



November 10, 2020 Meeting Agenda & Updates

Zoom Link:

Join Zoom Meeting

<https://us02web.zoom.us/j/88301611294?pwd=NUxsZEdWMVpIZDNZdXhITjRJODRlZz09>

Meeting ID: 883 0161 1294

Passcode: 411093

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7:00 pm	<p>Introductions, Roundtable and Updates Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates</p>
8:00 pm	<p>Survey Results – discuss plans for 2021</p>
8:30 pm	<p>Meeting Adjourned Next Meeting – January 12, 2020</p>

Future Meetings and Presentations:

January 12, 2020: TBD

March 9, 2020: TBD

May 11, 2020: TBD

Industry Updates Provided Prior to Meeting

Pipestone Energy Corp., Darcy G. Erickson P. Eng. | VP Operations & Production
T 587.392.8410 | C 403-804-4022 | E darcy.erickson@pipestonecorp.com | pipestonecorp.com

Drilling:

SE (LSD 8) 15-70-8W6M pad site for 3 wells
Location on TWP 702A East of RR 84

- Move in 1 rig to drill a 3 well pad from October through November 2020.

Completions:

SW (LSD 3) 12-71-8-W6M padsite for 6 wells
Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Moving in 2 frac spreads to complete 6 wells through November to December 2020.
- This Padsite is pipeline connected which will allow Pipestone to flow test these wells through the recently installed pipeline resulting in no planned flaring

SW (LSD 6) 12-71-8-W6M surface padsite for 1 well
Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Will be conducting frac operations on a directional well. Estimated 1 day of pumping Sunday November 8th.

Pipeline Work:

SE (LSD 8) 15-70-8W6M pad site for 3 wells
Location On TWP 702A East of RR 84

- Pipeline installation to the Keyera Pipestone compressor station is complete.

NW (LSD 14) section 4-71-7W6M pad site for 1 well
Location: South TWP 712 on RR 75, SW of Dimsdale.

- Preparing to install two pipelines to tie in a single well to an existing Tidewater Midstream pipeline gathering system. Expect to lay pipelines in November.

SW (LSD 03) 12-71-8W6M Produced water pipeline
Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Preparing to install a single pipeline to tie in a water injection well located directly north in 06-12-71-8W6M. Expect to lay this pipeline in December.

Installed Wellsite facilities:

SW (LSD 3) 12-71-8-W6M padsite for 6 wells
Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Currently constructing a multi-well battery at this site. Expect to build through December.

Ovintiv WASP Update – November 2020

(South of TWP 724 and RR92)

- Drilling with 2 rigs starting Nov 5

14-13-72-9W6M

(South of TWP 724 and RR90)

- Completions activity is complete

Pipeline construction

West leg segment

- Construction complete from 14-28-72-9 W6 to 15-30-72-8 W6 compressor station o Cleanups complete

South Leg segment

- Construction complete from the compressor at 15-30-72-8 to 14-30-71-8 o Cleanups complete

Interconnect Segment 15-30-72-8 to 5-7-73-8

- Construction complete and cleanups complete

Pipestone Processing Facility

(RR 90 South of Emerson highway)

- On production – facility startup/commissioning ongoing

Bush Lake

- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from October 1, 2020 to December 31, 2020. This is after Trumpeter swan timing.

Updates: Advantage Oil & Gas

John Hartford, Field Operations Manager
Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

- No updates for Advantage Oil & Gas for the next meeting

Updates: Secure Energy

Scott Moe | Facility Manager - LGFST/EMSWD/PSSWD, **SECURE ENERGY**
Office: [1-866-765-0337](tel:1-866-765-0337) | Mobile: [780-402-4114](tel:780-402-4114)

- Secure Energy will be continuing normal operations, with no planned projects or outages in the coming months.

Updates: Tidewater Midstream

Chris Walsh, Stakeholder, Community and Indigenous Relations

[780-831-6932](tel:780-831-6932)

WASP update for November:

Pipestone Gas Plant

- Plant operations steady with overall plant uptime at 76%.
- The planned plant outage for upgrades was completed between Oct 4th and Oct 10th, several improvements were made within process to improve plant operability, reliability, and to reduce flaring events.
- Tidewater has identified an opportunity to reduce flaring events at our facility by tuning the turbines to perform more reliably with the composition of the fuel they use. This tuning will have no impact on the level of noise emitted by the turbines, although there will be an increase in nitrogen oxides emissions. Modelling demonstrates the increase in nitrogen oxides emissions will not result in any exceedances of Alberta Air Quality Objectives. We are currently conducting consultation under AER Guidelines following up with filing an amendment to our license with the AER.
- Poplar trees have been planted along the west and North boundary of the plant site

Pipelines

- All Tidewater area pipelines are commissioned and operational.
- Pipeline surface reclamation on approximately 62 kilometers of right of way was completed between mid July and the end of October
- Fencing around all riser sites along the pipeline is ongoing for the next week or two.

Wells

- We are not forecasting any wellsite work in in the near future.

Trucking

- There are only a few trucks per day hauling condensate into the plant on RR92.
- 2 to 3 trucks per day hauling Produced water away from the plant.