 is located 1 mile south of the Emerson trail on RR92.

We are in the process of installing an additional compressor at our 11-36-72-08W6 battery. Piling construction was just completed and preparations are underway for the compressor delivery in March. 11-36 is located 2 miles east of Hwy 724 and ¾ mile North on RR81.

We are also planning to install an additional compressor at our 05-28-73-09W6 compressor station with construction starting in March. 05-28 is located 2 ¼ miles North of the Emerson Trail on RR94.

We will be starting a sour gas pipeline in March as well from 08-31-73-09W6 to 06-32-73-09W6. This is a short pipeline and both locations are ~3 miles north of the Emerson trail on RR95.

We have a communication tower install ongoing at 15-09-73-08W6. The new tower is set and awaiting equipment install on the tower, power and fiber optics. 15-09 is located ½ mile west of the Emerson Trail and Hwy 724 intersection.

We are working on finishing up installing facilities over the next few weeks at our 11-01-73-11W6 5 well pad. Once facilities are complete we will be flow testing the wells inline. 11-01 is located 1 1/4 miles south of the town of Hythe on Hwy 43 than ½ mile west on Twp Rd 731.

“To develop people to work together to create value for the company’s shareholders by doing it right with fun and integrity”

Nauticol

Gerlad Feschuk, Vice President, Environment & Regulatory

780.938.3249

- Nauticol Energy has entered a Joint Venture agreement to develop the Grande Prairie Methanol Project, with a Singapore chemical production and distribution organization. Talks are underway to generate funding needed to take the next step in the project.
- Nauticol Energy is pursuing a Blue Methanol option for the Grande Prairie Methanol Project. Blue Methanol captures carbon dioxide emissions from the process and safely disposes of it in deep underground formations, much like the acid gas disposal operations at numerous sour gas plants in the Grande Prairie region. This would effectively make the Nauticol methanol product “net zero” for carbon emissions. We are also assessing many opportunities to reduce the environmental footprint of the project and will incorporate them during detailed engineering.

Secure Energy

Scott Moe, Facility Manager – LGFST/EMSWD/PSSWD

1.866.765.0337; Mobile: 780.402.4114

- We have no updates for our Pipestone facility, just standard operations planned for the end of winter/into the spring.